



Florida Power
A Progress Energy Company

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

May 24, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc
Enclosures
cc: Parties of record

DOCUMENT NUMBER - DATE
05591 MAY 28 2002
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of April 2002 have been furnished to the following individuals by regular U.S. Mail this 24th day of May, 2002.

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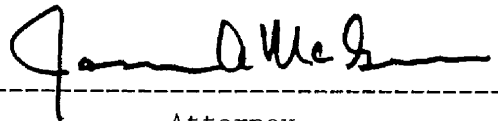
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	60,125,127	50,450,359	9,674,768	19.2	2,666,123	2,236,703	429,420	19.2	2.2552	2.2556	(0.0004)	(0.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	530,628	526,442	4,186	0.8	558,027	563,040	(5,013)	(0.9)	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,678,655)	494,000	(3,172,655)	(642.2)	(125,115)	0	(125,115)	0.0	2.1410	0.0000	2.1410	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	57,981,264	51,470,801	6,510,463	12.7	2,541,008	2,236,703	304,305	13.6	2.2818	2.3012	(0.0194)	(0.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,567,165	4,977,835	589,330	11.8	286,467	276,114	10,353	3.8	1.9434	1.8028	0.1406	7.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	287,855	0	287,855	0.0	3,372	0	3,372	0.0	8.5366	0.0000	8.5366	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,287,555	526,907	3,760,648	713.7	83,825	16,997	66,828	393.2	5.1149	3.1000	2.0149	65.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,466,964	12,447,640	1,019,324	8.2	556,113	514,275	41,838	8.1	2.4216	2.4204	0.0012	0.1
12 TOTAL COST OF PURCHASED POWER	23,609,539	17,952,382	5,657,157	31.5	929,777	807,386	122,391	15.2	2.5393	2.2235	0.3158	14.2
13 TOTAL AVAILABLE MWH					3,470,785	3,044,089	426,696	14.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(12,187)	0	(12,187)	0.0	(635)	0	(635)	0.0	1.9192	0.0000	1.9192	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(635)	0	(635)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,336,032)	(1,785,410)	(550,622)	30.8	(70,587)	(57,570)	(13,017)	22.6	3.3094	3.1013	0.2081	6.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(481,623)	(173,563)	0	0.0	(70,587)	(57,570)	(13,017)	22.6	0.6823	0.3015	0.3808	126.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,692,054)	(3,808,637)	(883,417)	23.2	(172,944)	(117,939)	(55,005)	46.6	2.7131	3.2293	(0.5162)	(16.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,521,897)	(5,767,610)	(1,754,287)	30.4	(244,166)	(175,509)	(68,657)	39.1	3.0807	3.2862	(0.2055)	(6.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,544	0	5,544					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	74,068,906	63,655,573	10,413,333	16.4	3,232,163	2,868,580	363,583	12.7	2.2916	2.2191	0.0725	3.3
21 NET UNBILLED	6,328,218	(145,482)	6,473,700	(4,449.8)	(276,146)	6,556	(282,702)	(4,312.1)	0.2333	(0.0054)	0.2387	(4,420.4)
22 COMPANY USE	166,130	266,287	(100,157)	(37.6)	(7,249)	(12,000)	4,751	(39.6)	0.0061	0.0098	(0.0037)	(37.8)
23 T & D LOSSES	5,409,439	3,479,933	1,929,506	55.5	(236,053)	(156,820)	(79,233)	50.5	0.1994	0.1286	0.0708	55.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	74,068,906	63,655,573	10,413,333	16.4	2,712,715	2,706,316	6,399	0.2	2.7304	2.3521	0.3783	16.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,348,054)	(1,639,986)	291,932	(17.8)	(49,386)	(69,724)	20,338	(29.2)	2.7296	2.3521	0.3775	16.1
26 JURISDICTIONAL KWH SALES	72,720,853	62,015,587	10,705,266	17.3	2,663,329	2,636,592	26,737	1.0	2.7304	2.3521	0.3783	16.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	72,891,747	62,331,867	10,559,880	16.9	2,663,329	2,636,592	26,737	1.0	2.7369	2.3641	0.3728	15.8
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	2,663,329	2,636,592	26,737	1.0	0.0740	0.0747	(0.0007)	(0.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,663,329	2,636,592	26,737	1.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,663,329	2,636,592	26,737	1.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	74,861,772	64,301,892	10,559,880	16.4	2,663,329	2,636,592	26,737	1.0	2.8109	2.4388	0.3721	15.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8129	2.4406	0.3723	15.3
32 GPIF	22,243	22,243			2,663,329	2,636,592			0.0008	0.0008	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.814	2.441	0.372	15.3

