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A Progress Energy Company

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**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

June 10, 2002

M. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 020001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's GPIF True Up Filing for April, 2002.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

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DOCUMENT NUMBER - DATE

06068 JUN 11 28

FPSC - COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Performance Data Report for April 2002 has been furnished to the following individuals by regular U.S. Mail this 10th day of June, 2002.

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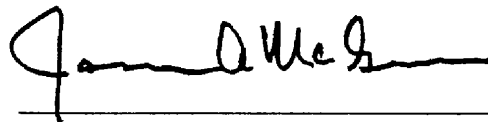
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06058 JUN 11 8

FPSC-COMMISSION CLERK

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>ANCLOTE 1</b>    | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF              | 98.96         | 99.42         | 97.59         | 95.31         |               |               |               |               |               |               |               |               | 97.80                     |
| 2. PH               | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH               | 245.2         | 130.4         | 744.0         | 719.0         |               |               |               |               |               |               |               |               | 1,838.6                   |
| 4. RSH              | 495.5         | 541.6         | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 1,037.1                   |
| 5. UH               | 3.9           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 3.9                       |
| 6. POH              | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 7. FOH              | 3.9           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 3.9                       |
| 8. MOH              | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 9. PFOH             | 62.2          | 2.1           | 0.0           | 13.3          |               |               |               |               |               |               |               |               | 77.7                      |
| 10. LR PF (MW)      | 6.4           | 198.3         | 0.0           | 56.2          |               |               |               |               |               |               |               |               | 20.2                      |
| 11. PMOH            | 10.1          | 10.0          | 56.2          | 105.7         |               |               |               |               |               |               |               |               | 182.0                     |
| 12. LR PM (MW)      | 147.7         | 153.5         | 159.0         | 151.7         |               |               |               |               |               |               |               |               | 153.8                     |
| 13. NSC (MW)        | 498           | 498           | 498           | 498           |               |               |               |               |               |               |               |               | 498                       |
| 14. OPER MBTU       | 672,363       | 298,647       | 2,074,458     | 2,067,207     |               |               |               |               |               |               |               |               | 5,112,676                 |
| 15. NET GEN (MWH)   | 67,611        | 25,628        | 207,568       | 207,767       |               |               |               |               |               |               |               |               | 508,574                   |
| 16. ANOHR (BTU/KWH) | 9,944.6       | 11,653.2      | 9,994.1       | 9,949.6       |               |               |               |               |               |               |               |               | 10,053.0                  |
| 17. NOF (%)         | 55.36         | 39.47         | 56.02         | 58.03         |               |               |               |               |               |               |               |               | 55.54                     |
| 18. NPC (MW)        | 498           | 498           | 498           | 498           |               |               |               |               |               |               |               |               | 498                       |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>ANCLOTE 2</b>    | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF              | 98.95         | 99.34         | 91.34         | 97.55         |               |               |               |               |               |               |               |               | 96.73                     |
| 2. PH               | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH               | 698.5         | 672.0         | 501.4         | 719.0         |               |               |               |               |               |               |               |               | 2,590.9                   |
| 4. RSH              | 45.5          | 0.0           | 192.4         | 0.0           |               |               |               |               |               |               |               |               | 237.9                     |
| 5. UH               | 0.0           | 0.0           | 50.2          | 0.0           |               |               |               |               |               |               |               |               | 50.2                      |
| 6. POH              | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 7. FOH              | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 8. MOH              | 0.0           | 0.0           | 50.2          | 0.0           |               |               |               |               |               |               |               |               | 50.2                      |
| 9. PFOH             | 0.4           | 0.0           | 4.0           | 0.7           |               |               |               |               |               |               |               |               | 5.1                       |
| 10. LR PF (MW)      | 484.7         | 0.0           | 229.1         | 251.9         |               |               |               |               |               |               |               |               | 253.6                     |
| 11. PMOH            | 25.1          | 10.5          | 39.2          | 54.8          |               |               |               |               |               |               |               |               | 129.6                     |
| 12. LR PM (MW)      | 145.0         | 207.8         | 156.0         | 156.0         |               |               |               |               |               |               |               |               | 158.1                     |
| 13. NSC (MW)        | 495           | 495           | 495           | 495           |               |               |               |               |               |               |               |               | 495                       |
| 14. OPER MBTU       | 1,726,553     | 1,165,516     | 1,455,542     | 2,078,806     |               |               |               |               |               |               |               |               | 6,426,417                 |
