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ORIGINAL

May 28, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of April 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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Ms. Blanca S. Bayo
May 28, 2002
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 28th day of May 2002 to the following:

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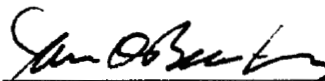
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TAMPA ELECTRIC COMPANY
DOCKET NO. 020001-EI

TAMPA ELECTRIC COMPANY

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APRIL 2002

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 Fuel Cost of System Net Generation (A3)	27,156,196	27,602,299	(446,103)	-1.6%	1,159,571	1,186,903	(27,332)	-2.3%	2,34192	2,32557	0,01634	0.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
4a Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(4,812)	(4,000)	(812)	20.3%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	(0,00041)	(0,00034)	(0,00008)	23.1%
4b. Adjustments to Fuel Cost (1)	(1,498)	0	(1,498)	0.0%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	(0,00013)	0,00000	(0,00013)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	0,00000	0,00000	0,00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,149,886	27,598,299	(448,413)	-1.6%	1,159,571	1,186,903	(27,332)	-2.3%	2,34137	2,32524	0,01614	0.7%
6 Fuel Cost of Purchased Power - Firm (A7)	18,377,400	14,887,000	3,490,400	23.4%	372,821	279,500	93,321	33.4%	4,92928	5,32630	(0,39701)	-7.5%
7. Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
10. Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,202,121	851,500	350,621	41.2%	46,884	39,704	7,180	18.1%	2,56403	2,14462	0,41941	19.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,579,521	15,738,500	3,841,021	24.4%	419,705	319,204	100,501	31.5%	4,66507	4,93055	(0,26548)	-5.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,579,276	1,506,107	73,169	4.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
15 Gain on Economy Sales - 80% (A6)	243	0	243	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
17 Fuel Cost of Sch D Junsd. Sales (A6)	110,571	83,000	27,571	33.2%	3,495	5,884	(2,389)	-40.6%	3,16369	1,41061	1,75309	124.3%
18 Fuel Cost of Sch. OATT Junsd. Sales (A6)	4,390	0	4,390	0.0%	88	0	88	0.0%	4,98864	0,00000	4,98864	0.0%
19 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
20 Fuel Cost of HPP Sch D Separ. Sales (A6)	1,378,979	1,598,700	(219,721)	-13.7%	54,690	62,640	(7,950)	-12.7%	2,52145	2,55220	(0,03076)	-1.2%
21. Fuel Cost of Market Base Sales (A6)	2,266	227,600	(225,334)	-99.0%	110	10,926	(10,816)	-99.0%	2,06000	2,08310	(0,02310)	-1.1%
21a Gains on Market Based Sales	243	169,800	(169,557)	-99.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,496,692	2,079,100	(582,408)	-28.0%	58,383	79,450	(21,067)	-26.5%	2,56358	2,61687	(0,05329)	-2.0%
23. Net Inadvertent Interchange					963	0	963	0.0%				
24. Wheeling Rec'd less Wheeling Del'd					(1,428)	0	(1,428)	0.0%				
25 Interchange and Wheeling Losses					94	1,200	(1,106)	-92.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	45,232,715	41,257,699	3,975,016	9.6%	1,520,334	1,425,457	94,877	6.7%	2,97518	2,89435	0,08083	2.8%
27 Net Unbilled	683,727 (a)	(1,325,843) (a)	2,009,570	-151.6%	22,981	(45,808)	68,789	-150.2%	2,97518	2,89435	0,08084	2.8%
28 Company Use	111,569 (a)	118,668 (a)	(7,099)	-6.0%	3,750	4,100	(350)	-8.5%	2,97517	2,89434	0,08083	2.8%
29. T & D Losses	2,376,159 (a)	1,437,363 (a)	938,796	65.3%	79,866	49,661	30,205	60.8%	2,97518	2,89435	0,08083	2.8%
30 System KWH Sales	45,232,715	41,257,699	3,975,016	9.6%	1,413,737	1,417,504	(3,767)	-0.3%	3,19951	2,91059	0,28893	9.9%
31. Wholesale KWH Sales	(1,606,602)	(3,193,466)	1,586,864	-49.7%	(50,214)	(109,719)	59,505	-54.2%	3,19951	2,91059	0,28892	9.9%
32. Junsdictional KWH Sales	43,626,113	38,064,233	5,561,880	14.6%	1,363,523	1,307,785	55,738	4.3%	3,19951	2,91059	0,28893	9.9%
