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May 17, 2002

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Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of April, 2002.

Please note that the actuals reflected in the attached schedules are beginning to reflect incremental power plant security costs above the levels that were projected by FPL at the time recovery of such costs through the fuel and purchased power clause was approved last December. In providing its initial estimate of the expected incremental power plant security costs, FPL indicated that there were significant uncertainties in its projection of these costs in light of the need for FPL to take proactive measures in response to changing threat levels. Further, FPL recognized the potential for additional government-mandated requirements in response to those threats. In February of this year, the Nuclear Regulatory Commission (NRC) issued an order that codified certain safeguards and security measures implemented voluntarily by nuclear operators around the country following the attacks of September 11, 2001. The order also imposed additional security requirements on nuclear operators. The additional requirements became effective immediately, are legally binding on FPL, and must remain in place until further notice from the NRC. FPL's current estimate of the incremental costs to fully implement the new NRC security requirements at the St. Lucie and Turkey Point nuclear stations is in the range of approximately \$11 to \$12 million annually.

Sincerely,

Damaris Rodriguez for JTB

John T. Butler, P.A.

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copies of Florida Power & Light Company's Schedules A1 through A9 for the month of April, 2002, have been furnished by U.S. mail this 17th day of May, 2002, to the following:

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By: Damaris Rodriguez for JTB
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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	167,505,301	141,819,945	25,685,356	18.1	6,793,058	5,978,240	814,818	13.6	2.4658	2.3723	0.0935	3.9
2 Nuclear Fuel Disposal Costs	1,891,728	1,570,368	321,360	20.5	2,036,493	1,690,203	346,290	20.5	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	296,420	296,420	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	192,761	192,761	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,940,738)	(2,162,169)	221,431	(10.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	167,945,472	141,717,325	26,228,147	18.5	6,793,058	5,978,240	814,818	13.6	2.4723	2.3706	0.1017	4.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,803,756	13,670,880	7,132,876	52.2	845,797	902,930	(57,133)	(6.3)	2.4597	1.5141	0.9456	62.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,907,431	2,598,645	1,308,786	50.4	117,350	86,000	31,350	36.5	3.3297	3.0217	0.3080	10.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	8,300,776	5,550,000	2,750,776	NA	225,595	150,000	75,595	NA	3.6795	3.7000	(0.0205)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,862,039	13,722,499	(2,060,460)	(15.0)	456,255	520,091	(63,836)	(12.3)	2.5560	2.6385	(0.0825)	(3.1)
12 TOTAL COST OF PURCHASED POWER	44,674,002	35,542,024	9,131,978	25.7	1,644,997	1,659,021	(14,024)	(0.8)	2.7157	2.1423	0.5734	26.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	212,619,474	177,259,349	35,360,125	19.9	8,438,055	7,637,261	800,794	10.5	2.5198	2.3210	0.1988	8.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,920,708)	(4,554,000)	633,292	(13.9)	(95,029)	(115,000)	19,971	(17.4)	4.1258	3.9600	0.1658	4.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(170,344)	(135,580)	(34,764)	25.6	(47,472)	(43,864)	(3,608)	8.2	0.3588	0.3091	0.0497	16.1
17 Revenues from Off-System Sales (A6)	(840,787)	(580,566)	(260,221)	44.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,091,052)	(4,689,580)	598,528	(12.8)	(142,501)	(158,864)	16,363	(10.3)	2.8709	2.9519	(0.0810)	(2.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	207,687,635	171,989,203	35,698,431	20.8	8,295,554	7,478,397	817,157	10.9	2.5036	2.2998	0.2038	8.9
21 Net Unbilled Sales	17,015,818	8,917,489	8,098,329	NA	679,654	387,751	291,903	NA	0.2361	0.1336	0.1025	NA
22 Company Use	269,440	277,063	(7,623)	NA	10,762	12,048	(1,286)	NA	0.0037	0.0042	(0.0005)	NA
23 T & D Losses	7,866,302	9,314,970	(1,448,668)	NA	314,200	405,034	(90,834)	NA	0.1092	0.1396	(0.0304)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	207,687,635	171,989,203	35,698,432	20.8	7,206,727,152	6,673,565,000	533,162,152	8.0	2.8819	2.5772	0.3047	11.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,191	15,135	(2,944)	(19.5)	422,978	587,000	(164,022)	(27.9)	2.8819	2.5772	0.3047	11.8
26 Jurisdictional KWH Sales	207,675,444	171,974,068	35,701,376	20.8	7,206,304,174	6,672,978,000	533,326,174	8.0	2.8819	2.5772	0.3047	11.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0052	1.0052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	207,783,435	172,063,495	35,719,940	20.8	7,206,304,174	6,672,978,000	533,326,174	8.0	2.8834	2.5785	0.3048	11.8
28 TRUE-UP **	14,329,959	14,329,959	0	NA	7,206,304,174	6,672,978,000	533,326,174	8.0	0.1989	0.2147	(0.0159)	(7.4)
