



R. Wade Litchfield
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 Florida Power & Light Company
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ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

June 3, 2002

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC
 02 JUN -3 PM 2:23
 COMMISSION
 CLERK

Re: Docket No. 020001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

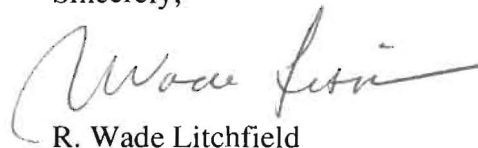
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of December 2001;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of December 2001; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November 2001.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,


 R. Wade Litchfield

AUS
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 ECR
 GCL
 OPC
 MMS
 SEC
 OTH

RWL/ec
 Enclosures
 cc: Service List

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 FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

Doc/423 Fuel Filing/December 2001

an FPL Group company

05798 JUN -3 02

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of December 2001, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of December 2001; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2001 have been served via first class mail, postage prepaid to the parties listed below, this 3rd day of June, 2002

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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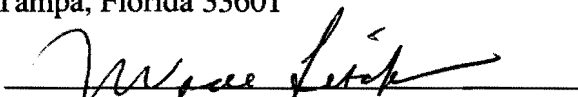
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Mr. John T. English
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Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business Specialist
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P.O. Box 111
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R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2001
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *E. J. McCommy Jr. P. D. Kerns*

5. DATE COMPLETED: 02/19/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	NOVARCO	RIVER	MTC	PORT CANAVERAL	12/04/2001	F06	0.98	152381	172492	17.8560
2	CAPE CANAVERAL	NOVARCO	RIVER	MTC	PORT CANAVERAL	12/14/2001	F06	1.00	153214	155894	17.1490
3	PT. EVERGLADES	NOVARCO	RIVER	MTC	PORT EVERGLADES	12/13/2001	F06	1.00	153071	73952	17.1490
4	SANFORD	NOVARCO	RIVER	MTC	JACKSONVILLE	12/02/2001	F06	1.00	152357	59427	17.8560
5	MARTIN	COASTAL	GRETNA&ST ROSE	S	PALM BEACH	12/12/2001	F06	0.99	153690	117315	17.5500
6	MANATEE	COASTAL	COLOMBIA&BORCO	S	PORT MANATEE	12/11/2001	F06	1.00	152167	299248	16.4250
7	PT. EVERGLADES	COASTAL	HFOTI	S	PORT EVERGLADES	12/07/2001	F06	0.98	152071	132635	17.8750
8	PT. EVERGLADES	COASTAL	HFOTI	S	PORT EVERGLADES	12/26/2001	F06	0.99	150976	133930	17.2200
9	RIVIERA	COASTAL	HFOTI	S	RIVIERA	12/23/2001	F06	0.99	151381	117381	17.2200
10	TURKEY POINT	COASTAL	ST ROSE	S	FISHER ISLAND	12/16/2001	F06	0.94	152024	134321	16.9750
11	MARTIN	NOVARCO	ST ROSE	S	PALM BEACH	12/02/2001	F06	0.92	152714	139998	17.3800
12	MARTIN	NOVARCO	RIVER	S	PALM BEACH	12/13/2001	F06	0.98	152857	82966	17.1720
13	MARTIN	NOVARCO	RIVER	S	PALM BEACH	12/26/2001	F06	1.00	153429	142749	17.4220
14	RIVIERA	NOVARCO	RIVER	S	RIVIERA	12/13/2001	F06	0.98	152857	58491	17.1720
15	TURKEY POINT	RIO	HFOTI	S	FISHER ISLAND	12/28/2001	F06	1.10	151310	120848	17.5250
16	MANATEE	SEMPRA	FREEPORT	S	PORT MANATEE	12/25/2001	F06	0.99	151071	251015	16.8770
17	MANATEE	VITOL	ST. ROSE	S	PORT MANATEE	12/24/2001	F06	0.99	153643	146250	17.2250
18	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		12/12/2001	FO2	N/A	N/A	177	*
19	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		12/12/2001	FO2	N/A	N/A	177	*
20	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			12/21/2001	FO3	N/A	N/A	21503	24.5100
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/06/2001	PRO	N/A	N/A	10	35.1200
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/20/2001	PRO	N/A	N/A	9	36.1600
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		12/21/2001	PRO	N/A	N/A	5	34.9500
24	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/04/2001	PRO	N/A	N/A	4	36.2400
25	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/18/2001	PRO	N/A	N/A	5	35.2300
26	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		12/20/2001	PRO	N/A	N/A	7	35.8800
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/06/2001	PRO	N/A	N/A	13	39.1500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2001
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *C. Thomas for R. A. Burns*

