



ORIGINAL

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NUI Corporation (NYSE: NUI)

May 20, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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COMMISSION
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Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

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NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

DOCUMENT NUMBER-DATE
05595 MAY 28 02
FPSC-COMMISSION CLERK

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 04/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,387	10,726	1,339	12.48	48,325	53,545	5,220	9.75
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	92,070	92,070	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	43,891	-	(43,891)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	993,035	932,467	(60,568)	(6.50)	4,257,905	4,845,174	587,269	12.12
5	DEMAND (Line 25 + Line 31 A-1 support detail)	604,552	608,091	3,539	0.58	3,091,849	3,736,773	644,924	17.26
6	OTHER (Line 40 A-1 support detail)	9,473	6,054	(3,419)	(56.48)	32,559	29,082	(3,477)	(11.96)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,629,947	1,570,838	(59,109)	(3.76)	7,566,599	8,756,644	1,190,045	13.59
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(601)	(7,621)	(7,020)	92.12	(1,741)	(33,930)	(32,189)	94.87
14	TOTAL THERM SALES	1,732,090	1,563,217	(168,873)	(10.80)	8,971,218	8,722,714	(248,504)	(2.85)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,797,737	3,082,050	284,313	9.22	13,862,826	15,389,380	1,526,554	9.92
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	10,230,000	10,230,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	81,020	-	(81,020)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,801,187	3,082,050	280,863	9.11	13,926,676	15,386,380	1,459,704	9.49
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,744,720	11,527,800	(216,920)	(1.88)	64,773,580	72,646,800	7,873,220	10.84
20	OTHER Commodity (Line 40 A-1 support detail)	8,806	9,700	894	9.22	27,910	46,600	18,690	40.11
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,809,993	3,091,750	281,757	9.11	14,035,606	15,432,980	1,397,374	9.05
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,333)	(15,000)	(13,667)	91.11	(3,864)	(60,000)	(56,136)	93.56
27	TOTAL THERM SALES (24-26 Estimated only)	2,876,163	3,076,750	200,587	6.52	14,963,852	15,372,980	409,128	2.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00348	0.00012	3.45	0.00349	0.00348	(0.00001)	(0.29)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	0.54173	-	(0.54173)	-
31	COMMODITY (Other) (4/18)	0.35451	0.30255	(0.05196)	(17.17)	0.30574	0.31490	0.00916	2.91
32	DEMAND (5/19)	0.05147	0.05275	0.00128	2.43	0.04773	0.05144	0.00371	7.21
33	OTHER (6/20)	-	0.62412	0.62412	100.00	1.16657	0.62408	(0.54249)	(86.93)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.58005	0.50807	(0.07198)	(14.17)	0.53910	0.56740	0.02830	4.99
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.50807	0.05748	11.31	0.45059	0.56550	0.11491	20.32
40	TOTAL THERM SALES (11/27)	0.56671	0.51055	(0.05616)	(11.00)	0.50566	0.56961	0.06395	11.23
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.61560	0.55944	(0.05616)	(10.04)	0.55455	0.61850	0.06395	10.34
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61870	0.56225	(0.05645)	(10.04)	0.55734	0.62161	0.06427	10.34
45	PGA FACTOR ROUNDED TO NEAREST 001	0.619	0.562	(0.057)	(10.14)	0.557	0.622	0.065	10.45

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		{ Flex Down } PAGE 2 OF 11	
		CURRENT MONTH: 04/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,387	12,468	3,081	24 71	48,325	53,948	5,623	10 42
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	92,070	92,070	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	43,891	-	(43,891)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	993,035	1,257,623	264,588	21 04	4,257,905	4,294,934	37,029	0 86
5	DEMAND (Line 25 + Line 31 A-1 support detail)	604,552	602,054	(2,498)	(0 41)	3,091,849	3,096,053	4,204	0 14
6	OTHER (Line 40 A-1 support detail)	9,473	6,054	(3,419)	(56 48)	32,559	29,082	(3,477)	(11 96)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Pnor Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,629,947	1,891,699	261,752	13 84	7,566,599	7,566,087	(512)	(0 01)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(601)	(8,267)	(7,666)	92 73	(1,741)	(32,882)	(31,141)	94 71
14	TOTAL THERM SALES	1,732,090	1,883,432	151,342	8 04	6,971,218	7,533,205	(1,438,013)	(19 09)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,797,737	3,437,783	640,046	18 62	13,862,826	13,826,158	(36,668)	(0 27)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	10,230,000	10,230,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	81,020	-	(81,020)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,801,187	3,437,783	636,596	18 52	13,926,676	13,826,158	(100,518)	(0 73)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,744,720	11,527,800	(216,920)	(1 88)	64,773,580	64,546,800	(226,780)	(0 35)
20	OTHER Commodity (Line 40 A-1 support detail)	8,806	9,700	894	9 22	27,910	46,600	18,690	40 11
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,809,993	3,447,483	637,490	18 49	14,035,606	13,872,758	(162,848)	(1 17)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,333)	(15,000)	(13,667)	-	(3,864)	(60,000)	(56,136)	93 56
27	TOTAL THERM SALES (24-26 Estimated only)	2,876,163	3,432,483	556,320	16 21	14,963,852	13,812,758	(1,151,094)	(8 33)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00363	0.00027	7 44	0.00349	0.00390	0.00041	10 51
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	0.54173	-	(0.54173)	-
31	COMMODITY (Other) (4/18)	0.35451	0.36582	0.01131	3 09	0.30574	0.31064	0.00490	1 58
32	DEMAND (5/19)	0.05147	0.05223	0.00076	1 46	0.04773	0.04797	0.00024	0 50
33	OTHER (6/20)	-	0.62412	0.62412	100 00	1.16657	0.62408	(0.54249)	(86 93)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.58005	0.54872	(0.03133)	(5 71)	0.53910	0.54539	0.00629	1 15
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.55113	0.10054	18 24	0.45059	0.54803	0.09744	17 78
40	TOTAL THERM SALES (11/27)	0.56671	0.55112	(0.01559)	(2 83)	0.50566	0.54776	0.04210	7 69
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.61560	0.60001	(0.01559)	(2 60)	0.55455	0.59665	0.04210	7 06
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61870	0.60303	(0.01567)	(2 60)	0.55734	0.59965	0.04231	7 06
45	PGA FACTOR ROUNDED TO NEAREST .001	0.619	0.603	(0.016)	(2 65)	0.557	0.600	0.043	7 17

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

	CURRENT MONTH: 04/02	(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		11,462,940	38,879.72	0.00339
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(397,650)	(1,751.86)	0.00441
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(8,267,553)	(27,740.49)	0.00336
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		2,797,737	9,387.37	0.00336
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 17 Page 10)		0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)		11,065,290	3,902,805.83	0.35271
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT (Line 18 Page 10)		0	0.00	
20 Imbalance Cashout				
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		3,450	896.31	
22 True-up - Other Shippers (Line 85 Page 10)			(18,197.08)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(8,267,553)	(2,892,470.03)	0.34986
24 TOTAL COMMODITY (Other)		2,801,187	993,035.03	0.35451
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10)		11,527,800	596,880.27	0.05178
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 16 Page 10)		1,500,000	13,500.00	0.00900
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		216,920	7,672.11	
32 TOTAL DEMAND		13,244,720	618,052.38	0.04666
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)		17,462	9,473.49	0.54251
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other				
39 Other				
40 TOTAL OTHER		17,462	9,473.49	0.54251
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 04/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,002,508	1,263,677	261,169	20.67%	4,290,464	4,324,016	33,552	0.78%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	627,439	628,022	583	0.09%	3,276,135	3,242,071	(34,064)	-1.05%
3	TOTAL	1,629,947	1,891,699	261,752	13.84%	7,566,599	7,566,087	(512)	-0.01%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,732,090	1,883,432	151,342	8.04%	8,971,218	7,533,205	(1,438,013)	-19.09%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(612,828)	(612,828)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,578,883	1,730,225	151,342	8.75%	8,358,390	6,920,377	(1,438,013)	-20.78%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(51,064)	(161,474)	(110,410)	68.38%	791,791	(645,710)	(1,437,501)	222.62%
8	INTEREST PROVISION-THIS PERIOD (21)	1,708	(94)	(1,802)	1917.02%	2,764	(302)	(3,066)	1015.23%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,080,343	(59,589)	(1,139,932)	1912.99%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	612,828	612,828	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	45,641	-	(45,641)	---	290,882	-	(290,882)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,229,835	(67,950)	(1,297,785)	1909.91%	1,229,835	(67,950)	(1,297,785)	1909.91%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,080,343	(59,589)	(1,139,932)	1912.99%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,228,127	(67,856)	(1,295,983)	1909.90%				
14	TOTAL (12+13)	2,308,470	(127,445)	(2,435,915)	1911.35%				
15	AVERAGE (50% OF 14)	1,154,235	(63,723)	(1,217,958)	1911.33%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01750	0.01750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01800	0.01800	-	0.00%				
18	TOTAL (16+17)	0.03550	0.03550	-	0.00%				
19	AVERAGE (50% OF 18)	0.01775	0.01775	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00148	0.00148	-	0.00%				
21	INTEREST PROVISION (15x20)	1,708	(94)	(1,802)	1917.02%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

