

# INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 16, 2002

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for April 2002.
2. Vendor Invoices for April 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "B. Powers".

Brian J. Powers  
President  
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

05501 MAY 23 2002  
FPSC-COMMISSION CLERK

ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	64,000	35,596	(28,404)	-79.80	274,364	285,018	10,654	3.74
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	4,740	4,740	100.00	0	36,401	36,401	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	64,000	40,336	(23,664)	-58.67	274,364	321,419	47,055	14.64
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	67,435	40,336	(27,099)	-67.18	277,376	321,419	44,043	13.70
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	189,810	110,235	(79,575)	-72.19	966,410	1,260,117	293,707	23.31
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	189,810	110,235	(79,575)	-72.19	966,410	1,260,117	293,707	23.31
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	563,088	110,235	(452,853)	-410.81	2,230,431	1,260,117	(970,314)	-77.00
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.718	32.291	(1.427)	-4.42	28.390	22.618	(5.772)	-25.52
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	33.718	36.591	2.873	7.85	28.390	25.507	(2.883)	-11.30
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	11.366	36.591	25.225	68.94	12.301	25.507	13.206	51.77
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42 TOTAL COST OF GAS (40+41)	11.367	36.592	25.225	68.94	12.302	25.508	13.206	51.77
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.7185	37.7229	26.0044	68.94	12.6824	26.2984	13.6140	51.77
45 PGA FACTOR ROUNDED TO NEAREST .001	11.719	37.723	26.004	68.93	12.682	26.296	13.614	51.77

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2002 THROUGH DECEMBER 2002  
APRIL 2002**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	189,810	91,899.23	48.416
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(27,898.52)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	189,810	64,000.71	33.718
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF:

JAN 2002 Through DEC 2002

	CURRENT MONTH:		APRIL 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	64,000	40,336	(23,664)	(58.67)	274,364	321,419	47,055	14.64
3 TOTAL	64,000	40,336	(23,664)	(58.67)	274,364	321,419	47,055	14.64
4 FUEL REVENUES (NET OF REVENUE TAX)	67,435	40,336	(27,099)	(67.18)	277,376	321,419	44,043	13.70
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(1,716)	(1,716)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	67,006	39,907	(27,099)	(67.91)	275,660	319,703	44,043	13.78
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,006	(429)	(3,435)	800.70	1,296	(1,716)	(3,012)	175.52
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	43	(1)	(44)	4,400.00	174	(4)	(178)	4,450.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	27,422	(505)	(27,927)	5,530.10	27,714	(502)	(28,216)	5,620.72
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	1,716	1,716	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	30,900	(506)	(31,406)	6,206.72	30,900	(506)	(31,406)	6,206.72
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,422	(505)	27,927	(5,530.10)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	30,857	(505)	31,362	(6,210.30)				
14 TOTAL (12+13)	58,279	(1,010)	59,289	(5,870.20)				
15 AVERAGE (50% OF 14)	29,140	(505)	29,645	(5,870.30)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.80000%	1.80000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18 TOTAL (16+17)	3.55000%	3.55000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.78000%	1.78000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14833%	0.14833%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	43	(1)	44	(4,400.00)				

NOTES:



COMPANY: INDIANTOWN GAS COMPANY      TRANSPORTATION SYSTEM SUPPLY      SCHEDULE A-4  
 FOR THE PERIOD OF:      JAN 2002      Through      DEC 2002      (REVISED 8/19/93)  
 MONTH:      APRIL 2002

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	653	633	19,580	18,981	3.269	3.372
<b>TOTAL</b>		653	633	19,580	18,981		
<b>WEIGHTED AVERAGE</b>						3.269	3.372

**NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES**

COMPANY: INDIANTOWN GAS COMPANY

THEM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		APRIL 2002		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	10,131	14,000	3,869	27.64	57,558	68,000	10,442	15.36
COMMERCIAL	14,233	11,000	(3,233)	-29.39	53,336	51,000	(2,336)	-4.58
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	1,060,000	1,060,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>24,364</b>	<b>290,000</b>	<b>265,636</b>	<b>91.60</b>	<b>110,894</b>	<b>1,179,000</b>	<b>1,068,106</b>	<b>90.59</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	538,724	200,000	(338,724)	-169.36	2,119,537	800,000	(1,319,537)	-164.94
<b>TOTAL INTERRUPTIBLE</b>	<b>538,724</b>	<b>200,000</b>	<b>(338,724)</b>	<b>-169.36</b>	<b>2,119,537</b>	<b>800,000</b>	<b>(1,319,537)</b>	<b>-164.94</b>
<b>TOTAL THERM SALES</b>	<b>563,088</b>	<b>490,000</b>	<b>(73,088)</b>	<b>-14.92</b>	<b>2,230,431</b>	<b>1,979,000</b>	<b>(251,431)</b>	<b>-12.71</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>					
RESIDENTIAL	626	660	34	5.15	631	660	29	4.43
COMMERCIAL	26	27	1	3.70	27	27	1	1.85
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>652</b>	<b>688</b>	<b>36</b>	<b>5.23</b>	<b>657</b>	<b>688</b>	<b>31</b>	<b>4.47</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>					
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>654</b>	<b>689</b>	<b>35</b>	<b>5.08</b>	<b>659</b>	<b>689</b>	<b>30</b>	<b>4.32</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	16.2	21.2	5.0	23.58	91.3	103.0	11.7	11.36
COMMERCIAL	547.4	407.4	(140.0)	-34.36	2,012.7	1,888.9	(123.8)	-6.55
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	1,060,000.0	1,060,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	269,362.0	200,000.0	(69,362.0)	-34.68	1,059,768.5	800,000.0	(259,768.5)	-32.47





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05/09/02
Indiantown Gas Company, Inc.	<b>Account Number</b>	400
P.O. Box 8	<b>Payable Upon Receipt</b>	
Indiantown, Florida 34956	<b>Past Due After</b>	05/24/02
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** April-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,000	Net	Contract 5066	\$3.5316	\$31,784.13
Keep Whole	0	Gross	Contract 5066		
K# 5138	0	Net	Excess Gas	\$3.6500	\$0.00
Swing		Net			\$0.00
Delivered Volume	18,000	Net		\$3.8983	\$70,169.40
MS	18,981	Net	Measured Volumes	\$0.0500	\$949.05
NNT	0	Net	No Notice Volumes	\$0.0590	\$0.00
D-FTS-1	0	Net	Contract 5066	\$0.3709	\$0.00
C-FTS-1	9,000	Net	Contract 5066	\$0.0542	\$487.80
D-FTS-1	0	Net	Contract 5138	\$0.3709	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0542	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$11,491.15)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$91,899.23</u></b>

\* MMBtu's  
\*\* Includes 3.06% Fuel

BS=Baseload Service      C=Commodity / FGT Usage      PGA=PGA Management  
D=Demand / FGT Reservation      MS=Management Service      NNT= No Notice Reservation  
SS = Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(863) 224-7841 (863) 294-3895
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