



R. Wade Litchfield  
Senior Attorney  
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700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7135 (Facsimile)

Writer's Direct Dial:  
(561) 691-7101

June 3, 2002

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Florida Power & Light Company's Request for Confidential Classification of  
Certain Material Provided in Connection with the Monthly Fuel Filings  
Docket No. 020001-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "**ATTACHMENT A - CONFIDENTIAL**". Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Microsoft Word.

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,

R. Wade Litchfield

RWL/ec  
Enclosures  
cc: Service List (w/out Attachment A)

Doc/423 Fuel Filing/November 2001  
an FPL Group company

DOCUMENT NUMBER-DATE

05796 JUN-3 8

FPSC-COMMISSION CLERK

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power )  
Cost Recovery Clause and Generating )  
Performance Incentive Factor )

DOCKET NO. 020001-EI

FILED: June 3, 2002

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**NOW, BEFORE THIS COMMISSION**, through undersigned counsel, comes Florida Power & Light Company (“FPL”) and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission (“FPSC” or “Commission”) Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) submitted in Docket No. 020001-EI. In support of its Request, FPL states as follows:

1. Petitioner’s principal business address is as follows:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Vice President  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
Tel.: (850) 224-7595  
Fax: (850) 224-7197

R. Wade Litchfield  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Tel.: (561) 691-7101  
Fax: (561) 691-7103

2. The following attachments are included herewith and made a part hereof:
  - a. Attachment A includes the complete and unedited versions of FPL's November 2001 Form 423-1(a) and St. Johns River Power Park's (SJRPP) November 2001 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "**CONFIDENTIAL.**"
  - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
  - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

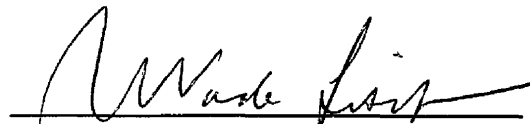
4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of

section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the minimum protective period allowed for by law, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,



R. WADE LITCHFIELD  
Florida Authorized House Counsel  
Attorney for Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Tel.: (561) 691-7101  
Fax: (561) 691-7135

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 3<sup>rd</sup> day of June, 2002:

Wm. Cochran Keating, IV, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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James D. Beasley, Esq.  
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P.O. Box 391  
Tallahassee, Florida 32302

Robert Vandiver, Esq.  
Office of Public Counsel  
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James A. McGee, Esq.  
Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, Florida 33733

Norman H. Horton, Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
Attorneys for FPUC  
215 South Monroe Street, Suite 701  
Tallahassee, Florida 32302-0551

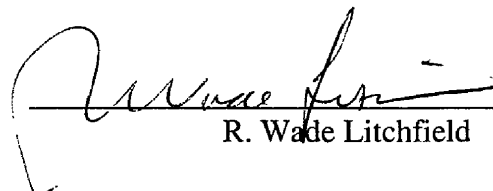
Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
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Davidson, et al.  
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President & CEO  
Florida Public Utilities Co.  
P.O. Box 3395  
West Palm Beach, Florida 33402

Ms. Angela Llewellyn  
Regulatory Specialist  
Regulatory & Business Specialist  
Tampa Electric Co.  
P.O. Box 111  
Tampa, Florida 33601