== Revised interest rate

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					27,760.96	610,474.67	11,118.76	5.66
2	Aquila Merchant - 04/02	System Supply	FTS	1,753,360		1,753,360	591,904.34				33.76
3	BP Energy Co. - 04/02	System Supply	FTS	1,500,000		1,500,000	507,775.00				33.85
4	Coral Energy - 04/02	System Supply	FTS	530,200		530,200	182,206.16				34.37
5	Denbury Energy - 04/02	System Supply	FTS	1,320,000		1,320,000	459,954.00				34.85
6	Dynegy Marketing - 04/02	System Supply	FTS	141,580		141,580	46,895.60				33.12
7	El Paso Merchant - 04/02	System Supply	FTS	1,801,540		1,801,540	604,223.24				33.54
8	Entergy-Koch Trading - 04/02	System Supply	FTS	90,160		90,160	31,768.29				35.24
9	Florida Power Corporation - 04/02	System Supply	FTS	1,290,950		1,290,950	448,558.70				34.75
10	Reliant Energy - 04/02	System Supply	FTS	380,420		380,420	125,885.50				33.09
11	Sequent Energy - 04/02	System Supply	FTS	704,430		704,430	246,550.00				35.00
12	Unocal Energy - 04/02	System Supply	FTS	1,950,000		1,950,000	657,085.00				33.70
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				11,462,640	-	11,462,640	3,902,806	27,761	610,475	11,119	39.71

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)
PAGE 7 OF 11

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 04/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,468,996	1,646,240	177,244	12.07%	7,715,637	8,624,990	909,353	11.79%
2 COMMERCIAL	1,366,958	1,403,910	36,952	2.70%	7,114,068	6,601,590	(512,478)	-7.20%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,835,954	3,050,150	214,196	7.55%	14,829,705	15,226,580	396,875	2.68%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	40,209	26,600	(13,609)	-33.85%	134,147	146,400	12,253	9.13%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,930,839	-	(5,930,839)	-100.00%	24,618,894	-	(24,618,894)	-100.00%
9 TOTAL INTERRUPTIBLE	5,971,048	26,600	(5,944,448)	-99.55%	24,753,041	146,400	(24,606,641)	-99.41%
10 TOTAL THERM SALES	8,807,002	3,076,750	(5,730,252)	-65.06%	39,582,746	15,372,980	(24,209,766)	-61.16%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	96,249	96,953	704	0.73%	96,489	97,130	641	0.66%
12 COMMERCIAL	3,715	3,538	(177)	-4.76%	3,752	3,735	(17)	-0.45%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,964	100,491	527	0.53%	100,241	100,865	624	0.62%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,694	-	(1,694)	-100.00%	1,659	-	(1,659)	-100.00%
19 TOTAL INTERRUPTIBLE	1,697	3	(1,694)	-99.82%	1,662	3	(1,659)	-99.82%
20 TOTAL CUSTOMERS	101,661	100,494	(1,167)	-1.15%	101,903	100,868	(1,035)	-1.02%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	17	2	11.25%	20	22	2	10.00%
22 COMMERCIAL	368	397	29	7.84%	474	442	(32)	-6.75%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	13,403	8,867	(4,536)	-33.84%	11,179	12,200	1,021	9.13%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,501	-	(3,501)	-100.00%	3,710	-	(3,710)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 04/02

						Actual	
FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	6,754,880	0.00409	27,627.46		
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,708,060	0.00239	11,252.26		
3A	Back to Back		0	n/a	n/a		
4	Total Firm:		11,462,940		38,879.72	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,176,800	0.03709	192,007.51	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	359,700	0.03709	13,341.27	()	
8	" System supply	Brevard	1,423,800	0.03709	52,808.74	()	
9	" " "	Merritt Sq.	0	0.03709	0.00	()	
10	Total FTS-1 demand		6,960,300		258,157.52		
11							
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07418	338,817.15	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		4,567,500		338,817.15		
16							
17	No Notice Demand-System supply	Miami	1,080,000	0.00900	9,720.00	()	
18	" " "	Brevard	420,000	0.00900	3,780.00	()	
19			1,500,000		13,500.00		
20						()	
21	Total fixed charges		13,027,800		610,474.67		
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Aquila Merchant - 04/02		1,753,360		591,904.34	()	
26	BP Energy Co. - 04/02		1,500,000		507,775.00	()	
27	Coral Energy - 04/02		530,200		182,206.16	()	
28	Denbury Energy - 04/02		1,320,000		459,954.00	()	
29	Dynegy Marketing - 04/02		141,580		46,895.60	()	
30	El Paso Merchant - 04/02		1,801,540		604,223.24	()	
31	Entergy-Koch Trading - 04/02		90,160		31,768.29	()	
32	Florida Power Corporation - 04/02		1,290,950		448,558.70	()	
33	Reliant Energy - 04/02		380,420		125,885.50	()	
34	Sequent Energy - 04/02		704,430		246,550.00	()	
35	Unocal Energy - 04/02		1,950,000		657,085.00	()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		11,462,640		3,902,805.83		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					4,552,160.22	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 04/02	11,462,940 0		38,879 72	38,879 72			
2	Reverse FTS-1 & FTS-2 Commod accr 03/02	(16,086,620 0)		(57,567 28)	(57,567 28)			
3	FTS-1 & FTS-2 Commodity 03/02	15,688,970 0	55,815 42		55,815 42	B1, B2, B3		
4	TOTAL FGT COMMODITY	11,065,290 0			37,127 86			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/02	11,527,800 0		596,974 67	596,974 67			
7	Reverse FTS-1 & FTS-2 Demand accr 03/02	(18,262,100 0)		(852,396 82)	(852,396 82)			
8	FTS-1 & FTS-2 Demand 03/02	18,262,100 0	852,302 42		852,302 42	B4, B5, B6		
9	TOTAL FGT DEMAND	11,527,800 0			596,880 27			
10								
11								
12	No-Notice Demand - IDACorp - 04/02	1,500,000 0		13,500 00	13,500 00			
13	Reverse No-Notice Demand 03/02	(3,007,000 0)		(27,063 00)	(27,063 00)			
14	No-Notice Demand - IDACorp - 03/02	3,007,000 0	27,063 00		27,063 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,500,000 0			13,500 00			
17	FGT - Overage Alert Day charge		0 00		-			
18	FGT-NET RECEIPT IMBALANCE		0 00		-			
19								
20	TECO - Peoples Gas - 02/02	8,805 5	4,971 31	0 00	4,971 31	B8, B9		
21	TECO - Peoples Gas - 03/02	8,656 8	4,502 18	0 00	4,502 18	B10, B11		
22								
23								
24	Reverse Accrual Aquila Energy - 03/02	(71,770 0)		(25,621 89)	(25,621 89)			
25	Aquila Energy - 03/02	71,770 0	25,621 89		25,621 89	B12		
26	Reverse Accrual BP Energy - 03/02	(400,000 0)		(134,400 00)	(134,400 00)			
27	BP Energy Energy - 03/02	400,000 0	134,400 00		134,400 00	B13		
28	Reverse Accrual Colonial Energy - 03/02	(2,853,550 0)		(832,608 82)	(832,608 82)			
29	Colonial Energy - 03/02	2,853,550 0	832,608 82		832,608 82	B14		
30	Reverse Accrual Coral Energy Resources- 03/02	(6,065,030 0)		(1,502,412 59)	(1,502,412 59)			
31	Coral Energy Resources- 03/02	5,859,970 0	1,453,751 50		1,453,751 50	B15		
32	Reverse Accrual Duke Energy - 03/02	(461,890 0)		(117,559 04)	(117,559 04)			
33	Duke Energy - 03/02	461,890 0	117,559 04		117,559 04	B16, B17		
34	Reverse Accrual Dynegy Marketing - 03/02	(88,300 0)		(21,917 18)	(21,917 18)			
35	Dynegy Marketing - 03/02	88,300 0	21,917 18		21,917 18	B18		
36	Reverse Accrual El Paso - 03/02	(834,900 0)		(269,533 39)	(269,533 39)			
37	El Paso - 03/02	834,900 0	269,533 39		269,533 39	B19, B20, B21		
38	Reverse Accrual Embndge Marketing - 03/02	(50,000 0)		(16,700 00)	(16,700 00)			
39	Embndge Marketing - 03/02	50,000 0	16,700 00		16,700 00	B22		
40	Reverse Accrual Entergy-Koch - 03/02	(202,030 0)		(62,909 07)	(62,909 07)			
41	Entergy-Koch - 03/02	202,030 0	62,909 07		62,909 07	B23		
42	Reverse Accrual Exxon - 03/02	(551,730 0)		(170,344 60)	(170,344 60)			
43	Exxon - 03/02	551,730 0	170,344 65		170,344 65	B24		
44	Reverse Accrual FL Power Corp - 03/02	(50,000 0)		(14,625 00)	(14,625 00)			
45	FL Power Corp - 03/02	50,000 0	14,625 00		14,625 00	B25		
46	Reverse Accrual Noble Gas - 03/02	(1,679,360 0)		(502,992 98)	(502,992 98)			
47	Noble Gas - 03/02	1,679,360 0	502,993 03		502,993 03	B26, B27		
48	Reverse Accrual Reliant Energy - 03/02	(298,810 0)		(95,148 40)	(95,148 40)			
49	Reliant Energy - 03/02	298,810 0	95,148 43		95,148 43	B28		
50	Reverse Accrual The Energy Auth - 03/02	(30,000 0)		(7,650 00)	(7,650 00)			
51	The Energy Auth - 03/02	30,000 0	7,650 00		7,650 00	B29		
52	Reverse Accrual Unocal Energy - 03/02	(2,449,250 0)		(746,603 87)	(746,603 87)			
53	Unocal Energy - 03/02	2,449,250 0	746,604 24		746,604 24	B30, B31		
54	Exxon - 02/02		(1,188 00)		(1,188 00)			
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67	Reverse reaccrual Reliant - 03/00	-		(1,546 50)	(1,546 50)			
68	Exxon - 02/02			1,188 00	1,188 00			
69	Reverse reaccrual Enron - 03/01	-		(28 20)	(28 20)			
70	Reaccrual Enron - 03/01			28 20	28 20			
71	Reverse UNOCAL - 03/01			(619 99)	(619 99)			
72	Reaccrual Unocal - 03/01			619 99	619 99			
73	Reverse Cinergy - 09/01			(10 92)	(10 92)			
74	Reaccrual Cinergy - 09/01			10 92	10 92			
75	Reverse Florida Power & Light - 01/02	(251,600 0)		(59,126 00)	(59,126 00)			
76	Florida Power & Light - 01/02	251,600 0	59,126 00		59,126 00	B32		
77	Dynegy Marketing - 03/02	100,820 0		32,010 35	32,010 35			
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(104,170 00)			(18,197 08)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	11,462,640 0		3,902,805 83	3,902,805 83			
88								
89	Total purchases & accruals -		11,074,095 5	5,474,958 57	(933,368 20)	4,541,590 37		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Dynegy	3,450.0	896.31		896.31	B33		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	3,450.00	896.31	0.00	896.31		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25	Denbury - 03/02			2,485.05		2,485.05	B34	
26	Hattiesburg - 03/02	108,460.0		2,593.53		2,593.53	B35	
27	Hattiesburg - 04/02	108,460.0		2,593.53		2,593.53	B36	
28								
29								
30								
31								
32	Total storage costs	216,920.0		7,672.11	0.00	7,672.11		
33								
34			11,077,545.5	5,483,526.99	(933,368.20)	4,550,158.79		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			4,550,158.79				
38	Less: Non-PGA Off System Sales		(8,266,220)	(2,919,609.89)				
39	50% margin sharing					(45,641.43)	(For information only)	
40	Company Use		(1,333)	(600.63)				
41	Refund							
42								
43	Total PGA Gas Cost -03/02 (Ln 34 through 41):		2,809,992.5	1,629,948.27				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