29 TOTAL JURISDICTIONAL FUEL COST	222,113,394	186,393,454	35,719,940	19.2	7,206,304,174	6,672,978,000	533,326,174	8.0	3.0822	2.7933	0.2890	10.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1314	2.8379	0.2935	10.3
32 GPIF **	750,393	750,393	0	NA	7,206,304,174	6,672,978,000	533,326,174	8.0	0.0104	0.0112	(0.0008)	(7.1)
33 Fuel Factor Including GPIF									3.1418	2.8491	0.2927	10.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.142	2.849	0.293	10.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2002 THROUGH APRIL 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	515,641,225	462,086,483	53,554,742	11.6	24,729,297	23,056,806	1,672,491	7.3	2.0851	2.0041	0.0810	4.0
2 Nuclear Fuel Disposal Costs	7,816,989	7,437,792	379,197	5.1	8,411,016	8,005,999	405,017	5.1	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	1,196,077	1,196,077	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	779,776	779,776	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,756,245)	(7,306,042)	549,797	(7.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	518,677,822	464,194,086	54,483,736	11.7	24,729,297	23,056,806	1,672,491	7.3	2.0974	2.0133	0.0841	4.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	57,966,619	51,888,040	6,078,579	11.7	3,429,485	3,535,962	(106,477)	(3.0)	1.6902	1.4674	0.2228	15.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	8,842,618	7,661,274	1,181,344	15.4	321,597	298,660	22,937	7.7	2.7496	2.5652	0.1844	7.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,181,690	11,479,758	1,701,932	14.8	399,059	357,641	41,418	11.6	3.3032	3.2099	0.0933	2.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	45,782,798	48,536,109	(2,753,311)	(5.7)	2,164,232	2,201,044	(36,812)	(1.7)	2.1154	2.2051	(0.0897)	(4.1)
12 TOTAL COST OF PURCHASED POWER	125,773,725	119,565,181	6,208,544	5.2	6,314,373	6,393,307	(78,934)	(1.2)	1.9919	1.8702	0.1217	6.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	644,451,547	583,759,267	60,692,280	10.4	31,043,670	29,450,113	1,593,557	5.4	2.0760	1.9822	0.0938	4.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(15,112,142)	(16,657,881)	1,545,739	(9.3)	(532,022)	(545,607)	13,585	(2.5)	2.8405	3.0531	(0.2126)	(7.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(671,753)	(609,826)	(61,927)	10.2	(186,037)	(180,792)	(5,245)	2.9	0.3611	0.3373	0.0238	7.1
17 Revenues from Off-System Sales (A6)	(4,277,439)	(3,553,782)	(723,657)	20.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(20,061,334)	(20,821,489)	760,155	(3.7)	(718,059)	(726,399)	8,340	(1.1)	2.7938	2.8664	(0.0726)	(2.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	624,390,211	562,937,779	61,452,432	10.9	30,325,611	28,723,714	1,601,897	5.6	2.0590	1.9598	0.0992	5.1
21 Net Unbilled Sales	4,937,564	(1,021,040)	5,958,604	NA	239,804	(52,099)	291,903	NA	0.0176	(0.0037)	0.0213	NA
22 Company Use	874,647	857,702	16,945	NA	42,479	43,765	(1,286)	NA	0.0031	0.0031	0.0000	NA
23 T & D Losses	36,018,053	36,062,909	(44,856)	NA	1,749,298	1,840,132	(90,834)	NA	0.1286	0.1313	(0.0027)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	624,390,211	562,937,779	61,452,432	10.9	28,005,505,886	27,472,343,734	533,162,152	1.9	2.2295	2.0491	0.1804	8.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	44,755	(25,706,301)	25,751,056	(100.2)	2,075,914	2,239,936	(164,022)	(7.3)	2.2295	2.0491	0.1804	8.8
26 Jurisdictional KWH Sales	624,345,456	588,644,080	35,701,376	6.1	28,003,429,972	27,470,103,798	533,326,174	1.9	2.2295	2.0491	0.1804	8.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	624,670,116	588,950,176	35,719,940	6.1	28,003,429,972	27,470,103,798	533,326,174	1.9	2.2307	2.1440	0.0867	4.0
28 TRUE-UP **	75,632,112	75,632,112	0	NA	28,003,429,972	27,470,103,798	533,326,174	1.9	0.2701	0.2753	(0.0052)	(1.9)
29 TOTAL JURISDICTIONAL FUEL COST	700,302,228	664,582,288	35,719,940	5.4	28,003,429,972	27,470,103,798	533,326,174	1.9	2.5008	2.4193	0.0815	3.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5407	2.4579	0.0828	3.4
32 GPIF **	3,001,571	3,001,571	0	NA	28,003,429,972	27,470,103,798	533,326,174	1.9	0.0107	0.0109	(0.0002)	(1.8)
33 Fuel Factor Including GPIF									2.551	2.469	0.0826	3.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.551	2.469	0.082	3.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 167,505,301	\$ 141,819,945	\$ 25,685,356	18.1 %	\$ 515,641,225	\$ 462,086,483	\$ 53,554,742	11.6 %
	b	Nuclear Fuel Disposal Costs	1,891,728	1,570,368	321,360	20.5 %	7,816,989	7,437,792	379,197	5.1 %
	c	Coal Cars Depreciation & Return	296,420	296,420	0	0.0 %	1,196,077	1,196,077	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	192,761	192,761	0	0.0 %	779,776	779,776	(0)	0.0 %
	e	DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold	(4,091,052)	(4,689,580)	598,528	(12.8) %	(15,783,895)	(17,267,707)	1,483,812	(8.6) %
	b	Revenues from Off-System Sales (Per A6)	(840,787)	(580,566)	(260,221)	44.8 %	(4,277,439)	(3,553,782)	(723,657)	20.4 %
3	a	Fuel Cost of Purchased Power (Per A7)	20,803,756	13,670,880	7,132,876	52.2 %	57,966,619	51,888,040	6,078,579	11.7 %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,818,390	12,804,418	(1,986,028)	(15.5) %	42,470,034	44,225,876	(1,755,842)	(4.0) %
