



R. Wade Litchfield
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 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

June 3, 2002

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 COMMISSION
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VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

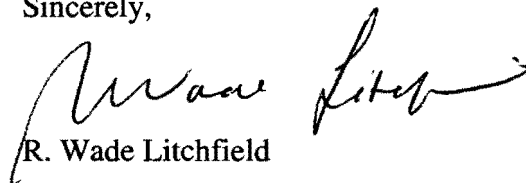
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of February 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of February 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of January 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,


 R. Wade Litchfield

AUS _____
 CAF _____
 CMP _____
 COM 5 _____
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 MMS _____
 SEC I _____
 OTH _____

RWL/ec
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FPSC-BUREAU OF RECORDS

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Doc/423 Fuel Filing/February 2002

an FPL Group company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: FEB YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE .TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/16/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	EL PASO	ST ROSE	MTC	PORT MANATEE	02/03/2002	F06	0.91	152500	149339	15.0060
2	MANATEE	EL PASO	GRETNA&ST ROSE	MTC	PORT MANATEE	02/12/2002	F06	1.00	152333	150371	15.0060
3	MANATEE	EL PASO	GRETNA&ST ROSE	MTC	PORT MANATEE	02/20/2002	F06	0.97	152024	148935	15.0060
4	MARTIN	NOVARCO	LOWER RIVER	MTC	PALM BEACH	02/24/2002	F06	0.98	152786	143075	14.8080
5	RIVIERA	NOVARCO	RIVER	MTC	RIVIERA	02/11/2002	F06	0.95	152476	142659	14.8080
6	TURKEY POINT	EL PASO	HFOTI	S	FISHER ISLAND	02/19/2002	F06	1.00	150476	132573	16.1740
7	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		02/03/2002	FO2	N/A	N/A	178	*
8	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		02/03/2002	FO2	N/A	N/A	178	*
9	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		02/04/2002	FO2	N/A	N/A	178	*
10	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		02/15/2002	FO2	N/A	N/A	178	*
11	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		02/15/2002	FO2	N/A	N/A	178	*
12	PT. EVERGLADES	EL PASO	NA-TRUCK DELIVERY			02/02/2002	FO3	N/A	N/A	12959	24.8010
13	PT. EVERGLADES	EL PASO	NA-TRUCK DELIVERY			02/08/2002	FO3	N/A	N/A	17962	24.8220
14	PT. EVERGLADES	EL PASO	NA-TRUCK DELIVERY			02/22/2002	FO3	N/A	N/A	18957	25.4310
15	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/28/2002	PRO	N/A	N/A	11	37.1700
16	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/27/2002	PRO	N/A	N/A	5	37.1400
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/14/2002	PRO	N/A	N/A	10	37.0600
18	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		02/12/2002	PRO	N/A	N/A	1	39.2280
19	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		02/14/2002	PRO	N/A	N/A	8	34.7500
20	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/07/2002	PRO	N/A	N/A	8	36.8500
21	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/21/2002	PRO	N/A	N/A	4	34.8800
22	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		02/18/2002	PRO	N/A	N/A	7	34.7900

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. King*

5. DATE COMPLETED: 04/16/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MANATEE	EL PASO	PORT MANATEE	02/03/200	F06	149339											15.2417
2	MANATEE	EL PASO	PORT MANATEE	02/12/200	F06	150371											15.2417
3	MANATEE	EL PASO	PORT MANATEE	02/20/200	F06	148935											15.2417
4	MARTIN	NOVARCO	PALM BEACH	02/24/200	F06	143075											15.2459
5	RIVIERA	NOVARCO	RIVIERA	02/11/200	F06	142659											15.0000
6	TURKEY POINT	EL PASO	FISHER ISLAND	02/19/200	F06	132573											16.9569
7	MANATEE	EL PASO		02/03/200	FO2	178											28.7930
8	MANATEE	EL PASO		02/03/200	FO2	178											28.7930
9	MANATEE	EL PASO		02/04/200	FO2	178											28.7930
10	MANATEE	EL PASO		02/15/200	FO2	178											28.4780
11	MANATEE	EL PASO		02/15/200	FO2	178											28.4800
12	PFL	EL PASO		02/02/200	FO3	12959											24.8010
13	PFL	EL PASO		02/08/200	FO3	17962											24.8220
14	PFL	EL PASO		02/22/200	FO3	18957											25.4310
15	PT. EVERGLADES	AMERIGAS		02/28/200	PRO	11	37.1700	409	0	409	37.1700	0.0000	37.1700	0.0000	0.0000	0.0000	37.1700
16	RIVIERA	AMERIGAS		02/27/200	PRO	5	37.1400	186	0	186	37.1400	0.0000	37.1400	0.0000	0.0000	0.0000	37.1400
17	PT. EVERGLADES	AMERIGAS		02/14/200	PRO	10	37.0600	371	0	371	37.0600	0.0000	37.0600	0.0000	0.0000	0.0000	37.0600
18	SANFORD	SUBURBAN		02/12/200	PRO	1	39.2280	39	0	39	39.2280	0.0000	39.2280	0.0000	0.0000	0.0000	39.2280
19	SANFORD	SUBURBAN		02/14/200	PRO	8	34.7500	278	0	278	34.7500	0.0000	34.7500	0.0000	0.0000	0.0000	34.7500
20	MANATEE	SUBURBAN		02/07/200	PRO	8	36.8500	295	0	295	36.8500	0.0000	36.8500	0.0000	0.0000	0.0000	36.8500
21	MANATEE	SUBURBAN		02/21/200	PRO	4	34.8800	140	0	140	34.8800	0.0000	34.8800	0.0000	0.0000	0.0000	34.8800
22	CAPE CANAVERAL	SUBURBAN		02/18/200	PRO	7	34.7900	244	0	244	34.7900	0.0000	34.7900	0.0000	0.0000	0.0000	34.7900