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - APRIL, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	212,161,764	211,684,719	477,045	0.2	10,201,906	9,347,788	854,118	9.1	2.0796	2.2645	(0.1849)	(8.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,101,798	2,105,768	(3,970)	(0.2)	2,242,206	2,252,160	(9,954)	(0.4)	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	16,656	0	16,656	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,796,653)	2,352,000	(15,148,653)	(644.1)	(409,051)	0	(409,051)	0.0	3.1284	0.0000	3.1284	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	201,483,565	216,142,487	(14,658,922)	(6.8)	9,792,855	9,347,788	445,067	4.8	2.0575	2.3122	(0.2547)	(11.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,712,203	19,176,551	(2,464,348)	(12.9)	886,103	1,081,099	(194,996)	(18.0)	1.8860	1.7738	0.1122	6.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,127,642	0	1,127,642	0.0	21,679	0	21,679	0.0	5.2015	0.0000	5.2015	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	7,068,792	2,102,667	4,966,125	236.2	174,614	63,997	110,617	172.9	4.0482	3.2856	0.7626	23.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	48,999,400	51,682,742	(2,683,342)	(5.2)	2,101,091	2,129,552	(28,461)	(1.3)	2.3321	2.4269	(0.0948)	(3.9)
12 TOTAL COST OF PURCHASED POWER	73,908,037	72,961,960	946,077	1.3	3,183,487	3,274,648	(91,161)	(2.8)	2.3216	2.2281	0.0935	4.2
13 TOTAL AVAILABLE MWH					12,976,342	12,622,436	353,906	2.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(97,777)	0	(97,777)	0.0	(7,820)	0	(7,820)	0.0	1.2503	0.0000	1.2503	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(7,820)	0	(7,820)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,456,261)	(12,378,253)	1,921,992	(15.5)	(464,421)	(357,570)	(106,851)	29.9	2.2515	3.4618	(1.2103)	(35.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,516,166)	(1,005,345)	(1,510,821)	150.3	(464,421)	(357,570)	(106,851)	29.9	0.5418	0.2812	0.2606	92.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(15,333,646)	(29,785,583)	14,451,937	(48.5)	(549,048)	(665,998)	116,951	(17.6)	2.7928	4.4723	(1.6795)	(37.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(28,403,851)	(43,169,181)	14,765,330	(34.2)	(1,021,289)	(1,023,568)	2,280	(0.2)	2.7812	4.2175	(1.4363)	(34.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,831	0	6,831					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	246,987,751	245,935,266	1,052,485	0.4	11,961,884	11,598,868	363,016	3.1	2.0648	2.1203	(0.0555)	(2.6)
21 NET UNBILLED	6,350,272	(7,615,842)	13,966,114	(183.4)	(307,549)	364,091	(671,640)	(184.5)	0.0584	(0.0675)	0.1259	(186.5)
22 COMPANY USE	817,747	1,018,544	(200,797)	(19.7)	(39,604)	(48,000)	8,396	(17.5)	0.0075	0.0090	(0.0015)	(16.7)
23 T & D LOSSES	15,245,802	13,353,261	1,892,541	14.2	(738,367)	(630,015)	(108,352)	17.2	0.1402	0.1183	0.0219	18.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	246,987,751	245,935,266	1,052,485	0.4	10,876,364	11,284,944	(408,580)	(3.6)	2.2709	2.1793	0.0916	4.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,601,011)	(6,874,294)	1,273,283	(18.5)	(250,179)	(316,528)	66,349	(21.0)	2.2388	2.1718	0.0670	3.1
26 JURISDICTIONAL KWH SALES	241,386,740	239,060,972	2,325,768	1.0	10,626,185	10,968,416	(342,231)	(3.1)	2.2716	2.1795	0.0921	4.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235,	241,944,795	240,280,185	1,664,610	0.7	10,626,185	10,968,416	(342,231)	(3.1)	2.2769	2.1907	0.0862	3.9
28 PRIOR PERIOD TRUE-UP	7,880,100	7,880,100	0	0.0	10,626,185	10,968,416	(342,231)	(3.1)	0.0742	0.0718	0.0024	3.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,626,185	10,968,416	(342,231)	(3.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,626,185	10,968,416	(342,231)	(3.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	249,824,895	248,160,285	1,664,610	0.7	10,626,185	10,968,416	(342,231)	(3.1)	2.3511	2.2625	0.0886	3.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3528	2.2641	0.0887	3.9
32 GPIF	88,973	88,972			10,626,185	10,968,416			0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.354	2.265	0.089	3.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$60,125,127	\$50,450,359	\$9,674,768	19.2	\$212,161,764	\$211,684,719	\$477,045	0.2
1a. NUCLEAR FUEL DISPOSAL COST	\$530,628	526,442	4,186	0.8	2,101,798	2,105,769	(3,971)	(0.2)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	16,656	0	16,656	100.0
2 . FUEL COST OF POWER SOLD	(\$2,348,219)	(1,785,410)	(562,809)	31.5	(10,554,038)	(12,378,253)	1,824,215	(14.7)
2a. GAIN ON POWER SALES	(\$481,623)	(173,563)	(308,060)	177.5	(2,516,166)	(1,005,345)	(1,510,821)	150.3
3 . FUEL COST OF PURCHASED POWER	\$5,567,165	4,977,835	589,330	11.8	16,712,203	19,176,551	(2,464,348)	(12.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,466,964	12,447,640	1,019,324	8.2	48,999,400	51,682,742	(2,683,342)	(5.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,575,410	526,907	4,048,503	768.4	8,196,434	2,102,667	6,093,767	289.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	81,439,615	66,970,210	14,469,405	21.6	275,118,051	273,368,850	1,749,201	0.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,692,054)	(3,808,637)	(883,417)	23.2	(15,333,646)	(29,785,583)	14,451,937	(48.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,678,655)	494,000	(3,172,655)	(642.2)	(12,796,653)	2,352,000	(15,148,653)	(644.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$74,068,906	\$63,655,573	\$10,413,333	16.4	\$246,987,751	\$245,935,267	\$1,052,484	0.4
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	707	0	707	4,471	0	4,471
PIPELINE EXPENSES (Wholesale Portion)	7	0	7	3,038	0	3,038
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,820	0	1,820	9,200	0	9,200
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(16,657)	0	(16,657)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	177,466	185,000	(7,534)	729,997	750,000	(20,003)
EMISSIONS	527,025	309,000	218,025	1,063,249	1,602,000	(538,751)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(17,315)	0	(17,315)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	(110,756)	0	(110,756)	(110,756)	0	(110,756)
TIGER BAY NET GENERATION	(3,270,760)	0	(3,270,760)	(14,461,881)	0	(14,461,881)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,678,655)	494,000	(3,172,655)	(12,796,653)	2,352,000	(15,148,653)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0 0	\$0	\$0	\$0	0 0
1b. FUEL RECOVERY REVENUE	70,584,240	70,806,364	(222,124)	(0 3)	284,433,778	294,559,665	(10,125,887)	(3 4)
1c. JURISDICTIONAL FUEL REVENUE	70,584,240	70,806,364	(222,124)	(0 3)	284,433,778	294,559,665	(10,125,887)	(3 4)
1d. NON FUEL REVENUE	136,277,813	135,524,986	752,827	0 6	558,263,382	569,552,265	(11,288,883)	(2 0)
1e. TOTAL JURISDICTIONAL SALES REVENUE	206,862,053	206,331,350	530,703	0 3	842,697,161	864,111,930	(21,414,769)	(2 5)
2 . NON JURISDICTIONAL SALES REVENUE	15,732,604	14,825,152	907,452	6 1	58,009,846	75,152,084	(17,142,238)	(22.8)
3 . TOTAL SALES REVENUE	\$222,594,658	\$221,156,502	\$1,438,156	0 7	\$900,707,006	\$939,264,014	(\$38,557,008)	(4 1)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,663,328,872	2,636,592,000	26,736,872	1 0	10,626,184,655	10,968,416,000	(342,231,345)	(3 1)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	49,385,639	69,724,000	(20,338,361)	(29 2)	250,178,695	316,528,000	(66,349,305)	(21 0)
3 . TOTAL SALES	2,712,714,511	2,706,316,000	6,398,511	0 2	10,876,363,350	11,284,944,000	(408,580,650)	(3 6)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98 18	97 42	0 76	0 8	97 70	97 20	0 50	0 5