	c	Okeelanta Settlement Amortization including interest	843,649	918,081	(74,432)	(8.1) %	3,312,764	4,310,233	(997,469)	(23.1) %
4		Energy Cost of Economy Purchases (Per A9)	12,208,207	8,148,645	4,059,562	49.8 %	22,024,308	19,141,032	2,883,276	15.1 %
5		Total Fuel Costs & Net Power Transactions	\$ 209,628,373	174,151,372	\$ 35,477,001	20.4 %	\$ 631,146,458	\$ 570,243,821	\$ 60,902,638	10.7 %
Adjustments to Fuel Cost										
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,325,539)	(2,317,169)	(8,370)	0.4 %	\$ (7,391,532)	(8,003,881)	612,349	(7.7) %
	b	Reactive and Voltage Control Fuel Revenues	\$ (47,054)	0	(47,054)	N/A	(260,939)	(151,744)	(109,195)	72.0 %
	c	Inventory Adjustments	(62,495)	0	(62,495)	N/A	(118,033)	524	(118,557)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(26,668)	182,892	(209,560)	(114.6) %
	e	Incremental Plant Security Costs per Order No. PSC -01-2516	494,350	155,000	339,350	218.9 %	1,040,925	666,167	374,758	56.3 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 207,687,635	\$ 171,989,203	\$ 35,698,432	20.8 %	\$ 624,390,211	\$ 562,937,779	\$ 61,452,433	10.9 %
kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,206,304,174	6,672,978,000	533,326,174	8.0 %	28,003,429,972	27,394,451,475	608,978,497	2.2 %
2		Sale for Resale (excluding FKEC & CKW)	422,978	587,000	(164,022)	(27.9) %	2,075,914	2,372,778	(296,864)	(12.5) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,206,727,152	6,673,565,000	533,162,152	8.0 %	28,005,505,886	27,396,824,253	608,681,633	2.2 %
4		Sales to FKEC & CKW	84,211,532	77,002,000	7,209,532	9.4 %	288,523,560	292,366,000	(3,842,440)	(1.3) %
5		Total Sales (Excluding RTP Incremental)	7,290,938,684	6,750,567,000	540,371,684	8.0 %	28,294,029,446	27,689,190,253	604,839,193	2.2 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99413 %	99.99120 %	0.00293 %	0.0 %	99.99259 %	99.99134 %	0.00125 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: April 2002									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 194,695,687	\$ 172,740,472	\$ 21,955,215	12.7 %	\$ 781,024,568	757,096,963	\$ 23,927,605	3.2 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(86,334,229)	(86,334,229)	0	0.0 %
a 2	Prior Period True-up (Collected)/Refunded This Period	1,149,506	1,149,506	0	0.0 %	4,598,022	4,598,022	0	0.0 %
a 3	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	6,104,092	6,104,092	0	0.0 %	6,104,092	6,104,092	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	0	0.0 %	(2,954,386)	(2,954,386)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	(16)	0	(16)	N/A	108	128	(20)	(15.3) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 179,627,115	\$ 157,671,916	\$ 21,955,199	13.9 %	\$ 702,438,175	\$ 678,510,589	\$ 23,927,586	3.5 %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 207,687,635	\$ 171,989,203	\$ 35,698,432	20.8 %	\$ 624,390,211	\$ 562,937,779	\$ 61,452,433	10.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(34,599)	0	(34,599)	N/A	(77,542)	(29,128)	(48,414)	166.2 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	207,722,234	171,989,203	35,733,031	20.8 %	624,467,753	562,966,907	61,500,847	10.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99413 %	99.99120 %	0.00293 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	\$ 207,783,450	\$ 172,063,494	\$ 35,719,956	20.8 %	\$ 624,670,150	\$ 563,181,582	\$ 61,488,568	10.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 Line C6)	\$ (28,156,335)	\$ (14,391,578)	\$ (13,764,757)	95.6 %	\$ 77,768,025	\$ 115,329,007	\$ (37,560,982)	(32.6) %
8	Interest Provision for the Month (Line D10)	298,541	344,371	(45,830)	(13.3) %	1,128,035	1,187,495	(59,460)	(5.0) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	117,099,405	140,909,260	(23,809,855)	(16.9) %	13,794,067	13,794,067	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %
10 a	Prior Period True-up Collected This Period	(1,149,506)	(1,149,506)	0	0.0 %	(4,598,024)	(4,598,024)	0	0.0 %
10 b	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	(6,104,092)	(6,104,092)	0	0.0 %	(6,104,092)	(6,104,092)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10 b)	\$ 184,994,572	\$ 222,615,013	\$ (37,620,441)	(16.9) %	\$ 184,994,572	\$ 222,615,013	\$ (37,620,441)	(16.9) %
(d)									
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ 220,105,964	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a&b)	\$ 184,696,031	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 404,801,995	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 202,400,998	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 298,541	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed March 14, 2002.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.								
(d)	Midcourse correction filed March 14, 2002 was for \$200 million. Supporting A-Schedule estimates represent \$211.2 million. Adjusting the projected true-up amount by \$11.2 million results in a difference of \$26.4 million.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF APRIL 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	62,133,019	34,518,445	27,614,574	80.0	174,300,547	111,845,398	62,455,149	55.8