33 Junsdictional Loss Multiplier - 1 00066									1,00066	1,00066	0,00000	0.0%
34. Junsdictional KWH Sales Adjusted for Line Losses	43,654,906	38,089,355	5,565,551	14.6%	1,363,523	1,307,785	55,738	4.3%	3,20163	2,91251	0,28912	9.9%
35 Peabody Coal Contract Buy-Out Amort Jurisd	296,703	283,819	12,884	4.5%	1,363,523	1,307,785	55,738	4.3%	0,02176	0,02170	0,00006	0.3%
35a. Adjustment	0	0	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0,00000	0,00000	0,00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0,00000	0,00000	0,00000	0.0%
36 True-up *	7,389,395	7,389,395	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0,54193	0,56503	(0,02310)	-4.1%
37. Total Junsdictional Fuel Cost (Excl. GPIF)	51,341,004	45,762,569	5,578,435	12.2%	1,363,523	1,307,785	55,738	4.3%	3,76532	3,49924	0,26608	7.6%
38. Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3,76803	3,50176	0,26627	7.6%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0,00669	0,00698	(0,00029)	-4.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,432,250	45,853,815	5,578,435	12.2%	1,363,523	1,307,785	55,738	4.3%	3,77472	3,50874	0,26598	7.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.775	3.509	0.266	7.6%

* Based on Junsdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	104,943,298	114,287,177	(9,343,879)	-8.2%	4,827,836	5,191,357	(363,521)	-7.0%	2.17371	2.20149	(0.02778)	-1.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(17,689)	(16,000)	(1,689)	10.6%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	(0.00037)	(0.00031)	(0.00006)	18.9%
4b Adjustments to Fuel Cost (1)	(3,751)	0	(3,751)	0.0%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	(0.00008)	0.00000	(0.00008)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	104,921,858	114,271,177	(9,349,319)	-8.2%	4,827,836	5,191,357	(363,521)	-7.0%	2.17327	2.20118	(0.02791)	-1.3%
6 Fuel Cost of Purchased Power - Firm (A7)	40,571,267	41,372,000	(800,733)	-1.9%	838,839	770,164	68,675	8.9%	4.83660	5.37184	(0.53525)	-10.0%
7 Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,492,571	3,208,200	284,371	8.9%	157,526	152,710	4,816	3.2%	2.21714	2.10084	0.11629	5.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	44,063,838	44,580,200	(516,362)	-1.2%	996,365	922,874	73,491	8.0%	4.42246	4.83058	(0.40812)	-8.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,824,201	6,114,231	(290,030)	-4.7%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	243	0	243	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd Sales (A6)	312,308	361,200	(48,892)	-13.5%	12,970	24,413	(11,443)	-46.9%	2.40793	1.47954	0.92839	62.7%
18 Fuel Cost of Sch. OATT Jurisd Sales (A6)	8,156	0	8,156	0.0%	190	0	190	0.0%	4.29263	0.00000	4.29263	0.0%
19 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ Sales (A6)	3,183,615	5,759,900	(2,576,285)	-44.7%	126,619	230,028	(103,409)	-45.0%	2.51433	2.50400	0.01033	0.4%
21 Fuel Cost of Market Base Sales (A6)	354,849	1,656,900	(1,302,051)	-78.6%	18,327	67,414	(49,087)	-72.8%	1.93621	2.45780	(0.52159)	-21.2%
21a. Gains on Market Based Sales	37,980	890,900	(852,920)	-95.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	3,897,151	8,668,900	(4,771,749)	-55.0%	158,106	321,855	(163,749)	-50.9%	2.46490	2.69342	(0.22852)	-8.5%
23 Net Inadvertant Interchange					1,610	0	1,610	0.0%				
24 Wheeling Rec'd. less Wheeling Delv'd					3,076	0	3,076	0.0%				
25 Interchange and Wheeling Losses					781	4,700	(3,919)	-83.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	145,088,545	150,182,477	(5,093,932)	-3.4%	5,670,000	5,787,676	(117,676)	-2.0%	2.55888	2.59487	(0.03599)	-1.4%
27 Net Unbilled	1,151,422 (a)	(1,856,184) (a)	3,007,606	-162.0%	14,179	(70,062)	84,241	-120.2%	8.12061	2.64934	5.47127	206.5%
28 Company Use	375,175 (a)	426,424 (a)	(51,249)	-12.0%	14,765	16,400	(1,635)	-10.0%	2.54098	2.60015	(0.05917)	-2.3%
29 T & D Losses	6,891,438 (a)	2,768,391 (a)	4,123,047	148.9%	265,764	106,883	158,881	148.6%	2.59307	2.59011	0.00295	0.1%