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$70,584,240.36	\$70,806,364	(\$222,124)	(0.3)	\$284,433,778.20	\$294,559,665	(\$10,125,887)	(3.4)	
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(7,880,100.00)	(7,880,100)	0	0.0	
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(88,973.00)	(88,972)	(1)	0.0	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3 . TOTAL JURISDICTIONAL FUEL REVENUE	68,591,972.11	68,814,096	(222,124)	(0.3)	276,464,705.20	286,590,593	(10,125,888)	(3.5)	
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	74,068,906.36	63,655,573	10,413,333	16.4	246,987,751.18	245,935,267	1,052,484	0.4	
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.18	97.42	0.76	0.8					
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	72,891,746.55	62,331,867	10,559,880	16.9	241,944,794.69	240,280,185	1,664,610	0.7	
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(4,299,774.44)	6,482,229	(10,782,003)	0.0	34,519,910.51	46,310,408	(11,790,497)	0.0	
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	66,856.27				174,331.06				
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	46,338,028.58				1,500,793.82				
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				7,880,100.00	7,880,100	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	44,075,135.41				44,075,135.21				
12. OTHER:				0.19					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	44,075,135.41				44,075,135.21				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	\$46,338,029	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	44,008,279	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	90,346,308	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	45,173,154	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1 800	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1 750	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	3.550	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1 775	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 148	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	\$66,856	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	46,503,904	54,007,504	-7,503,600	-13.9%
2	LIGHT OIL	15,262,347	9,613,935	5,648,412	58.8%
3	COAL	93,674,141	108,881,248	-15,207,107	-14.0%
4	GAS	49,336,954	31,526,196	17,810,758	56.5%
5	NUCLEAR	7,384,419	7,655,834	-271,415	-3.5%
6					
7					
8	TOTAL (\$)	212,161,764	211,684,717	477,047	0.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,694,713	1,600,836	93,877	5.9%
10	LIGHT OIL	218,971	116,000	102,971	88.8%
11	COAL	4,315,071	4,686,749	-371,678	-7.9%
12	GAS	1,730,945	692,043	1,038,902	150.1%
13	NUCLEAR	2,242,206	2,252,160	-9,954	-0.4%
14					
15					
16	TOTAL (MWH)	10,201,907	9,347,788	854,119	9.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,639,149	2,546,233	92,916	3.6%
18	LIGHT OIL (BBL)	462,426	258,263	204,163	79.1%
19	COAL (TON)	1,674,736	1,774,777	-100,041	-5.6%
20	GAS (MCF)	14,290,179	6,245,935	8,044,244	128.8%
21	NUCLEAR (MMBTU)	22,921,793	23,199,499	-277,706	-1.2%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	17,273,281	16,550,513	722,768	4.4%
25	LIGHT OIL	2,675,668	1,497,923	1,177,745	78.6%
26	COAL	41,449,271	44,628,898	-3,179,627	-7.1%
27	GAS	14,800,966	6,245,935	8,555,031	137.0%
28	NUCLEAR	22,921,793	23,199,499	-277,706	-1.2%
29					
30					
31	TOTAL (MILLION BTU)	99,120,979	92,122,768	6,998,211	7.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.6	17.13	-0.5	-3.0%
33	LIGHT OIL	2.1	1.24	0.9	73.0%
34	COAL	42.3	50.14	-7.8	-15.6%
35	GAS	17.0	7.40	9.6	129.2%
36	NUCLEAR	22.0	24.09	-2.1	-8.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 04-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.62	21.21	-3.59	-16.9%
41	LIGHT OIL (\$/BBL)	33.00	37.23	-4.22	-11.3%
42	COAL (\$/TON)	55.93	61.35	-5.42	-8.8%
43	GAS (\$/MCF)	3.45	5.05	-1.59	-31.6%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-2.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.69	3.26	-0.57	-17.5%
48	LIGHT OIL	5.70	6.42	-0.71	-11.1%
49	COAL	2.26	2.44	-0.18	-7.4%
50	GAS	3.33	5.05	-1.71	-34.0%
51	NUCLEAR	0.32	0.33	-0.01	-2.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.14	2.30	-0.16	-6.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,192	10,339	-146	-1.4%
56	LIGHT OIL	12,219	12,913	-694	-5.37%
57	COAL	9,606	9,522	83	0.9%
58	GAS	8,551	9,025	-475	-5.3%
59	NUCLEAR	10,223	10,301	-78	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,716	9,855	-139	-1.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 04-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.74	3.37	-0.63	-18.7%
64	LIGHT OIL	6.97	8.29	-1.32	-15.9%
65	COAL	2.17	2.32	-0.15	-6.6%
66	GAS	2.85	4.56	-1.71	-37.4%
67	NUCLEAR	0.33	0.34	-0.01	-3.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.08	2.26	-0.18	-8.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	18,873,559	16,576,625	2,296,934	13.9%
2	LIGHT OIL	4,601,697	2,323,651	2,278,046	98.0%
3	COAL	20,919,485	21,482,584	-563,099	-2.6%
4	GAS	13,971,337	8,144,064	5,827,273	71.6%
5	NUCLEAR	1,759,050	1,923,435	-164,385	-8.5%
6					
7					
8	TOTAL (\$)	60,125,127	50,450,359	9,674,768	19.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	646,895	517,829	129,066	24.9%
10	LIGHT OIL	72,756	32,840	39,916	121.5%
11	COAL	983,236	933,701	49,535	5.3%
12	GAS	405,210	189,293	215,917	114.1%
13	NUCLEAR	558,027	563,040	-5,013	-0.9%
14					
15					
16	TOTAL (MWH)	2,666,123	2,236,703	429,420	19.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,004,251	807,555	196,696	24.4%
18	LIGHT OIL (BBL)	141,294	70,607	70,687	100.1%
19	COAL (TON)	376,371	354,650	21,721	6.1%
20	GAS (MCF)	3,894,072	1,798,588	2,095,484	116.5%
21	NUCLEAR (MMBTU)	5,730,937	5,828,590	-97,653	-1.7%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,586,345	5,249,106	1,337,239	25.5%
25	LIGHT OIL	810,411	409,519	400,892	97.9%
26	COAL	9,424,616	8,919,564	505,052	5.7%
27	GAS	4,020,099	1,798,588	2,221,511	123.5%
28	NUCLEAR	5,730,937	5,828,590	-97,653	-1.7%
29					
30					
31	TOTAL (MILLION BTU)	26,572,409	22,205,367	4,367,042	19.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.3	23.15	1.1	4.8%
33	LIGHT OIL	2.7	1.47	1.3	85.9%
34	COAL	36.9	41.74	-4.9	-11.7%
35	GAS	15.2	8.46	6.7	79.6%
36	NUCLEAR	20.9	25.17	-4.2	-16.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