APR 17 2002

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002

Net Due Date: April 9, 2002

Invoice Identifier: 47159

Invoice Total Amount: \$1,904.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		18,050	431.40		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		15,050	359.70		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		6,100	145.79		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		14,170	338.66		
	2970 CITY GAS-COCOA	COT		0.0142	0.0097		3,565	85.20		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0097		20,735	495.57		
	220764 FPC HINES ENERGY	COT		0.0142	0.0097		2,000	47.80		

Entered in EMS: CG 4/15/02
 Approved in EMS: [Signature] 4/15/02
 Mgr. Approval in EMS: [Signature] 4/15/02

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002
Net Due Date: April 19, 2002
Invoice Identifier: 47159
Invoice Total Amount: \$1,904.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3608:								79,670	\$1,904.12		

TDC

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	262.90	2167.02
1999	0.0075	159.33	2063.45
2000	0.0072	135.42	2039.54
2001	0.007	119.49	2023.61
2002	0.0055	0.00	1904.12

BI



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 04/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002

Na. Due Date: April 19, 2002

Invoice Identifier: 47175

Invoice Total Amount: \$44,547.58

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0312	0.0097		0.0409	3,195	130.68	
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0097		0.0409	3,695	151.13	
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0097		0.0409	1,075	43.97	
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0097		0.0409	45,970	1,880.17	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0097		0.0409	70,362	2,877.81	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0097		0.0409	8,889	363.56	
	3005 PGS-MIAMI	COT		0.0312	0.0097		0.0409	1,440	58.90	
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0097		0.0409	7,781	318.24	
	3008 CGC - SW	COT		0.0312	0.0097		0.0409	6,917	282.91	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0097		0.0409	21,621	884.30	
	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		0.0409	1,285	52.56	
	2940 GAINESVILLE GAS-NORTH	COT		0.0312	0.0097		0.0409	5,000	204.50	
	3117 PGS-OCALA	COT		0.0312	0.0097		0.0409	22,775	931.50	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		0.0409	5,000	204.50	
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0097		0.0409	16,828	688.27	
	2970 CITY GAS-COCOA	COT		0.0312	0.0097		0.0409	19,823	810.76	
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0097		0.0409	44,988	1,840.01	
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0097		0.0409	16,522	675.75	
	3245 FT PIERCE SOUTH	COT		0.0312	0.0097		0.0409	81,030	3,314.13	
	3202 PGS-FROSTPROOF	COT		0.0312	0.0097		0.0409	3,290	134.56	
	3046 PGS-AVON PARK	COT		0.0312	0.0097		0.0409	1,000	40.90	
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0097		0.0409	7,750	316.98	
	3061 PGS-BRANDON	COT		0.0312	0.0097		0.0409	671	27.44	
	3067 PGS-TAMPA EAST	COT		0.0312	0.0097		0.0409	825	33.74	
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	1,655	67.69	
	3177 PGS-TAMPA WEST	COT		0.0312	0.0097		0.0409	4,030	164.83	
	3042 PREMIER SERVICES	COT		0.0312	0.0097		0.0409	21,235	868.51	
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0097		0.0409	7,500	306.75	

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002
Net Due Date: April 10, 2002
Invoice Identifier: 47175
Invoice Total Amount: \$44,547.58

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0097	0.0409	84,400	3,451.96		
	2944 GAINESVILLE	COT		0.0312	0.0097	0.0409	34,810	1,423.73		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0097	0.0409	289,602	11,844.72		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0097	0.0409	48,000	1,963.20		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0097	0.0409	3,402	139.14		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0097	0.0409	39,123	1,600.13		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0097	0.0409	1,546	63.23		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0097	0.0409	1,330	54.40		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0042	0.0354	3,687	130.52		
	220764 FPC HINES ENERGY	COT		0.0312	0.0097	0.0409	29,000	1,186.10		
	288358 PGS BRANDY BRANCH	COT		0.0312	0.0097	0.0409	18,000	736.20		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0097	0.0409	58,000	2,372.20		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042	0.0354	53,870	1,907.00		

B2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47175

Invoice Total Amount: \$44,547.58

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT 5-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5034:									1,096,922	\$44,547.58		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: CS 4/15/02
Initials Date
Approved in EMS: [Signature] 4/15/02
Signature Date
Mgr. Approval in EMS: [Signature] 4/15/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3936.38	48483.96
1999	0.0075	2510.39	47057.97
2000	0.0072	2181.31	46728.89
2001	0.007	1961.92	46509.50
2002	0.0055	316.54	44864.12

82



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002
Net Due Date: April 19, 2002
Invoice Identifier: 47214
Invoice Total Amount: \$9,363.72