30. System KWH Sales	145,088,545	150,182,477	(5,093,932)	-3.4%	5,375,292	5,734,455	(359,163)	-6.3%	2.69918	2.61895	0.08023	3.1%
31. Wholesale KWH Sales	(3,367,661)	(10,711,568)	7,343,907	-68.6%	(115,758)	(405,937)	290,179	-71.5%	2.90923	2.63873	0.27050	10.3%
32. Jurisdictional KWH Sales	141,720,884	139,470,909	2,249,975	1.6%	5,259,534	5,328,518	(68,984)	-1.3%	2.69455	2.61744	0.07711	2.9%
33. Junsdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	141,814,419	139,562,960	2,251,459	1.6%	5,259,534	5,328,518	(68,984)	-1.3%	2.69633	2.61917	0.07716	2.9%
35 Peabody Coal Contract Buy-Out Amort Junsd	1,219,261	1,157,420	61,841	5.3%	5,259,534	5,328,518	(68,984)	-1.3%	0.02318	0.02172	0.00146	6.7%
35a Adjustment	0	0	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00000	0.00000	0.00000	0.0%
35b Adjustment	0	0	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	29,557,580	29,557,580	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.56198	0.55471	0.00728	1.3%
37. Total Junsdictional Fuel Cost (Excl GPIF)	172,591,260	170,277,960	2,313,300	1.4%	5,259,534	5,328,518	(68,984)	-1.3%	3.28149	3.19560	0.08590	2.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.28386	3.19790	0.08596	2.7%
40. GPIF * (Already Adjusted for Taxes)	364,984	364,984	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00694	0.00685	0.00009	1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	172,956,244	170,642,944	2,313,300	1.4%	5,259,534	5,328,518	(68,984)	-1.3%	3.29080	3.20475	0.08605	2.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.291	3.205	0.086	2.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,156,196	27,602,299	(446,103)	-1.6%	104,943,298	114,287,177	(9,343,879)	-8.2%
1a. FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,496,450	1,909,300	(412,850)	-21.6%	3,859,172	7,778,000	(3,918,828)	-50.4%
2a. GAINS FROM MARKET BASED SALES	242	169,800	(169,558)	-99.9%	37,979	890,900	(852,921)	-95.7%
3. FUEL COST OF PURCHASED POWER	18,377,400	14,887,000	3,490,400	23.4%	40,571,267	41,372,000	(800,733)	-1.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,202,121	851,500	350,621	41.2%	3,492,571	3,208,200	284,371	8.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	45,239,025	41,261,699	3,977,326	9.6%	145,109,985	150,198,477	(5,088,492)	-3.4%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(4,812)	(4,000)	(812)	20.3%	(17,689)	(16,000)	(1,689)	10.6%
6b. ADJ. TO FUEL COST	(1,498)	0	(1,498)	0.0%	(3,751)	0	(3,751)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	45,232,715	41,257,699	3,975,016	9.6%	145,088,545	150,182,477	(5,093,932)	-3.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,363,523	1,307,785	55,738	4.3%	5,259,534	5,328,518	(68,984)	-1.3%
2. NONJURISDICTIONAL SALES	50,214	109,719	(59,505)	-54.2%	115,758	405,937	(290,179)	-71.5%
3. TOTAL SALES	1,413,737	1,417,504	(3,767)	-0.3%	5,375,292	5,734,455	(359,163)	-6.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9644814	0.9225971	0.0418843	4.5%	0.9784648	0.9292109	0.0492539	5.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	44,583,810	43,095,971	1,487,839	3.5%	171,890,001	175,595,571	(3,705,570)	-2.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(29,557,580)	(29,557,580)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(364,984)	(364,984)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	37,103,169	35,615,330	1,487,839	4.2%	141,967,437	145,673,007	(3,705,570)	-2.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	45,232,715	41,257,699	3,975,016	9.6%	145,088,545	150,182,477	(5,093,932)	-3.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9644814	0.9225971	0.0418843	4.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	43,626,113	38,064,233	5,561,880	14.6%	141,720,884	139,470,909	2,249,975	1.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	43,654,906	38,089,355	5,565,551	14.6%	141,814,419	139,562,960	2,251,459	1.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	307,630	307,630	0	0.0%	1,245,706	1,245,706	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	296,703	283,819	12,884	4.5%	1,219,261	1,157,420	61,841	5.3%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	43,951,609	38,373,174	5,578,435	14.5%	143,033,680	140,720,380	2,313,300	1.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,848,440)	(2,757,844)	(4,090,596)	148.3%	(1,066,243)	4,952,627	(6,018,870)	-121.5%