04-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	18.79	20.53	-1.73	-8.4%
41	LIGHT OIL (\$/BBL)	32.57	32.91	-0.34	-1.0%
42	COAL (\$/TON)	55.58	60.57	-4.99	-8.2%
43	GAS (\$/MCF)	3.59	4.53	-0.94	-20.8%
44	NUCLEAR (\$/MBTU)	0.31	0.33	-0.02	-7.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.87	3.16	-0.29	-9.3%
48	LIGHT OIL	5.68	5.67	0.00	0.1%
49	COAL	2.22	2.41	-0.19	-7.8%
50	GAS	3.48	4.53	-1.05	-23.2%
51	NUCLEAR	0.31	0.33	-0.02	-7.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.26	2.27	-0.01	-0.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,181	10,137	45	0.4%
56	LIGHT OIL	11,139	12,470	-1,331	-10.68%
57	COAL	9,585	9,553	32	0.3%
58	GAS	9,921	9,502	419	4.4%
59	NUCLEAR	10,270	10,352	-82	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,967	9,928	39	0.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

04-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.92	3.20	-0.28	-8.9%
64	LIGHT OIL	6.32	7.08	-0.75	-10.6%
65	COAL	2.13	2.30	-0.17	-7.5%
66	GAS	3.45	4.30	-0.85	-19.9%
67	NUCLEAR	0.32	0.34	-0.03	-7.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.26	2.26	0.00	0.0%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	508,574.00	35			10,053				5,112,676	14,159,878	2.784	
		469,156.70					#6	722,322	6.530	4,716,415	12,936,129	2.757	17.909
		38,685.53					GS	375,959	1.034	388,904	1,162,276	3.004	3.091
		731.77					#2	1,273	5.779	7,356	61,473	8.401	48.290
UNIT 2	509	645,984.00	44			9,948				6,426,417	17,623,163	2.728	
		620,744.93					#6	941,315	6.560	6,175,332	16,734,657	2.696	17.778
		24,459.74					GS	235,601	1.033	243,332	815,484	3.334	3.461
		779.33					#2	1,343	5.773	7,753	73,023	9.370	54.373
Bartow													
UNIT 1	122	139,604.00	40			10,409				1,453,112	3,683,982	2.639	
		139,435.11					#6	222,568	6.521	1,451,354	3,673,971	2.635	16.507
		0.00					GS	0	0.000	0	-691	0.000	
		168.89					#2	302	5.821	1,758	10,702	6.337	35.437
UNIT 2	120	135,864.00	39			10,643				1,446,041	3,659,944	2.694	
		135,864.00					#6	221,460	6.530	1,446,041	3,659,944	2.694	16.526
UNIT 3	206	266,358.00	45			10,151				2,703,907	7,007,596	2.631	
		248,468.80					#6	385,341	6.546	2,522,307	6,381,140	2.568	16.560
		17,889.20					GS	175,748	1.033	181,600	626,457	3.502	3.565
Crystal River 1 & 2													
UNIT 1	381	860,405.00	78			9,675				8,324,667	16,886,462	1.963	
		2,490.93					#2	4,144	5.816	24,100	107,861	4.330	26.028
		857,914.07					CA	330,865	25.087	8,300,567	16,778,601	1.956	50.711
UNIT 2	477	949,833.00	69			9,695				9,208,914	18,684,362	1.967	
		2,497.78					#2	4,164	5.816	24,217	108,917	4.361	26.157
		947,335.22					CA	366,255	25.077	9,184,697	18,575,445	1.961	50.717

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	0	823,913.00	0			9,626				7,931,120	19,457,233	2.362	
		6,322.79					#2	10,474	5.811	60,864	293,099	4.636	27.983
		817,590.21					CA	322,919	24.372	7,870,256	19,164,133	2.344	59.347
UNIT 5	725	1,696,851.00	81			9,511				16,138,245	39,425,179	2.323	
		4,678.34					#2	7,660	5.809	44,494	269,217	5.755	35.146
		1,692,172.66					CA	654,697	24.582	16,093,751	39,155,962	2.314	59.808
Suwannee Plant													
UNIT 1	33	24,788.00	26			12,474				309,203	1,004,653	4.053	
		24,729.54					#6	46,922	6.574	308,474	1,000,580	4.046	21.324
		58.46					#2	125	5.834	729	4,072	6.965	32.576
UNIT 2	32	22,691.00	25			12,265				278,316	905,913	3.992	
		22,622.51					#6	42,206	6.574	277,476	901,215	3.984	21.353
		68.49					#2	144	5.834	840	4,698	6.859	32.625
UNIT 3	81	45,531.00	20			11,014				501,459	1,677,390	3.684	
		34,128.99					#6	57,012	6.593	375,882	1,216,268	3.564	21.334
		11,303.98					GS	120,171	1.036	124,497	455,057	4.026	3.787
		98.03					#2	185	5.836	1,080	6,065	6.187	32.784
TOTAL	3,196	6,120,396.00				9,776				59,834,078	144,175,754	2.356	
Nuclear													
Crystal River 3													
UNIT 3	782	2,242,206.00	100			10,223				22,922,378	7,387,788	0.329	
		0					NF	22,921,793	1.000	22,921,793	7,384,419	0.000	0.322
		0					#2	106	5.524	586	3,370	0.000	31.792
TOTAL	782	2,242,206.00				10,223				22,922,378	7,387,788	0.329	
Gas Turbine													
Avon Park Peaker													
	56	5,806.00	4			16,639				96,605	373,675	6.436	
		1,148.08					#2	3,287	5.812	19,103	118,541	10.325	36.064
		4,657.92					GS	74,999	1.033	77,502	255,134	5.477	3.402
Bartow Peaker													
	205	17,280.00	3			16,142				278,937	1,291,032	7.471	
		8,697.80					#2	24,116	5.822	140,401	851,676	9.792	35.316