2	* LIGHT OIL	1,515,031	2,155,640	(640,609)	NA	3,756,057	3,907,887	(151,830)	NA
3	COAL	6,240,235	9,757,470	(3,517,235)	(36.0)	33,980,169	38,718,475	(4,738,306)	(12.2)
4	** GAS	91,943,491	90,005,420	1,938,071	2.2	280,382,347	283,968,520	(3,586,173)	(1.3)
5	NUCLEAR	5,673,525	5,382,970	290,555	5.4	23,222,105	23,646,205	(424,100)	(1.8)
6	TOTAL (\$)	167,505,301	141,819,945	25,685,356	18.1	515,641,225	462,086,485	53,554,740	11.6
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,873,662	1,045,110	828,552	79.3	5,601,352	3,576,646	2,024,706	56.6
8	LIGHT OIL	17,220	25,788	(8,568)	NA	41,964	45,311	(3,347)	NA
9	COAL	429,547	555,534	(125,987)	(22.7)	2,076,376	2,264,612	(188,236)	(8.3)
10	GAS	2,436,136	2,661,605	(225,469)	(8.5)	8,598,589	9,164,238	(565,649)	(6.2)
11	NUCLEAR	2,036,493	1,690,203	346,290	20.5	8,411,016	8,005,999	405,017	5.1
12	TOTAL (MWH)	6,793,058	5,978,240	814,818	13.6	24,729,297	23,056,806	1,672,491	7.3
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,966,816	1,671,836	1,294,980	77.5	8,890,530	5,727,491	3,163,039	55.2
14	* LIGHT OIL (Bbl)	41,248	57,102	(15,854)	NA	101,646	104,265	(2,619)	NA
15	*** COAL (TON)	61,139	50,489	10,650	21.1	230,504	235,433	(4,929)	(2.1)
16	** GAS (MCF)	21,005,318	24,101,568	(3,096,250)	(12.8)	74,689,396	80,553,034	(5,863,638)	(7.3)
17	NUCLEAR (MMBTU)	22,221,055	18,417,964	3,803,091	20.6	91,139,073	86,420,801	4,718,272	5.5
BTU BURNED (MMBTU)									
18	HEAVY OIL	18,899,461	10,699,753	8,199,708	76.6	56,751,372	36,629,413	20,121,959	54.9
19	LIGHT OIL	238,955	331,529	(92,574)	NA	587,959	603,857	(15,898)	NA
20	COAL	3,797,706	5,714,840	(1,917,134)	(33.5)	19,993,685	22,744,599	(2,750,914)	(12.1)
21	GAS	21,706,437	24,101,568	(2,395,131)	(9.9)	77,396,326	81,950,589	(4,554,263)	(5.6)
22	NUCLEAR	22,221,055	18,417,964	3,803,091	20.6	91,139,073	86,420,801	4,718,272	5.5
23	TOTAL (MMBTU)	66,863,614	59,265,654	7,597,960	12.8	245,868,415	228,349,259	17,519,156	7.7
GENERATION MIX (%MWH)									
24	HEAVY OIL	27.58	17.48	10.10	57.8	22.65	15.51	7.14	46.0
25	LIGHT OIL	0.25	0.43	(0.18)	NA	0.17	0.20	(0.03)	NA
26	COAL	6.32	9.29	(2.97)	(32.0)	8.40	9.82	(1.43)	(14.6)
27	GAS	35.86	44.52	(8.66)	(19.5)	34.77	39.75	(4.98)	(12.5)
28	NUCLEAR	29.98	28.27	1.71	6.0	34.01	34.72	(0.71)	(2.0)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	20.9427	20.6470	0.2956	1.4	19.6052	19.5278	0.0774	0.4
31	* LIGHT OIL (\$/Bbl)	36.7295	37.7507	(1.0212)	NA	36.9522	37.4803	(0.5282)	NA
32	*** COAL (\$/TON)	34.5321	36.2865	(1.7544)	(4.8)	34.2524	31.6065	2.6459	8.4
33	** GAS (\$/MCF)	4.3772	3.7344	0.6427	17.2	3.7540	3.5252	0.2287	6.5
34	NUCLEAR (\$/MMBTU)	0.2553	0.2923	(0.0369)	(12.6)	0.2548	0.2736	(0.0188)	(6.9)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	3.2876	3.2261	0.0615	1.9	3.0713	3.0534	0.0179	0.6
36	* LIGHT OIL	6.3402	6.5021	(0.1619)	NA	6.3883	6.4715	(0.0832)	NA
37	COAL	1.6432	1.7074	(0.0642)	(3.8)	1.6995	1.7023	(0.0028)	(0.2)
38	** GAS	4.2358	3.7344	0.5013	13.4	3.6227	3.4651	0.1576	4.5
39	NUCLEAR	0.2553	0.2923	(0.0369)	(12.6)	0.2548	0.2736	(0.0188)	(6.9)
40	TOTAL (\$/MMBTU)	2.5052	2.3930	0.1122	4.7	2.0972	2.0236	0.0736	3.6
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,087	10,238	(151)	(1.5)	10,132	10,241	(110)	(1.1)
42	LIGHT OIL	13,877	12,856	1,021	NA	14,011	13,327	684	NA
43	COAL	8,841	10,287	(1,446)	(14.1)	9,629	10,043	(414)	(4.1)
44	GAS	8,910	9,055	(145)	(1.6)	9,001	8,942	59	0.7
45	NUCLEAR	10,911	10,897	15	0.1	10,836	10,795	41	0.4
46	TOTAL (BTU/KWH)	9,843	9,914	(71)	(0.7)	9,942	9,904	39	0.4
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	3.3161	3.3029	0.0133	0.4	3.1118	3.1271	(0.0153)	(0.5)
48	* LIGHT OIL	8.7983	8.3591	0.4392	NA	8.9507	8.6246	0.3261	NA
49	COAL	1.4527	1.7564	(0.3037)	(17.3)	1.6365	1.7097	(0.0732)	(4.3)
50	** GAS	3.7742	3.3816	0.3925	11.6	3.2608	3.0987	0.1621	5.2
51	NUCLEAR	0.2786	0.3185	(0.0399)	(12.5)	0.2761	0.2954	(0.0193)	(6.5)
52	TOTAL (¢/KWH)	2.4658	2.3723	0.0936	3.9	2.0851	2.0041	0.0810	4.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	97,338	65.5	99.1	70.5	9,201	#6 OIL	146,133 BBLs	6.332	925,314	3,227,133	3.3154	22.08
2	# 1		94,648					GAS	814,370 MCF	1.033	841,163	3,563,879	3.7654	4.38
3	# 2	394	70,798	57.8	100.0	65.4	9,206	#6 OIL	106,744 BBLs	6.332	675,903	2,357,285	3.3296	22.08
4	# 2		100,170					GAS	869,460 MCF	1.033	898,065	3,804,964	3.7985	4.38
5	FT. MYERS * # 2		0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6	# 2	1473	14,858	6.5	100.0	14.0	25,678	GAS	370,057 MCF	1.031	381,529	1,616,480	10.8795	4.37
7	LAUDERDALE # 4	420	0	87.0	100.0	88.5	9,129	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8	# 4		245,235					GAS	2,166,038 MCF	1.034	2,238,817	9,485,525	3.8679	4.38
9	# 5	424	0	91.6	100.0	91.6	7,343	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10	# 5		293,150					GAS	2,082,599 MCF	1.034	2,152,574	9,120,127	3.1111	4.38
11	MANATEE # 1	788	331,761	56.7	100.0	56.7	10,360	#6 OIL	537,465 BBLs	6.395	3,437,089	11,586,071	3.4923	21.56
12	# 2	795	279,149	46.4	100.0	56.9	10,257	#6 OIL	447,740 BBLs	6.395	2,863,297	9,651,880	3.4576	21.56
13	MARTIN # 1	801	218,631	63.9	99.4	64.2	9,936	#6 OIL	337,573 BBLs	6.413	2,164,856	6,920,554	3.1654	20.50
14	# 1		162,794					GAS	1,572,048 MCF	1.034	1,624,869	6,884,321	4.2288	4.38