8. INTEREST PROVISION FOR THE MONTH	(103,301)	(190,481)	87,180	-45.8%	(465,146)	(913,789)	448,643	-49.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(69,630,704)	(55,076,317)	(14,554,387)	26.4%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(69,527,403)	(54,885,836)	(14,641,567)	26.7%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(139,595,761)	(114,403,223)	(25,192,538)	22.0%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(69,797,881)	(57,201,612)	(12,596,269)	22.0%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.800	4.000	(2)	-55.0%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(103,301)	(190,481)	87,180	-45.8%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	193,457	216,472	(23,015)	-10.6%	733,685	1,201,622	(467,937)	-38.9%
2 LIGHT OIL	2,131,245	1,406,581	724,664	51.5%	4,706,267	4,861,727	(155,460)	-3.2%
3 COAL	22,430,591	23,547,417	(1,116,826)	-4.7%	96,070,264	103,237,428	(7,167,164)	-6.9%
4 NATURAL GAS	2,400,903	2,431,829	(30,926)	-1.3%	3,433,082	4,986,400	(1,553,318)	-31.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,156,196	27,602,299	(446,103)	-1.6%	104,943,298	114,287,177	(9,343,879)	-8.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,575	4,768	(193)	-4.0%	17,594	26,118	(8,524)	-32.6%
9 LIGHT OIL	41,049	18,434	22,615	122.7%	98,277	72,676	25,601	35.2%
10 COAL	1,051,340	1,117,966	(66,626)	-6.0%	4,626,552	4,989,774	(363,222)	-7.3%
11 NATURAL GAS	62,607	45,735	16,872	36.9%	85,413	102,789	(17,376)	-16.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,159,571	1,186,903	(27,332)	-2.3%	4,827,836	5,191,357	(363,521)	-7.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,493	7,097	396	5.6%	28,581	38,906	(10,325)	-26.5%
16 LIGHT OIL (BBL)	68,160	41,776	26,384	63.2%	161,220	141,645	19,575	13.8%
17 COAL (TON)	510,391	498,208	12,183	2.4%	2,179,274	2,217,954	(38,680)	-1.7%
18 NATURAL GAS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	47,009	44,562	2,447	5.5%	179,307	244,284	(64,977)	-26.6%
22 LIGHT OIL	396,940	238,271	158,669	66.6%	927,238	802,361	124,877	15.6%
23 COAL	11,928,329	11,630,052	298,277	2.6%	50,821,660	51,869,626	(1,047,966)	-2.0%
24 NATURAL GAS	707,115	474,940	232,175	48.9%	968,257	1,066,056	(97,799)	-9.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,079,393	12,387,825	691,568	5.6%	52,896,462	53,982,327	(1,085,865)	-2.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.39%	0.40%	(0.00)	-	0.36%	0.50%	(0.00)	-
29 LIGHT OIL	3.54%	1.55%	0.02	-	2.04%	1.40%	0.01	-
30 COAL	90.67%	94.19%	(0.04)	-	95.83%	96.12%	(0.00)	-
31 NATURAL GAS	5.40%	3.85%	0.02	-	1.77%	1.98%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.82	30.50	(4.68)	-15.4%	25.67	30.89	(5.21)	-16.9%
36 LIGHT OIL (\$/BBL)	31.27	33.67	(2.40)	-7.1%	29.19	34.32	(5.13)	-15.0%
37 COAL (\$/TON)	43.95	47.26	(3.32)	-7.0%	44.08	46.55	(2.46)	-5.3%
38 NATURAL GAS (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.12	4.86	(0.74)	-15.3%	4.09	4.92	(0.83)	-16.8%
42 LIGHT OIL	5.37	5.90	(0.53)	-9.0%	5.08	6.06	(0.98)	-16.2%
43 COAL	1.88	2.02	(0.14)	-7.1%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	3.40	5.12	(1.72)	-33.7%	3.55	4.68	(1.13)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.08	2.23	(0.15)	-6.8%	1.98	2.12	(0.13)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,275	9,346	929	9.9%	10,191	9,353	838	9.0%
49 LIGHT OIL	9,670	12,926	(3,256)	-25.2%	9,435	11,040	(1,605)	-14.5%
50 COAL	11,346	10,403	943	9.1%	10,985	10,395	590	5.7%
51 NATURAL GAS	11,295	10,385	910	8.8%	11,336	10,371	965	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,280	10,437	843	8.1%	10,957	10,399	558	5.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.23	4.54	(0.31)	-6.8%	4.17	4.60	(0.43)	-9.3%