  
R. Wade Litchfield

**ATTACHMENT “A”**

**FPL’S FPSC FORM 423-1(a)**

**SJRPP’S FPSC FORMS**

**423-2**

**423-2 (a)**

**423-2 (b)**

**CONFIDENTIAL**

**FILED UNDER SEPARATE COVER**

# **ATTACHMENT “B”**

**EDITED VERSION  
FPL’S FPSC FORM 423-1(a)  
SJRPP’S FPSC FORMS  
423-2  
423-2 (a)  
423-2 (b)**

# EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/16/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	RIVIERA	GLENCORE	RIVIERA	11/10/200	F06	116928											17.8520
2	MANATEE	NOVARCO	PORT MANATEE	11/15/200	F06	234216											16.7087
3	MANATEE	NOVARCO	PORT MANATEE	11/22/200	F06	231869											16.6257
4	PT. EVERGLADES	COASTAL	PORT EVERGLADES	11/27/200	F06	65245											16.9652
5	TURKEY POINT	COASTAL	FISHER ISLAND	11/18/200	F06	115830											16.6829
6	TURKEY POINT	COASTAL	FISHER ISLAND	11/29/200	F06	68708											17.5829
7	MARTIN	NOVARCO	PALM BEACH	11/03/200	F06	143787											18.2759
8	MARTIN	NOVARCO	PALM BEACH	11/15/200	F06	140168											16.3179
9	MARTIN	NOVARCO	PALM BEACH	11/20/200	F06	142186											16.6509
10	RIVIERA	NOVARCO	RIVIERA	11/29/200	F06	116699											16.5550
11	MANATEE	PETROBRAS	PORT MANATEE	11/27/200	F06	258102											15.7457
12	PT. EVERGLADES	VITOL	PORT EVERGLADES	11/13/200	F06	329524											16.5382
13	MARTIN	ROYAL		11/08/200	FO2	356											29.0860
14	MARTIN	ROYAL		11/12/200	FO2	358											30.9760
15	MARTIN	ROYAL		11/13/200	FO2	178											29.8200
16	MARTIN	COASTAL		11/06/200	FO3	889											29.6110
17	PFL	COASTAL		11/26/200	FO3	21935											23.3500
18	PT. EVERGLADES	COASTAL		11/08/200	FO3	19958											24.5070
19	MARTIN	ROYAL		11/05/200	FO3	1069											30.5510
20	MARTIN	ROYAL		11/07/200	FO3	1067											29.1910
21	MARTIN	ROYAL		11/08/200	FO3	711											29.0900
22	MARTIN	ROYAL		11/12/200	FO3	891											30.9760
23	MARTIN	ROYAL		11/13/200	FO3	1243											30.0000
24	MARTIN	ROYAL		11/09/200	FO3	892											29.9260
25	MARTIN	ROYAL		11/14/200	FO3	1427											29.9260
26	MARTIN	ROYAL		11/01/200	FO3	886											30.6400
27	MARTIN	ROYAL		11/02/200	FO3	1063											30.9340
28	MARTIN	ROYAL		11/15/200	FO3	1062											28.2450
29	PFL			11/16/200	FO3	22000											23.3000
30	PT. EVERGLADES	AMERIGAS		11/08/200	PRO	10	38.3300	383	0	383	38.3300	0.0000	38.3300	0.0000	0.0000	0.0000	38.3300



~~EDITED COPY~~

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kamm*

5. DATE COMPLETED: 01/16/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	PT. EVERGLADES	AMERIGAS		11/21/200	PRO	5	35.5200	178	0	178	35.5200	0.0000	35.5200	0.0000	0.0000	0.0000	35.5200
32	TURKEY POINT	AMERIGAS		11/29/200	PRO	7	41.1700	288	0	288	41.1700	0.0000	41.1700	0.0000	0.0000	0.0000	41.1700
33	RIVIERA	AMERIGAS		11/06/200	PRO	9	40.3100	363	0	363	40.3100	0.0000	40.3100	0.0000	0.0000	0.0000	40.3100
34	RIVIERA	AMERIGAS		11/20/200	PRO	4	38.9250	156	0	156	38.9250	0.0000	38.9250	0.0000	0.0000	0.0000	38.9250
35	RIVIERA	AMERIGAS		11/20/200	PRO	4	38.9250	156	0	156	38.9250	0.0000	38.9250	0.0000	0.0000	0.0000	38.9250
36	MARTIN	INDIANTOWN		11/26/200	PRO	12	39.4800	474	0	474	39.4800	0.0000	39.4800	0.0000	0.0000	0.0000	39.4800
37	MANATEE	SUBURBAN		11/21/200	PRO	16	39.1300	626	0	626	39.1300	0.0000	39.1300	0.0000	0.0000	0.0000	39.1300
38	CAPE CANAVERAL	SUBURBAN		11/06/200	PRO	7	39.4700	276	0	276	39.4700	0.0000	39.4700	0.0000	0.0000	0.0000	39.4700