15	# 2	782	201,432	60.5	100.0	60.4	10,034	#6 OIL	313,226 BBLs	6.413	2,008,718	6,421,419	3.1879	20.50
16	# 2		147,630					GAS	1,445,071 MCF	1.034	1,493,625	6,328,261	4.2866	4.38
17	# 3	443	0	96.7	100.0	99.6	6,897	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		319,168					GAS	2,129,692 MCF	1.034	2,201,250	9,326,359	2.9221	4.38
19	# 4	444	0	83.3	100.0	85.8	6,592	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		285,289					GAS	1,819,493 MCF	1.034	1,880,628	7,967,933	2.7929	4.38
21	#8A	149	2,060	32.3	100.0	96.2	10,824	#2 OIL	3,886 BBLs	5.787	22,488	140,476	6.8186	36.15
22	#8A		33,948					GAS	355,330 MCF	1.034	367,269	1,556,063	4.5836	4.38
23	#8B	149	720	31.2	100.0	98.1	10,887	#2 OIL	1,339 BBLs	5.787	7,749	48,404	6.7237	36.15
24	#8B		32,972					GAS	347,385 MCF	1.034	359,057	1,521,270	4.6138	4.38
25	PT EVERGLADES # 1	211	74,528	52.7	100.0	63.5	10,982	#6 OIL	127,243 BBLs	6.371	810,665	2,590,157	3.4754	20.36
26	# 1		8,518					GAS	98,075 MCF	1.034	101,370	429,489	5.0420	4.38
27	# 2	211	68,942	50.2	95.8	64.8	10,663	#6 OIL	113,915 BBLs	6.371	725,752	2,318,852	3.3635	20.36
28	# 2		10,309					GAS	115,460 MCF	1.034	119,339	505,621	4.9047	4.38
29	# 3	390	134,281	58.5	100.0	70.0	9,466	#6 OIL	205,175 BBLs	6.371	1,307,170	4,176,540	3.1103	20.36
30	# 3		39,022					GAS	322,447 MCF	1.034	333,281	1,412,061	3.6186	4.38
31	# 4	400	34,080	13.5	100.0	59.5	9,355	#6 OIL	52,695 BBLs	6.371	335,720	1,072,659	3.1475	20.36
32	# 4		26,713					GAS	225,419 MCF	1.034	232,993	987,156	3.6954	4.38

*Includes 3 days of CT Stand Alone Operation Data

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)									
1	RIVIERA # 3	278	43,882	30.6	99.5	61.6	10,457	#6 OIL	73,626 BBLs		6.369	468,924	1,526,257	3.4781	20.73
2	# 3		17,216					GAS	164,451 MCF		1.034	169,977	720,167	4.1830	4.38
3	# 4	284	84,065	65.3	100.0	66.3	9,693	#6 OIL	132,196 BBLs		6.369	841,956	2,740,406	3.2598	20.73
4	# 4		54,177					GAS	481,830 MCF		1.034	498,020	2,110,035	3.8947	4.38
5	SANFORD # 3	142	44,241	41.9	100.0	58.6	11,192	#6 OIL	77,388 BBLs		6.321	489,170	1,736,804	3.9258	22.44
6	# 3		1,098					GAS	17,681 MCF		1.033	18,263	77,378	7.0446	4.38
7	# 4	371	544	62.7	100.0	62.6	9,897	#6 OIL	840 BBLs		6.321	5,310	18,852	3.4661	22.44
8	# 4		172,366					GAS	1,651,617 MCF		1.033	1,705,955	7,227,870	4.1933	4.38
9	SANFORD REPOWERED # 5		20,793					GAS	36,253 MCF		1.033	37,446	135,292	0.6507	3.73
10	# 5	957	0	0.0	100.0	19.8	1,801	#6 OIL	0 BBLs		0.000	0	0	0.0000	0.00
		**	*	**											
11	TURKEY POINT # 1	390	121,006	61.8	100.0	64.5	9,954	#6 OIL	188,576 BBLs		6.239	1,176,526	3,701,803	3.0592	19.63
12	# 1		56,000					GAS	566,326 MCF		1.034	585,355	2,480,060	4.4287	4.38
		**	*	**											
13	# 2	394	68,985	43.1	91.7	64.8	10,046	#6 OIL	106,282 BBLs		6.239	663,091	2,086,347	3.0243	19.63
14	# 2		40,774					GAS	425,260 MCF		1.034	439,549	1,862,302	4.5674	4.38
15	CUTLER # 5	71	0	17.2	100.0	57.7	0	#6 OIL	0 BBLs		0.000	0	0	0.0000	0.00
16	# 5		7,463					GAS	142,411 MCF		1.034	147,196	623,647	8.3565	4.38
17	# 6	142	0	22.5	100.0	58.2	0	#6 OIL	0 BBLs		0.000	0	0	0.0000	0.00
18	# 6		19,987					GAS	293,263 MCF		1.034	303,117	1,284,260	6.4255	4.38
19	FT MYERS 1-12	552	12,347	2.5	100.0	55.5	15,014	#2 OIL	31,929 BBLs		5.806	185,380	1,195,469	9.6823	37.44
20	LAUDERDALE 1-12	342	394	0.0	100.0	75.5	24,717	#2 OIL	1,380 BBLs		5.537	7,641	48,962	12.4191	35.48
21	1-12		14,505					GAS	348,889 MCF		1.034	360,612	1,527,858	10.5335	4.38
22	13-24	342	22	0.0	100.0	66.9	20,985	#2 OIL	74 BBLs		5.537	410	2,626	12.1327	35.48
23	13-24		4,590					GAS	93,241 MCF		1.034	96,374	408,322	8.8952	4.38
24	EVERGLADES 1-12	342	0	0.0	100.0	55.2	23,395	#2 OIL	0 BBLs		0.000	0	0	0.0000	0.00
25	1-12		7,003					GAS	158,506 MCF		1.034	163,832	694,131	9.9119	4.38
26	FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00
27	2B		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00
28	2C		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00
29	2D		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00
30	2E		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00
31	2F		0	0.0	0.0	0.0	0	GAS	0 MCF		0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	62.3	100.0	83.9	9,633	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		107,873					GAS	1,006,029 MCF	1.033	1,039,127	4,402,622	4.0813	4.38
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	56.2	100.0	83.4	9,358	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		97,866					GAS	886,615 MCF	1.033	915,785	3,880,041	3.9646	4.38
7 ST JOHNS (1) # 1	(A) 127	(B) 86,304	95.1	100.0	96.7	(B) 9,238	PET COKE / COAL	31,241 TONS	25.516	797,145	1,072,885	1.2431	34.34
8 # 1							COAL ONLY	26,769 TONS	24.172	647,060	1,005,879		37.58
9 # 1		345					#2 OIL	581 BBLs	5.763	3,345	17,137	4.9645	29.52
10 # 2	(A) 127	(B) 79,324	87.4	100.0	93.4	(B) 9,303	PET COKE / COAL	29,898 TONS	24.676	737,763	1,038,373	1.3090	34.73
11 # 2							COAL ONLY	26,172 TONS	24.172	632,630	983,439		37.58
12 # 2		438					#2 OIL	743 BBLs	5.763	4,281	21,931	5.0083	29.52
13 SCHERER # 4	(A) 642	(B) 263,920	54.3	100.0	85.6	(C) 8,574	COAL	2,262,798 MMBTU	---	2,262,798	4,128,977	1.5645	1.82
14 # 4		894					#2 OIL	1,317 BBLs	5.817	7,661	40,025	4.4796	30.39