56 LIGHT OIL	5.19	7.63	(2.44)	-32.0%	4.79	6.69	(1.90)	-28.4%
57 COAL	2.13	2.11	0.02	0.9%	2.08	2.07	0.01	0.5%
58 NATURAL GAS	3.83	5.32	(1.49)	-28.0%	4.02	4.85	(0.83)	-17.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.34	2.33	0.01	0.4%	2.17	2.20	(0.03)	-1.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: APRIL 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-167	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-167	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	48,902	59.7	79.5	71.8	13,734	COAL	25,049	26,812,000	671,613.8	995,904	2.04	39.76
GAN.#2	98	43,565	61.8	75.2	80.0	12,845	COAL	23,724	23,588,000	559,601.7	943,225	2.17	39.76
GAN.#3	145	75,890	72.8	90.6	78.4	12,746	COAL	48,833	19,808,000	967,284.1	1,941,514	2.56	39.76
GAN.#4	159	32,648	28.6	36.9	77.1	13,216	COAL	20,714	20,830,000	431,472.6	823,552	2.52	39.76
GAN.#5	217	573	0.4	1.7	21.4	20,261	COAL	559	20,768,000	11,609.3	22,225	3.88	39.76
GAN.#6	372	165,068	61.7	69.2	66.2	11,256	COAL	78,759	23,590,000	1,857,924.8	3,131,319	1.90	39.76
GANNON STATION	1,105	366,646	46.1	55.7	62.4	12,272	COAL	197,638	22,766,403	4,499,506.3	7,857,739	2.14	39.76
B.B.#1	416	195,388	65.3	76.7	72.5	11,337	COAL	90,717	24,417,980	2,215,125.9	3,943,046	2.02	43.47
B.B.#2	416	101,042	33.8	37.9	79.6	10,821	COAL	45,359	24,104,240	1,093,344.2	1,971,545	1.95	43.47
B.B.#3	433	2,533	0.8	1.6	34.9	11,373	COAL	1,194	24,128,000	28,808.8	51,898	2.05	43.47
B.B. 1 - 3	1,265	298,963	32.9	38.2	62.0	11,163	COAL	137,270	24,311,786	3,337,278.9	5,966,489	2.00	43.47
B.B.#4	442	275,996	86.8	96.5	86.8	10,552	COAL	131,149	22,206,376	2,912,337.4	6,932,278	2.51	52.86
B.B. STATION	1,707	574,959	46.8	53.3	68.4	10,870	COAL	268,419	23,283,088	6,249,616.3	12,898,767	2.24	48.05
SEB-PHIL.#1(HVY OIL)	17	5,019	41.1	82.9	93.0	9,366	HVY.OIL	7,493	6,273,540	47,009.3	193,457	3.85	25.82
SEB-PHIL.#2(HVY OIL)	17	-277	0.0	0.0	0.0	0	HVY.OIL	0	6,273,540	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	4,742	19.4	41.5	46.5	9,913	HVY.OIL	7,493	6,273,540	47,009.3	193,457	4.08	25.82
POLK #1 GASIFIER	250	109,735	61.0	66.4	91.1	10,746	COAL	44,334	26,598,000	1,179,206.4	1,674,085	1.53	37.76
POLK #1 CT (OIL)	225	33,950	21.0	100.0	76.4	8,413	LGT.OIL	49,327	5,821,236	285,616.1	1,567,351	4.62	31.77
POLK #1 TOTAL	250	143,685	79.9	96.1	87.2	10,195	-	-	-	1,464,822.5	3,241,436	2.26	-
POLK #2 CT (GAS)	150	46,522	43.1	100.0	81.5	11,320	GAS	500,142	972,290	526,649.0	1,722,667	3.70	3.44
POLK #2 CT (OIL)	160	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	46,522	43.1	100.0	81.5	11,320	-	-	-	526,649.0	1,722,667	3.70	-
POLK #3 CT (GAS)	150	14,195	36.2	99.3	59.7	11,352	GAS	153,037	972,290	161,148.0	568,047	4.00	3.71
POLK #3 CT (OIL)	160	2,132	2.9	100.0	33.8	13,119	LGT.OIL	4,493	6,225,381	27,970.2	142,762	6.70	31.77
POLK #3 TOTAL	155	16,327	15.1	100.0	92.8	11,583	-	-	-	189,118.2	710,809	4.35	-
POLK STATION TOTAL	405	206,534	70.9	97.6	84.0	10,558	-	-	-	2,180,589.7	5,674,912	2.75	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	681	7.9	89.6	113.5	16,825	LGT.OIL	1,975	5,800,860	11,457.8	58,001	8.52	29.37
B.B.C.T.#2	66	4,286	9.0	65.8	61.3	16,775	LGT.OIL	12,365	5,814,523	71,895.7	363,131	8.47	29.37
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	4,967	4.8	83.5	37.5	16,781	LGT.OIL	14,340	5,812,600	83,353.5	421,132	8.48	29.37
CITY OF TAMPA	6	1,890	0.0	0.0	0.0	10,221	GAS	18,348	972,290	19,318.3	110,189	5.83	6.01
TOT. COAL (GN,BB,POLK)	3,062	1,051,340	47.8	55.2	68.1	11,346	COAL	510,391	23,370,958	11,928,329.0	22,430,591	2.13	43.95
SYSTEM	3,401	1,159,571	47.5	60.5	66.8	11,278	-	-	-	13,079,393.4	27,156,196	2.34	-

* Hookers Point boiler limited to 90MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,698	7,097	(4,399)	-62.0%	16,537	38,906	(22,369)	-57.5%
3 UNIT COST (\$/BBL)	25.87	29.44	(3.57)	-12.1%	22.28	30.49	(8.21)	-26.9%
4 AMOUNT (\$)	69,786	208,939	(139,153)	-66.6%	368,422	1,186,087	(817,665)	-68.9%
5 BURNED:								
6 UNITS (BBL)	7,493	7,097	396	5.6%	28,581	38,906	(10,325)	-26.5%
7 UNIT COST (\$/BBL)	25.82	30.50	(4.68)	-15.4%	25.67	30.89	(5.21)	-16.9%