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		8,582.20					GS	134,974	1.026	138,535	439,356	5.119	3.255
Bayboro Peaker	200	24,650.00	4			13,070				322,187	1,651,322	6.699	
		24,650.00					#2	55,316	5.824	322,187	1,651,322	6.699	29.853
Debary Peaker	644	113,158.00	6			14,005				1,584,828	6,834,025	6.039	
		46,830.69					#2	112,981	5.805	655,884	3,961,594	8.459	35.064
		66,327.31					GS	898,122	1.034	928,943	2,872,431	4.331	3.198
Higgins Peaker	126	16,046.00	4			16,660				267,330	881,586	5.494	
		0.00					#2	0	0.000	0	0	0.000	0.000
		16,046.00					GS	258,530	1.034	267,330	881,586	5.494	3.410
Hines Energy	506	938,526.00	64			7,241				6,796,192	20,748,964	2.211	
		0.00					#2	0	0.000	0	920	0.000	0.000
		938,526.00					GS	6,558,528	1.036	6,796,192	20,748,044	2.211	3.164
Intercession City Peaker	1,056	165,916.00	5			13,360				2,216,607	9,548,490	5.755	
		77,769.59					#2	179,158	5.799	1,038,987	5,837,330	7.506	32.582
		88,146.41					GS	1,138,652	1.034	1,177,620	3,711,161	4.210	3.259
Rio Pinar Peaker	15	445.00	1			16,104				7,166	41,904	9.417	
		445.00					#2	1,234	5.807	7,166	41,904	9.417	33.958
Suwannee Peaker	173	19,396.00	4			13,568				263,168	1,321,590	6.814	
		13,705.10					#2	31,868	5.835	185,953	1,030,647	7.520	32.341
		5,690.90					GS	74,532	1.036	77,215	290,943	5.112	3.904
Tiger Bay Cogen	215	409,051.00	66			7,814				3,196,267	14,461,870	3.535	
		409,051.00					GS	3,085,972	1.036	3,196,267	14,461,870	3.535	4.686
Turner Peaker	166	9,064.00	2			14,586				132,208	825,915	9.112	
		9,064.00					#2	22,759	5.809	132,208	825,915	9.112	36.290
Univ of Florida Cogen	48	119,967.00	87			10,028				1,203,027	2,617,848	2.182	
		119,967.00					GS	1,158,391	1.039	1,203,027	2,617,848	2.182	2.260
TOTAL	3,410	1,839,305.00				8,897				16,364,523	60,598,222	3.295	
SYSTEM TOTAL	7,388	10,201,907.00				9,716				99,120,979	212,161,765	2.080	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	207,767.00	57			9,950				2,067,207	6,182,599	2.976	
		190,812.92					#6	289,504	6.558	1,898,520	5,576,452	2.922	19.262
		16,810.79					GS	162,075	1.032	167,261	598,845	3.562	3.695
		143.29					#2	246	5.795	1,426	7,302	5.096	29.683
UNIT 2	509	210,986.00	58			9,853				2,078,806	6,216,694	2.946	
		192,497.55					#6	288,772	6.568	1,896,643	5,562,352	2.890	19.262
		18,347.28					GS	175,167	1.032	180,772	647,218	3.528	3.695
		141.17					#2	240	5.795	1,391	7,124	5.046	29.683
Bartow													
UNIT 1	122	59,110.00	67			10,357				612,174	1,625,729	2.750	
		59,054.36					#6	93,690	6.528	611,598	1,622,197	2.747	17.315
		55.64					#2	99	5.821	576	3,532	6.348	35.677
UNIT 2	120	57,396.00	66			10,678				612,873	1,622,353	2.827	
		57,396.00					#6	93,699	6.541	612,873	1,622,353	2.827	17.315
UNIT 3	206	107,163.00	72			9,972				1,068,657	2,968,576	2.770	
		91,688.88					#6	139,426	6.558	914,345	2,414,094	2.633	17.315
		15,474.12					GS	149,527	1.032	154,312	554,483	3.583	3.708
Crystal River 1 & 2													
UNIT 1	381	233,824.00	85			9,613				2,247,814	4,557,228	1.949	
		197.22					#2	326	5.816	1,896	9,608	4.872	29.472
		233,626.78					CA	89,372	25.130	2,245,918	4,547,620	1.947	50.884
UNIT 2	477	274,596.00	80			9,746				2,676,094	5,423,630	1.975	
		167.69					#2	281	5.816	1,634	8,282	4.939	29.473
		274,428.31					CA	106,425	25.130	2,674,460	5,415,348	1.973	50.884
Crystal River 4 & 5													
UNIT 4	0	0.00	0							0	0	0.000	
		0.00					CA	0	0.000	0	0	0.000	
UNIT 5	725	475,181.00	91			9,479				4,504,238	11,010,188	2.317	
		0.00					#2	0	0.000	0	53,671	0.000	
		475,181.00					CA	180,574	24.944	4,504,238	10,956,517	2.306	60.676

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,205.00	72			12,452				214,244	682,961	3.970	
		17,196.56					#6	32,590	6.571	214,139	682,364	3.968	20.938
		8.44					#2	18	5.838	105	597	7.073	33.167
UNIT 2	32	15,518.00	67			12,232				189,818	605,314	3.901	
		15,503.20					#6	28,861	6.571	189,637	604,287	3.898	20.938
		14.80					#2	31	5.838	181	1,028	6.946	33.161
UNIT 3	81	34,181.00	59			10,929				373,578	1,247,302	3.649	
		22,745.10					#6	37,705	6.593	248,590	789,461	3.471	20.938
		11,391.03					GS	120,171	1.036	124,497	455,057	3.995	3.787
		44.87					#2	84	5.838	490	2,784	6.205	33.143
TOTAL	3,196	1,692,927.00				9,832				16,645,504	42,142,573	2.489	
Nuclear													
Crystal River 3													
UNIT 3	782	558,027.00	99			10,270				5,731,150	1,760,316	0.315	
		0					NF	5,730,937	1.000	5,730,937	1,759,050	0.000	0.307
		0					#2	37	5.755	213	1,266	0.000	34.216
TOTAL	782	558,027.00				10,270				5,731,150	1,760,316	0.315	
Gas Turbine													
Avon Park Peaker													
	56	3,667.00	9			16,738				61,377	241,372	6.582	
		531.83					#2	1,527	5.829	8,901	53,148	9.993	34.806
		3,135.17					GS	50,848	1.032	52,475	188,224	6.004	3.702
Bartow Peaker													
	205	7,656.00	5			16,383				125,428	588,606	7.688	
		3,423.99					#2	9,636	5.821	56,095	340,296	9.939	35.315
		4,232.01					GS	67,183	1.032	69,333	248,309	5.867	3.696
Bayboro Peaker													
	200	5,836.00	4			13,299				77,611	375,067	6.427	
		5,836.00					#2	13,325	5.824	77,611	375,067	6.427	28.148
Debary Peaker													
	644	49,021.00	11			14,046				688,560	3,081,771	6.287	
		18,330.68					#2	44,383	5.801	257,477	1,539,074	8.396	34.677
		30,690.32					GS	417,312	1.033	431,083	1,542,697	5.027	3.697

