

May 22, 2002

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

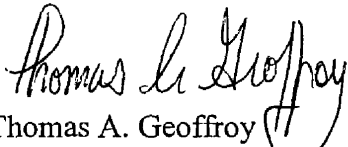
RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our April 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

  
Thomas A. Geoffroy  
Assistant Vice President

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 7 \_\_\_\_\_  
OTH \_\_\_\_\_

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

05695 MAY 30 08

1015 Sixth Street, NW • P.O. Box 960 Winter Haven, Florida 33881 • 863.293.2125 • 863.294.3895 / fax • www.cfgas.com

FPSC-COMMISSION CI FRK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	3,788	2,059	1,729	83.97	10,005	10,591	(586)	-5.53
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	12,335	14,528	(2,193)	-15.09
3 SWING SERVICE	67,640	0	67,640	0.00	116,560	0	116,560	0.00
4 COMMODITY (Other)	365,603	133,544	232,059	173.77	897,189	748,903	148,286	19.80
5 DEMAND	31,633	21,508	10,125	47.08	166,014	145,925	20,089	13.77
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	470,434	158,881	311,553	196.09	1,202,103	919,947	282,156	30.67
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	220,719	224,153	(3,434)	-1.53	1,166,886	1,528,791	(361,905)	-23.67
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	712,000	379,920	332,080	87.41	2,450,250	2,608,960	(158,710)	-6.08
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(52,590)	300,000	(352,590)	-117.53	(512,660)	2,462,325	(2,974,985)	-120.82
17 SWING SERVICE COMMODITY	86,870	0	86,870	0.00	152,290	0	152,290	0.00
18 COMMODITY (Other) COMMODITY	1,228,534	379,920	848,614	223.37	2,440,796	2,608,960	(168,164)	-6.45
19 DEMAND BILLING DETERMINANTS ONLY	859,500	579,900	279,600	48.22	3,729,380	3,404,660	324,720	9.54
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,315,404	379,920	935,484	246.23	2,593,086	2,608,960	(15,874)	-0.61
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	375,980	379,920	(3,940)	-1.04	1,987,713	2,591,170	(603,457)	-23.29
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.532	0.542	-0.010	-1.83	0.408	0.406	0.002	0.59
29 NO NOTICE SERVICE (2/16)	-3.366	0.590	-3.956	-670.45	-2.406	0.590	-2.996	-507.80
30 SWING SERVICE (3/17)	77.863	0.000	77.863	0.00	76.538	0.000	76.538	0.00
31 COMMODITY (Other) (4/18)	29.759	35.151	-5.391	-15.34	36.758	28.705	8.053	28.05
32 DEMAND (5/19)	3.680	3.709	-0.029	-0.77	4.452	4.286	0.165	3.86
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.763	41.820	-6.056	-14.48	46.358	35.261	11.097	31.47
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	125.122	41.820	83.302	199.19	60.477	35.503	24.974	70.34
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	146.262	62.960	83.302	132.31	81.617	56.643	24.974	44.09
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	146.998	63.276	83.721	132.31	82.027	56.928	25.099	44.09
45 PGA FACTOR ROUNDED TO NEAREST .001	146.998	63.276	83.722	132.31	82.027	56.928	25.099	44.09

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	3,788	2,059	1,729	83.97	10,005	10,591	(586)	-5.53	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	12,335	14,528	(2,193)	-15.09	
3 SWING SERVICE	67,640	0	67,640	0.00	116,560	0	116,560	0.00	
4 COMMODITY (Other)	365,603	133,544	232,059	173.77	897,189	748,903	148,286	19.80	
5 DEMAND	31,633	21,508	10,125	47.08	166,014	145,925	20,089	13.77	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	470,434	158,881	311,553	196.09	1,202,103	919,947	282,156	30.67	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	224,153	(224,153)	-100.00	0	1,528,791	(1,528,791)	-100.00	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	712,000	379,920	332,080	87.41	2,450,250	2,608,960	(158,710)	-6.08	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(52,590)	300,000	(352,590)	-117.53	(512,660)	2,462,325	(2,974,985)	-120.82	
17 SWING SERVICE COMMODITY	86,870	0	86,870	0.00	152,290	0	152,290	0.00	
18 COMMODITY (Other) COMMODITY	1,228,534	379,920	848,614	223.37	2,440,796	2,608,960	(168,164)	-6.45	
19 DEMAND BILLING DETERMINANTS ONLY	859,500	579,900	279,600	48.22	3,729,380	3,404,660	324,720	9.54	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,315,404	379,920	935,484	246.23	2,593,086	2,608,960	(15,874)	-0.61	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	375,980	379,920	(3,940)	-1.04	1,987,713	2,591,170	(603,457)	-23.29	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.532	0.542	-0.010	-1.83	0.408	0.406	0.002	0.59	
29 NO NOTICE SERVICE (2/16)	-3.366	0.590	-3.956	-670.45	-2.406	0.590	-2.996	-507.80	
30 SWING SERVICE (3/17)	77.863	0.000	77.863	0.00	76.538	0.000	76.538	0.00	
31 COMMODITY (Other) (4/18)	29.759	35.151	-5.391	-15.34	36.758	28.705	8.053	28.05	
32 DEMAND (5/19)	3.680	3.709	-0.029	-0.77	4.452	4.286	0.165	3.86	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	35.763	41.820	-6.056	-14.48	46.358	35.261	11.097	31.47	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	125.122	41.820	83.302	199.19	60.477	35.503	24.974	70.34	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	146.262	62.960	83.302	132.31	81.617	56.643	24.974	44.09	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	146.998	63.276	83.721	132.31	82.027	56.928	25.099	44.09	
45 PGA FACTOR ROUNDED TO NEAREST .001	146.998	63.276	83.722	132.31	82.027	56.928	25.099	44.09	

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	220,719	0	220,719	0.00	1,166,886	0	1,166,886	0.00	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST 001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
--	---------------------------	----------------	----------------

<b>COMMODITY (Pipeline)</b>			
Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	764,590	4,073	0.00533
2 No Notice Commodity Adjustment	(52,590)	(285)	0.00542
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>712,000</b>	<b>3,788</b>	<b>0.00532</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

