

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



ORIGINAL
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COMMISSION CLERK

May 21, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of April, 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- CMP _____
- COM 5
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- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1
- OTH _____

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FPSC BUREAU OF RECORDS

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:				PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$214 27	\$147.70	(\$67)	-45 07	\$1,215 68	\$1,656 07	\$440	26.59	
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
3	SWING SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
4	COMMODITY (Other)	\$11,446 35	\$32,321 40	\$20,875	64.59	\$265,720 26	\$341,555.27	\$75,835	22.20	
5	DEMAND	\$11,239 50	\$11,124 00	(\$116)	-1 04	\$44,654 90	\$44,508 40	(\$146)	-0.33	
6	OTHER (OFO PENALTY&Prior Adj)	(\$4,756 69)	(\$4,646 00)	\$111	-2 38	(\$1,216 81)	(\$45,227 34)	(\$44,011)	97.31	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
8	DEMAND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
9	FGT REFUND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$18,143 43	\$38,947 10	\$20,804	53 42	\$310,374 03	\$342,492.40	\$32,118	9.38	
12	NET UNBILLED	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR	
13	COMPANY USE	\$26 37	\$0 00	(\$26)	ERR	\$225 95	\$0 00	(\$226)	ERR	
14	TOTAL THERM SALES	\$41,285 93	\$38,947 10	(\$2,339)	-6.01	\$361,880 55	\$342,492.40	(\$19,388)	-5.66	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	57,600	75,481	17,881	23 69	476,600	663,757	187,157	28.20	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	(2,229)	61,800	64,029	103 61	442,756	677,090	234,334	34.61	
19	DEMAND	150,000	150,000	0	0 00	600,000	600,000	0	0 00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	57,600	75,481	17,881	23 69	476,600	663,757	187,157	28.20	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	48	0	(48)	ERR	415	0	(415)	ERR	
27	TOTAL THERM SALES	75,785	75,481	(304)	-0.40	664,167	663,757	(410)	-0.06	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0 00372	0 00196	(0)	-90 11	0 00255	0 00249	(0)	-2 23
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	-5.13520	0 52300	5 66	1081 87	0.60015	0 50445	-0 10	-18 97
32	DEMAND	(5/19)	0 07493	0 07416	(0)	-1.04	0.07442	0 07418	(0)	-0 33
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST	(11/24)	0 31499	0 51599	0	38 95	0 46731	0 51599	0	9 43
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0 54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR
40	TOTAL THERM SALES	(11/27)	0 23941	0 51599	0 28	53.60	0 46731	0 51599	0 05	9 43
41	TRUE-UP	(E-2)	0 02879	0 02879	0 00	0 00000	0 02879	0 02879	0 00	0 00000
42	TOTAL COST OF GAS	(40+41)	0 26820	0 54478	0 28	50 77	0 49610	0 54478	0 05	8 94
43	REVENUE TAX FACTOR		1.03093	1 03093	0 00	0	1 03093	1 03093	0 00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0 27649	0 56163	0 29	50 77	0 51145	0 56163	0 05	8 94
45	PGA FACTOR ROUNDED TO NEAREST 001		0 276	0 562	0 29	50 89	0 511	0 562	0 05	9 07

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 02		THROUGH:		DECEMBER 02
CURRENT MONTH:		APRIL		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	57,600	\$214.27	0.00372	
3 No Notice Commodity Adjustment			ERR	
4 Penalty - FGT overage alert day			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	57,600	\$214.27	0.00372	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	61,800	\$32,321.40	0.52300	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers	(35,840)	(\$8,361.47)	0.23330	
21 Imbalance Cashout - Transporting Customers	884	\$158.24	0.17900	
22 Imbalance Cashout - Transporting Customers	19,107	\$3,179.40	0.16640	
23 Imbalance Bookout - Other Shippers	(48,180)	(\$15,851.22)	0.32900	
24 TOTAL COMMODITY OTHER	(2,229)	\$11,446.35	-5.13520	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,239.50	0.07493	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Demand Billed to Others			ERR	
31 Less Demand Billed to Others			ERR	
32 TOTAL DEMAND	150,000	\$11,239.50	0.07493	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Volumetric Relinquishment - FGT			ERR	
35 OFO PENALTY - GCI		(\$816.66)	ERR	
36 OFO PENALTY - GCI		(\$158.24)	ERR	
37 OFO PENALTY - AC		(\$2,660.28)	ERR	
38 Other Prior Adj.		(\$1,163.92)	ERR	
39 Other - FGT		\$42.41	ERR	
40 TOTAL OTHER	0	(\$4,756.69)	ERR	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02				
		CURRENT MONTH:				PERIOD TO DATE				
		APRIL								
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$11,446	\$32,321	20,875	0.65	\$265,720	\$341,555	75,835	0.22
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$6,697	\$6,626	(71)	-0.01	\$44,654	\$937	(43,717)	-46.65
3	TOTAL		\$18,143	\$38,947	20,804	0.53	\$310,374	\$342,492	32,118	0.09
4	FUEL REVENUES		\$41,286	\$38,947	(2,339)	-0.06	\$361,881	\$342,492	(19,388)	-0.06
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$13,733)	(\$13,733)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$37,853	\$35,514	(2,339)	-0.07	\$348,147	\$328,759	(19,388)	-0.06
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$19,709	(\$3,433)	(23,143)	6.74	\$37,773	(\$13,733)	(51,507)	3.75
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$67)	(\$61)	6	-0.11	(\$387)	(\$242)	145	-0.60
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$56,978)	(\$41,077)	15,901	-0.39	(\$85,023)	(\$40,896)	44,127	-1.08
10	TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$13,733	\$13,733	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$33,903)	(\$41,138)	(7,235)	0.18	(\$33,903)	(\$41,138)	(7,235)	0.18
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(56,978)	(41,077)	15,901	-0.39				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(33,836)	(41,077)	(7,241)	0.18				
14	TOTAL (12+13)		(90,814)	(82,154)	8,660	-0.11				
15	AVERAGE (50% OF 14)		(45,407)	(41,077)	4,330	-0.11				
16	INTEREST RATE - FIRST DAY OF MONTH		1.80	1.80	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.75	1.75	0.00	0.00				
18	TOTAL (16+17)		3.55	3.55	0.00	0.00				
19	AVERAGE (50% OF 18)		1.78	1.78	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.15	0.15	0.00	0.00				
21	INTEREST PROVISION (15x20)		(67)	(61)	6	-0.11				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2002