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0097		0.0239	5,175	123.68	
	2984 PGS-DANIA	COT		0.0142	0.0097		0.0239	5,425	129.66	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0097		0.0239	1,147	27.41	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0097		0.0239	1,650	39.44	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0097		0.0239	5,766	137.81	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		0.0239	10,075	240.79	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		0.0239	3,286	78.54	
	3005 PGS-MIAMI	COT		0.0142	0.0097		0.0239	8,750	209.13	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0097		0.0239	2,418	57.79	
	3008 CGC - SW	COT		0.0142	0.0097		0.0239	2,139	51.12	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		0.0239	72,323	1,728.52	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0097		0.0239	1,950	46.61	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0097		0.0239	5,425	129.66	
	3134 PGS-ORLANDO	COT		0.0142	0.0097		0.0239	8,375	200.16	
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0097		0.0239	16,835	402.36	
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0097		0.0239	4,905	117.23	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		0.0239	12,152	290.43	
	2970 CITY GAS-COCA	COT		0.0142	0.0097		0.0239	16,895	403.79	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0097		0.0239	31,527	753.50	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0097		0.0239	11,036	263.76	
	3245 FT PIERCE SOUTH	COT		0.0142	0.0097		0.0239	2,310	55.21	
	3202 PGS-FROSTPROOF	COT		0.0142	0.0097		0.0239	25,510	609.69	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0097		0.0239	7,325	175.07	
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0097		0.0239	675	16.13	
	3061 PGS-BRANDON	COT		0.0142	0.0097		0.0239	2,829	67.61	
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0097		0.0239	1,600	38.24	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0097		0.0239	10,740	256.69	
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0097		0.0239	20,255	484.09	

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002
Net Due Date: April 19, 2002
Invoice Identifier: 47214
Invoice Total Amount: \$9,363.72

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0097		19,555	467.36		
	3177 PGS-TAMPA WEST	COT		0.0142	0.0097		5,120	122.37		
	2944 GAINESVILLE	COT		0.0142	0.0097		4,890	116.87		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0097		11,098	265.24		
	20965 PGS-OSCEOLA COUNTY	COT		0.0142	0.0097		4,090	97.75		
	68368 PGS- OCALA NORTH	COT		0.0142	0.0097		3,350	80.07		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0097		465	11.11		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0097		4,660	111.37		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0097		27,032	646.06		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0097		9,995	238.88		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0097		899	21.49		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0097		403	9.63		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		620	11.41		
	310455 NUI - PIONEER GATE/FGT	COT		0.0142	0.0042		1,630	29.99		

(B3)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2002
Net Due Date: April 19, 2002
Invoice Identifier: 47214
Invoice Total Amount: \$9,363.72

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT5 - 2 Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Ply ID	Repl Rel Cd	
Total for Contract 5364:									392,305	\$9,363.72		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: KC 4/15/02
Approved in EMS: [Signature] 4/15/02
Mgt. Approval in EMS: [Signature] 4/15/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1306.94	10670.66
1999	0.0075	796.95	10160.67
2000	0.0072	679.26	10042.98
2001	0.007	600.80	9964.52
2002	0.0055	12.34	9376.06

B3



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

APR 05 2002

Invoice

Stmt D/T: 03/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 01, 2002
Net Due Date: April 11, 2002
Invoice Identifier: 47063

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Invoice Total Amount: \$59,083.27

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618	0.0022	0.0224	79,670	59,083.27			
Total for Contract 3608:								79,670	\$59,083.27		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: KY 4/13/02
Approved in EMS: Kimison 4/13/02
Mgr. Approval in EMS: [Signature] 4/11/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	677.20	59760.47
1999	0.0076	605.49	59688.76
2000	0.0066	525.82	59609.09
2001	0.003	239.01	59322.28
2002	0.0022	175.27	59258.54

B4



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47083

Invoice Total Amount: \$290,933.39

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	392,305	290,933.39		
Total for Contract 5364:								392,305	\$290,933.39		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: CD 4/3/02

Approved in EMS: [Signature] 4/3/02

Mgr. Approval in EMS: [Signature] 4/1/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3334.59	294267.98
1999	0.0076	2981.52	293914.91
2000	0.0066	2589.21	293522.60
2001	0.003	1176.92	292110.31
2002	0.0022	863.07	291796.46

B6



To	Invoice Information
<p>NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760</p> <p>CGF</p> <p>Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 4732 Invoice Date: 04/04/2002 Due Date: 04/25/2002 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas</p>
General Information	Invoice Inquiries
<p>Invoice for Gas purchased from IDACORP Energy For the Month of March 2002 Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503</p>

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge	300,700	\$0.0900	\$27,063.00	0.00%	\$0.00	\$27,063.00
		300,700		\$27,063.00		\$0.00	\$27,063.00
Total Due							\$27,063.00

ok demand

Entered in EMS: CS 4/10/02

Approved in EMS: Stannison 4/10/02

Mgr. Approval in EMS: [Signature] 4/10/02

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83716
 ABA: 123103729
 Account Number: 153390182638
 Reference: NUI Corporation/4732

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B7

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,819.78

STATEMENT DATE
03/04/02

PO Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000181978

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1475

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRES TO.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS
19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE

AMOUNT NOW DUE
1,819.78

THIS MONTH'S BILLING DATES

PAST DUE AFTER
03/25/02

SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/28/02 28 03/04/02

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER METER READS FACTORS THERMS
NUMBER PRES - PREV * CCF * BTU * CONVER * USED
27078579 118272 115233 3039 1.0580 1.00250 3223.3
TOTAL THERMS = 3223.3

AVERAGE DAILY THERM USAGE

AUG 06	115.1
JUL 06	176.1
JUN 06	108.2
MAY 06	100.3
APR 06	93.5
MAR 06	96.3
FEB 06	79.5
JAN 06	82.5
DEC 05	84.5
NOV 05	94.2
OCT 05	97.4
SEP 05	106.1
AUG 05	104.9

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2207.80
PAYMENT 2207.80
CUSTOMER CHARGE 0.00
DISTRIBUTION 3223.3 THMS @ 0.15226 490.78
PGA 3223.3 THMS @ 0.41038 1322.78
TRANSIT CHG 3223.3 THMS @ 0.00183 5.82
TOTAL GAS CHARGES 1819.78
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1819.78
TOTAL BALANCE DUE 1819.78

18

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,151.53

STATEMENT DATE
03/04/02

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000315153

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNTON NJ 07083-1975

WRITE AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE THE ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% BALANCE DUE MUST BE PAID BY THE PAST DUE DATE

AMOUNT NOW DUE
3,151.53

***** THIS MONTH'S BILLING DATES *****

PAST DUE DATE
03/25/02

--SERVICE PERIOD--
TO 02/28/02 NUMBER OF DAYS 28 STATEMENT DATE 03/04/02

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZSM08935 METER READS PRES 46235 PREV 40972 FACTORS COG X BTU X CONVER 5263 1.0580 1.00250 THERMS USED 5582.2 TOTAL THERMS 5582.2

AVERAGE DAILY THERM USAGE

AUG 86	199.4
JUL 86	204.9
JUN 86	177.0
MAY 86	173.0
APR 86	161.0
MAR 86	153.1
FEB 86	132.5
JAN 86	142.1
DEC 85	142.8
NOV 85	158.9
OCT 85	173.4
SEP 85	173.2
AUG 85	187.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 3586.03 PAYMENT 3586.03- CUSTOMER CHARGE 0.00 DISTRIBUTION 5582.2 THMS @ 0.15226 849.94 FGA 5582.2 THMS @ 0.41038 2290.82 TRANSIT CHG 5582.2 THMS @ 0.00493 10.97 TOTAL GAS CHARGES 3151.53 TAXES AND FEES FRANCHISE FEE LOCAL TAX STATE TAX GROSS RECEIPTS TAX TOTAL TAXES AND FEES 0.00 THIS MONTH'S CHARGE 3151.53 TOTAL BALANCE DUE 3151.53

89



PEOPLES GAS
PO. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,517.52

STATEMENT DATE

04/02/02

PAYABLE UPON RECEIPT

\$ 1,697.74

010122 00648097 000351752
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800-700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
TEL-877-832-6747

AMOUNT NOW DUE

3,517.52

PAST DUE AFTER

04/23/02

ACCOUNT NUMBER

00648097

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
03/31/02	31	04/02/02

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	121360 118272		3088		1.0550		1.00250		3266.0
TOTAL THERMS =									3266.0

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		1819.78
PAYMENT		0.00
CUSTOMER CHARGE		0.00
DISTRIBUTION	3266.0 THMS @ 0.15226	497.29
PGA	3266.0 THMS @ 0.35727	1166.85
TRANSIT CHG	3266.0 THMS @ 0.00193	6.30
TOTAL GAS CHARGES		1670.44
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		1670.44
LATE PAYMENT FEE		27.30
TOTAL BALANCE DUE		3517.52

* * 1819.78 WAS PAST DUE ON 03/25/02 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE, * *

B10

AVERAGE DAILY THERM USAGE	
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1

Handwritten: 4/1/02
taken to
local

Handwritten: 1,697.74



PEOPLES GAS
PO Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,955.97

STATEMENT DATE
04/02/02

PAYABLE UPON RECEIPT

#2,804.44

Post-it® Fax Note	7871	Date	4/9	# of pages	2
To	Rosie	From	Liz		
Co./Dept.	CGFCO	Co.	NUI-AP		
Phone #		Phone #			
Fax #	305/84-9825	Fax #	908/820-8368		