<b>SWING SERVICE</b>			
Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	86,870	67,640	0.77863
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>86,870</b>	<b>67,640</b>	<b>0.77863</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

<b>COMMODITY (Other)</b>			
Schedule A-1			
17 Commodity Other-Scheduled	1,001,110	405,887	0.40544
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	0	0	0.00000
20 Imbalance Cashout-Transporting Customers	227,424	(40,284)	-0.17713
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
<b>24 TOTAL COMMODITY (Other)</b>	<b>1,228,534</b>	<b>365,603</b>	<b>0.29759</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

<b>DEMAND</b>			
Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,573,700	329,546	0.03844
26 Less Relinquished to Others	(7,714,200)	(297,913)	0.03862
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>859,500</b>	<b>31,633</b>	<b>0.03680</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

<b>OTHER</b>			
Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	433,243	133,544	(299,699)	-224.420%	1,013,749	748,903	(264,846)	-35.365%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	37,191	25,337	(11,854)	-46.785%	188,354	171,044	(17,310)	-10.120%
3 TOTAL	470,434	158,881	(311,553)	-196.092%	1,202,103	919,947	(282,156)	-30.671%
4 FUEL REVENUES (NET OF REVENUE TAX)	220,719	224,153	3,434	1.532%	1,166,886	1,528,791	361,905	23.673%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(506,844)	(506,844)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	94,008	97,442	3,434	3.524%	660,042	1,021,947	361,905	35.413%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(376,426)	(61,439)	314,987	-512.68%	(542,061)	102,000	644,061	631.432%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,794)	3,818	5,612	146.983%	(7,102)	13,971	21,073	150.830%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,087,965)	2,548,776	3,636,741	142.686%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	506,844	506,844	0	0.000%
10a Adjusment	1,650,000	0	(1,650,000)	0.000%	1,650,000	0	(1,650,000)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	310,526	2,617,866	2,307,340	88.138%	310,525	2,617,866	2,307,341	88.138%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,087,965)	2,548,776	3,636,741	142.686%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,337,680)	2,614,048	3,951,728	151.173%				
14 TOTAL (12+13)	(2,425,645)	5,162,824	7,588,469	146.983%				
15 AVERAGE (50% OF 14)	(1,212,823)	2,581,412	3,794,235	146.983%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.800%	1.800%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.750%	1.750%	0.000	0.000%				
18 TOTAL (16+17)	3.550%	3.550%	0	0.000%				
19 AVERAGE (50% OF 18)	1.775%	1.775%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.148%	0.148%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(1,794)	3,818	5,612	146.983%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH:

APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APRIL	DUKE		FTS-1	379,800	0	379,800	\$133,544	\$1,553	\$14,087		39.280
2 APRIL	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 APRIL	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 APRIL	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 APRIL	PRIOR		FTS-1	186,310	0	186,310	\$94,967	\$762	\$6,910		55.091
6 APRIL	PRIOR		FTS-2	155,000	0	155,000	\$79,197	\$370	\$11,842		58.974
7 APRIL	RELIANT		DELIVERED	0	0	0	\$0	\$0			0.000
8 APRIL	DYNEGY		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
9 APRIL	INFINITE		DELIVERED	280,000	0	280,000	\$98,179	\$0	\$0		35.064
10											
11											
12 TOTAL				1,001,110	0	1,001,110	\$405,887	\$2,686	\$32,839	0 0	44.092

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 02

Through

DEC 02

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15 INFINITE	ZONE 3 POOL	1,031	1,000	28,874	28,008	3.40	3.51
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	305	296	8,550	8,294	3.41	3.52
23 DUKE	ZONE 2 POOL	364	353	10,200	9,894	3.44	3.55
24 DUKE	ZONE 3 POOL	730	708	20,430	19,817	3.39	3.49
25		0	0	0	0	0.00	0.00
26 PRIOR	MOPS	683	663	19,127	18,553	4.97	5.12
27	CS # 8	568	551	15,903	15,426	4.98	5.13
28	CS # 8	0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30 RELIANT	ZONE 2 POOL	0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	3,681	3,571	103,084	99,992	3.94	4.06



