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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANT
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 3/2002
2. REPORTING COMPANY: FLORIDA POWER COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Melani Adams for Pam Murphy*
PAM MURPHY - DIRECTOR GAS OIL TRADING

5. DATE COMPLETED: 05/14/2002

LINE NO	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
1	Anclote	NO DELIVERIES									
2	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	3/20	FO2	0.50	138,811	716	\$29.57
3	Avon Park Peakers	NO DELIVERIES									
4	Bartow Peakers	NO DELIVERIES									
5	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	3/20	FO6	0.27	140,476	4,407	\$12.33
6	Bartow Steam Plant	NO DELIVERIES									
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl, Inc. Houston, TX	MTC	FOB TERMINAL	3/20	FO6	1.38	156,798	339,925	\$18.58
8	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl, Inc. Houston, TX	MTC	FOB TERMINAL	3/20	FO6	2.21	157,423	113,817	\$17.95
9	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	3/20	FO2	0.45	138,070	28,509	\$27.14
10	Crystal River	NO DELIVERIES									
11	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	3/20	FO2	0.50	138,811	3,564	\$29.76
12	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	3/20	FO2	0.50	138,811	4,460	\$30.74
13	Debary Peakers	NO DELIVERIES									
14	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	3/20	FO2	0.27	138,522	15,158	\$31.98
15	Higgins Peakers	NO DELIVERIES									
16	Hines Energy Complex	NO DELIVERIES									
17	Intercession City Peakers	NO DELIVERIES									
18	Rio Pinar Peakers	NO DELIVERIES									
19	Suwannee Peakers	NO DELIVERIES									
20	Suwannee Steam Plant	NO DELIVERIES									

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DOCUMENT NUMBER-DATE

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANT
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1. REPORTING MONTH: 3/2002
2. REPORTING COMPANY: FLORIDA POWER COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Melanie Adams for Pam Murphy
PAM MURPHY - DIRECTOR GAS OIL TRADING

5. DATE COMPLETED: 05/14/2002

LINE NO	PLANT NAME	TYPE OIL	VOLUME (Bbl)	INVOICE		DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE TO		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
				PRICE (\$/Bbl)	AMOUNT (\$)					PRICE (\$/Bbl)	TERMINAL (\$/Bbl)			
1	Anclote			H	I	J	K	L	M	N	O	P	Q	R
2	Anclote	FO2	716	\$29.56	\$21,155.84	\$0.00	\$21,155.84	\$29.56	\$0.00	\$29.56	\$0.00	\$0.00	(\$0.01)	\$29.57
3	Avon Park Peakers													
4	Bartow Peakers													
5	Bartow Steam Plant	FO6	4,407	\$12.60	\$55,522.50	\$0.00	\$55,522.50	\$12.60	\$0.00	\$12.60	\$0.00	\$0.00	\$0.27	\$12.33
6	Bartow Steam Plant													
7	Bartow Steam Plant	FO6	339,925	\$18.99	\$6,453,931.91	\$0.00	\$6,453,931.91	\$18.99	\$0.00	\$18.99	\$0.00	\$0.00	\$0.41	\$18.58
8	Bartow Steam Plant	FO6	113,817	\$18.34	\$2,087,410.94	\$0.00	\$2,087,410.94	\$18.34	\$0.00	\$18.34	\$0.00	\$0.00	\$0.39	\$17.95
9	Bayboro Peakers	FO2	28,509	\$27.14	\$773,669.52	\$0.00	\$773,669.52	\$27.14	\$0.00	\$27.14	\$0.00	\$0.00	(\$0.01)	\$27.14
10	Crystal River													
11	Crystal River	FO2	3,564	\$29.75	\$106,026.18	\$0.00	\$106,026.18	\$29.75	\$0.00	\$29.75	\$0.00	\$0.00	(\$0.01)	\$29.76
12	Crystal River	FO2	4,460	\$30.74	\$137,081.49	\$0.00	\$137,081.49	\$30.74	\$0.00	\$30.74	\$0.00	\$0.00	(\$0.01)	\$30.74
13	Debary Peakers													
14	Debary Peakers	FO2	15,158	\$31.98	\$484,736.84	\$0.00	\$484,736.84	\$31.98	\$0.00	\$31.98	\$0.00	\$0.00	(\$0.01)	\$31.98
15	Higgins Peakers													
16	Hines Energy Complex													
17	Intercession City Peakers													
18	Rio Pinar Peakers													
19	Suwannee Peakers													
20	Suwannee Steam Plant													