ILE

05-800700-010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-892-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 03/31/02	31	04/02/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSMQ8935	51332 46235		5097		1.0550		1.00250		5390.8
TOTAL THERMS =									5390.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3151.53
PAYMENT		0.00
CUSTOMER CHARGE		0.00
DISTRIBUTION	5390.8 THMS @ 0.15226	820.80
RGA	5390.8 THMS @ 0.35727	1925.97
TRANSIT CHG	5390.8 THMS @ 0.00193	10.40
TOTAL GAS CHARGES		2757.17
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2757.17
LATE PAYMENT FEE		47.27

TOTAL BALANCE DUE

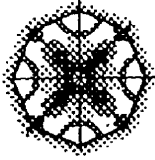
5955.97 #2,804.44

** 3151.53 WAS PAST DUE ON 03/25/02 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B11

AVERAGE DAILY THERM USAGE	
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2

4/9/02
Forward to
Rosie



Aquila

CGF

NUI UTILITIES, INC.
550 Route 202-206
Bedminster, NJ 07921
USA

-Invoice-

Inv No: 103851C02
Date: 04/05/2002
Currency: US\$

Agree No: 593101
Attention:
Phone: 908-719-4244
Fax: 908-781-2794

To invoice for Mar 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
FGT	58978	MMBTU	4,177	25,621.89
			2,177	\$25,621.89
	Cash Received			0.00
	Due Amount			25,621.89

Entered in EMS: KE8415102
 Initials: _____ Date: _____
 Approved in EMS: J. Garrison 4/10/02
 Signature: _____ Date: _____
 Mgr. Approval in EMS: J. R. [Signature] 4/10/02
 Signature: _____ Date: _____

Remit By : WIRE Due Date: 04/25/2002
 Bank: THE NORTHERN TRUST COMPANY
 Branch: CHICAGO, IL
 ABA Number : 071-000-152
 Account of: AQUILA MERCHANT SERVICES, INC.
 Account Number: 80330

Direct Inquiries to:
 AQUILA MERCHANT SERVICES, INC.
 1100 WALNUT, SUITE 3100
 KANSAS CITY, MO 64106
 Attn: COMMODITY ACCOUNTING
 Phone: (816) 527-1020
 Fax: (816) 527-1076

(B12)

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1026894
Invoice Date 04/04/2002
Contract # 164126
Delivery Month Mar 2002
Due Date 04/25/2002

To:

Kelle Garrison
N U I CORPORATION *CGF*
550 ROUTE 202-206
P O BOX 780
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	<i>58987</i>	<i>2.3600</i>	134,400.00
Total Amount Due	40,000		<u>134,400.00</u>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Entered in EMS: *CG 4/4/02*
Initials Date
Approved in EMS: *Garrison 4/5/02*
Signature Date
Mgr. Approval in EMS: *J.R. Hall 4/19/02*
Signature Date

B13

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Meloncon, Troy at (281) 366-4265

For BP use only: 146186 00

COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North
FAIRFAX, VIRGINIA 22033

PHONE 703-218-2451 FAX 703-218-3058

National Utility Investors

550 Route 202-206
PO Box 760
Bedminister, NJ 07921
Attn: Kellie Lyn Garrison

FAX: (908) 781-2794

Statement Date:

April 11, 2002

Production Month:

Mar-02

Company Number:

1006527

Invoice #:

200203-00681

Title Transfer Contract : S-NUI CORP-S-0001

Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
Dominion	EB CNGSP 58201	Nom	1462,000	\$3.16977	\$1,467,605.00
TCO	ETG P1051539 45755	Nom	155,000	\$3.13274	\$485,575.00
TCO	ETG P1051539 57519	Nom	155,000	\$2.63000	\$407,850.00
TETCO	EB 7003657509	Nom	4,805	\$2.88800	\$13,876.84
TETCO	ETG 79505 58421	Nom	6,429	\$2.85000	\$18,322.65
TETCO	ETG 79505 attached	Nom	15,000	\$3.33214	\$49,982.10
TETCO	ETG 79505 58942	Nom	7,814	\$3.45000	\$26,268.30
TETCO	ETG 79506 attached	Nom	7,896	\$3.07796	\$24,303.60
TETCO	EB M3 attached	Nom	193,000	\$3.52909	\$681,115.00
TETCO	EB M3 58267	Nom	14,100	\$3.00500	\$42,370.50
TRANSCO	EB 638258782	Nom	2,000	\$3.89500	\$7,790.00
TRANSCO	EB 638658782	Nom	1,100	\$3.69500	\$4,064.50
TRANSCO	ETG 796958651	Nom	4,025	\$2.88000	\$11,592.00
TRANSCO	ETG 7975 attached	Nom	20,000	\$2.67500	\$53,500.00
TRANSCO	EB ETG 7975 attached	Nom	46,400	\$3.09198	\$143,468.00
TRANSCO	ETG 7975 58804	Nom	30,000	\$3.31500	\$99,450.00
TRANSCO	ETG 7976 attached	Nom	317,251	\$3.20705	\$998,197.43
TRANSCO	ETG 7976 58147	Nom	15,000	\$2.77500	\$41,625.00
TRANSCO	EB Zone 6 attached	Nom	265,643	\$3.28245	\$871,960.13
TRANSCO	EB Zone 6 attached	Nom	81,361	\$3.34239	\$271,940.43
TRANSCO	EB Zone 6 58571	Nom	14,700	\$3.17000	\$46,599.00
TRANSCO	EB NCGS 57363	Nom	4,485	\$2.76000	\$12,378.60
FGT	EB CGF City Gate 57368	Nom	2,753	\$3.10000	\$8,534.30
FGT	CGF Zone 163536 53539	Nom	285,355	\$2.91780	\$832,608.82
TRANSCO	ETG ETG City Gate 57372	Nom	17,570	\$3.45000	\$60,316.50
Reservation Fee					\$ 12,600.00
Entered in EMS: <i>[Signature]</i> 4/11/02					\$6,659,093.70
Approved in EMS: <i>[Signature]</i> 4/11/02					\$6,659,093.70
Mgr. Approval in EMS: <i>[Signature]</i> 4/11/02					04/25/02

26,613.30

(CGF) →

← (CGF)

ok
or

Wire Remittance
Bank Of America
Atlanta, GA
Account # 325 038 9931
AGA # 061-0000 52

Remittance Address:
Colonial Energy, Inc
P O Box 277924
Atlanta, GA 30384 7924

Send Correspondence To:
3975 Fair Ridge Dr., Suite T10 North
FAIRFAX, VIRGINIA 22033
PHONE 703 218 2451
FAX 703 218 3058

B14

\$ 4,659,438.70

Netting

Coral Energy Resources LP Sales Invoice

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921
 908-719-9444

CGF

Invoice No: CER-I-0201-0243
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 04/05/2002
 Due Date: 04/28/2002
 Volume Base: MMBtu 25th

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
3/2002	DAUPHIN	157742	Dauphin to FL GAS TR	✓ 139,927	\$2 3575	\$329,877.90
3/2002	DAUPHIN	157742	Dauphin to FL GAS TR	✓ 141,831	\$2 3880	\$338,692.32
				281,758		\$668,570.22 Totals
3/2002	FL GAS TR	0010114	TRANSCO-ST. HELENA FCIF	✓ 11,277	\$3 5855	\$40,433.36 40,916.36
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓ 56,408	\$2 9365	\$165,640.34
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓ 195,734	\$2.3980	\$469,370.07
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓ 10,127	\$2 6271	\$26,604.53
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓ 5,253	\$2 3880	\$12,544.16
3/2002	FL GAS TR	0025412	CS #8 ZACHARY	✓ 15,000	\$2.9633	\$44,450.00
3/2002	FL GAS TR	0025412	CS #8 ZACHARY	✓ 3,114	\$2 5200	\$12,887.28
				398,913		\$771,929.79 Totals
3/2002	TRANSCO PL	4960	EXXON MOBILE DAY PLANT	✓ 5,326	\$2 3880	\$12,718.49
				5,326		\$12,718.49 Totals

Entered in EMS: KY 4/8/02

Approved in EMS: J Harrison 4/8/02

Mgr. Approval in EMS: [Signature] 4/15/02

(* = Average Price is rounded)

Recap:

Commodity Total \$1,453,218.50

Net Amount Due in U.S. \$ ~~\$1,433,218.50~~

*oh
FGT*

\$1,463,751.50

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

BIS



- Netout -

Mobil

NUI Energy Brokers
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921 *CGF*

Invoice No: SR02030883
Customer No: 211041-02
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: April 10, 2002
Payment Terms: Due April 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>58594</i>	2,563	2.8800	<i>7,381.44</i>
** Invoice Totals				<i>2,563</i> <i>CGF</i>		<i>\$7,381.44</i>

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact David Truong at telephone (713) 9891780.

