



R. Wade Litchfield  
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 (561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:  
 (561) 691-7101

June 3, 2002

RECEIVED-FPSC  
 JUN -3 PM 1:59  
 COMMISSION  
 CLERK

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
 Division of the Commission Clerk and  
 Administrative Services  
 Florida Public Service Commission  
 Betty Easley Conference Center, Room 110  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

**Re: Docket No. 020001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of October 2001;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of October 2001; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of September 2001.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec  
 Enclosures  
 cc: Service List

AUS  
 CAF  
 CMP  
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 ECR  
 GCL  
 OPC  
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*RLM*

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: OCT YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kam*

5. DATE COMPLETED: 12/06/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	HFOTI	MTC	PORT EVERGLADES	10/04/2001	F06	0.99	151143	270184	20.5500
2	MARTIN	GLENCORE	ST ROSE	MTC	PALM BEACH	10/14/2001	F06	0.97	150619	120071	19.8000
3	TURKEY POINT	GLENCORE	GRETNA	MTC	FISHER ISLAND	10/25/2001	F06	1.00	152214	117935	19.1550
4	CAPE CANAVERAL	NOVARCO	N.O.-RESERVE	MTC	PORT CANAVERAL	10/11/2001	F06	0.99	152833	231202	19.8120
5	MARTIN	COASTAL	PHILADELPHIA	S	PALM BEACH	10/07/2001	F06	0.55	151857	131246	21.2000
6	MARTIN	COASTAL	GRETNA	S	PALM BEACH	10/17/2001	F06	0.70	151833	127708	20.4200
7	MARTIN	COASTAL	BORCO	S	PALM BEACH	10/22/2001	F06	0.68	149000	121287	19.4940
8	TURKEY POINT	COASTAL	GRETNA	S	FISHER ISLAND	10/15/2001	F06	0.70	152143	4913	20.4200
9	RIVIERA	FAMM	NYH-CON HOOK	S	RIVIERA	10/12/2001	F06	0.82	153048	110122	20.9480
10	CAPE CANAVERAL	GLENCORE	RELIANT	S	PORT CANAVERAL	10/19/2001	F06	0.53	150286	1776	16.8380
11	PT. EVERGLADES	GLENCORE	ST ROSE	S	PORT EVERGLADES	10/01/2001	F06	1.00	152381	120519	20.7900
12	MANATEE	KOCH	RIVER	S	PORT MANATEE	10/21/2001	F06	0.86	153571	325253	20.7140
13	MARTIN	NOVARCO	LOWER RIVER	S	PALM BEACH	10/23/2001	F06	1.00	152714	141187	19.2050
14	TURKEY POINT	NOVARCO	RIVER	S	FISHER ISLAND	10/13/2001	F06	0.92	152262	137208	19.6470
15	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		10/17/2001	FO2	N/A	N/A	178	*
16	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		10/18/2001	FO2	N/A	N/A	177	*
17	MARTIN	ROYAL	NA-TRUCK DELIVERY			10/31/2001	FO3	N/A	N/A	1063	31.0600
18	MARTIN	ROYAL	NA-TRUCK DELIVERY			10/30/2001	FO3	N/A	N/A	1062	33.5000
19	MARTIN	ROYAL	NA-TRUCK DELIVERY			10/29/2001	FO3	N/A	N/A	710	31.7300
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/11/2001	PRO	N/A	N/A	12	39.6400
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/24/2001	PRO	N/A	N/A	15	39.5900
22	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/09/2001	PRO	N/A	N/A	6	40.0800
23	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/23/2001	PRO	N/A	N/A	6	40.5500
24	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		10/17/2001	PRO	N/A	N/A	5	41.2800
25	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/05/2001	PRO	N/A	N/A	7	39.4800
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		10/11/2001	PRO	N/A	N/A	8	39.3700
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		10/25/2001	PRO	N/A	N/A	15	39.3300