	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES - GAS SALES</b>								
RESIDENTIAL	203,869	168,062	(35,807)	-17.56%	1,168,359	1,213,811	45,452	3.89%
COMMERCIAL	167,844	316,842	148,998	88.77%	799,288	1,565,790	766,502	95.90%
COMMERCIAL LARGE VOLUME	0	37,708	37,708	0.00%	9,328	191,209	181,881	1949.84%
INDUSTRIAL	4,267	0	(4,267)	-100.00%	10,738	0	(10,738)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>375,980</b>	<b>522,612</b>	<b>146,632</b>	<b>39.00%</b>	<b>1,987,713</b>	<b>2,970,810</b>	<b>983,097</b>	<b>49.46%</b>
<b>THERM SALES - TRANSPORTATION</b>								
FIRM TRANSPORTATION	7,157,778	3,922,650	(3,235,128)	-45.20%	30,997,511	15,674,967	(15,322,544)	-49.43%
LARGE VOLUME CONTRACT TRANSP	0	4,193,838	4,193,838	0.00%	0	17,737,028	17,737,028	0.00%
SPECIAL CONTRACT TRANSP	0	761,519	761,519	0.00%	0	2,720,204	2,720,204	0.00%
CONTRACT TRANSPORTATION SERVICE	1,458,195	0	(1,458,195)	-100.00%	6,812,215	0	(6,812,215)	-100.00%
FIXED RATE*	2,371,744	0	(2,371,744)	-100.00%	8,722,780	0	(8,722,780)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>10,987,717</b>	<b>8,878,007</b>	<b>(2,109,710)</b>	<b>-19.20%</b>	<b>46,532,506</b>	<b>36,132,199</b>	<b>(10,400,307)</b>	<b>-22.35%</b>
<b>TOTAL THERMS</b>	<b>11,363,697</b>	<b>9,400,619</b>	<b>(1,963,078)</b>	<b>-17.27%</b>	<b>48,520,219</b>	<b>39,103,009</b>	<b>(9,417,210)</b>	<b>-19.41%</b>
<b>NUMBER OF CUSTOMERS</b>								
	<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	9,910	9,638	(272)	-2.74%	39,453	38,270	(1,183)	-3.00%
COMMERCIAL	618	970	352	56.96%	2,533	3,931	1,398	55.19%
COMMERCIAL LARGE VOLUME	0	8	8	0.00%	2	32	30	1500.00%
INDUSTRIAL	5	0	(5)	-100.00%	14	0	(14)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>10,533</b>	<b>10,616</b>	<b>83</b>	<b>0.79%</b>	<b>42,002</b>	<b>42,233</b>	<b>231</b>	<b>0.55%</b>
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>								
	<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
FIRM TRANSPORTATION	393	412	19	4.83%	1,483	1,594	111	7.48%
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	56	56	0.00%
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	24	24	0.00%
CONTRACT TRANSPORTATION SERVICE	3	0	(3)	-100.00%	9	0	(9)	-100.00%
FIXED RATE*	3	0	(3)	-100.00%	13	0	(13)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>399</b>	<b>432</b>	<b>33</b>	<b>8.27%</b>	<b>1,505</b>	<b>1,674</b>	<b>169</b>	<b>11.23%</b>
<b>TOTAL CUSTOMERS</b>	<b>10,932</b>	<b>11,048</b>	<b>116</b>	<b>1.06%</b>	<b>43,507</b>	<b>43,907</b>	<b>400</b>	<b>0.92%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	21	17	(3)	-15.24%	30	32	2	7.10%
COMMERCIAL	272	327	55	20.27%	316	398	83	26.23%
COMMERCIAL LARGE VOLUME	0	4,714	4,714	0.00%	4,664	5,975	1,311	28.11%
INDUSTRIAL	853	0	(853)	-100.00%	767	0	(767)	-100.00%
FIRM TRANSPORTATION	18,213	9,521	(8,692)	-47.72%	20,902	9,834	(11,068)	-52.95%
LARGE VOLUME CONTRACT TRANSP	0	299,560	299,560	0.00%	0	316,733	316,733	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
CONTRACT TRANSPORTATION SERVICE	486,065	0	(486,065)	-100.00%	756,913	0	(756,913)	-100.00%
FIXED RATE*	790,581	0	(790,581)	-100.00%	670,983	0	(670,983)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%



May 15, 2002

Due to a metering error, Chesapeake Utilities Corporation (Chesapeake) and Citrusuco North America have agreed on the following volumes of gas not measured accurately and corresponding costs represented below during the period of October 2000 through April 2001.

<u>Production Month</u>	<u>Volume</u>	<u>Amount</u>
October 2000	33,705	\$ 1,341.08
November	314,747	\$151,812.19
December	448,426	\$375,087.07
January 2001	449,821	\$463,064.27
February	330,670	\$228,732.25
March	384,671	\$195,856.27
April	<u>449,253</u>	<u>\$234,106.87</u>
Total**	2,411,293	\$1,650,000.00

\*\* See Schedule A-2 Line 10a



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47650

Invoice Total Amount: \$4,073.25

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3144 CUC-ST.CLOUD/FGT	COT		0.0312	0.0230		2,250	121.95		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0230		3,000	162.60		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0230		3,000	162.60		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0230		3,000	162.60		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0230		7,680	416.26		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0230		3,000	162.60		
	3199 CUC-LAKE WALES	COT		0.0312	0.0230		3,000	162.60		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0230		3,000	162.60		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0230		6,750	365.85		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0230		27,000	1,463.40		
	255520 CUC-WEST	COT		0.0312	0.0230		900	48.78		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0175		2,829	137.77		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		1,000	54.20		
	312190 CUC ARCADIA	COT		0.0312	0.0175		10,050	489.44		



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47650  
Invoice Total Amount: \$4,073.25

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req#K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5057:</b>										76,459	\$4,073.25

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	323.14	4396.39
1999	0.0075	223.74	4296.99
2000	0.0072	200.80	4274.05
2001	0.007	185.51	4258.76
2002	0.0055	70.82	4144.07



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47659

Invoice Total Amount: \$285.04

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0230		0.0542	-5,259	-285.04		

Total for Contract 5131: -5,259.00 -285.04

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-285.04
1999	0.0075	0.00	-285.04
2000	0.0072	0.00	-285.04
2001	0.007	0.00	-285.04
2002	0.0055	0.00	-285.04



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47791  
Invoice Total Amount: \$67,640.46

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
		OAD		7.7612	0.0252		7.7864	8,687	67,640.46		

OVERAGE ALERT DAY CHARGE ON 04/02/02.