APRIL

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	APR	FGT	SJNG	FT	0	0		\$81.79	\$11,239.50	\$132.48	ERR	
2	"	PRIOR	SJNG	FT	61,800	61,800	\$32,321.40				52.30	
3	"	GCI	SJNG	CO	884	884	\$158.24				17.90	
4	"	GCI	SJNG	CO	19,107	19,107	\$3,179.40				16.64	
5	"	SJNG	FGT	BO	(35,840)	(35,840)	(\$8,361.47)				23.33	
6	"	SJNG	FL POWER	BO	(48,180)	(48,180)	(\$15,851.22)				32.90	
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				(2,229)	0	(2,229)	\$11,446.35	\$81.79	\$11,239.50	\$132.48	-1027.37

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	206	200	6,180	5,997	5.23	5.39
2.							
3.							
4.							
5.							
6.							
7.							
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17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	206	200	6,180	5,997		
27.				WEIGHTED AVERAGE		5.23	5.39

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: APRIL			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	54,923	113,032	58,109	1.06	511,788	557,630	45,842	0.09	
COMMERCIAL	4,068	12,060	7,992	1.96	48,209	59,496	11,287	0.23	
COMMERCIAL LARGE VOL. 1	16,794	24,816	8,022	0.48	97,310	122,425	25,115	0.26	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	75,785	149,908	74,123	0.98	657,307	739,551	82,244	0.13	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	30,269	24,677	(5,592)	-0.18	210,211	147,352	(62,859)	-0.30	
INTERR. - TRANSPORT (TS6)	880,410	837,210	(43,200)	-0.05	3,418,360	3,365,870	(52,490)	-0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	6,790	0	(6,790)	-1.00	
TOTAL INTERRUPTIBLE	910,679	861,887	(48,792)	-0.05	3,635,361	3,513,222	(122,139)	-0.03	
TOTAL THERM SALES	986,464	1,011,795	25,331	0.03	4,292,668	4,252,773	(39,895)	-0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,101	3,166	65	0.02	3,095	3,166	71	0.02	
COMMERCIAL	213	217	4	0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	42	42	0	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,355	3,425	70	0.02	3,350	3,425	75	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,359	3,429	70	0.02	3,354	3,429	75	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	18	36	18	1.02	165	176	11	0.07	
COMMERCIAL	19	56	36	1.91	226	274	48	0.21	
COMMERCIAL LARGE VOL. 1	410	591	181	0.44	2,317	2,915	598	0.26	
	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	30,269	24,677	(5,592)	-0.18	210,211	147,352	(62,859)	-0.30	
INTERR. - TRANSPORT (TS6)	293,470	279,070	(14,400)	-0.05	1,139,453	1,121,957	(17,497)	-0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	1.041093	1 033739	1 035586	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14.73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1.016972	1 016972	1 016972	1 016972	1 016972	1 016972	1.016972	1 016972	1.016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 062588	1.058763	1 051284	1 053162	0	0	0	0	0	0	0	0



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47547

Invoice Total Amount: \$11,239.50

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 04/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0147	0.7493	15,000	11,239.50		
Total for Contract 3635:								15,000	\$11,239.50		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	127.50	11367.00
1999	0.0076	114.00	11353.50
2000	0.0066	99.00	11338.50
2001	0.003	45.00	11284.50
2002	0.0022	33.00	11272.50