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

04-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	9,425.00	10			16,965				159,896	573,344	6.083	
		9,425.00					GS	154,938	1.032	159,896	573,344	6.083	3.700
Hines Energy	506	117,285.00	32			7,206				845,136	2,997,665	2.556	
		117,285.00					GS	818,930	1.032	845,136	2,997,665	2.556	3.660
Intercession City Peaker	1,056	63,090.00	8			13,596				857,770	3,589,958	5.690	
		21,547.46					#2	50,498	5.801	292,959	1,552,149	7.203	30.737
		41,542.54					GS	547,298	1.032	564,812	2,037,808	4.905	3.723
Rio Pinar Peaker	15	118.00	1			18,464				2,179	12,418	10.524	
		118.00					#2	375	5.810	2,179	12,418	10.524	33.115
Suwannee Peaker	173	8,638.00	7			13,847				119,613	516,888	5.984	
		3,077.77					#2	7,300	5.838	42,619	237,983	7.732	32.600
		5,560.23					GS	74,319	1.036	76,994	278,906	5.016	3.753
Tiger Bay Cogen	215	125,115.00	81			7,711				964,718	3,270,751	2.614	
		125,115.00					GS	934,804	1.032	964,718	3,270,751	2.614	3.499
Turner Peaker	166	4,207.00	4			15,369				64,658	396,369	9.422	
		4,207.00					#2	11,093	5.829	64,658	396,369	9.422	35.731
Univ of Florida Cogen	48	21,111.00	61			10,838				228,810	578,029	2.738	
		21,111.00					GS	221,500	1.033	228,810	578,029	2.738	2.610
TOTAL	3,410	415,169.00				10,106				4,195,755	16,222,238	3.907	
SYSTEM TOTAL	7,388	2,666,123.00				9,967				26,572,409	60,125,127	2.255	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	2,364,441	2,546,233	-181,792	-7.1%
	3	Unit Cost (\$/BBL)	19.25	20.80	-1.55	-7.5%
	4	Amount (\$)	45,519,317	52,968,960	-7,449,643	-14.1%
	5	BURNED				
	6	Units (BBL)	2,639,149	2,546,233	92,916	3.6%
	7	Unit Cost (\$/BBL)	17.62	21.21	-3.59	-16.9%
	8	Amount (\$)	46,503,904	54,007,504	-7,503,600	-13.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	-3,213			
	11	Amount (\$)	-176,493			
	12	ENDING INVENTORY				
	13	Units (BBL)	934,520	800,000	134,520	16.8%
	14	Unit Cost (\$/BBL)	21.52	20.79	0.73	3.5%
	15	Amount (\$)	20,112,996	16,631,503	3,481,493	20.9%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	377,852	258,263	119,589	46.3%
	20	Unit Cost (\$/BBL)	28.08	37.36	-9.28	-24.8%
	21	Amount (\$)	10,611,694	9,649,810	961,884	10.0%
	22	BURNED				
	23	Units (BBL)	462,426	258,263	204,163	79.1%
	24	Unit Cost (\$/BBL)	33.00	37.23	-4.22	-11.3%
	25	Amount (\$)	15,262,347	9,613,935	5,648,412	58.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	393			
	28	Amount (\$)	14,936			
	29	ENDING INVENTORY				
	30	Units (BBL)	749,477	550,000	199,477	36.3%
	31	Unit Cost (\$/BBL)	32.27	38.07	-5.79	-15.2%
	32	Amount (\$)	24,187,943	20,936,477	3,251,466	15.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	14,290,179	6,245,935	8,044,244	128.8%
	68	Unit Cost (\$/MCF)	3.45	5.05	-1.59	-31.6%
	69	Amount (\$)	49,336,954	31,526,196	17,810,758	56.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	22,921,793	17,814,499	5,107,294	28.7%
	72	Unit Cost (\$/MM BTU)	0.32	0.43	-0.11	-25.0%
	73	Amount (\$)	7,384,419	7,655,834	-271,415	-3.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,057,604	807,555	250,049	31.0%
	3	Unit Cost (\$/BBL)	22.03	20.15	1.88	9.3%
	4	Amount (\$)	23,298,762	16,272,228	7,026,534	43.2%
	5	BURNED				
	6	Units (BBL)	1,004,251	807,555	196,696	24.4%
	7	Unit Cost (\$/BBL)	18.79	20.53	-1.73	-8.4%
	8	Amount (\$)	18,873,559	16,576,625	2,296,934	13.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	-790			
	11	Amount (\$)	-16,751			
	12	ENDING INVENTORY				
	13	Units (BBL)	934,520	800,000	134,520	16.8%
	14	Unit Cost (\$/BBL)	21.52	20.79	0.73	3.5%
	15	Amount (\$)	20,112,996	16,631,503	3,481,493	20.9%
	16					
	17	DAYS SUPPLY	27	29	-2	-6.9%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	92,780	70,607	22,173	31.4%
	20	Unit Cost (\$/BBL)	32.28	33.15	-0.87	-2.6%
	21	Amount (\$)	2,995,146	2,340,613	654,533	28.0%
	22	BURNED				
	23	Units (BBL)	141,294	70,607	70,687	100.1%
	24	Unit Cost (\$/BBL)	32.57	32.91	-0.34	-1.0%
	25	Amount (\$)	4,601,697	2,323,651	2,278,046	98.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3			
	28	Amount (\$)	-235			
	29	ENDING INVENTORY				
	30	Units (BBL)	749,477	550,000	199,477	36.3%
	31	Unit Cost (\$/BBL)	32.27	38.07	-5.79	-15.2%
	32	Amount (\$)	24,187,943	20,936,477	3,251,466	15.5%
	33					
	34	DAYS SUPPLY	159	233	-74	-31.8%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	455,162	484,000	-28,838	-6.0%
	37 Unit Cost (\$/TON)	58.95	63.11	-4.16	-6.6%
	38 Amount (\$)	26,830,409	30,545,240	-3,714,831	-12.2%
	39 BURNED				
	40 Units (TON)	376,371	354,650	21,721	6.1%
	41 Unit Cost (\$/TON)	55.58	60.57	-4.99	-8.2%
	42 Amount (\$)	20,919,485	21,482,584	-563,099	-2.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	859,563	808,130	51,433	6.4%
	48 Unit Cost (\$/TON)	57.79	63.09	-5.30	-8.4%
	49 Amount (\$)	49,669,915	50,984,075	-1,314,160	-2.6%
	50				
	51 DAYS SUPPLY	68	68	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,894,072	1,798,588	2,095,484	116.5%
	68	Unit Cost (\$/MCF)	3.59	4.53	-0.94	-20.8%
	69	Amount (\$)	13,971,337	8,144,064	5,827,273	71.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,730,937	5,828,590	-97,653	-1.7%
	72	Unit Cost (\$/MM BTU)	0.31	0.33	-0.02	-7.0%
	73	Amount (\$)	1,759,050	1,923,435	-164,385	-8.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