8 AMOUNT (\$)	193,457	216,472	(23,015)	-10.6%	733,685	1,201,622	(467,937)	-38.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	53,221	59,129	(5,908)	-10.0%	53,221	59,129	(5,908)	-10.0%
11 UNIT COST (\$/BBL)	26.20	26.60	(0.40)	-1.5%	26.20	26.60	(0.40)	-1.5%
12 AMOUNT (\$)	1,394,493	1,572,786	(178,293)	-11.3%	1,394,493	1,572,786	(178,293)	-11.3%
13								
14 DAYS SUPPLY:	99	110	(11)	-9.9%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	75,839	50,460	25,379	50.3%	169,509	176,817	(7,308)	-4.1%
17 UNIT COST (\$/BBL)	33.67	32.38	1.29	4.0%	28.99	34.04	(5.05)	-14.8%
18 AMOUNT (\$)	2,553,403	1,633,774	919,629	56.3%	4,914,018	6,019,580	(1,104,562)	-18.4%
19 BURNED:								
20 UNITS (BBL)	68,160	41,776	26,384	63.2%	161,220	141,645	19,575	13.8%
21 UNIT COST (\$/BBL)	31.27	33.67	(2.40)	-7.1%	29.19	34.32	(5.13)	-15.0%
22 AMOUNT (\$)	2,131,245	1,406,581	724,664	51.5%	4,706,267	4,861,727	(155,460)	-3.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,516	113,465	(30,949)	-27.3%	82,516	113,465	(30,949)	-27.3%
25 UNIT COST (\$/BBL)	30.30	33.79	(3.49)	-10.3%	30.30	33.79	(3.49)	-10.3%
26 AMOUNT (\$)	2,500,614	3,834,382	(1,333,768)	-34.8%	2,500,614	3,834,382	(1,333,768)	-34.8%
27								
28 DAYS SUPPLY: NORMAL	41	56	(15)	-26.8%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	-26.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	702,096	494,000	208,096	42.1%	2,636,573	2,604,000	32,573	1.3%
32 UNIT COST (\$/TON)	44.32	46.55	(2.23)	-4.8%	44.02	46.70	(2.67)	-5.7%
33 AMOUNT (\$)	31,117,540	22,993,885	8,123,655	35.3%	116,071,899	121,595,604	(5,523,705)	-4.5%
34 BURNED:								
35 UNITS (TONS)	510,391	498,208	12,183	2.4%	2,179,274	2,217,954	(38,680)	-1.7%
36 UNIT COST (\$/TON)	43.95	47.26	(3.32)	-7.0%	44.08	46.55	(2.46)	-5.3%
37 AMOUNT (\$)	22,430,591	23,547,417	(1,116,826)	-4.7%	96,070,264	103,237,428	(7,167,164)	-6.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,082,779	1,362,866	(280,087)	-20.6%	1,082,779	1,362,866	(280,087)	-20.6%
40 UNIT COST (\$/TON)	42.89	46.76	(3.87)	-8.3%	42.89	46.76	(3.87)	-8.3%
41 AMOUNT (\$)	46,441,533	63,730,263	(17,288,730)	-27.1%	46,441,533	63,730,263	(17,288,730)	-27.1%
42								
43 DAYS SUPPLY:	50	63	(13)	-20.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
46 UNIT COST (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
47 AMOUNT (\$)	2,400,903	2,431,829	(30,926)	-1.3%	3,432,109	4,986,400	(1,554,291)	-31.2%
48 BURNED:								
49 UNITS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
50 UNIT COST (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
51 AMOUNT (\$)	2,400,903	2,431,829	(30,926)	-1.3%	3,433,082	4,986,400	(1,553,318)	-31.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,428
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,428

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	(312)	(9,912)
IGNITION	(8,790)	(258,465)
OTHER USAGE	(954)	(29,075)
TOTAL	(10,056)	(297,452)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	31,985
IGNITION #2 OIL	250,037
IGNITION PROPANE	6,452
AERIAL SURVEY ADJ	(586,248)
ADDITIVES	30,335
GREEN FUEL	0
TOTAL	(267,439)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
VARIOUS	JURISDIC.	5,884.0	0.0	5,884.0	1.411	1.411	83,000.00	83,000.00		
HARDEE PWR PARTNERS	SEPARATED	62,640.0	0.0	62,640.0	2.552	3.600	1,598,700.00	2,255,200.00		
VARIOUS	JURISDIC.	10,926.0	0.0	10,926.0	2.083	2.083	227,600.00	227,600.00	169,800.00	
TOTAL		79,450.0	0.0	79,450.0	2.403	3.229	1,909,300.00	2,565,800.00	169,800.00	
ACTUAL:										
FLA. PWR & LIGHT	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FMPA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
KISSIMMEE ELEC. UTIL.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF NEW SMYRNA BCH.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
REEDY CREEK	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