15 TURKEY POINT # 3	693	520,034	100.9	100.0	100.9	11,011	NUCLEAR	5,726,229 MMBTU	---	5,726,229	1,539,490	0.2960	0.27
16 # 4	693	340,131	75.1	100.0	96.9	11,243	NUCLEAR	3,824,059 MMBTU	---	3,824,059	925,421	0.2721	0.24
17 ST LUCIE # 1	839	636,008	102.0	100.0	102.0	10,763	NUCLEAR	6,845,188 MMBTU	---	6,845,188	1,646,066	0.2588	0.24
18 # 2	714	540,320	101.8	100.0	101.8	10,782	NUCLEAR	5,825,579 MMBTU	---	5,825,579	1,562,549	0.2892	0.27
19													
20 SYSTEM TOTALS	17,588	6,793,058	----	----	----	9,843	----	3,008,064 BBLs	----	66,863,614	167,505,301	2.4658	----
21								21,005,318 MCF					
22 *** EXCLUDES PARTICIPANTS								2,262,798 MMBTU	COAL (C)				
23 *** INCLUDES PARTICIPANTS								61,139 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								22,221,055 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF APR 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	3,671,167	1,655,864	2,015,303	100.0 +	7,979,646	9,538,345	1,558,699-	16.3-
3	UNIT COST (\$/BBL)	22.5256	24.7641	2.2385-	9.0-	20.3585	22.5738	2.2153-	9.8-
4	AMOUNT (\$)	82,695,218	41,006,000	41,689,218	100.0 +	162,453,663	215,317,000	52,863,337-	24.6-
5	BURNED								
6	UNITS (BBL)	2,966,324	1,671,833	1,294,491	77.4	8,889,592	9,504,314	614,722-	6.5-
7	UNIT COST (\$/BBL)	20.9406	20.6470	.2936	1.4	19.6012	22.4734	2.8722-	12.8-
8	AMOUNT (\$)	62,116,622	34,518,337	27,598,285	80.0	174,247,021	213,593,809	39,346,788-	18.4-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,638,880	2,966,648	672,232	22.7	3,638,880	2,966,648	672,232	22.7
11	UNIT COST (\$/BBL)	21.0275	21.9554	.9279-	4.2-	21.0275	21.9554	.9279-	4.2-
12	AMOUNT (\$)	76,516,723	65,133,802	11,382,921	17.5	76,516,723	65,133,802	11,382,921	17.5
13	OTHER USAGE (\$)	70,822-				158,711-			
14	DAYS SUPPLY	38							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	2,847	12,132	9,285-	76.5-	80,307	34,868	45,439	100.0 +
17	UNIT COST (\$/BBL)	31.3586	39.3175	7.9589-	20.2-	51.5301	36.1936	15.3365	42.4
18	AMOUNT (\$)	89,278	477,000	387,722-	81.3-	4,138,227	1,262,000	2,876,227	100.0 +
19	BURNED								
20	UNITS (BBL)	41,641	57,103	15,462-	27.1-	98,243	79,839	18,404	23.1
21	UNIT COST (\$/BBL)	36.6877	37.7501	1.0624-	2.8-	38.3756	37.0808	1.2948	3.5
22	AMOUNT (\$)	1,527,711	2,155,643	627,932-	29.1-	3,770,136	2,960,496	809,640	27.3
23	ENDING INVENTORY								
24	UNITS (BBL)	383,632	340,637	42,995	12.6	383,632	340,637	42,995	12.6
25	UNIT COST (\$/BBL)	36.3641	33.1576	3.2065	9.7	36.3641	33.1576	3.2065	9.7
26	AMOUNT (\$)	13,950,427	11,294,689	2,655,738	23.5	13,950,427	11,294,689	2,655,738	23.5
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SURPP >>>>>							
30	UNITS (TON)	68,809	50,489	18,320	36.3	254,141	235,690	18,451	7.8
31	UNIT COST (\$/TON)	32.5624	35.6909	3.1285-	8.8-	34.2119	37.4136	3.2017-	8.6-
32	AMOUNT (\$)	2,240,586	1,802,000	438,586	24.3	8,694,647	8,818,000	123,353-	1.4-
33	BURNED								
34	UNITS (TON)	61,139	50,489	10,650	21.1	230,504	235,690	5,186-	2.2-
35	UNIT COST (\$/TON)	34.5321	36.2865	1.7544-	4.8-	34.2524	37.1250	2.8726-	7.7-
36	AMOUNT (\$)	2,111,258	1,832,070	279,188	15.2	7,895,312	8,749,982	854,670-	9.8-
37	ENDING INVENTORY								
38	UNITS (TON)	120,721	45,217	75,504	100.0 +	120,721	45,217	75,504	100.0 +
39	UNIT COST (\$/TON)	33.3674	36.2867	2.9193-	8.0-	33.3674	36.2867	2.9193-	8.0-
40	AMOUNT (\$)	4,028,146	1,640,777	2,387,369	100.0 +	4,028,146	1,640,777	2,387,369	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF APR 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	5,452,022	4,466,035	985,987	22.1	19,306,632	17,839,449	1,467,183	8.2
45	U. COST (\$/MMBTU)	1.8527	1.7794	.0733	4.1	1.8571	1.7627	.0944	5.4
46	AMOUNT (\$)	10,100,826	7,947,000	2,153,826	27.1	35,854,151	31,446,000	4,408,151	14.0
47	BURNED								
48	UNITS (MMBTU)	2,262,798	4,466,035	2,203,237-	49.3-	14,328,683	17,839,449	3,510,766-	19.7-
49	U. COST (\$/MMBTU)	1.8247	1.7746	.0501	2.8	1.8205	1.7533	.0672	3.8
50	AMOUNT (\$)	4,128,977	7,925,399	3,796,422-	47.9-	26,084,857	31,277,155	5,192,298-	16.6-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,702,632	2,905,543	2,797,089	96.3	5,702,632	2,905,543	2,797,089	96.3
53	U. COST (\$/MMBTU)	1.8247	1.7746	.0501	2.8	1.8247	1.7746	.0501	2.8
54	AMOUNT (\$)	10,405,722	5,156,167	5,249,555	100.0 +	10,405,722	5,156,167	5,249,555	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	21,706,437	24,101,592	2,395,155-	9.9-	77,396,326	55,642,630	21,753,696	39.1
59	U. COST (\$/MMBTU)	4.2358	3.7232	.5126	13.8	3.6227	4.6364	1.0137-	21.9-
60	AMOUNT (\$)	91,943,491	89,734,700	2,208,791	2.5	280,382,347	257,980,120	22,402,227	8.7
61	BURNED	<<<<<<< NUCLEAR >>>>>>>							
62	UNITS (MMBTU)	22,221,055	18,417,967	3,803,088	20.6	91,139,073	84,990,212	6,148,861	7.2
63	U. COST (\$/MMBTU)	.2553	.2923	.0370-	12.7-	.2548	.2949	.0401-	13.6-
64	AMOUNT (\$)	5,673,525	5,382,968	290,557	5.4	23,222,104	25,065,218	1,843,114-	7.4-
65	BURNED	<<<<<< ORIMULSION >>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	4,153	100	4,053	100.0 +	14,332	400	13,932	100.0 +
71	UNIT COST (\$/GAL)	.8948	1.0000	.1052-	10.5-	.8917	1.0000	.1083-	10.8-