April 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(790)	(\$15,800.28)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$364.91)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$587.12)	Non recoverable expense of fuel additives.
(790)	(\$16,752.31)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$120.08)	Non recoverable expense of fuel additives.
(3)	(\$113.37)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
		Higgins Light Oil Tank Bottom Adjustment
(3)	(\$233.45)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
APR 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		57,570	0	57,570	3.101	3.101	1,785,410.00	1,785,410.00	0	173,563.00
ACTUAL										
Reedy Creek Improvement Distr	Schedule C	635	0	635	1.919	2.233	12,187.06	14,179.66	Not Applicable	1,992.60
SubTotal - Gain on Economy Energy Sales		635		635			12,187.06	14,179.66	-	1,992.60
SEMINOLE	LOAD FOLLOW	4,558	-	4,558	2.42	2.42	110,096.81	110,096.81	Not Applicable	-
Aquila Merchant Services, Inc.	EEL	3,930	-	3,930	3.87	4.81	152,072.77	188,907.92	*	36,835.15
City of Homestead, FL	Schedule OS	459	-	459	2.83	3.85	12,974.99	17,687.50	*	4,712.51
City of Lakeland, FL	Schedule OS	1,000	-	1,000	3.69	4.26	36,949.03	42,639.03	*	5,690.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	*	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,348.77	6,348.77	*	-
City of New Smyrna Beach, FL	Schedule OS	22	-	22	6.90	8.32	1,518.23	1,829.39	*	311.16
City of Tallahassee, FL	Schedule OS	1,930	-	1,930	2.31	2.69	44,629.98	51,986.48	*	7,356.50
Duke Energy Trading & Marketin	Schedule OS	36	-	36	5.34	6.44	1,920.98	2,319.26	*	398.28
Florida Municipal Power Agency	CR-1	2,730	-	2,730	2.65	3.81	72,336.42	103,934.07	*	31,597.65
Florida Power & Light Company	Schedule OS	960	-	960	2.27	2.71	21,797.32	26,043.72	*	4,246.40
Lake Worth Utilities Authority	Schedule OS	289	-	289	4.35	4.98	12,578.03	14,387.90	*	1,809.87
LG & E Energy Marketing, Inc	Schedule OS	2,320	-	2,320	3.72	4.28	86,223.52	99,394.13	*	13,170.61
Oglethorpe Power Corporation	MR-1	100	-	100	4.28	5.39	4,276.68	5,390.68	*	1,114.00
Oglethorpe Power Corporation	Schedule R	300	-	300	3.01	3.91	9,037.27	11,732.27	*	2,695.00
Orlando Utilities Commission	Schedule OS	9,575	-	9,575	2.51	2.60	240,683.34	248,549.59	*	7,866.25
Reliant Energy Services, Inc.	Schedule J	400	-	400	2.95	4.68	11,800.75	18,728.75	*	6,928.00
Reliant Energy Services, Inc.	Schedule OS	730	-	730	5.31	6.77	38,738.30	49,438.80	*	10,700.50
Tampa Electric Company	Schedule J	37,915	-	37,915	3.36	4.48	1,274,962.95	1,698,784.24	*	423,821.29
Tennessee Valley Authority	MR-1	100	-	100	2.06	3.03	2,060.00	3,025.95	*	965.95
The Energy Authority	MR-1	6	-	6	4.50	3.88	270.15	221.07	*	(49.08)
The Energy Authority	Schedule OS	3,012	-	3,012	3.41	3.44	102,764.52	103,572.44	*	807.92
Williams Energy Marketing & Tr	MR-1	215	-	215	5.80	4.95	12,461.40	10,644.35	*	(1,817.05)
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
ADJUSTMENTS										
Florida Municipal Power Agency	Schedule X	0	-	-	-	-	16,304.62	-	*	(16,304.62)
Tampa Electric Company	Schedule X	0	-	-	-	-	63,225.49	-	*	(63,225.49)
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
0	0	0	-	-	-	-	-	-	*	-
SubTotal - Gain on Other Power Sales		70,587		70,587			2,336,032.31	2,815,663.11	0	479,630.80
CURRENT MONTH TOTAL		71,222		71,222	3.297	3.973	2,348,219.37	2,829,842.77	-	481,623.40
DIFFERENCE		13,652		13,652	0.196	0.872	562,809.37	1,044,432.77	-	308,060.40
DIFFERENCE %		23.70%		23.70%	6.30%	28.10%	31.50%	58.50%	0.00%	
CUMULATIVE ACTUAL		472,241		472,241	2.235	2.768	10,554,038.31	13,070,204.41	-	2,516,166.10
CUMULATIVE ESTIMATED		357,570		357,570	3.462	3.462	12,378,253.00	12,378,253.00	-	1,005,345.00
CUMULATIVE DIFFERENCE		114,671		114,671	(1.227)	(0.694)	(1,824,214.69)	691,951.41	-	1,510,821.10
CUMULATIVE DIFFERENCE %		32.10%		32.10%	-35.40%	-20.00%	-14.70%	5.60%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APR 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		276,114			276,114	1.803	1 803	4,977,835.00	4,977,835.00
ACTUAL									
Glades	Firm	17	-	-	17	10.31	10.306	1,752.00	1,752.00
Southern Company Services, Inc	Southern UPS	261,670	-	-	261,670	1.79	1.792	4,689,897.85	4,689,897.85
Tampa Electric Company	TECO AR1	24,780	-	-	24,780	3.29	3.288	814,766.40	814,766.40
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	(29,393.95)	(29,393.95)
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	1,160.00	1,160.00
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	110,198.00	110,198.00
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(21,215.00)	(21,215.00)
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		286,467			286,467	1.943	1.943	5,567,165.30	5,567,165.30
DIFFERENCE		10,353			10,353	0.140	0.140	589,330.30	589,330.30
DIFFERENCE %		3.8			3.8	7.8	7.8	11.8	11.8
CUMULATIVE ACTUAL		886,103			886,103	1.886	1.886	16,712,203.11	16,712,203.11
CUMULATIVE ESTIMATED		1,081,099			1,081,099	1.774	1.774	19,176,548.00	19,176,548.00
CUMULATIVE DIFFERENCE		(194,996)			(194,996)	0.112	0.112	(2,464,344.89)	(2,464,344.89)
CUMULATIVE DIFFERENCE %		(18.0)			(18.0)	6.3	6.3	(12.9)	(12.9)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APR 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		514,275			514,275	2.420	2.420	12,447,640.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	81,977			81,977	2.635	2.635	2,160,204.16
ADJ		0			0			(4,727.98)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,040			8,040	2.091	2.091	168,120.37
ADJ		0			0			31,391.18
BAY COUNTY	CO-GEN	5,812			5,812	2.023	2.023	117,576.76
ADJ		0			0			24,744.02