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE .TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/06/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/01/2001	PRO	N/A	N/A	11	39.6200
29	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/12/2001	PRO	N/A	N/A	10	39.4100
30	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/31/2001	PRO	N/A	N/A	8	39.4100

# EDITED COPY

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/21/2001

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	PORT EVERGLADES	10/04/200	F06	270184											20.7942
2	MARTIN	GLENCORE	PALM BEACH	10/14/200	F06	120071											20.2379
3	TURKEY POINT	GLENCORE	FISHER ISLAND	10/25/200	F06	117935											19.9379
4	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	10/11/200	F06	231202											20.3685
5	MARTIN	COASTAL	PALM BEACH	10/07/200	F06	131246											21.6379
6	MARTIN	COASTAL	PALM BEACH	10/17/200	F06	127708											20.8579
7	MARTIN	COASTAL	PALM BEACH	10/22/200	F06	121287											19.9319
8	TURKEY POINT	COASTAL	FISHER ISLAND	10/15/200	F06	4913											21.2029
9	RIVIERA	FAMM	RIVIERA	10/12/200	F06	110122											21.1400
10	CAPE CANAVERAL	GLENCORE	PORT CANAVERAL	10/19/200	F06	1776											17.3945
11	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	10/01/200	F06	120519											21.0342
12	MANATEE	KOCH	PORT MANATEE	10/21/200	F06	325253											20.9497
13	MARTIN	NOVARCO	PALM BEACH	10/23/200	F06	141187											19.6429
14	TURKEY POINT	NOVARCO	FISHER ISLAND	10/13/200	F06	137208											20.4299
15	MANATEE	COASTAL		10/17/200	FO2	178											30.9400
16	MANATEE	COASTAL		10/18/200	FO2	177											30.7900
17	MARTIN	ROYAL		10/31/200	FO3	1063											31.0600
18	MARTIN	ROYAL		10/30/200	FO3	1062											33.5000
19	MARTIN	ROYAL		10/29/200	FO3	710											31.7300
20	PT. EVERGLADES	AMERIGAS		10/11/200	PRO	12	39.6400	476	0	476	39.6400	0.0000	39.6400	0.0000	0.0000	0.0000	39.6400
21	PT. EVERGLADES	AMERIGAS		10/24/200	PRO	15	39.5900	594	0	594	39.5900	0.0000	39.5900	0.0000	0.0000	0.0000	39.5900
22	RIVIERA	AMERIGAS		10/09/200	PRO	6	40.0800	240	0	240	40.0800	0.0000	40.0800	0.0000	0.0000	0.0000	40.0800
23	RIVIERA	AMERIGAS		10/23/200	PRO	6	40.5500	243	0	243	40.5500	0.0000	40.5500	0.0000	0.0000	0.0000	40.5500
24	TURKEY POINT	AMERIGAS		10/17/200	PRO	5	41.2800	206	0	206	41.2800	0.0000	41.2800	0.0000	0.0000	0.0000	41.2800
25	MARTIN	INDIANTOWN		10/05/200	PRO	7	39.4800	276	0	276	39.4800	0.0000	39.4800	0.0000	0.0000	0.0000	39.4800
26	MANATEE	SUBURBAN		10/11/200	PRO	8	39.3700	315	0	315	39.3700	0.0000	39.3700	0.0000	0.0000	0.0000	39.3700
27	MANATEE	SUBURBAN		10/25/200	PRO	15	39.3300	590	0	590	39.3300	0.0000	39.3300	0.0000	0.0000	0.0000	39.3300
28	SANFORD	SUBURBAN		10/01/200	PRO	11	39.6200	436	0	436	39.6200	0.0000	39.6200	0.0000	0.0000	0.0000	39.6200
29	SANFORD	SUBURBAN		10/12/200	PRO	10	39.4100	394	0	394	39.4100	0.0000	39.4100	0.0000	0.0000	0.0000	39.4100
30	SANFORD	SUBURBAN		10/31/200	PRO	8	39.4100	315	0	315	39.4100	0.0000	39.4100	0.0000	0.0000	0.0000	39.4100