Total for Contract 5131: 8,687 \$67,640.46

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req.K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		825,570.00	306,203.94		
		RDM		0.0590			30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-750	-278.18	611767658	RC2
		Velda								
		RD1		0.3687	0.0022		-1,050	-389.45	611767658	RC2
		Velda								
		RD1		0.3687	0.0022		-9,990	-3,705.29	036411387	RC2
		TECO								
		RD1		0.3687	0.0022		-7,890	-2,926.40	036411387	RC2
		Infinite								
		RD1		0.3687	0.0022		-990	-367.19		RC2
		NUI								
		RD1		0.3687	0.0022		-2,430	-901.29		RC2
		Quincy								
		RD1		0.3687	0.0022		-1,590	-589.73		RC2
		Heart of FL								
		RD1		0.3687	0.0022		-150	-55.64		RC2
		RD1		0.3687	0.0022		-60	-22.25		RC2
		RD1		0.3687	0.0022		-90	-33.38	611767658	RC2
		PESCO								
		RD1		0.3687	0.0022		-240	-89.02	036411387	RC2
		RD1		0.3687	0.0022		-60	-22.25	001213214	RC2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 5209 AT POI 16199 AWARD 4175	RD1		0.3687	0.0022		0.3709	-7,050	-2,614.85	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5210 AT POI 16192 AWARD 4176	RD1	Master Container	0.3687	0.0022		0.3709	-11,550	-4,283.90	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4177	RD1	FP & L	0.3687	0.0022		0.3709	-3,780	-1,402.00	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4168	RD1	Alumax	0.3687	0.0022		0.3709	-29,760	-11,037.98	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4200	RD1	Alumax	0.3687	0.0022		0.3709	-22,140	-8,211.73	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 4302	RD1	Polk Power	0.3687	0.0022		0.3709	-17,610	-6,531.55		RC2
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 4319	RD1	NUI	0.3687	0.0022		0.3709	-210	-77.89		RC2
TEMP RELINQ CR	-ACQ CTRC 5826 AT POI 16192 AWARD 4389	RD1	Quincy	0.3687	0.0022		0.3709	-5,070	-1,880.46	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4391	RD1	FP & L	0.3687	0.0022		0.3709	-1,290	-478.46	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16187 AWARD 4390	RD1	PESCO	0.3687	0.0022		0.3709	-4,770	-1,769.19	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5412 AT POI 60923 AWARD 4392	RD1	Orange Co-Gen	0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16193 AWARD 4393	RD1	TECO	0.3687	0.0022		0.3709	-90,000	-33,381.00	015954860	RC2
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 60923 AWARD 4393	RD1	TECO	0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
TEMP RELINQ CR	-ACQ CTRC 6220 AT POI 62991 AWARD 4387	RD1	Polk Correctional	0.3687	0.0022		0.3709	-6,000	-2,225.40		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR -ACQ	CTRC 6204 AT POI 16192 AWARD 10032	RD1 TECO		0.3687	0.0022		0.3709	-9,060	-3,360.35	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16185 AWARD 10040	RD1 NUL		0.3687	0.0022		0.3709	-300	-111.27		RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 60923 AWARD 10061	RD1 Palk Power		0.3687	0.0022		0.3709	-14,250	-5,285.33		RC2
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16189 AWARD 10041	RD1 Quincy		0.3687	0.0022		0.3709	-2,100	-778.89	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 6025 AT POI 16184 AWARD 10058	RD1 Heart of Fl		0.3687	0.0022		0.3709	-300	-111.27		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10059	RD1 PESCO		0.3687	0.0022		0.3709	-750	-278.18		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10059	RD1 PESCO		0.3687	0.0022		0.3709	-1,650	-611.99	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10059	RD1 PESCO		0.3687	0.0022		0.3709	-750	-278.18	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1 PESCO		0.3687	0.0022		0.3709	-1,500	-556.35	006451764	RC2
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16192 AWARD 10120	RD1 Quincy		0.3687	0.0022		0.3709	-600	-222.54	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16189 AWARD 10116	RD1 TECO		0.3687	0.0022		0.3709	-2,520	-934.67	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 16188 AWARD 10136	RD1 Palk Power		0.3687	0.0022		0.3709	-60,000	-22,254.00	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 60923 AWARD 10136	RD1 Palk Power		0.3687	0.0022		0.3709	-77,340	-28,685.41		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10123	RD1 PESCO		0.3687	0.0022		0.3709	-1,800	-667.62		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10123	RD1		0.3687	0.0022		-30,000	-11,127.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10123	RD1		0.3687	0.0022		-6,000	-2,225.40		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10123	RD1		0.3687	0.0022		-9,000	-3,338.10		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10123	RD1		0.3687	0.0022		-15,000	-5,563.50		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 10123	RD1		0.3687	0.0022		-15,720	-5,830.55	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10123	RD1		0.3687	0.0022		-13,230	-4,907.01	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10123	RD1		0.3687	0.0022		-21,000	-7,788.90	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0022		-12,000	-4,450.80	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0022		-24,000	-8,901.60	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0022		-180	-66.76	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10190	RD1		0.3687	0.0022		-180	-66.76	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16189 AWARD 10184	RD1		0.3687	0.0022		-5,160	-1,913.84	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		-1,500	-556.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		-9,000	-3,338.10		RC2

PESCO

NUI  
NUI  
TECO  
PESCO  
RD1  
PESCO



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		-750	-278.18		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		-1,500	-556.35		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		-3,000	-1,112.70		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		-3,000	-1,112.70	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		-6,000	-2,225.40	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		-2,130	-790.02	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		-1,500	-556.35	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1		0.3687	0.0022		-9,000	-3,338.10	006451764	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1		0.3687	0.0022		-450	-166.91	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1		0.3687	0.0022		-2,100	-778.89		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1		0.3687	0.0022		-2,100	-778.89		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1		0.3687	0.0022		-2,100	-778.89	006451764	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10318	RD1		0.3687	0.0022		-150	-55.64	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16188 AWARD 10320	RD1		0.3687	0.0022		-2,730	-1,012.56	036411387	RC2

Handwritten notes: A vertical line with a bracket on the left side of the table rows. Next to it are the words "PESO", "NUI", and "POLL POWER" written vertically.



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47380

Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repi Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16188 AWARD 10319	RD1 <i>Infinite</i>		0.3687	0.0022	0.3709	-3,270	-1,212.84	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16188 AWARD 10336	RD1 <i>FP&amp;L</i>		0.3687	0.0022	0.3709	-1,530	-567.48	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16188 AWARD 10337	RD1 <i>TECO</i>		0.3687	0.0022	0.3709	-3,720	-1,379.75	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10402	RD1 <i>PE&amp;O</i>		0.3687	0.0022	0.3709	-14,220	-5,274.20	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16187 AWARD 10406	RD1 <i>Veldo</i>		0.3687	0.0022	0.3709	-960	-356.06	611767658	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47380  
Invoice Total Amount: \$33,648.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5057:								115,950	\$33,648.80	

(739,620) (274,325.11)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	796.50	34445.30
1999	0.0076	692.14	34340.94
2000	0.0066	576.19	34224.99
2001	0.003	158.77	33807.57
2002	0.0022	66.01	33714.81



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47458

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Invoice Total Amount: \$0.00

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 04/30/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		1,800	667.62		
		RD1		0.3687	0.0022		-1,800	-667.62		RC2

TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16268 AWARD 4165

TELO

Total for Contract 5837: 

0	\$0.00
---	--------

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47536  
Invoice Total Amount: \$246.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0082	0.7558	30,000	22,674.00		
		RD1		0.7618	0.0022		0.7640	-30,000	22,920.00		RC2
TEMP RELINQ CR -ACQ CTRC 5413 AT POI 60923 AWARD 2635 <i>Peak Power</i>											
Total for Contract 3609:								0	-246.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