CARGILL FERTILIZER	CO-GEN	9,337			9,337	1.857	1.857	173,388.09
ADJ		0			0			25,069.32
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	7			7	1.960	1.960	133.28
ADJ		(4)			(4)			(180.12)
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	5,980			5,980	2.071	2.071	123,845.80
ADJ		0			0			32,330.89
LAKE ORDER COGEN LIMITED	CO-GEN	47,409			47,409	2.774	2.774	1,315,125.66
ADJ		0			0			(39,076.95)
METRO-DADE COUNTY	CO-GEN	23,193			23,193	2.471	2.471	573,105.58
ADJ		0			0			(1,268.46)
ORANGE COGEN	CO-GEN	32,777			32,777	2.192	2.192	718,456.37
ADJ		0			0			123,100.51
ORLANDO COGEN	CO-GEN	55,883			55,883	2.751	2.751	1,537,182.78
ADJ		0			0			55,087.87
PASCO COGEN LIMITED	CO-GEN	46,551			46,551	2.069	2.069	963,140.19
ADJ		0			0			124,867.89
PASCO COUNTY RESOURCE RECOVERF	CO-GEN	15,867			15,867	2.059	2.059	326,701.53
ADJ		0			0			57,748.88
PCS PHOSPHATE	CO-GEN	152			152	1.821	1.821	2,773.02
ADJ		119			119			2,221.30
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	34,976			34,976	2.016	2.016	705,116.16
ADJ		0			0			134,013.38
POLK POWER - MULBERRY ENERGY	CO-GEN	12,036			12,036	1.710	1.710	205,819.53
ADJ		0			0			18,037.16
POLK POWER- ROYSTER ENERGY	CO-GEN	4,681			4,681	1.766	1.766	82,662.05
ADJ		0			0			12,212.98
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	392			392	2.131	2.131	8,353.52
ADJ		0			0			31,273.10
U.S. AGRI-CHEMICALS	CO-GEN	4,383			4,383	2.624	2.624	115,009.92
ADJ		0			0			32,383.97
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,043			17,043	2.947	2.947	502,257.21
ADJ		0			0			(15,062.55)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		406,613			406,613	2.568	2.568	10,443,138.39
DIFFERENCE		(107,662)			(107,662)	0.148	0.148	(2,004,501.61)
DIFFERENCE %		(20.9)			(20.9)	6.1	6.1	(16.1)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	27,581			27,581	1.817	1.817	501,182.97
TIGER BAY - GENERAL PEAT	CO-GEN	117,802			117,802	2.194	2.194	2,584,173.93
TIGER BAY - TIMBER 2	CO-GEN	4,117			4,117	2.184	2.184	89,908.18
TIGER BAY - STEAM SALES	CO-GEN							(151,439.79)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		556,113			556,113	2.422	2.422	13,466,963.68
DIFFERENCE		41,838			41,838	0.002	0.002	1,019,323.68
DIFFERENCE %		8.1			8.1	0.1	0.1	8.2
CUMULATIVE ACTUAL		2,101,095			2,101,095	2.332	2.332	48,999,400.62
CUMULATIVE ESTIMATED		2,129,552			2,129,552	2.427	2.427	51,682,742.00
CUMULATIVE DIFFERENCE		(28,457)			(28,457)	(0.1)	(0.1)	(2,683,341.38)
CUMULATIVE DIFFERENCE %		(1.3)			(1.3)	(3.9)	(3.9)	(5.2)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APR 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		16,997	3.100	526,907.00	3.100	526,907.00	-
ACTUAL							
0		0	0	-	0	-	-
Florida Power & Light Company	Schedule C	700	10.53	73,700.00	10.54	73,798.00	98.00
Reedy Creek Improvement District	Schedule C	885	5.93	52,480.00	7.75	68,543.15	16,063.15
The Energy Authority	Schedule C	1,787	9.05	161,675.00	9.71	173,455.83	11,780.83
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Broker)		3,372	8.537	287,855.00	9.365	315,796.98	27,941.98
0		0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	3,710	1.184	43,931.52	1.184	43,931.52	-
SEMINOLE	LOAD FOLLOWING	2,232	1.696	37,847.62	1.696	37,847.62	-
Aquila Merchant Services, Inc.	EEL	4,288	6.239	267,520.00	6.286	269,561.00	2,041.00
Cargill-Alliant, LLC	MR-1	1,571	6.420	100,866.00	8.337	130,976.46	30,110.46
City of Lakeland, FL	Schedule OS	800	10.025	80,200.00	10.423	83,384.00	3,184.00
City of Tallahassee, FL	Schedule OS	1,100	6.584	72,425.00	7.531	82,839.00	10,414.00
City of Tallahassee, FL	Transmission Purchase	-	0.000	7,236.00	0.000	-	(7,236.00)
Duke Energy Trading & Marketing, L. L. C.	Schedule OS	475	3.608	17,140.00	3.953	18,778.60	1,638.60
Florida Power & Light Company	Schedule OS	850	7.976	67,800.00	8.466	71,961.25	4,161.25
Jacksonville Electric Authority	Transmission Purchase	-	0.000	1,676.48	0.000	-	(1,676.48)
LG & E Energy Marketing, Inc.	Schedule OS	150	5.833	8,750.00	6.624	9,936.00	1,186.00
Oglethorpe Power Corporation	Schedule R	49	2.800	1,372.00	3.091	1,514.59	142.59
Orlando Utilities Commission	Schedule OS	39,000	6.558	2,557,500.00	7.459	2,908,917.00	351,417.00
Reliant Energy Osceola, LLC-LT	Contract	1,673	1.681	28,126.00	5.583	93,397.97	65,271.97
Reliant Energy Services, Inc.	Schedule OS	420	6.038	25,360.00	5.967	25,060.70	(299.30)
Reliant Energy Services, Inc. - VPC LLC	Contract	18,907	1.476	279,003.50	6.028	1,139,659.31	860,655.81
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	457.60	0.000	-	(457.60)
Southern Company Services, Inc.	Transmission Purchase	-	0.000	250.00	0.000	-	(250.00)
The Energy Authority	Schedule OS	9,267	7.741	717,325.00	8.595	796,526.60	79,201.60
0		0	-	-	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
Georgia Transmission Corporation	Transmission Purchase	-	-	443.70	-	-	(443.70)
Jacksonville Electric Authority	Transmission Purchase	-	-	1,710.94	-	-	(1,710.94)
Reliant Energy Services, Inc.	Schedule C	(667)	4.41	(29,386.50)	4.88	(32,549.60)	(3,163.10)
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		83,825	5.115	4,287,554.86	6.778	5,681,742.02	1,394,187.16
CURRENT MONTH TOTAL		87,197	5.247	4,575,409.86	6.878	5,997,539.00	1,422,129.14
DIFFERENCE		70,200	2.147	4,048,502.86	3.778	5,470,632.00	1,422,129.14
DIFFERENCE %		413.0	69.3	768.4	121.9	1,038.3	-
CUMULATIVE ACTUAL		196,293	4.176	8,196,433.50	4.999	9,813,341.38	1,616,907.88
CUMULATIVE ESTIMATED		63,997	3.286	2,102,667.00	3.286	2,102,667.00	-
CUMULATIVE DIFFERENCE		132,296	0.890	6,093,766.50	1.713	7,710,674.38	1,616,907.88
CUMULATIVE DIFFERENCE %		206.7	27.1	289.8	52.1	366.7	-