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1. REPORTING MONTH: 3/2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2. REPORTING COMPANY: FLORIDA POWER COMPANY

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Melanie Adams for Pam Murphy
 PAM MURPHY - DIRECTOR GAS OIL TRADING

5. DATE COMPLETED: 05/14/2002

LINE NO	PLANT NAME	TYPE OIL	VOLUME (Bbl)	INVOICE	INVOICE	DISCOUNT (S)	NET	NET	QUALITY	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (S/Bbl)	OTHER CHARGES (S/Bbl)	DELIVERED PRICE (S/Bbl)
				PRICE (S/Bbl)	AMOUNT (S)		AMOUNT (S)	PRICE (S/Bbl)	ADJUST (S/Bbl)	PURCHASE PRICE (S/Bbl)	TO TERMINAL (S/Bbl)			
21	Suwannee Steam Plant	FO6	4,788	\$19.23	\$92,061.68	\$0.00	\$92,061.68	\$19.23	\$0.00	\$19.23	\$0.00	\$0.00	\$0.41	\$18.81
22	Suwannee Steam Plant	FO6	282	\$13.51	\$3,805.68	\$0.00	\$3,805.68	\$13.51	\$0.00	\$13.51	\$0.00	\$0.00	\$0.29	\$13.22
23	Turner Peakers	FO2	3,697	\$31.60	\$116,819.57	\$0.00	\$116,819.57	\$31.60	\$0.00	\$31.60	\$0.00	\$0.00	(\$0.01)	\$31.61
24	Turner Peakers													
25	University of Florida													

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: May 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	19,005	\$38.25	\$17.86	\$56.11	1.12	12,710	8.68	6.62
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	18,144	\$38.25	\$17.86	\$56.11	1.20	12,527	8.84	7.64
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	9,799	\$30.75	\$17.86	\$48.61	1.44	12,762	8.40	6.62
4	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	9,362	\$41.50	\$17.86	\$59.36	0.84	12,543	10.33	6.48
5	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	46,743	\$24.95	\$17.86	\$42.81	1.21	12,999	6.55	6.42
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	29,544	\$37.75	\$17.86	\$55.61	1.10	12,558	9.43	6.83
7	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

132,597

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: May 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 119	MTC	19,005	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Consolidated Coal Sales	08 , Ky , 133	MTC	18,144	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Consolidated Coal Sales	08 , Ky , 133	MTC	9,799	\$30.75	\$0.00	\$30.75	\$0.00	\$30.75	\$0.00	\$30.75
4	Dynegy Marketing & Trade	08 , Ky , 195	S	9,362	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
5	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	46,743	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	29,544	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
7	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

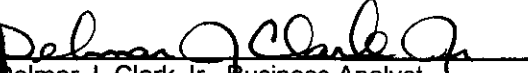
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- 2. Reporting Company: Florida Power Corporation
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Delmar J. Clark Jr., Business Analyst

6. Date Completed: May 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	19,005	\$38.25	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$56.11
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	18,144	\$38.25	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$56.11
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	9,799	\$30.75	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$48.61
4	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	9,362	\$41.50	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$59.36
5	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	46,743	\$24.95	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$42.81
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,544	\$37.75	N/A	\$15.64	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.86	\$55.61
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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5. Signature of Official Submitting Report


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6. Date Completed: May 15, 2002

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	31,365	2A	(k) Quality Adjustments	\$ -	\$ 0.51	\$43.40	Quality Adjustment
2	02/02	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	19,207	2A	(f) F.O.B. Mine Price (\$/Ton)	\$ -	\$ (0.06)	\$44.29	Price Adjustment
3	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	3	10,296	2A	(k) Quality Adjustments	\$ -	\$ 0.05	\$61.30	Quality Adjustment
4	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	3	10,296	2A	(k) Quality Adjustments	\$ -	\$ (0.06)	\$61.24	SO2 Adjustment
<i>(see line above)</i>												
5	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	10,986	2A	(k) Quality Adjustments	\$ -	\$ (0.27)	\$60.98	Quality Adjustment
6	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	10,986	2A	(k) Quality Adjustments	\$ -	\$ (0.30)	\$60.68	SO2 Adjustment
<i>(see line above)</i>												
7	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	7	10,239	2A	(k) Quality Adjustments	\$ -	\$ 0.01	\$62.16	Quality Adjustment
8	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	7	10,239	2A	(k) Quality Adjustments	\$ -	\$ 0.17	\$62.33	SO2 Adjustment
<i>(see line above)</i>												
9	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	8	9,829	2A	(k) Quality Adjustments	\$ -	\$ 0.38	\$62.53	Quality Adjustment
10	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	8	9,829	2A	(k) Quality Adjustments	\$ -	\$ (0.25)	\$62.28	SO2 Adjustment
<i>(see line above)</i>												