Entered in EMS: *KJ 4/15/02*
 Approved in EMS: *K Garrison 4/17/02*
 Mgr. Approval in EMS: *D. A. Sondell 4/23/02*

B16



- Netout -



NUI Utilities, Inc.
Attn: Kellie Garrison
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

CGF

Invoice No: SR02030884
Customer No: 218171-01
Customer Fax: () -

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: April 10, 2002
Payment Terms: Due April 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 58241	10,000	2.5300	25,300.00
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 58249	30,000	2.5150	75,450.00
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 58343	3,626	2.6000	9,427.60
** Invoice Totals				43,626		\$110,177.60

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact David Truong at telephone (713) 9891780.

Entered in EMS: KG 4/15/02
 Approved in EMS: [Signature] 4/17/02
 Mgr. Approval in EMS: [Signature] 4/17/02

B17



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 225004-00
 INVOICE DATE: 04-08-02
 CONTRACT NO.: 1541
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before
 04-20-02
 19
 Volumes: MMBTUs
 Prices : US Dollars

EB-CGF

NUI ENERGY BROKERS, INC.
 550 ROUTE 202 / 206
 BEDMINSTER NJ 07921-0760
 KELLIE GARRISON
 (908)-719-4262
 #1323103
 8454*7649

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL 57855 EB	53,630	2.415000	129,516.45
ZONE 2 POOL 58180 CGF	6,153	2.470000	15,197.91
ZONE 2 POOL 58244 CGF	2,677	2.510000	6,719.27
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Terry J. O'brien at (713)-767-0468. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	62,460 MMBTUs		151,433.63
	<i>gk</i> <i>EB</i>	Entered in EMS: <i>KB</i> 4/9/02	
		Approved in EMS: <i>Garrison</i> 4/9/02	
		Mgr. Approval in EMS: <i>[Signature]</i> 4/9/02	

APPROVAL _____

B18

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: ACCOUNTS PAYABLE

CGF

Invoice Nbr: 10203S0135
Invoice Date: 04/09/2002
Contract Nbr: SLS01661
Contract Date: 02/01/1998
Customer #: 572

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	25309	CS #11 - MOUNT VERNON	Downstream K #:	5034					Prod Type: GAS
Deal-Order-Rev Nbr: 03222002000707-0001-00									
			BASE COMMODITY	58610	23	17,250	MMBTU	\$3.5400	\$61,065.00
Deal-Order-Rev Nbr: 03252002000589-0001-00									
			BASE COMMODITY	58615	26	5,892	MMBTU	\$3.4400 3.43	20,209.50
Deal-Order-Rev Nbr: 03262002000580-0001-00									
			BASE COMMODITY	58972	27	10,253	MMBTU	\$3.5700	\$36,603.21
Deal-Order-Rev Nbr: 03282002000335-0001-00									
			BASE COMMODITY	58998	28	8,204	MMBTU	\$3.2500	\$26,663.00
FGT	25306	CS #7 - EUNICE	Downstream K #:	5034					Prod Type: GAS
Deal-Order-Rev Nbr: 03222002000706-0001-00									
			BASE COMMODITY	58609	23	7,500	MMBTU	\$3.5650	\$26,737.50
Deal-Order-Rev Nbr: 03272002000624-0001-00									
			BASE COMMODITY	58988	28	9,720	MMBTU	\$3.3200	\$32,270.40

Entered in EMS: KDJ 4/16/02
Initials Date
 Approved in EMS: [Signature] 4/17/02
Signature Date
 Mgr. Approval in EMS: [Signature] 4/18/02
Signature Date

Total Base Commodity 58,819
 ok
 FGT

Net Amount Due \$203,548.60
 \$203,607.59
 \$203,548.60

TERMS: Pay by Wire Transfer on or before April 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

284

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B19

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (908) 781-2794

Invoice Nbr: I0203S0031
Invoice Date: 04/09/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE	Downstream K #:			5034	Prod Type: GAS		
Deal-Order-Rev Nbr: 03052002000651-0001-00		BASE COMMODITY 5834206	06		3,000	MMBTU	\$2.5900	\$7,770.00
Deal-Order-Rev Nbr: 03072002000748-0001-00		BASE COMMODITY 5835208	08		3,614	MMBTU	\$2.6800	\$9,685.52
Deal-Order-Rev Nbr: 03082002000720-0001-00		BASE COMMODITY 5835109	11		7,689	MMBTU	\$2.8000	\$21,529.20
Deal-Order-Rev Nbr: 03112002000649-0001-00		BASE COMMODITY 5835012	12		3,000	MMBTU	\$2.8600	\$8,580.00

Total Base Commodity 17,303 Net Amount Due \$47,564.72
ok FGT

Entered in EMS: KCS 4/11/02
 Initials Date
 Approved in EMS: [Signature] 4/11/02
 Signature Date
 Mgr. Approval in EMS: [Signature] 4/18/02
 Signature Date

TERMS: Pay by Wire Transfer on or before April 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

SEND PAYMENT TO: El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE: El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

(B20)

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: ACCOUNTS PAYABLE

Invoice Nbr: 10203S0426
Invoice Date: 04/12/2002
Contract Nbr: SLS01661
Contract Date: 02/01/1998
Customer #: 572

988 781 2794

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 03012002000702-0001-00			Downstream K #: 5034		Prod Type: GAS			
	58250	BASE COMMODITY	02	04	7,368	MMBTU	\$2.5000	\$18,420.00

Total Base Commodity

7,368

Net Amount Due

\$18,420.00

B ok FGT

Entered in EMS:

Yes 4/16/02

Approved in EMS:

[Signature] 4/16/02

Mgr. Approval in EMS:

[Signature] 4/18/02

TERMS: Pay by Wire Transfer on or before April 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Melton Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B21

Enbridge Marketing (U.S.) Inc.
 1100 Louisiana
 Suite 2900
 Houston, TX 77002
 Fax: (713) 653-6746

Invoice Number: 33482-0302-0191
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0001
 Invoice Date: 16-Apr-2002
 Due Date: 26-Apr-2002
 Production Month: 3/2002

APR 24 2002

NUI CORPORATION
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760

CGF

Enbridge Marketing (U.S.) Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 3 ProdYear = 2002)						
FLORIDA	FGT- 22	FGT - Zone	Act	5,000 Dth	\$3.34000	\$16,700.00
Current Totals						\$16,700.00
Recap:						
Commodity Total						\$16,700.00
Net Amount Due						\$16,700.00

58802

Entered in EMS: KY 4/22/02
Initials Date

Approved in EMS: Garrison 4/22/02
Signature Date

Mgr. Approval in EMS: [Signature] 4/22/02
Signature Date

<u>Please Wire Transactions To:</u> Bank One Texas N.A. Houston, TX Account #. 1820764841 ABA# 111 000 614	<u>Please Send Invoices To:</u> Enbridge Marketing (U.S.) Inc. 1100 Louisiana Suite 2900 Houston, TX 77002 Fax: (713) 653-6746 Phone: (713) 650-8900	<u>Please Remit Check To:</u> Enbridge Marketing (U.S.) Inc. 1100 Louisiana Suite 2900 Houston, TX 77002	<u>Please Send Correspondence To:</u> Enbridge Marketing (U.S.) Inc. 1100 Louisiana Suite 2900 Houston, TX 77002 Phone. (713) 650-8900 Fax: (713) 653-6746
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B22

CGF-ETG

Netting

Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation 550 Route 202-206 P.O. Box 760 Attn: Kelly Garrison Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY Contact: Melissa Rozler Telephone: (713) 544-4516 Fax: (713) 544-5289	Statement Number: 02041042 Billing Period: Mar-2002 Statement Date: April 8, 2002 Due Date: April 25, 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt.
---	---	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
ell												
Delivery Period: Mar-2002		Contract: 70662-S			Deal: 70662-S-24							
1	05-Mar	05-Mar	Transco	1175-SI 65 KET IMDST	Cost of Gas	50281/58282 ETG	5,691	MMBtu	\$2.7200	US\$ MMBtu	\$29,079.52	\$29,079.52
2	21-Mar	21-Mar			Cost of Gas	58751 ETG	4,640	MMBtu	\$3.2850	US\$ MMBtu	\$15,242.40	\$15,242.40
Delivery Period: Mar-2002		Contract: 70662-S			Deal: 70662-S-25							
3	05-Mar	05-Mar	Fla	0007995-Zone 2	Cost of Gas	58387 CGF	12,000	MMBtu	\$2.7200	US\$ MMBtu	\$32,640.00	\$32,640.00
Delivery Period: Mar-2002		Contract: 70662-S			Deal: 70662-S-26							
4	12-Mar	12-Mar	Transco	1175-SI 65 KET IMDST	Cost of Gas	58490 ETG	10,331	MMBtu	\$2.9100	US\$ MMBtu	\$30,063.21	\$30,063.21
Delivery Period: Mar-2002		Contract: 70662-S			Deal: 70662-S-27							
5	26-Mar	26-Mar	Fla	0007995-Zone 2	Cost of Gas	58973 CGF	11,203	MMBtu	\$3.6900	US\$ MMBtu	\$30,269.07	\$30,269.07
										Sale Sub-Total:	\$137,294.20	
Statement Total:										US\$	\$137,294.20	

de transit fgt

Entered in EMS: 4/9/02
 Approved in EMS: [Signature] 4/11/02
 Mgr. Approval in EMS: [Signature] 4/18/02