WAUCHULA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FT. MEADE	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF ST. CLOUD	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE PWR PARTNERS	SEP CONTR	54,690.0	0.0	54,690.0	2.501	3.263	1,367,796.90	1,784,534.70		
SEMINOLE ELEC. PRECO-1	JURISDIC	4,400.3	1,468.8	2,931.5	3.429	3.429	100,520.97	100,520.97		
SEMINOLE ELEC. HARDEE	JURISDIC.	563.8	0.0	563.8	1.782	1.782	10,049.60	10,049.60		
FLA. PWR. CORP.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FLA. PWR. & LIGHT	SCH. -MA	110.0	0.0	110.0	2.282	2.816	2,509.86	3,097.90	242.64	
CITY OF LAKELAND	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
DUKE ENERGY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
THE ENERGY AUTHORITY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
ENRON	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CARGILL ALLIANT	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CARGILL ALLIANT	SCH. -OATT	88.0	0.0	88.0	4.989	4.989	4,390.26	4,390.26		
ADJUSTMENTS TO PREV. MONTHS										
HARDEE PWR PARTNERS EST.	Mar. 2002	CONTRACT	(27,955.0)	0.0	(27,955.0)	2.461	3.229	(687,972.55)	(902,666.95)	
HARDEE PWR PARTNERS ACT.	Mar. 2002	CONTRACT	27,955.0	0.0	27,955.0	2.501	3.263	699,154.55	912,171.65	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			4,964.1	1,468.8	3,495.3	3.163	3.163	110,570.57	110,570.57	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP.			54,690.0	0.0	54,690.0	2.521	3.280	1,378,978.90	1,794,039.40	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			110.0	0.0	110.0	2.282	2.816	2,509.86	3,097.90	242.64
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			88.0	0.0	88.0	4.989	4.989	4,390.26	4,390.26	
TOTAL			59,852.1	1,468.8	58,383.3	2.563	3.275	1,496,449.59	1,912,098.13	242.64
CURRENT MONTH:										
DIFFERENCE			(19,597.9)	1,468.8	(21,066.7)	0.160	0.046	(412,850.41)	(653,701.87)	(169,557.36)
DIFFERENCE %			-24.7%	0.0%	-26.5%	6.7%	1.4%	-21.6%	-25.5%	-99.9%
PERIOD TO DATE:										
ACTUAL			159,814.8	1,709.0	158,105.8	2.441	3.106	3,859,172.23	4,911,283.79	37,980.21
ESTIMATED			321,855.0	0.0	321,855.0	2.417	3.166	7,778,000.00	10,188,800.00	890,900.00
DIFFERENCE			(162,040.2)	1,709.0	(163,749.2)	0.024	(0.060)	(3,918,827.77)	(5,277,516.21)	(852,919.79)
DIFFERENCE %			-50.3%	0.0%	-50.9%	1.0%	-1.9%	-50.4%	-51.8%	-95.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF APRIL 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. J	18,236.0	0.0	10,699.0	7,537.0	5.809	5.809	437,800.00
HARDEE POWER PARTNERS	IPP	59,240.0	0.0	0.0	59,240.0	4.777	4.777	2,829,800.00
VARIOUS	OTHER	62,614.0	0.0	0.0	62,614.0	6.060	6.060	3,794,400.00
VARIOUS	MKT. BASE	150,109.0	0.0	0.0	150,109.0	5.213	5.213	7,825,000.00
TOTAL		290,199.0	0.0	10,699.0	279,500.0	5.326	5.326	14,887,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	60,294.0	0.0	0.0	60,294.0	6.742	6.742	4,064,828.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	39,128.0	0.0	7,509.0	31,619.0	4.304	4.304	1,360,905.48
FLA. POWER & LIGHT	SCH.-J	39,977.0	0.0	10,825.5	29,151.5	5.005	5.005	1,459,078.82
CITY OF LAKELAND	SCH.-J	33,735.0	0.0	11,408.6	22,326.4	5.680	5.680	1,268,226.49
ORLANDO UTIL. COMM	SCH.-J	42,650.0	0.0	5,670.0	36,980.0	6.614	6.614	2,446,033.88
THE ENERGY AUTHORITY	SCH.-J	27,089.0	0.0	7,810.3	19,278.7	5.338	5.338	1,029,083.81
REEDY CREEK	SCH.-J	610.0	0.0	31.3	578.7	6.036	6.036	34,932.98
OKEELANTA	SCH.-J	2,230.0	0.0	0.0	2,230.0	4.646	4.646	103,616.10
TALLAHASSEE	SCH.-J	2,108.0	0.0	278.1	1,829.9	5.697	5.697	104,251.37
AQUILA	SCH.-J	5,662.0	0.0	1,846.6	3,815.4	5.738	5.738	218,917.13
CARGILL ALLIANT	SCH.-J	42,918.0	0.0	2,501.1	40,416.9	5.184	5.184	2,095,209.83
AUBURNDALE POWER PART.	SCH.-J	3,991.0	0.0	0.0	3,991.0	3.200	3.200	127,712.00
KOCH ENERGY TRAD	SCH.-J	845.0	0.0	0.0	845.0	3.897	3.897	32,925.80
RELIANT	SCH.-J	1,156.0	0.0	0.0	1,156.0	5.192	5.192	60,020.00
LOUISVILLE	SCH.-J	4,304.0	0.0	0.0	4,304.0	3.693	3.693	158,958.00
HOMESTEAD	SCH.-J	395.0	0.0	30.0	365.0	7.592	7.592	27,712.20
DUKE ENERGY	SCH.-J	31,940.0	0.0	5,643.0	26,297.0	5.781	5.781	1,520,289.35
DYNEGY POWER MKT.	SCH.-J	4,113.0	0.0	0.0	4,113.0	3.295	3.295	135,522.50