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 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES


Page 2 of 2

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

- 5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

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- 6. Date Completed: May 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
11	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	9	20,633	2A	(k) Quality Adjustments	\$ -	\$ 1.44	\$64.51	Quality Adjustment ✓
12	12/01	CR1&2	CR1&2	Dynegy Marketing & Trade	9	20,633	2A	(k) Quality Adjustments	\$ -	\$ 0.07	\$64.58	SO2 Adjustment ✓
<i>(see line above)</i>												
13	01/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,763	2A	(k) Quality Adjustments	\$ -	\$ (0.05)	\$56.05	Quality Adjustment ✓
14	11/01	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	8	61,076	2A	(k) Quality Adjustments	\$ -	\$ (0.41)	\$41.75	Quality Adjustment ✓
15	12/01	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	10	10,312	2A	(k) Quality Adjustments	\$ -	\$ (0.85)	\$42.70	Quality Adjustment ✓
16	12/01	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	11	39,651	2A	(k) Quality Adjustments	\$ -	\$ (0.36)	\$41.62	Quality Adjustment ✓

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- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: May 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	9,138	\$40.00	\$19.19	\$59.19	0.68	12,601	10.71	5.32
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	28,126	\$40.00	\$17.85	\$57.85	0.62	12,740	8.12	6.65
3	Massey Coal Sales Co., Inc.	08 , Wv , 5	LTC	UR	8,924	\$38.50	\$19.19	\$57.69	0.67	12,539	10.18	6.32
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	18,581	\$38.50	\$19.19	\$57.69	0.71	12,228	12.23	6.87
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	19,473	\$34.08	\$18.23	\$52.31	0.72	12,842	8.24	6.26
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	39,773	\$32.50	\$17.85	\$50.35	0.68	12,631	9.85	6.40
7	Transfer Facility	N/A	N/A	OB	159,646	\$53.93	\$9.49	\$63.42	0.65	12,185	9.05	9.97
					<u>283,461</u>							


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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	9,138	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	28,126	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 5	LTC	8,924	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	18,581	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	19,473	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	39,773	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
7	Transfer Facility	N/A	N/A	159,646	\$53.93	\$0.00	\$53.93	N/A	\$53.93	N/A	\$53.93


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: May 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	9,138	\$40.00	N/A	\$16.98	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$19.19	\$59.19
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	28,126	\$40.00	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$57.85
3	Massey Coal Sales Co., Inc.	08 , Wv , 5	Boone, Wv	UR	8,924	\$38.50	N/A	\$16.98	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$19.19	\$57.69
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	18,581	\$38.50	N/A	\$16.98	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$19.19	\$57.69
5	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	19,473	\$34.08	N/A	\$16.02	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$18.23	\$52.31
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	39,773	\$32.50	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$50.35
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	159,646	\$53.93	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

6. Date Completed: May 15, 2002

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	9,927	2A	(k) Quality Adjustments	\$ -	\$ (1.35)	\$55.08	Quality Adjustment ✓
2	11/01	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	9	19,551	2A	(k) Quality Adjustments	\$ -	\$ (0.41)	\$43.77	Quality Adjustment ✓
3	12/01	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	5	8,661	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$43.11	Quality Adjustment ✓

- 1.32 SO2 adj 1/02
FOB price = 43.11

- .66 SO2 adj 1/02
FOB price = 43.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. March 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Delmar J. Clark Jr.
 Delmar J. Clark Jr., Business Analyst