B23

Apr-09-02 07:32am From-KET Accounting 713 544 5299 T-318 P.002/002 F-399

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

NUI ENERGY BROKERS INC
ATTN MS. NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER, NJ 07921-0760

CGF

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

INVOICE # GS02030135 / 0

CUSTOMER # 212791

CONTRACT # 7192NGD

INVOICE DATE 04/15/02

PAYMENT TERMS NET 15 DAYS

PAYMENT DUE DATE 04/30/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2002	45848/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58243</i>	1,500	\$2.490000	\$3,735.00
Mar/2002	45901/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58334</i>	1,500	\$2.705000	\$4,057.50
Mar/2002	45923/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58340</i>	1,500	\$2.610000	\$3,915.00
Mar/2002	45929/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58346</i>	1,500	\$2.500000	\$3,750.00
Mar/2002	45944/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58350</i>	2,000	\$2.700000	\$5,400.00
Mar/2002	45967/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58353</i>	6,153	\$2.800000	\$17,228.40
Mar/2002	45988/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$2.885000	\$5,917.13
Mar/2002	45989/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$2.915000	\$5,978.67
Mar/2002	45990/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$2.930000	\$6,009.43
Mar/2002	45991/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58355</i>	2,051	\$2.760000	\$5,660.76
Mar/2002	46032/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	6,153	\$2.990000	\$18,397.47
Mar/2002	46033/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$3.170000	\$6,501.67
Mar/2002	46034/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$3.340000	\$6,850.34
Mar/2002	46035/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,051	\$3.290000	\$6,747.79

PLEASE DIRECT INQUIRIES TO:
Heather S. Golden
713 656-4802

B24

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

Attn: Kelly Garrison
908-781-2794

Invoice Number: 15588
Invoice Month: 03/ 2002
Invoice Date: April 04, 2002
Invoice Due Date: April 25, 2002
Contract Number: GISB

INVOICE

Mail To:
NUI Utilities, Inc. - FPCGAS
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

CGF

Remit To:
Florida Power Corporation - Gas
Attn: Hadley, Kim
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

Billing Inquiries Pat Parson 919-546-6512
Hadley, Kim (919)546-4091

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 15585	GAS Firm Natural Gas Fixed Sales # 15585 From 13-MAR-02 Through 13-MAR-02	55593 45,000	MMBTU	\$2.9250	\$14,625.00	USD
(SALES) SUB TOTAL:		(5,000)	MMBTU		\$14,625.00	
(GAS) SUB TOTAL:		(5,000)	MMBTU		\$14,625.00	
TOTAL:					\$14,625.00	

Wiring Information:

Wire Bank: Sun Trust Bank	Branch Address:
Wire City/State: Tampa, FL	
Credit Bank: -	
Credit Acct #: -	
ABA Number: 063106569	Entered in EMS: <i>[Signature]</i> 4/11/02
Account Name: Florida Power Corporation - Gas	Approved in EMS: <i>[Signature]</i> 4/11/02
Account Number: 6032032022500	Mgr. Approval in EMS: <i>[Signature]</i> 4/16/02
Transit Number:	
Bank Number:	

Comments:

B25



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02030045-00
 INVOICE DATE.....: 4/10/02
 DUE DATE.....: 04/20/02
 PRODUCTION MONTH.: MAR-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FGT POOL-ZN 1	03-26	4,973	\$3.4450	\$17,131.99
FGT POOL-ZN 1	03-27	4,973	\$3.5700	\$17,753.67
FGT POOL-ZN 1	03-28	4,973	\$3.3300	\$16,560.09
FGT POOL-ZN 1	03-29	4,973	\$3.3300	\$16,560.09
FGT POOL-ZN 1	03-30	4,973	\$3.3300	\$16,560.09
FGT POOL-ZN 1	03-31	4,973	\$3.3300	\$16,560.09
SALES POINT TOTAL		157,163		\$472,469.32
INVOICE TOTAL		165,979		\$496,750.20

Entered in EMS: TW 4/10/02
 Initials Date
 Approved in EMS: mauano 4/10/02
 Signature Date
 Mgr. Approval in EMS: [Signature] 4/10/02
 Signature Date

B26



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02030061-00
 INVOICE DATE.....: 4/10/02
 DUE DATE.....: 04/20/02 ✓
 PRODUCTION MONTH.: MAR-02
 CONTRACT NO.....: 02690
 TRADER #.....: 00058
 PAGE 1

CGF - ETG

~~NUI ENERGY BROKERS, INC~~
 TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

no netting
 Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 07982
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
FGT POOL-ZN 1	58701	CGF	✓ 1,957 <i>FGT</i>	✓ \$3.1900	\$6,242.83
TENNESSEE GAS PIPELINE CO					
TN 800 LEG POOL	57971	ETG	✓ 21,328 <i>FGT</i>	✓ \$2.3380	\$49,864.74
TN 500 LEG POOL	57970	ETG	✓ 44,702 <i>FGT</i>	✓ \$2.3380	\$104,513.40
	PIPELINE TOTAL		66,030		\$154,378.14
	INVOICE TOTAL		67,987 <i>FGT</i>		\$160,620.97
<p>CGF = 1,957 \$ 6,242.83</p> <p>ETG = 66,030 \$ 154,378.14</p>					
<p>Entered in EMS: <i>ym 4/10/02</i> Initials <i>ym</i> Date <i>4/10/02</i> Approved in EMS: <i>mmavano 4/10/02</i> Signature <i>mmavano</i> Date <i>4/10/02</i> Mgr. Approval in EMS: <i>[Signature]</i> Date <i>4/10/02</i> Signature <i>[Signature]</i> Date <i>4/10/02</i></p>					
<p>B27</p>					

NUIEB - CGF

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER

NJ 07921-0760

Contract No: 1795-GSI-0003

Invoice No: 03-2130027

Invoice Date: 4/15/2002

Due Date: 4/25/2002

Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - PGS BRANDY BRANCH CTG - Meter: 0078117 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/1/2002	204532	200203	Act	0	2.9150	1	0.00 US\$
3/5/2002	EB 204532	200203	Act 58338	5,000	3.3500	1	15,750.00 US\$
Amount Due							16,750.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - GAINESVILLE GAS-NORTH - Meter: 16142 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/1/2002	EB 204532	200203	Act 58239	5,000	2.9150	1	14,575.00 US\$
3/5/2002	204532	200203	Act	0	3.3500	1	0.00 US\$
Amount Due							14,575.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/20/2002	CGF 208531	200203	Nom 58722	2,055	3.3600	0	6,904.80 US\$
3/21/2002	CGF 208531	200203	Nom 58752	2,565	3.2700	0	8,387.55 US\$
Amount Due							15,292.35 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/15/2002	CGF 207520	200203	Nom	2,563	2.7750	0	7,112.33 US\$
3/16/2002	" 207520	200203	Nom	2,563	2.9850	0	7,650.55 US\$
3/17/2002	" 207520	200203	Nom	2,563	2.9850	0	7,650.55 US\$
3/18/2002	" 207520	200203	Nom	2,563	2.9850	0	7,650.55 US\$
3/19/2002	" 207520	200203	Nom	2,563	3.1850	0	8,163.16 US\$
3/20/2002	" 207520	200203	Nom 58736	3,953	3.3700	0	13,321.61 US\$
3/20/2002	" 207520	200203	Nom	2,563	3.3500	0	8,586.05 US\$
3/21/2002	CGF 207520	200203	Nom 58749	3,367	3.3300	0	11,212.11 US\$
3/21/2002	" 207520	200203	Nom	2,563	3.3200	0	8,509.16 US\$
Amount Due							79,856.08 US\$

Total Amount Due

39,881 MMBTL

126,473.43 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

Entered in EMS: mm 4/17/02
Initials Date
Approved in EMS: Mauaso 4/17/02
Signature Date
Mgr. Approval in EMS: J.R. Arnold 4/22/02
Signature Date

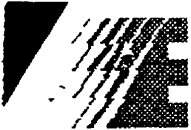
CGF = 29.881 * 95,148.43
NUIEB = 10,000 * 31,325.00

\$ 126,473.43

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

B28

TOTAL P.02



Invoice Number: 19451
Invoice Month: 03/ 2002
Invoice Date: April 05, 2002
Invoice Due Date: April 25, 2002
Contract Number: NUI-GISB

PURCHASE STATEMENT

Mail To:
 NUI Utilities, Inc. CGF
 550 Route 202-206
 Bedminster NJ 07921 US

Remit To:
 The Energy Authority
 Attn: Richard Phelan
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