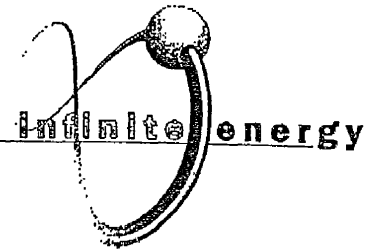
Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	66.00	-180.00
1999	0.0076	66.00	-180.00
2000	0.0066	66.00	-180.00
2001	0.003	66.00	-180.00
2002	0.0022	66.00	-180.00





Customer	
Chesapeake Utilities Corp. ATTN: Barry Porter 1015 6th Street NW Winter Haven, FL 33881-0960 Fax: 863-294-3895	Invoice# 0204010 Invoice Date: 5/3/02 Production Month: Apr-02 Acct: C101

DRN	Volume	Price	Amount
6489	2,042	\$3.4003	\$6,943.35
7995	1,032	\$3.4003	\$3,509.08
716	24,768	\$3.4003	\$84,217.87
292526	1,032	\$3.4003	\$3,509.08
<b>Total Volume</b>	<b>28,874</b>	<b>Subtotal</b>	<b>\$98,179.38</b>
		Tax	\$0.00
		<b>Total Due</b>	<b>\$98,179.38</b>

**Payment Due Date: May 25, 2002**  
*Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151*

**By Wire:**  
 Infinite Energy/AEM  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA 063100727  
 Account 0050000123528

**By Check:**  
 Infinite Energy/AEM  
 P.O. Box 917215  
 Orlando, FL 32891-7215

**Chesapeake**  
Gas Sales for April 2002

DRN	6489	7995	716	716	292526		
Contract #	5707	5404	5404				
Price	\$3.400	\$3.400	\$3.400	\$3.400	\$3.400	Daily Total	
1	0	0	0	0	0	0	\$0.00
2	1,032	0	0	0	0	1,032	\$3,509.08
3	1,010	0	0	0	0	1,010	\$3,434.27
4	0	1,032	0	0	0	1,032	\$3,509.08
5	0	0	1,032	0	0	1,032	\$3,509.08
6	0	0	0	1,032	0	1,032	\$3,509.08
7	0	0	0	1,032	0	1,032	\$3,509.08
8	0	0	0	1,032	0	1,032	\$3,509.08
9	0	0	0	0	0	0	\$0.00
10	0	0	0	1,032	0	1,032	\$3,509.08
11	0	0	0	1,032	0	1,032	\$3,509.08
12	0	0	0	1,032	0	1,032	\$3,509.08
13	0	0	0	1,032	0	1,032	\$3,509.08
14	0	0	0	1,032	0	1,032	\$3,509.08
15	0	0	0	1,032	0	1,032	\$3,509.08
16	0	0	0	1,032	0	1,032	\$3,509.08
17	0	0	0	1,032	0	1,032	\$3,509.08
18	0	0	0	1,032	0	1,032	\$3,509.08
19	0	0	0	1,032	0	1,032	\$3,509.08
20	0	0	0	1,032	0	1,032	\$3,509.08
21	0	0	0	1,032	0	1,032	\$3,509.08
22	0	0	0	1,032	0	1,032	\$3,509.08
23	0	0	0	1,032	0	1,032	\$3,509.08
24	0	0	0	1,032	0	1,032	\$3,509.08
25	0	0	0	0	1,032	1,032	\$3,509.08
26	0	0	0	1,032	0	1,032	\$3,509.08
27	0	0	0	1,032	0	1,032	\$3,509.08
28	0	0	0	1,032	0	1,032	\$3,509.08
29	0	0	0	1,032	0	1,032	\$3,509.08
30	0	0	0	1,032	0	1,032	\$3,509.08
31	0	0	0	0	0	0	\$0.00
<b>Total Vol.</b>	<b>2,042</b>	<b>1,032</b>	<b>1,032</b>	<b>23,736</b>	<b>1,032</b>	<b>28,874</b>	<b>28,874</b>
<b>Cost</b>	<b>\$6,943.35</b>	<b>\$3,509.08</b>	<b>\$3,509.08</b>	<b>\$80,708.80</b>	<b>\$3,509.08</b>	<b>\$98,179.39</b>	<b>\$98,179.38</b>

### Chesapeake April 2002 Daily Pricing

Day	Volume	Price	Daily Total
1	0	\$0.000	\$0.00
2	1,032	\$3.460	\$3,570.72
3	1,010	\$3.750	\$3,787.50
4	1,032	\$3.690	\$3,808.08
5	1,032	\$3.585	\$3,699.72
6	1,032	\$3.330	\$3,436.56
7	1,032	\$3.330	\$3,436.56
8	1,032	\$3.330	\$3,436.56
9	0	\$0.000	\$0.00
10	1,032	\$3.265	\$3,369.48
11	1,032	\$3.265	\$3,369.48
12	1,032	\$3.180	\$3,281.76
13	1,032	\$3.090	\$3,188.88
14	1,032	\$3.090	\$3,188.88
15	1,032	\$3.090	\$3,188.88
16	1,032	\$3.310	\$3,415.92
17	1,032	\$3.460	\$3,570.72
18	1,032	\$3.420	\$3,529.44
19	1,032	\$3.510	\$3,622.32
20	1,032	\$3.405	\$3,513.96
21	1,032	\$3.405	\$3,513.96
22	1,032	\$3.405	\$3,513.96
23	1,032	\$3.640	\$3,756.48
24	1,032	\$3.655	\$3,771.96
25	1,032	\$3.550	\$3,663.60
26	1,032	\$3.495	\$3,606.84
27	1,032	\$3.340	\$3,446.88
28	1,032	\$3.340	\$3,446.88
29	1,032	\$3.340	\$3,446.88
30	1,032	\$3.485	\$3,596.52
31	0		\$0.00