5. DATE COMPLETED: 02/19/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/13/2001	PRO	N/A	N/A	3	36.0500
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/27/2001	PRO	N/A	N/A	8	35.8400
30	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/29/2001	PRO	N/A	N/A	8	35.9300

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *C. Anthony for P.O. Kears*

5. DATE COMPLETED: 02/19/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	12/04/200	F06	172492											18.4125
2	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	12/14/200	F06	155894											17.7055
3	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	12/13/200	F06	73952											17.3932
4	SANFORD	NOVARCO	JACKSONVILLE	12/02/200	F06	59427											19.1031
5	MARTIN	COASTAL	PALM BEACH	12/12/200	F06	117315											17.9879
6	MANATEE	COASTAL	PORT MANATEE	12/11/200	F06	299248											16.6607
7	PT. EVERGLADES	COASTAL	PORT EVERGLADES	12/07/200	F06	132635											18.1192
8	PT. EVERGLADES	COASTAL	PORT EVERGLADES	12/26/200	F06	133930											17.4642
9	RIVIERA	COASTAL	RIVIERA	12/23/200	F06	117381											17.4120
10	TURKEY POINT	COASTAL	FISHER ISLAND	12/16/200	F06	134321											17.7579
11	MARTIN	NOVARCO	PALM BEACH	12/02/200	F06	139998											17.8179
12	MARTIN	NOVARCO	PALM BEACH	12/13/200	F06	82966											17.6099
13	MARTIN	NOVARCO	PALM BEACH	12/26/200	F06	142749											17.8599
14	RIVIERA	NOVARCO	RIVIERA	12/13/200	F06	58491											17.3640
15	TURKEY POINT	RIO	FISHER ISLAND	12/28/200	F06	120848											18.3079
16	MANATEE	SEMPRA	PORT MANATEE	12/25/200	F06	251015											17.1127
17	MANATEE	VITOL	PORT MANATEE	12/24/200	F06	146250											17.4607
18	MANATEE	COASTAL		12/12/200	FO2	177											24.6800
19	MANATEE	COASTAL		12/12/200	FO2	177											24.6800
20	PFL	COASTAL		12/21/200	FO3	21503											24.5100
21	PT. EVERGLADES	AMERIGAS		12/06/200	PRO	10	35.1200	351	0	351	35.1200	0.0000	35.1200	0.0000	0.0000	0.0000	35.1200
22	PT. EVERGLADES	AMERIGAS		12/20/200	PRO	9	36.1600	325	0	325	36.1600	0.0000	36.1600	0.0000	0.0000	0.0000	36.1600
23	TURKEY POINT	AMERIGAS		12/21/200	PRO	5	34.9500	175	0	175	34.9500	0.0000	34.9500	0.0000	0.0000	0.0000	34.9500
24	RIVIERA	AMERIGAS		12/04/200	PRO	4	36.2400	145	0	145	36.2400	0.0000	36.2400	0.0000	0.0000	0.0000	36.2400
25	RIVIERA	AMERIGAS		12/18/200	PRO	5	35.2300	176	0	176	35.2300	0.0000	35.2300	0.0000	0.0000	0.0000	35.2300
26	CAPE CANAVERAL	SUBURBAN		12/20/200	PRO	7	35.8800	251	0	251	35.8800	0.0000	35.8800	0.0000	0.0000	0.0000	35.8800
27	MANATEE	SUBURBAN		12/06/200	PRO	13	39.1500	509	0	509	39.1500	0.0000	39.1500	0.0000	0.0000	0.0000	39.1500
28	MANATEE	SUBURBAN		12/13/200	PRO	3	36.0500	108	0	108	36.0500	0.0000	36.0500	0.0000	0.0000	0.0000	36.0500
29	MANATEE	SUBURBAN		12/27/200	PRO	8	35.8400	287	0	287	35.8400	0.0000	35.8400	0.0000	0.0000	0.0000	35.8400
30	SANFORD	SUBURBAN		12/29/200	PRO	8	35.9300	287	0	287	35.9300	0.0000	35.9300	0.0000	0.0000	0.0000	35.9300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 2001