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**DUPLICATE COPY**

1. Report For Month/Yr: **November 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Gen Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 14, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	7,462			41.20	1.64	12,497	11.70	5.40
2	Arch Coal Sales	08,WV,039	LTC	UR	2,062			39.62	1.14	12,247	14.10	4.20
3	Consolidation Coal Company	02,PA,059	S	UR	3,919			37.11	1.46	13,148	6.80	5.60
4	DTE Clover, LLC	08,KY,095	LTC	UR	9,827			37.31	1.39	12,380	10.20	7.10
5	Intercor	45,IM,999	LTC	OC	24,639			35.91	0.58	11,839	8.00	10.60
6	TCP Petcoke Corporation	,TX,	LTC	OC	7,753			19.20	6.73	14,461	0.10	5.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

**EXHIBIT COPY**

1. Report For Month/Yr: **November 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Ken Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 14, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	7,462		0.00		0.00			
2	Arch Coal Sales	08,WV,039	LTC	2,062		0.00		0.00			
3	Consolidation Coal Company	02,PA,059	S	3,919		0.00		0.00			
4	DTE Clover, LLC	08,KY,095	LTC	9,827		0.00		0.00			
5	Intercor	45,IM,999	LTC	24,639		0.00		0.00			
6	TCP Petcoke Corporation	,TX,	LTC	7,753		0.00		0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

EXEMPT COPY

1. Report For Month/Yr: **November 2001**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Ken Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 14, 2001**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,462		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.20
2	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	2,062		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.62
3	Consolidation Coal Company	02,PA,059	BAILEY	UR	3,919		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		37.11
4	DTE Clover, LLC	08,KY,095	CLOVER MINE	UR	9,827		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		37.31
5	Intercor	45,IM,999	EL CERREJON	OC	24,639		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.91
6	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,753		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.20

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**ATTACHMENT C**

**Docket No. 020001-EI  
November 2001**

**Justification for Confidentiality of November 2001 Report:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1 - 29	H	(1)
423-1(a)	1 - 29	I	(2)
423-1(a)	1 - 29	J	(2), (3)
423-1(a)	1 - 29	K	(2)
423-1(a)	1 - 29	L	(2)
423-1(a)	1 - 29	M	(2), (4)
423-1(a)	1 - 29	N	(2), (5)
423-1(a)	1 - 29	P	(6), (7), (8)
423-1(a)	1 - 29	Q	(6), (7), (8)

-----  
**Rationale for confidentiality:**

- (1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

**Justification for Confidentiality of November 2001 Report:**

<u>FORM</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-6	G, H	(1)
423-2	1-6	H	(2)

**Rationale for Confidentiality:**

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services at the St. Johns River Power Park (SJRPP) on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services at SJRPP on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

**Justification for Confidentiality of November 2001 Report:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-6	F	(1)
423-2(a)	1-6	H	(1)
423-2(a)	1-6	J	(1)
423-2(a)	1-6	K	(1)
423-2(a)	1-6	L	(2)

**Rationale for Confidentiality:**

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services at the St. Johns River Power Park (SJRPP) on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

**Justification for Confidentiality of November 2001 Report:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(b)	1-6	G	(1)
423-2(b)	1-6	I	(2)
423-2(b)	1-6	P	(2)



**Rationale for Confidentiality:**

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services at the St. Johns River Power Park (SJRPP) on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.
  
- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services at SJRPP on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

**Date of Declassification:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>
423-1(a)	1	H - N, P & Q
423-1(a)	2-3	H - N, P & Q
423-1(a)	4-29	H - N, P & Q
423-2	1-6	G, H
423-2(a)	1-6	F, H, J - L
423-2(b)	1-6	G, I, P

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FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.