28,874                      \$98,179.38

Swing  
WACOG      3.400269447

INFINITE OFF SYSTEMS SALES

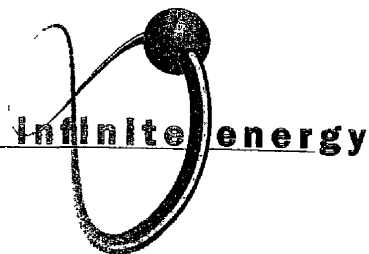
Apr-02

CUC CONTRACT #5057

May 3, 2002

Date	SCHEDULED QUANTITY MMBtus	ZONE 3 PURCHASE PRICE	DAILY PURCHASE AMOUNT	SALE/DEL QUANTITY MMBtus	FLORIDA/FGT SALES PRICE	DAILY SALES/CHG AMOUNT
1	-	\$ 3.230	\$ -	-	\$ 3.905	\$ -
2	1,032.00	\$ 3.460	\$ 3,570.72	1,000	\$ 4.095	\$ 4,095.00
3	1,010.00	\$ 3.750	\$ 3,787.50	1,000	\$ 4.430	\$ 4,430.00
4	1,032.00	\$ 3.690	\$ 3,808.08	1,000	\$ 4.505	\$ 4,505.00
5	1,032.00	\$ 3.585	\$ 3,699.72	1,000	\$ 4.295	\$ 4,295.00
6	1,032.00	\$ 3.330	\$ 3,436.56	1,000	\$ 3.685	\$ 3,685.00
7	1,032.00	\$ 3.330	\$ 3,436.56	1,000	\$ 3.685	\$ 3,685.00
8	1,032.00	\$ 3.330	\$ 3,436.56	1,000	\$ 3.685	\$ 3,685.00
9		\$ 3.375	\$ -		\$ 3.800	\$ -
10	1,032.00	\$ 3.265	\$ 3,369.48	1,000	\$ 3.710	\$ 3,710.00
11	1,032.00	\$ 3.265	\$ 3,369.48	1,000	\$ 3.730	\$ 3,730.00
12	1,032.00	\$ 3.180	\$ 3,281.76	1,000	\$ 3.590	\$ 3,590.00
13	1,032.00	\$ 3.090	\$ 3,188.88	1,000	\$ 3.490	\$ 3,490.00
14	1,032.00	\$ 3.090	\$ 3,188.88	1,000	\$ 3.490	\$ 3,490.00
15	1,032.00	\$ 3.090	\$ 3,188.88	1,000	\$ 3.490	\$ 3,490.00
16	1,032.00	\$ 3.310	\$ 3,415.92	1,000	\$ 3.780	\$ 3,780.00
17	1,032.00	\$ 3.460	\$ 3,570.72	1,000	\$ 3.880	\$ 3,880.00
18	1,032.00	\$ 3.420	\$ 3,529.44	1,000	\$ 3.795	\$ 3,795.00
19	1,032.00	\$ 3.510	\$ 3,622.32	1,000	\$ 3.870	\$ 3,870.00
20	1,032.00	\$ 3.405	\$ 3,513.96	1,000	\$ 3.805	\$ 3,805.00
21	1,032.00	\$ 3.405	\$ 3,513.96	1,000	\$ 3.805	\$ 3,805.00
22	1,032.00	\$ 3.405	\$ 3,513.96	1,000	\$ 3.805	\$ 3,805.00
23	1,032.00	\$ 3.640	\$ 3,756.48	1,000	\$ 4.180	\$ 4,180.00
24	1,032.00	\$ 3.655	\$ 3,771.96	1,000	\$ 4.205	\$ 4,205.00
25	1,032.00	\$ 3.550	\$ 3,663.60	1,000	\$ 3.955	\$ 3,955.00
26	1,032.00	\$ 3.495	\$ 3,606.84	1,000	\$ 3.885	\$ 3,885.00
27	1,032.00	\$ 3.340	\$ 3,446.88	1,000	\$ 3.885	\$ 3,885.00
28	1,032.00	\$ 3.340	\$ 3,446.88	1,000	\$ 3.885	\$ 3,885.00
29	1,032.00	\$ 3.340	\$ 3,446.88	1,000	\$ 3.840	\$ 3,840.00
30	1,032.00	\$ 3.485	\$ 3,596.52	1,000	\$ 4.150	\$ 4,150.00
31		\$ -	\$ -		\$ -	\$ -

TOTALS 28,874 \$ 98,179.38 28,000 \$ 108,605.00



Customer	
Chesapeake Utilities Corp.	Invoice# 0204010
ATTN: Barry Porter	Invoice Date: 5/3/02
1015 6th Street NW	Production Month: Apr-02
Winter Haven, FL 33881-0960	Acct: C101
Fax: 863-294-3895	

DRN	Volume	Price	Amount
6489	2,042	\$3.4003	\$6,943.35
7995	1,032	\$3.4003	\$3,509.08
716	24,768	\$3.4003	\$84,217.87
292526	1,032	\$3.4003	\$3,509.08
<b>Total Volume</b>	<b>28,874</b>	<b>Subtotal</b>	<b>\$98,179.38</b>
		<b>Tax</b>	<b>\$0.00</b>
		<b>Total Due</b>	<b>\$98,179.38</b>

**Payment Due Date: May 25, 2002**  
*Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151*

**By Wire:**  
 Infinite Energy/AEM  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA 063100727  
 Account 0050000123528