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Hunky*

5. DATE COMPLETED: 4/15/2002

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

EDITED COPY

1. Report For Month/Yr: **February 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

March 26, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	5,786			40.80	1.50	12,577	11.74	5.20
2	Arch Coal Sales	13,KY,08	LTC	UR	3,689			41.62	1.08	12,255	9.90	7.60
3	Consolidation Coal Company	02,PA,059	S	UR	1,817			35.92	2.07	12,920	7.25	6.60
4	DTE Clover, LLC	08,KY,095	LTC	UR	19,867			36.94	1.39	12,346	10.24	7.30
5	Intercor	45,IM,999	LTC	OC	9,742			35.48	0.64	11,804	7.95	10.70

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

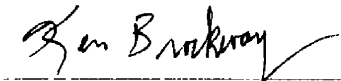
EDITED COPY

1. Report For Month/Yr: **February 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 26, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	5,786		0.00		0.00			
2	Arch Coal Sales	13,KY,08	LTC	3,689		0.00		0.00			
3	Consolidation Coal Company	02,PA,059	S	1,817		0.00		0.00			
4	DTE Clover, LLC	08,KY,095	LTC	19,867		0.00		0.00			
5	Intercor	45,IM,999	LTC	9,742		0.00		0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

RECEIVED COPY

1. Report For Month/Yr: **February 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brinkway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 26, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	5,786		0.00		0.00	0.00	0.00	0.00	0.00	0.00		40.80
2	Arch Coal Sales	13,KY,08	HIGNITE MINE	UR	3,689		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.62
3	Consolidation Coal Company	02,PA,059	BAILEY	UR	1,817		0.00		0.00	0.00	0.00	0.00	0.00	0.00		35.92
4	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,867		0.00		0.00	0.00	0.00	0.00	0.00	0.00		36.94
5	Intercor	45,IM,999	EL CERREJON	OC	9,742		0.00		0.00	0.00	0.00	0.00	0.00	0.00		35.48

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:
 6. Date Completed: **28-Mar-02**



<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	25,279.95	49.253	13.31	62.563	0.71	12,724	7.26	7.42
(2)	TRITON COAL CO.	19/WY/005	S	UR	13,887.60	10.503	20.63	31.133	0.24	8,698	4.73	27.50
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	113,016.12	5.363	20.61	25.973	0.31	8,861	5.29	26.05
(4)	BLUEGRASS	08/WV/059	MTC	UR	26,028.01	45.395	13.20	58.595	0.62	11,912	12.46	7.19
(5)	KENNECOTT ENERGY	19/WY/005	S	UR	15,545.15	4.976	21.20	26.176	0.25	8,784	5.48	26.50
(6)	JACOBS RANCH	19/WY/005	S	UR	41,741.98	4.548	20.73	25.278	0.40	8,831	5.63	26.89
(7)	JACOBS RANCH	19/WY/005	S	UR	86,937.99	4.595	21.10	25.695	0.39	8,826	5.38	26.98

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:
 6. Date Completed: **28-Mar-02**



<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	25,279.95	45.860	-	45.860	-	45.860	3.393	49.253
(2)	TRITON COAL CO.	19/WY/005	S	13,887.60	9.876	-	9.876	-	9.876	0.627	10.503
(3)	KENNECOTT ENERGY	19/WY/005	S	113,016.12	5.329	-	5.329	-	5.329	0.034	5.363
(4)	BLUEGRASS	08/WV/059	MTC	26,028.01	45.860	-	45.860	-	45.860	(0.465)	45.395
(5)	KENNECOTT ENERGY	19/WY/005	S	15,545.15	4.976	-	4.976	-	4.976	0.000	4.976
(6)	JACOBS RANCH	19/WY/005	S	41,741.98	4.548	-	4.548	-	4.548	0.000	4.548
(7)	JACOBS RANCH	19/WY/005	S	86,937.99	4.569	-	4.569	-	4.569	0.026	4.595

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1 Reporting Month: **January** Year: **2002**
 2 Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3 Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext 3903.

5. Signature of Official Submitting Report: *Ken Brockway*

6 Date Completed: 28-Mar-02

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	25,279.95	49.253	-	13.31	-	-	-	-	-	-	13.31	62.563
(2)	TRITON COAL CO.	19/WY/005	TRITON, WY.	UR	13,887.60	10.503	-	20.63	-	-	-	-	-	-	20.63	31.133
(3)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	113,016.12	5.363	-	20.61	-	-	-	-	-	-	20.61	25.973
(4)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	26,028.01	45.395	-	13.20	-	-	-	-	-	-	13.20	58.595
(5)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	15,545.15	4.976	-	21.20	-	-	-	-	-	-	21.20	26.176
(6)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	41,741.98	4.548	-	20.73	-	-	-	-	-	-	20.73	25.278
(7)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	86,937.99	4.595	-	21.10	-	-	-	-	-	-	21.10	25.695

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of February 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of February 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of January 2002 have been served via first class mail, postage prepaid to the parties listed below, this 3rd day of June, 2002

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Robert Vandiver, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
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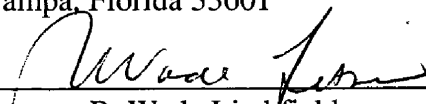
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