72	AMOUNT (\$)	3,716	100	3,616	100.0 +	12,780	400	12,380	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0 CURRENT MONTH AND (53,000) BARRELS, \$(1,008,069) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,891,728 CURRENT MONTH AND \$29,686,943 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Apr-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(15,178.68)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
84	\$1,885.16	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(1,720)	(\$37,983.22)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
80	\$1,570.10	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(1,030)	(\$21,115.65)	MARTIN - TEMP/CAL ADJUSTMENT
(2,586)	(70,822)	
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02		
Tons per survey	-	-	-	332270		
Tons per books				340474		
Tons Difference				(8,203.73)		
Adjustment tons within 3% of survey				No adj. req <3%		
Adjustment \$ (20% ownership)						

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02		
Jun-02		
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02		
Tons per survey	-	-	-	85452.8		
Tons per books	-	-	-	67540.13		
Tons Difference	-	-	-	17912.67		
Adjustment tons within 3% of survey	-	-	-	15,349		
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02		

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (\$) ^(c) x (\$) ^(c)	TOTAL COST \$ (\$) ^(b) x (\$) ^(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST LUCIE RELIABILITY	OS	115,000	0	115,000	3.950	4.745	4,554,000	5,651,250	580,566
		43,864	0	43,864	0.309	0.000	135,580	135,580	0
TOTAL		158,864	0	158,864	2.952	3.643	4,689,580	5,786,830 *	580,566
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,065	0	28,065	0.363	0.363	101,758	101,758	0
OUC (SL 1)		19,407	0	19,407	0.353	0.353	68,586	68,586	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		323	0	323	8.252	8.252	26,654	26,654	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(91)
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC	OS	6,682	0	6,682	4.019	5.024	268,547	335,695	66,255
CALPINE ENERGY SERVICES, L.P	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	(543)
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj)	OS	0	1	0	0.000	0.000	0	0	(1,038)
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	1,840	0	1,840	3.731	4.814	68,643	88,576	14,390
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	14,518	0	14,518	3.675	5.181	533,464	752,124	56,240
CITY OF TALLAHASSEE	OS	(4)	0	(4)	2.550	4.400	(102)	(176)	(74)
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,230	0	3,230	3.979	5.220	128,526	168,610	35,956
DYNEGY POWER MARKETING, INC	OS	240	0	240	3.616	5.083	8,677	12,200	721
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,800	0	2,800	3.655	4.286	102,346	120,000	17,655
FLORIDA POWER CORPORATION	OS	1,550	0	1,550	6.742	9.129	104,498	141,500	32,857
LG & E ENERGY MARKETING, INC	OS	3,055	0	3,055	3.499	4.361	106,879	133,233	(26,201)
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	(615)
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,260	0	1,260	3.653	4.471	46,027	56,330	4,296
ORLANDO UTILITIES COMMISSION	OS	135	0	135	3.636	4.052	4,908	5,470	(21,697)
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	8,490	0	8,490	4.715	6.380	400,314	541,634	141,319
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	600	0	600	3.758	5.100	22,546	30,600	83,595
TAMPA ELECTRIC COMPANY	OS	39,977	0	39,977	4.424	5.762	1,768,424	2,303,351	415,063
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,200	0	1,200	3.414	4.158	40,969	49,900	(11,289)
THE ENERGY AUTHORITY	OS	8,030	0	8,030	3.462	4.222	277,974	339,061	32,716
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,103	0	1,103	3.839	4.577	42,348	50,482	1,272
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,472	0	47,472	0.359	0.359	170,344	170,344	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		95,029	0	95,029	4.158	5.425	3,951,641	5,155,242	840,787
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6c)							0		
SUBTOTAL		142,501	0	142,501	2.893	3.737	4,121,985	5,325,586 *	840,787
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(30,933)		
TOTAL		142,501	0	142,501	2.893	3.737	4,091,052	5,325,586	840,787
CURRENT MONTH DIFFERENCE		(16,363)	0	(16,363)	(0.059)	0.095	(567,695)	(461,244)	260,221
DIFFERENCE (%)		(10.3)	0.0	(10.3)	(2.0)	2.6	(12.1)	(8.0)	44.8
PERIOD TO DATE ACTUAL		718,059	0	718,059	2.232	3.090	16,024,581	22,190,215	4,277,439
ESTIMATED		726,399	0	726,399	2.402	3.195	17,446,527	23,205,101	3,553,782
DIFFERENCE		(8,340)	0	(8,340)	(0.170)	(0.104)	(1,421,946)	(1,014,886)	723,657
DIFFERENCE (%)		(1.1)	0.0	(1.1)	(7.1)	(3.3)	(8.2)	(4.4)	20.4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	Cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1.621		10,830,900
ST. LUCIE RELIABILITY		43,864	0	0	43,864	0.314		137,600
SJRPP		190,907	0	0	190,907	1.416		2,702,380
TOTAL		902,930	0	0	902,930	1.514		13,670,880
ACTUAL:								
SOUTHERN COMPANIES	UPS	621,648	0	0	621,648	1.756		10,915,866
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(57,045)
		621,648	0	0	621,648	1.747		10,858,821
FMPA (SL 2)		27,705	0	0	27,705	0.380		105,168
PRIOR MONTH ADJUSTMENT		(66)	0	0	(66)			(280)
		27,639	0	0	27,639	0.379		104,888
OUC (SL 2)		19,159	0	0	19,159	0.370		70,810