Billing Inquiries
 Richard Phelan 904-360-1441

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
11859	GAS FIRM Natural Gas Fixed Purchase # 11859 From 05-MAR-02 Through 05-MAR-02	5,000 MMBTU	\$3 4800	(\$17,400.00)	USD
12005	GAS FIRM Natural Gas Fixed Purchase # 12005 From 20-MAR-02 Through 20-MAR-02	5,000 MMBTU	\$3.8500	(\$19,250.00)	USD
12069	GAS FIRM Natural Gas Fixed Purchase # 12069 From 26-MAR-02 Through 26-MAR-02	13,000 MMBTU	\$4.2000	(\$54,600.00)	USD
(PURCHASES) SUB TOTAL:		23,000 MMBTU		(\$91,250.00)	
SALES					
11836	GAS FIRM Natural Gas Fixed Sales # 11836 From 04-MAR-02 Through 04-MAR-02 58247	✓(3,000)MMBTU	\$2 5500 ✓	\$7,650.00	USD
(SALES) SUB TOTAL:		(3,000)MMBTU		\$7,650.00	
(GAS) SUB TOTAL:		20,000 MMBTU		-\$83,600.00	
TOTAL:				-\$83,600.00	

Wiring Information:

Wire Bank: Mellon Bank	Entered in EMS: <i>MC</i> 4/5/02
Wire City/State: Pittsburgh, PA	Approved in EMS: <i>Malvano</i> 4/5/02
Credit Bank: N/A	Mgr. Approval in EMS: <i>Ch. Hoff</i> 4/5/02
Credit Acct #: N/A	
ABA Number: 043000261	
Account Name: NUI Utilities, Inc.	
Account Number: 004-9200	

Comments:

B29

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200203-I-0121
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 09-Apr-2002
Due Date: 22 25-Apr-2002
Production Month: 3/2002

UI Utilities, Inc.
Attn: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

CGF

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(Prodmonth - 3 ProdYear = 2002)						
FGT 57853	23422 CGF	Sabine Plant / Johnson's Bayou Nom	✓	21,762 Dth	\$2.35801 ✓	\$51,314.92
FGT 58723	25309 CGF	Station 11	Act	✓ 1,398 Dth	\$3.36500 ✓	\$4,704.27
FGT 58723	25412 CGF	Station 8	Act	✓ 47,602 Dth	\$3.35502 ✓	\$159,705.73
58351 58578	58608					
FGT 58989	25412 CGF	Station 8	Act	✓ 20,000 Dth	\$3.33000 ✓	\$66,600.00
Current Totals				90,762 Dth		\$282,324.92

Recap: *FGT.*

Commodity Total	\$282,324.92
<u>Net Amount Due</u>	<u>\$282,324.92</u>

\$ 282,324.92

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: *TM* 4-10-02
Initials Date
Approved in EMS: *mauero* 4/10/02
Signature Date
Mgr. Approval in EMS: *[Signature]* 4/10/02
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone (281) 491-7600

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200203-I-0119
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 09-Apr-2002
Due Date: 22 ~~10~~-Apr-2002
Production Month: 3/2002

**NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 3 ProdYear = 2002)						
FGT 57849	23422	Sabine Plant / Johnson's Bayou Nom		154,163 Dth	✓ \$3.01161	\$464,279.32
				Current Totals ✓	154,163 Dth	\$464,279.32
				FGT.		
Recap:				Commodity Total		\$464,279.32
				Net Amount Due		\$464,279.32

\$ 464,279.32

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax (281) 287-7327

Entered in EMS: MW 4/10/02
 Initials MW Date 4/10/02
 Approved in EMS: mauano 4/10/02
 Signature [Signature] Date 4/10/02
 Mgr. Approval in EMS: [Signature] Date 4/10/02
 Signature [Signature] Date 4/10/02

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading, Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence In:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Payment Coupon

APR 03 2002

/610120000000799920000505000006219500080010101

General Mail Facility
Miami, FL 33168-0001

0 01200 0000505000 0 0 01 01 01
Please mail this portion with your check.

Cust. No.: 79992	Inv. No.: 505000
This Month's Charges Past Due After 04/16/2002	Amount Due This Invoice \$9,126.00

Make check payable to FPL in US funds and mail payment to address below

CGF

NUI CORPORATION
~~TRACEY ROBINSON~~ Kellie Garrison
550 ROUTE 202-206
BEDMINSTER NJ 07921

FPL
GENERAL MAIL FACILITY
MIAMI FL 33168-0001

FAX 908-781-2174

Florida Power & Light Company

Federal Tax ID# 58-804777C

INVOICE

Customer Name and Address

NUI CORPORATION
TRACEY ROBINSON
550 ROUTE 202-206
BEDMINSTER NJ 07021

Customer Number: 79992
Invoice Number: 505000
Invoice Date: 04/01/2002

0 01200 0000505000 0 0 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 79992 Invoice No: 505000

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT. FGT GAS 25180 MMBTU @ 2.35 JANUARY 2002 BOOKOUT <i>ju</i>	1	59,126.00	59,126.00
For Inquiries Contact: SALLY CLARK Phone: (561) 625-7665	Total Amount Due		\$59,126.00
	This Month's Charges Past Due After		04/16/2002

Messages

Entered in EMS: *KY 4/1/02*

Approved in EMS: *K Garrison 4/1/02*

Mgr. Approval in EMS: *John R. ... 4/1/02*

Florida Power & Light Company
General Mail Facility
Miami FL 33168-0001

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CMS Monthly Cash Out

04/15/02 9:53AM

DC: NUI - City Gas

Cash Out Month: 03/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
TECO Gas Services	2,201	2,235	(34)	0	(34)	\$273.02	(34)	0
	<u>2,201</u>	<u>2,235</u>	<u>(34)</u>	<u>0</u>	<u>(34)</u>	<u>\$273.02</u>	<u>(34)</u>	<u>0</u>
Purchases - Long Positions								
DYNEGY Marketing and Trade	60,000	59,655	345	0	345	\$(896.31) B33	345	0
Multifuels	520	519	1	0	1	\$(2.60)	1	1
NUI Energy B	70,524	70,523	1	0	1	\$(2.60)	1	1
NUI Energy, Inc	83,823	81,946	1,877	0	1,877	\$(4,876.45)	1,877	1,877
	<u>214,867</u>	<u>212,643</u>	<u>2,224</u>	<u>0</u>	<u>2,224</u>	<u>\$(5,777.95)</u>	<u>2,224</u>	<u>1,879</u>
to Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
EPL Energy Services, Inc.	160,833	160,833	0	0	0	\$0.00	0	0
Hesco	7,310	7,310	0	0	0	\$0.00	0	0
Infinite Energy Inc	14,378	14,378	0	0	0	\$0.00	0	0
Texas-Ohio / E-Prime	20,746	20,746	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc	0	0	0	0	0	\$0.00	0	0
	<u>203,267</u>	<u>203,267</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>420,335</u></u>	<u><u>418,145</u></u>	<u><u>2,190</u></u>	<u><u>0</u></u>	<u><u>2,190</u></u>	<u><u>\$(5,504.93)</u></u>	<u><u>2,190</u></u>	<u><u>1,879</u></u>



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG-CGF-NEGS-EIKTON-UCGS

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : **NUI0203**
Invoice Date : **Apr. 5, 2002**
Terms : **Due by 25th**

Attn: **Accounting - Norene Navarro**

Via fax to NUI : **(908) 781-2794**

Re: **MARCH 2002 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Mar-02	<i>✓</i> 10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay	2.520	\$ 25,200.00
Total Due		10,000		<i>2.520</i>	\$ 25,200.00

demand *25,200.00*

Please remit the above amount by wire transfer on or before APRIL 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 159-001-8634

Entered in EMS: *KJ 4/9/02*
 Approved in EMS: *Garrison 4/9/02*
 Mgr. Approval in EMS: *[Signature] 4/10/02*

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

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MAR 28 2002



Rate
ETG - CGF - UCGS - WC - Elkton

HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0203
Date: 18-Mar-02
Period: MARCH, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

due: 4/2/02

To invoice for gas storage and deliverability charges for the month of MARCH, 2002.

Gas Storage: *Scap DC*

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

Deliverability: *SDC*

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL:

\$26,300.00 *JK*

Entered in EMS: *KY 3/22/02*

Initial Date

Approved in EMS: *K Garrison 3/22*

Signature Date

Approval in EMS: *Shirley Phares 3/25/02*

Signature Date

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0039
P.O. BOX: 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B35

Lorie

APR 12 2002



HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Kelle Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0204
Date: 08-Apr-02
Period: APRIL, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

4/24/02

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of APRIL, 2002.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

\$5,800.00

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS:

KM 4/10/02
Initials Date

Approved in EMS:

Garrison 4/10/02
Signature Date

Mgr. Approval in EMS:

John L. Bondy 4/10/02
Signature Date

B36