RINGHAVER	SCH.-J	1,533.0	0.0	0.0	1,533.0	3.514	3.514	53,867.36
FLA. POWER CORP.	SCH.-D	82,050.0	0.0	0.0	82,050.0	3.118	3.118	2,558,408.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar. 2002 IPP	(57,309.0)	0.0	0.0	(57,309.0)	8.938	8.938	(5,122,180.17)
HARDEE PWR. PART.-NATIVE	Mar. 2002 IPP	57,309.0	0.0	0.0	57,309.0	8.242	8.242	4,723,531.91
FLA. POWER CORP.	Mar. 2002 SCH.-D	(56,750.0)	0.0	0.0	(56,750.0)	3.298	3.298	(1,871,823.50)
FLA. POWER CORP.	Mar. 2002 SCH.-D	56,452.0	0.0	0.0	56,452.0	3.144	3.144	1,774,781.00
DUKE ENERGY	Mar. 2002 SCH.-J	(19,379.0)	0.0	(825.0)	(18,554.0)	4.082	4.082	(757,297.95)
DUKE ENERGY	Mar. 2002 SCH.-J	19,379.0	0.0	881.8	18,497.2	4.090	4.090	756,454.95
THE ENERGY AUTH	Mar. 2002 SCH.-J	(12,998.0)	0.0	(2,398.4)	(10,599.6)	4.265	4.265	(452,069.81)
THE ENERGY AUTH.	Mar. 2002 SCH.-J	12,999.0	0.0	2,398.4	10,600.6	4.268	4.268	452,389.81
CITY OF LAKELAND	Mar. 2002 SCH.-J	(16,140.0)	0.0	(2,781.5)	(13,358.5)	4.711	4.711	(629,275.74)
CITY OF LAKELAND	Mar. 2002 SCH.-J	16,140.0	0.0	2,781.5	13,358.5	4.712	4.712	629,475.74
RELIANT	Mar. 2002 SCH.-J	(4,432.0)	0.0	(1,924.5)	(2,507.5)	7.155	7.155	(179,399.27)
RELIANT	Mar. 2002 SCH.-J	4,432.0	0.0	1,924.5	2,507.5	7.681	7.681	192,597.67
CARGILL ALLIANT	Mar. 2002 SCH.-J	(14,008.0)	0.0	(897.4)	(13,110.6)	5.400	5.400	(707,925.17)
CARGILL ALLIANT	Mar. 2002 SCH.-J	14,008.0	0.0	897.4	13,110.6	5.397	5.397	707,641.17
TOTAL		428,431.0	0.0	53,610.4	372,820.7	4.929	4.929	18,377,399.74
CURRENT MONTH:								
DIFFERENCE		136,232.0	0.0	42,911.4	93,320.7	(0.397)	(0.397)	3,490,399.74
DIFFERENCE %		46.9%	0.0%	401.1%	33.4%	-7.5%	-7.5%	23.4%
PERIOD TO DATE:								
ACTUAL		908,737.0	0.0	69,898.8	838,838.3	4.837	4.837	40,571,266.96
ESTIMATED		788,612.0	0.0	18,448.0	770,164.0	5.372	5.372	41,372,000.00
DIFFERENCE		120,125.0	0.0	51,450.8	68,674.3	(0.535)	(0.535)	(800,733.04)
DIFFERENCE %		15.2%	0.0%	278.9%	8.9%	-10.0%	-10.0%	-1.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,704.0	0.0	0.0	39,704.0	2.145	2.145	851,500.00
TOTAL		39,704.0	0.0	0.0	39,704.0	2.145	2.145	851,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,093.0	0.0	0.0	13,093.0	2.268	2.268	296,904.02
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	282.0	0.0	0.0	282.0	3.903	3.903	11,006.37
HILLSBOROUGH COUNTY	COGEN.	18,077.0	0.0	0.0	18,077.0	2.268	2.268	409,968.79
CARGILL MILLPOINT	COGEN.	118.0	0.0	0.0	118.0	4.372	4.372	5,159.04
CF INDUSTRIES INC	COGEN.	350.0	0.0	0.0	350.0	3.250	3.250	11,375.01
FARMLAND HYDRO LP	COGEN.	1,993.0	0.0	0.0	1,993.0	3.475	3.475	69,250.88
IMC-AGRICO-S. PIERCE	COGEN.	1,390.0	0.0	0.0	1,390.0	3.988	3.988	55,427.36
AUBURNDALE POWER PARTNERS	COGEN.	3,991.0	0.0	0.0	3,991.0	4.554	4.554	181,759.15
ORANGE COGENERATION L.P	COGEN.	7,590.0	0.0	0.0	7,590.0	2.175	2.175	165,114.36
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2002		46,884.0	0.0	0.0	46,884.0	2.572	2.572	1,205,964.98
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	1.892	1.892	(233,293.30)
MULBERRY PHOSPHATES INC	COGEN.	12,329.0	0.0	0.0	12,329.0	1.882	1.882	231,974.89
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(11,603.0)	0.0	0.0	(11,603.0)	1.897	1.897	(220,132.53)
CARGILL MILLPOINT	COGEN.	11,603.0	0.0	0.0	11,603.0	1.886	1.886	218,841.37
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,037.0)	0.0	0.0	(5,037.0)	1.954	1.954	(98,440.13)
CUTRALE CITRUS	COGEN.	5,037.0	0.0	0.0	5,037.0	1.930	1.930	97,206.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2002		0.0	0.0	0.0	0.0	0.000	0.000	(3,843.70)
GRAND TOTAL		46,884.0	0.0	0.0	46,884.0	2.564	2.564	1,202,121.28
CURRENT MONTH:								
DIFFERENCE		7,180.0	0.0	0.0	7,180.0	0.419	0.419	350,621.28
DIFFERENCE %		18.1%	0.0%	0.0%	18.1%	19.6%	19.6%	41.2%
PERIOD TO DATE:								
ACTUAL		157,526.0	0.0	0.0	157,526.0	2.217	2.217	3,492,570.99
ESTIMATED		152,710.0	0.0	0.0	152,710.0	2.101	2.101	3,208,200.00
DIFFERENCE		4,816.0	0.0	0.0	4,816.0	0.116	0.116	284,370.99
DIFFERENCE %		3.2%	0.0%	0.0%	3.2%	0.055	0.055	8.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%