PRIOR MONTH ADJUSTMENT		(46)	0	0	(46)			(208)
		19,113	0	0	19,113	0.369		70,602
JACKSONVILLE ELECTRIC AUTHORITY	UPS	141,131	0	0	141,131	2.693		3,800,614
PRIOR MONTH ADJUSTMENT		(108,160)	0	0	(108,160)			(111,904)
		32,971	0	0	32,971	11.188		3,688,710
RELIANT ENERGY SERVICES INC.		131,604	0	0	131,604	4.299		5,657,877
PROGRESS ENERGY		6,559	0	0	6,559	2.949		193,400
OLEANDER POWER PROJECT, L.P.		6,263	0	0	6,263	3.664		229,458
ST. LUCIE PARTICIPATION SUB-TOTAL		46,752	0	0	46,752	0.375		175,490
TOTAL		845,797	0	0	845,797	2.460		20,803,756
CURRENT MONTH:								
DIFFERENCE		(57,133)	0	0	(57,133)	0.946		7,132,876
DIFFERENCE (%)		(6.3)	0.0	0.0	(6.3)	62.5		52.2
PERIOD TO DATE:								
ACTUAL		3,429,485	0	0	3,429,485	1.690		57,966,619
ESTIMATED		3,535,962	0	0	3,535,962	1.467		51,888,040
DIFFERENCE		(106,477)	0	0	(106,477)	0.223		6,078,579
DIFFERENCE (%)		(3.0)	0.0	0.0	(3.0)	15.2		11.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		520,091	0	0	520,091	2.249	2.249	11,696,060
TOTAL		520,091	0	0	520,091	2.249	2.249	11,696,060
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,061	0	0	5,061	2.790	2.790	141,201
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		8,275	0	0	8,275	9.854	9.854	815,398
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,509	0	0	30,509	2.458	2.458	749,979
CEDAR BAY GENERATING COMPANY		50,552	0	0	50,552	1.463	1.463	739,472
INDIANTOWN COGENERATION		217,744	0	0	217,744	2.175	2.175	4,735,507
FLORIDA CRUSHED STONE		89,642	0	0	89,642	1.567	1.567	1,404,506
GEORGIA PACIFIC CORPORATION		229	0	0	229	2.678	2.678	6,133
MM TOMOKA FARMS		927	0	0	927	3.273	3.273	30,342
OKEELANTA POWER L.P.		26,366	0	0	26,366	2.619	2.619	690,568
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		26,466	0	0	26,466	1.446	1.446	382,771
TROPICANA PRODUCTS, INC.		273	0	0	273	2.426	2.426	6,624
U.S. SUGAR CORPORATION - BRYANT		211	0	0	211	3.569	3.569	7,531
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		456,255	0	0	456,255	2.371	2.371	10,818,390
CURRENT MONTH:								
DIFFERENCE		(63,836)	0	0	(63,836)	0.122	0.122	(877,670)
DIFFERENCE (%)		(12.3)	0.0	0.0	(12.3)	5.4	5.4	(7.5)
PERIOD TO DATE:								
ACTUAL		2,164,232	0	0	2,164,232	1.959	1.959	42,401,496
ESTIMATED		2,201,044	0	0	2,201,044	1.994	1.994	43,896,268
DIFFERENCE		(36,812)	0	0	(36,812)	(0.035)	(0.035)	(1,494,772)
DIFFERENCE (%)		(1.7)	0.0	0.0	(1.7)	(1.8)	(1.8)	(3.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	86,000	3.022	2,598,645	3.960	3,405,590	806,945
NON-FLORIDA	OS	150,000	3.700	5,550,000	3.960	5,940,000	390,000
TOTAL		236,000	3.453	8,148,645	3.960	9,345,590	1,196,945
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	37,106	1.971	731,310	3.797	1,408,888	677,578
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	24,165	5.410	1,307,405	5.480	1,324,251	16,846
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	110	3.000	3,300	3.305	3,636	336
THE ENERGY AUTHORITY	OS	55,969	3.333	1,865,416	3.762	2,105,322	239,906
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC. (Prior mo adj)	OS	12	1.869	224	0.000	0	(224)
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	4,861	5.425	263,716	5.985	290,910	27,194
AQUILA ENERGY MARKETING CORPORATION	OS	3,025	2.443	73,907	3.042	92,031	18,124
BP ENERGY COMPANY	OS	43	3.071	1,320	3.440	1,479	159
CALPINE ENERGY SERVICES, LP	OS	0	0.000	0	0.000	0	0
CARGILL - ALLIANT, LLC	OS	67,360	3.554	2,393,971	4.043	2,723,556	329,585
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	9,852	3.831	377,454	4.461	439,468	62,014
DUKE POWER, A DIVISION OF DUKE ENERGY CORP (Prior Mo Adj)	OS	0	0.000	0	0.000	(746)	(746)
DYNEGY POWER MARKETING, INC.	OS	7,611	2.842	216,309	3.365	256,074	39,766
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	11,535	4.135	477,027	4.398	507,344	30,316
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC	OS	7,394	3.531	261,047	3.972	293,704	32,656
MIRANT AMERICAS ENERGY MARKETING, LP	OS	9,504	5.181	492,360	5.501	522,849	30,489
MORGAN STANLEY CAPITAL GROUP, INC	OS	57,392	3.777	2,167,745	4.295	2,465,128	297,383
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	7,661	3.453	264,556	4.077	312,361	47,805
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	2,001	2.324	46,499	3.087	61,779	15,280
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	5,264	3.395	178,716	3.982	209,605	30,889
SOUTHERN COMPANY SERVICES, INC	OS	6,890	4.117	283,660	4.531	312,187	28,527
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO. (prior mo adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	25,190	3.185	802,263	3.723	937,756	135,492
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,350	3.330	3,907,431	4.126	4,842,097	934,666
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		225,595	3.680	8,300,776	4.178	9,425,485	1,124,709
TOTAL		342,945	3.560	12,208,207	4.160	14,267,581	2,059,375
<u>CURRENT MONTH</u>							
DIFFERENCE		106,945	0.107	4,059,562	0.200	4,921,991	862,430
DIFFERENCE (%)		45.3	3.1	49.8	5.1	52.7	72.1
<u>PERIOD TO DATE</u>							
ACTUAL		720,656	3.056	22,024,308	3.588	25,856,607	3,832,300
ESTIMATED		656,301	2.917	19,141,032	3.348	21,973,135	2,832,103
DIFFERENCE		64,355	0.140	2,883,276	0.240	3,883,472	1,000,197
DIFFERENCE (%)		9.8	4.8	15.1	7.2	17.7	35.3