6. Date Completed: May 15, 2002

**SPECIFIED
CONFIDENTIAL**

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08, Wv, 99	LTC	B	✓ 1,831 B	\$29.77	\$19.82	\$49.59	0.70	12,256	10.46	6.82
2	Guasare Coal Sales Corp.	08, IM, 999	S	GB	✓ 47,873 B	\$49.66	\$14.60	\$64.26	0.70	12,837	5.70	8.11
3	Black Hawk Synfuel, LLC	08, Wv, 39	S	B	✓ 19,805 B	\$46.25	\$19.82	\$66.07	0.65	12,312	10.62	7.84
4	Black Hawk Synfuel, LLC	08, Wv, 39	S	B	✓ 21,327 M	\$43.00	\$19.82	\$62.82	0.66	12,336	10.58	7.70
5	Black Hawk Synfuel, LLC	08, Wv, 39	STC	B	✓ 54,392 M	\$35.50	\$19.82	\$55.32	0.72	13,231	6.08	7.17
6	Black Hawk Synfuel, LLC	08, Wv, 39	STC	B	✓ 24,046 M	\$35.50	\$19.82	\$55.32	0.66	12,271	10.62	8.10
7	New River Synfuel, LLC	08, Wv, 39	S	B	✓ 59,894 M	\$20.34	\$19.82	\$40.16	0.64	12,175	11.16	8.10
8	Kanawha River Terminals	08, Wv, 39	MTC	B	✓ 36,276 B	\$41.25	\$19.82	\$61.07	0.67	13,080	6.37	7.79
					265,444							

* 76,436
 34.25
 43,883

Quality adjustment in May

34,545
 2/21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2002
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- 3. Plant Name: Transfer Facility - IMT

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DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Pen Coal Company	08 , Wv , 99	LTC	1,831	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
2	Guasare Coal Sales Corp.	08 , IM , 999	S	47,873	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	19,805	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	21,327	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
5	Black Hawk Synfuel, LLC	08 , Wv , 39	STC	54,392	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
6	Black Hawk Synfuel, LLC	08 , Wv , 39	STC	24,046	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
7	New River Synfuel, LLC	08 , Wv , 39	S	59,894	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34
8	Kanawha River Terminals	08 , Wv , 39	MTC	36,276	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2002
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- 3. Plant Name: Transfer Facility - IMT

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- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: May 15, 2002

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Pen Coal Company	08 , Wv , 99	Wayne, Wv	B	1,831	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.59
2	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	47,873	\$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$14.60	\$64.26
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	19,805	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	21,327	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	54,392	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
6	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	24,046	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
7	New River Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	59,894	\$20.34	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$40.16
8	Kanawha River Terminals	08 , Wv , 39	Kanawha, Wv	B	36,276	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

Del Clark
5.11
5/15/02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. March 2002
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- 3. Plant Name: Transfer Facility - IMT

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- 5. Signature of Official Submitting Report

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Delmar J. Clark Jr., Business Analyst

DECLASSIFIED

Date Completed: May 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/01	Transfer Facility-IMT		Pen Coal Company	2	16,026	2A	(k) Quality Adjustments	\$ -	\$ 0.40	\$49.83	Quality Adjustment ✓
2	04/01	Transfer Facility-IMT		Pen Coal Company	3	2,072	2A	(k) Quality Adjustments	\$ -	\$ 0.54	\$50.22	Quality Adjustment ✓
3	12/01	Transfer Facility-IMT		Pen Coal Company	1	16,917	2A	(f) F.O.B. Mine Price	\$30.02	\$29.77	\$49.68	Price correction ✓
4	11/01	Transfer Facility-IMT		Pen Coal Company	1	8,407	2A	(f) F.O.B. Mine Price	\$30.02	\$29.77	\$50.34	Price correction ✓
5	11/01	Transfer Facility-IMT		Pen Coal Company	2	13,943	2A	(f) F.O.B. Mine Price	\$30.02	\$29.77	\$49.78	Price correction ✓
6	10/01	Transfer Facility-IMT		Pen Coal Company	1	15,025	2A	(f) F.O.B. Mine Price	\$30.02	\$29.77	\$49.50	Price correction ✓
7	10/01	Transfer Facility-IMT		Pen Coal Company	2	4,978	2A	(f) F.O.B. Mine Price	\$30.02	\$29.77	\$49.63	Price correction ✓

↑
See Feb shipments not here
S. Mur