**By Check:**  
 Infinite Energy/AEM  
 P.O. Box 917215  
 Orlando, FL 32891-7215

**Chesapeake**  
Gas Sales for April 2002

DRN	6489	7995	716	716	292526		
Contract #	5707	5404	5404				
Price	\$3.400	\$3.400	\$3.400	\$3.400	\$3.400	Daily Total	
1	0	0	0	0	0	0	\$0.00
2	1,032	0	0	0	0	1,032	\$3,509.08
3	1,010	0	0	0	0	1,010	\$3,434.27
4	0	1,032	0	0	0	1,032	\$3,509.08
5	0	0	1,032	0	0	1,032	\$3,509.08
6	0	0	0	1,032	0	1,032	\$3,509.08
7	0	0	0	1,032	0	1,032	\$3,509.08
8	0	0	0	1,032	0	1,032	\$3,509.08
9	0	0	0	0	0	0	\$0.00
10	0	0	0	1,032	0	1,032	\$3,509.08
11	0	0	0	1,032	0	1,032	\$3,509.08
12	0	0	0	1,032	0	1,032	\$3,509.08
13	0	0	0	1,032	0	1,032	\$3,509.08
14	0	0	0	1,032	0	1,032	\$3,509.08
15	0	0	0	1,032	0	1,032	\$3,509.08
16	0	0	0	1,032	0	1,032	\$3,509.08
17	0	0	0	1,032	0	1,032	\$3,509.08
18	0	0	0	1,032	0	1,032	\$3,509.08
19	0	0	0	1,032	0	1,032	\$3,509.08
20	0	0	0	1,032	0	1,032	\$3,509.08
21	0	0	0	1,032	0	1,032	\$3,509.08
22	0	0	0	1,032	0	1,032	\$3,509.08
23	0	0	0	1,032	0	1,032	\$3,509.08
24	0	0	0	1,032	0	1,032	\$3,509.08
25	0	0	0	0	1,032	1,032	\$3,509.08
26	0	0	0	1,032	0	1,032	\$3,509.08
27	0	0	0	1,032	0	1,032	\$3,509.08
28	0	0	0	1,032	0	1,032	\$3,509.08
29	0	0	0	1,032	0	1,032	\$3,509.08
30	0	0	0	1,032	0	1,032	\$3,509.08
31	0	0	0	0	0	0	\$0.00
<b>Total Vol.</b>	<b>2,042</b>	<b>1,032</b>	<b>1,032</b>	<b>23,736</b>	<b>1,032</b>	<b>28,874</b>	<b>28,874</b>
<b>Cost</b>	<b>\$6,943.35</b>	<b>\$3,509.08</b>	<b>\$3,509.08</b>	<b>\$80,708.80</b>	<b>\$3,509.08</b>	<b>\$98,179.39</b>	<b>\$98,179.38</b>

### Chesapeake April 2002 Daily Pricing

Day	Volume	Price	Daily Total
1	0	\$0.000	\$0.00
2	1,032	\$3.460	\$3,570.72
3	1,010	\$3.750	\$3,787.50
4	1,032	\$3.690	\$3,808.08
5	1,032	\$3.585	\$3,699.72
6	1,032	\$3.330	\$3,436.56
7	1,032	\$3.330	\$3,436.56
8	1,032	\$3.330	\$3,436.56
9	0	\$0.000	\$0.00
10	1,032	\$3.265	\$3,369.48
11	1,032	\$3.265	\$3,369.48
12	1,032	\$3.180	\$3,281.76
13	1,032	\$3.090	\$3,188.88
14	1,032	\$3.090	\$3,188.88
15	1,032	\$3.090	\$3,188.88
16	1,032	\$3.310	\$3,415.92
17	1,032	\$3.460	\$3,570.72
18	1,032	\$3.420	\$3,529.44
19	1,032	\$3.510	\$3,622.32
20	1,032	\$3.405	\$3,513.96
21	1,032	\$3.405	\$3,513.96
22	1,032	\$3.405	\$3,513.96
23	1,032	\$3.640	\$3,756.48
24	1,032	\$3.655	\$3,771.96
25	1,032	\$3.550	\$3,663.60
26	1,032	\$3.495	\$3,606.84
27	1,032	\$3.340	\$3,446.88
28	1,032	\$3.340	\$3,446.88
29	1,032	\$3.340	\$3,446.88
30	1,032	\$3.485	\$3,596.52
31	0		\$0.00

28,874                      \$98,179.38

Swing  
WACOG      3.400269447



- Netout -

Mobil

Chesapeake Utilities Corporation  
P. O. BOX 960  
WINTER HAVEN, FL 33882-0960

Invoice No: SR02040090  
Customer No: 202882-01  
Customer Fax: (863) 294-3895

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: May 6, 2002  
Payment Terms: Due May 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
4/02	5430 - ZONE 1	6489	Zone 1	8,550	3.4150	29,198.10
4/02	5430 - ZONE 1	7995	Zone 2	10,200	3.4400	35,088.00
4/02	5430 - ZONE 1	716	Zone 3	20,430	3.3900	69,257.70
<b>** Invoice Totals</b>				<b>39,180</b>		<b>\$133,543.80</b>

\*\* When paying by check, send remittance information with payment.

\*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.

\*\* Please refer to this invoice with your payment.

\*\* Any questions about this invoice, please contact David Truong at telephone (713) 9891780.



**Sales Detail**

Partner: CHESA

Invoice: SR02040090

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	285	3.415	1	340	3.44	1	681	3.39
2	285	3.415	2	340	3.44	2	681	3.39
3	285	3.415	3	340	3.44	3	681	3.39
4	285	3.415	4	340	3.44	4	681	3.39
5	285	3.415	5	340	3.44	5	681	3.39
6	285	3.415	6	340	3.44	6	681	3.39
7	285	3.415	7	340	3.44	7	681	3.39
8	285	3.415	8	340	3.44	8	681	3.39
9	285	3.415	9	340	3.44	9	681	3.39
10	285	3.415	10	340	3.44	10	681	3.39
11	285	3.415	11	340	3.44	11	681	3.39
12	285	3.415	12	340	3.44	12	681	3.39
13	285	3.415	13	340	3.44	13	681	3.39
14	285	3.415	14	340	3.44	14	681	3.39
15	285	3.415	15	340	3.44	15	681	3.39
16	285	3.415	16	340	3.44	16	681	3.39
17	285	3.415	17	340	3.44	17	681	3.39
18	285	3.415	18	340	3.44	18	681	3.39
19	285	3.415	19	340	3.44	19	681	3.39
20	285	3.415	20	340	3.44	20	681	3.39
21	285	3.415	21	340	3.44	21	681	3.39
22	285	3.415	22	340	3.44	22	681	3.39
23	285	3.415	23	340	3.44	23	681	3.39
24	285	3.415	24	340	3.44	24	681	3.39
25	285	3.415	25	340	3.44	25	681	3.39
26	285	3.415	26	340	3.44	26	681	3.39
27	285	3.415	27	340	3.44	27	681	3.39
28	285	3.415	28	340	3.44	28	681	3.39
29	285	3.415	29	340	3.44	29	681	3.39
30	285	3.415	30	340	3.44	30	681	3.39
31	0	0	31	0	0	31	0	0
	<u>8,550</u>	<u>3.415</u>		<u>10,200</u>	<u>3.44</u>		<u>20,430</u>	<u>3.39</u>