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *E. J. Tamm*

5. DATE COMPLETED: 2/15/2002

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

EDITED COPY

1. Report For Month/Yr: **December 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

January 9, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	3,859			41.20	1.50	12,328	13.50	5.10
2	Arch Coal Sales	08,WV,039	LTC	UR	2,056			39.62	0.88	11,769	15.20	6.40
3	Consolidation Coal Company	02,PA,059	S	UR	11,244			36.70	1.50	13,003	7.10	6.40
4	DTE Clover, LLC	08,KY,095	LTC	UR	14,127			36.80	1.40	12,353	10.20	7.50
5	Intercor	45,IM,999	LTC	OC	21,816			34.33	0.55	11,798	7.90	11.00
6	TCP Petcoke Corporation	,TX,	LTC	OC	7,487			17.54	6.70	14,302	0.10	6.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

EDITED COPY

1. Report For Month/Yr: **December 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brookway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	3,859		0.00		0.00			
2	Arch Coal Sales	08,WV,039	LTC	2,056		0.00		0.00			
3	Consolidation Coal Company	02,PA,059	S	11,244		0.00		0.00			
4	DTE Clover, LLC	08,KY,095	LTC	14,127		0.00		0.00			
5	Intercor	45,IM,999	LTC	21,816		0.00		0.00			
6	TCP Petcoke Corporation	,TX,	LTC	7,487		0.00		0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

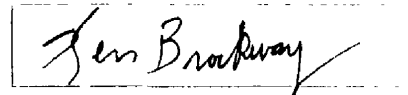
EDITED COPY

1. Report For Month/Yr: **December 2001**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2002**

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,859		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.20
2	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	2,056		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.62
3	Consolidation Coal Company	02,PA,059	BAILEY	UR	11,244		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		36.70
4	DTE Clover, LLC	08,KY,095	CLOVER MINE	UR	14,127		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		36.80
5	Intercor	45,IM,999	EL CERREJON	OC	21,816		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		34.33
6	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,487		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		17.54

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **2001**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: 06-Feb-02

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	16,076.30	49.224	13.16	62.384	0.68	12,727	7.52	7.04
(2)	BLUEGRASS	08/WV/059	MTC	UR	18,623.57	45.860	13.15	59.010	0.63	11,877	12.69	7.24
(3)	KENNECOTT	19/WY/005	S	UR	63,207.39	4.988	20.65	25.638	0.24	8,819	5.21	26.46
(4)	JACOBS RANCH	19/WY/005	S	UR	94,589.97	4.558	20.63	25.188	0.34	8,796	5.41	27.04

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|--|
| 1. Reporting Month: | November | Year: | 2001 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael E. Lamp, Business Manager (478) 994-0022, ext. 3903. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: <i>Ken Brockway</i> |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 06-Feb-02 |

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	16,076.30	45.860	-	45.860	-	45.860	3.364	49.224
(2)	BLUEGRASS	08/WV/059	MTC	18,623.57	45.860	-	45.860	-	45.860	0.000	45.860
(3)	KENNECOTT	19/WY/005	S	63,207.39	4.976	-	4.976	-	4.976	0.012	4.988
(4)	JACOBS RANCH	19/WY/005	S	94,589.97	4.548	-	4.548	-	4.548	0.010	4.558

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2001**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: 06-Feb-02

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	16,076.30	49.224	-	13.16	-	-	-	-	-	-	13.16	62.384
(2)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	18,623.57	45.860	-	13.15	-	-	-	-	-	-	13.15	59.010
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	63,207.39	4.988	-	20.65	-	-	-	-	-	-	20.65	25.638
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	94,589.97	4.558	-	20.63	-	-	-	-	-	-	20.63	25.188