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47637

Invoice Total Amount: \$256.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 04/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
	68141 ST. JOE OVERSTREET	COT		0 0142	0 0230		0.0372	5,760	214.27		
	68368 PGS- OCALA NORTH	COT		0 0142	0 0230		0.0372	1,140	42.41		
Total for Contract 3635:								6,900	\$256.68		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

240 dly to prior

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0 0088	22.77	279.45
1999	0 0075	13.80	270.48
2000	0 0072	11.73	268.41
2001	0 007	10.35	267.03
2002	0.0055	0 00	256.68

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 23758
 Invoice Date: May 15, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 02	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	Acct 804-7 804-7 927	\$ 3.42500	\$3,174.98	\$0.00	\$0.00	\$3,174.98
	PURCHASES	-1,140	\$ 3.80605	\$-4,338.90	\$0.00	\$0.00	\$-4,338.90
	CS #11 MOUNT VERNON 716	801 6,180	\$ 5.23000	\$32,321.40	\$0.00	\$0.00	\$32,321.40
	Invoice Total:	5,967		\$31,157.48	\$0.00	\$0.00	\$31,157.48
					NET DUE:		\$31,157.48

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

6180 = 206830

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

200 net dry

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

March 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 763-6519
Fax: (901) 763-7273

DATE: 04/02/02
DELINQUENT: 04/22/02

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37349
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 4/13/02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	March 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	891,400	\$32,767.86
System - Non-Fuel Charge		\$0.03676	\$0.03676	6,790	\$249.60
System - Fuel Charge		\$0.54478	\$0.56163	6,790	\$3,813.47
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	903,190	(\$3,531.47)
Gross Receipts Tax		2.50%			\$812.15
Port St Joe Utility Tax	March 2002				\$25.00
NET GAS BILL					\$37,136.61 ✓

OFO Charge *Acct 804-3* \$0.53206 5,000 \$2,660.28

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$39,796.89
=====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$596.95

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

cl-22-02

Customer Name : MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: November 1, 2001

DELINQUENT: November 20, 2001

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: 37373

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Rec 4/22/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	October 2001	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-31	\$0.08091	\$0.08091	22,986	\$1,859.78
System - Non-Fuel Charge	October 2001	\$0.08091	\$0.08091		\$0.00
System - Fuel Charge	1-31	\$0.65401	\$0.65401		\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	23,325	(\$91.20)
Gross Receipts Tax		2.50%			\$69.21
NET GAS BILL					\$2,837.79
Cash Out	October 2001	\$0.17900	\$0.17900	(884)	(\$158.24)
OFO Charge	October 2001	\$0.66786	\$0.66786	1222.80	\$816.66
Pre-Paid Gas Late Charge	October 2001 November 2001 thru April 2002				\$103.71
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE			\$3,599.92

*Acct # 801
804-3*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

March 2005

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 04/02/02

DELINQUENT: 04/22/02

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37352

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 4/23/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	March 2005	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-31	\$0.08091	\$0.08091	54,319	\$4,394.93
System - Non-Fuel Charge	March 2005	\$0.08091			\$0.00
System - Fuel Charge	1-31				\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	35,521	(\$138.89)
Gross Receipts Tax		2.50%			\$131.40
NET GAS BILL					\$5,387.44 ✓
Cash Out	March 2005	\$0.16640	\$0.16640	(19,107)	(\$3,179.40)
OFO Charge	March 2005	\$0.51292	\$0.51292	308.50	\$158.24
Pre-Paid Gas	March 2005				
			SA/FTS, Article VI, Section 6.2(iv)		
Gas Service at:	Gulf Correctional Institution	TOTAL AMOUNT DUE THIS INVOICE			<u>\$2,366.27</u>
	Steele Road				=====
	Wewahitchka, Florida				
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE				\$9.37

Acct # 801
804-3

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE - REVISED

CUSTOMER

INVOICE NO.

4162002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX
HOUSTON, TX.

DATE: 16-APRIL-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

FEBRUARY 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 2002	CASH-OUT MARKET DELIVERIES	3584	\$2.3330	\$8,361.47

TOTAL THIS STATEMENT

\$8,361.47

*Rec 4-26-02
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

26-APRIL- 2002

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO. 4122002

DATE: 12-APRIL-2002

FLORIDA POWER AND LIGHT COMPANY
1770 U.S. HWY 1
NORTH PALM BEACH, FL. 33408

CONTRACT NO:
CONTRACT DATE:

ATTN: SHARON PATRIE PHONE: 561-625-7505 FAX: 561-625-7651

INVOICE FOR BOOK-OUT FOR MONTH OF: MARCH 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MARCH 2002	BOOK-OUT MARKET DELIVERIES	4818	\$3.2900	\$15,851.22

TOTAL THIS STATEMENT

\$15,851.22

*Rec 4/25/02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-APRIL- 2002