Amount: \$29,198.40

Amount: \$35,088.00

Amount: \$69,257.70

Total Volume: 39,180

Total Amount: \$133,544.10



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Central Florida Gas Company  
 1015 Sixth Street, NW  
 Winter Haven, FL 33882-0960  
 Attn: Jim Williams  
 FAX: 863.294.3895

Invoice Number: 23552  
 Invoice Date: April 11, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 02	Pipeline: Florida Gas Transmission						
	MOPS 25809	7,130	\$ 4.94000	\$35,222.20	\$0.00	\$0.00	\$35,222.20
	MOPS 25809	11,997	\$ 4.98000	\$59,745.06	\$0.00	\$0.00	\$59,745.06
	CS #8 ZACHARY 7995	15,903	\$ 4.98000	\$79,196.94	\$0.00	\$0.00	\$79,196.94
	<b>Invoice Total:</b>	<b>35,030</b>		<b>\$174,164.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$174,164.20</b>
					<b>NET DUE:</b>		<b>\$174,164.20</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**BANK OF AMERICA, DALLAS, TX**  
**ABA #111000012**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #3751873622**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

# Chesapeake Utilities Corporation

PRIOR 3609

March-02

## BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool	Zone 1 Johnsons Bayou	Zone 2 Pool	Zone 2 Pool NYMEX	Zone 3 Pool NYMEX	Total Deliveries	FGT's Fuel	Total Receipts
03/01/02	-	-	-	513	-	500	13	513
03/02/02	-	-	-	513	-	500	13	513
03/03/02	-	-	-	513	-	500	13	513
03/04/02	-	-	-	513	-	500	13	513
03/05/02	-	-	-	513	-	500	13	513
03/06/02	-	-	-	513	-	500	13	513
03/07/02	-	-	-	513	-	500	13	513
03/08/02	-	-	-	513	-	500	13	513
03/09/02	-	-	-	513	-	500	13	513
03/10/02	-	-	-	513	-	500	13	513
03/11/02	-	-	-	513	-	500	13	513
03/12/02	-	-	-	513	-	500	13	513
03/13/02	-	-	-	513	-	500	13	513
03/14/02	-	-	-	513	-	500	13	513
03/15/02	-	-	-	513	-	500	13	513
03/16/02	-	-	-	513	-	500	13	513
03/17/02	-	-	-	513	-	500	13	513
03/18/02	-	-	-	513	-	500	13	513
03/19/02	-	-	-	513	-	500	13	513
03/20/02	-	-	-	513	-	500	13	513
03/21/02	-	-	-	513	-	500	13	513
03/22/02	-	-	-	513	-	500	13	513
03/23/02	-	-	-	513	-	500	13	513
03/24/02	-	-	-	513	-	500	13	513
03/25/02	-	-	-	513	-	500	13	513
03/26/02	-	-	-	513	-	500	13	513
03/27/02	-	-	-	513	-	500	13	513
03/28/02	-	-	-	513	-	500	13	513
03/29/02	-	-	-	513	-	500	13	513
03/30/02	-	-	-	513	-	500	13	513
03/31/02	-	-	-	513	-	500	13	513
<b>TOTAL</b>	-	-	-	<b>15,903</b>	-	<b>15,500</b>		<b>15,903</b>
\$/Dt	\$ 2.3800	\$ 4.9800	\$ 2.4200	\$ 4.9800	\$ 4.9800			
Total Cost	\$ -	\$ -	\$ -	\$ 79,196.94	\$ -			\$ 79,196.94
NYMEX Price		\$ 4.9800		\$ 4.9800	\$ 4.9800			

# Chesapeake Utilities Corporation

PRIOR 5057

March-02

## BASELOAD

DRN # Description Upstream # Pricing Date	Zone 2 Pool Prior	Zone 2 Pool Prior	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 3 Pool Dynergy	Total Deliveries	FGT's Fuel	Total Receipts
03/01/02	230	387					-	601	16	617
03/02/02	230	387					-	601	16	617
03/03/02	230	387					-	601	16	617
03/04/02	230	387					-	601	16	617
03/05/02	230	387					-	601	16	617
03/06/02	230	387					-	601	16	617
03/07/02	230	387					-	601	16	617
03/08/02	230	387					-	601	16	617
03/09/02	230	387					-	601	16	617
03/10/02	230	387					-	601	16	617
03/11/02	230	387					-	601	16	617
03/12/02	230	387					-	601	16	617
03/13/02	230	387					-	601	16	617
03/14/02	230	387					-	601	16	617
03/15/02	230	387					-	601	16	617
03/16/02	230	387					-	601	16	617
03/17/02	230	387					-	601	16	617
03/18/02	230	387					-	601	16	617
03/19/02	230	387					-	601	16	617
03/20/02	230	387					-	601	16	617
03/21/02	230	387					-	601	16	617
03/22/02	230	387					-	601	16	617
03/23/02	230	387					-	601	16	617
03/24/02	230	387					-	601	16	617
03/25/02	230	387					-	601	16	617
03/26/02	230	387					-	601	16	617
03/27/02	230	387					-	601	16	617
03/28/02	230	387					-	601	16	617
03/29/02	230	387					-	601	16	617
03/30/02	230	387					-	601	16	617
03/31/02	230	387	-	-	-	-	-	601	16	617
<b>TOTAL</b>	<b>7,130</b>	<b>11,997</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18,631</b>		<b>19,127</b>
\$/Dt	\$ 4.9400	\$ 4.9800	\$ 2.3800	\$ 2.4300	\$ 2.3700	\$ 2.3600	\$ 4.9800			
Total Cost	\$ 35,222.20	\$ 59,745.06	\$ -	\$ -	\$ -	\$ -	\$ -			\$ 94,967.26
NYMEX Price	\$ -						\$ 4.9800			