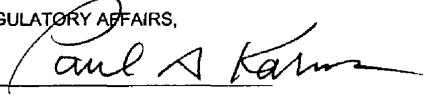
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: OCTOBER      YEAR: 2001

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/15/2001

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Ken Brookway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 5, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	3,841			41.20	1.50	12,507	12.20	5.30
2	Consolidation Coal Company	02,PA,059	S	UR	11,526			37.11	1.83	12,976	7.10	6.50
3	DTE Clover, LLC	08,KY,095	LTC	UR	1,868			37.31	1.38	12,474	9.50	7.20
4	Intercor	45,IM,999	LTC	OC	40,530			36.08	0.60	11,810	8.00	10.80
5	James River Coal Sales, Inc.	08,KY,095	LTC	UR	2,020			40.79	1.36	12,580	10.20	5.70

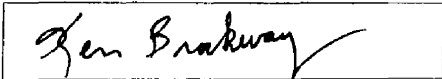
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 5, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	3,841		0.00		0.00			
2	Consolidation Coal Company	02,PA,059	S	11,526		0.00		0.00			
3	DTE Clover, LLC	08,KY,095	LTC	1,868		0.00		0.00			
4	Intercor	45,IM,999	LTC	40,530		0.00		0.00			
5	James River Coal Sales, Inc.	08,KY,095	LTC	2,020		0.00		0.00			

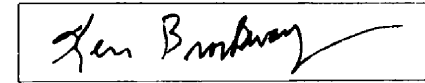
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 5, 2001**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,841		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.20
2	Consolidation Coal Company	02,PA,059	BAILEY	UR	11,526		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		37.11
3	DTE Clover, LLC	08,KY,095	CLOVER MINE	UR	1,868		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		37.31
4	Intercor	45,IM,999	EL CERREJON	OC	40,530		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		36.08
5	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	2,020		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		40.79



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael E. Lamp, Business Manager  
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:

6. Date Completed: 10-Dec-01

*Ken Brockway*

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	16,574.99	48.556	13.13	61.686	0.64	12,597	8.17	7.10
(2)	BLUEGRASS	08/WV/059	MTC	UR	11,576.18	45.860	13.11	58.970	0.62	12,000	12.12	6.83
(3)	KENNECOTT	19/WY/005	S	UR	67,730.63	4.949	20.43	25.379	0.26	8,748	5.57	26.72
(4)	JACOBS RANCH	19/WY/005	S	UR	41,556.10	4.543	20.59	25.133	0.34	8,772	5.00	27.58

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael E. Lamp, Business Manager (478) 994-0022, ext. 3903.  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: 10-Dec-01

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	16,574.99	45.860	-	45.860	-	45.860	2.696	48.556
(2)	BLUEGRASS	08/WV/059	MTC	11,576.18	45.860	-	45.860	-	45.860	0.000	45.860
(3)	KENNECOTT	19/WY/005	S	67,730.63	4.976	-	4.976	-	4.976	(0.027)	4.949
(4)	JACOBS RANCH	19/WY/005	S	41,556.10	4.548	-	4.548	-	4.548	(0.005)	4.543

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael E. Lamp, Business Manager  
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: 10-Dec-01

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	16,574.99	48.556	-	13 13	-	-	-	-	-	-	13 13	61.686
(2)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	11,576.18	45.860	-	13.11	-	-	-	-	-	-	13.11	58.970
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	67,730.63	4.949	-	20 43	-	-	-	-	-	-	20.43	25 379
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	41,556.10	4.543	-	20 59	-	-	-	-	-	-	20.59	25 133

## CERTIFICATE OF SERVICE

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of October 2001, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of October 2001; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of September, 2001 have been served via first class mail, postage prepaid to the parties listed below, this 3<sup>rd</sup> day of June, 2002

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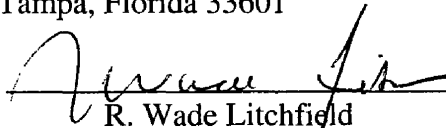
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