| 15. NET GEN (MWH)   | 173,090       | 114,584       | 147,324       | 210,986       |               |               |               |               |               |               |               |               | 645,984                   |
| 16. ANOHR (BTU/KWH) | 9,974.9       | 10,171.7      | 9,879.9       | 9,852.8       |               |               |               |               |               |               |               |               | 9,948.3                   |
| 17. NOF (%)         | 50.06         | 34.45         | 59.36         | 59.28         |               |               |               |               |               |               |               |               | 50.37                     |
| 18. NPC (MW)        | 495           | 495           | 495           | 495           |               |               |               |               |               |               |               |               | 495                       |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>BARTOW 3</b>     | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF              | 98.00         | 87.13         | 21.38         | 95.21         |               |               |               |               |               |               |               |               | 74.97                     |
| 2. PH               | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH               | 586.4         | 625.2         | 116.0         | 712.3         |               |               |               |               |               |               |               |               | 2,039.9                   |
| 4. RSH              | 157.6         | 0.0           | 45.3          | 0.0           |               |               |               |               |               |               |               |               | 202.9                     |
| 5. UH               | 0.0           | 46.9          | 582.8         | 6.7           |               |               |               |               |               |               |               |               | 636.3                     |
| 6. POH              | 0.0           | 13.5          | 539.7         | 0.0           |               |               |               |               |               |               |               |               | 553.2                     |
| 7. FOH              | 0.0           | 33.4          | 43.0          | 3.3           |               |               |               |               |               |               |               |               | 79.7                      |
| 8. MOH              | 0.0           | 0.0           | 0.0           | 3.4           |               |               |               |               |               |               |               |               | 3.4                       |
| 9. PFOH             | 539.7         | 88.5          | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 628.2                     |
| 10. LR PF (MW)      | 1.3           | 46.9          | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 7.8                       |
| 11. PMOH            | 18.9          | 32.8          | 5.7           | 50.3          |               |               |               |               |               |               |               |               | 107.6                     |
| 12. LR PM (MW)      | 121.9         | 119.8         | 78.7          | 112.8         |               |               |               |               |               |               |               |               | 114.7                     |
| 13. NSC (MW)        | 204           | 204           | 204           | 204           |               |               |               |               |               |               |               |               | 204                       |
| 14. OPER MBTU       | 761,752       | 726,495       | 147,004       | 1,068,657     |               |               |               |               |               |               |               |               | 2,703,907                 |
| 15. NET GEN (MWH)   | 75,037        | 69,508        | 14,650        | 107,163       |               |               |               |               |               |               |               |               | 266,358                   |
| 16. ANOHR (BTU/KWH) | 10,151.7      | 10,452.0      | 10,034.4      | 9,972.3       |               |               |               |               |               |               |               |               | 10,151.4                  |
| 17. NOF (%)         | 62.73         | 54.50         | 61.92         | 73.74         |               |               |               |               |               |               |               |               | 64.01                     |
| 18. NPC (MW)        | 204           | 204           | 204           | 204           |               |               |               |               |               |               |               |               | 204                       |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>CRYSTAL RIVER 4</b> | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF                 | 97.92         | 99.50         | 26.13         | 0.00          |               |               |               |               |               |               |               |               | 55.28                     |
| 2. PH                  | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH                  | 744.0         | 672.0         | 195.1         | 0.0           |               |               |               |               |               |               |               |               | 1,611.1                   |
| 4. RSH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 5. UH                  | 0.0           | 0.0           | 548.9         | 719.0         |               |               |               |               |               |               |               |               | 1,267.9                   |
| 6. POH                 | 0.0           | 0.0           | 548.9         | 719.0         |               |               |               |               |               |               |               |               | 1,267.9                   |
| 7. FOH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 8. MOH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 9. PFOH                | 12.0          | 19.4          | 7.5           | 0.0           |               |               |               |               |               |               |               |               | 38.9                      |
| 10. LR PF (MW)         | 589.4         | 124.7         | 70.0          | 0.0           |               |               |               |               |               |               |               |               | 257.5                     |
| 11. PMOH               | 10.4          | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 10.4                      |
| 12. LR PM (MW)         | 388.1         | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 388.1                     |
| 13. NSC (MW)           | 720           | 720           | 720           | 720           |               |               |               |               |               |               |               |               | 720                       |
| 14. OPER MBTU          | 3,654,646     | 3,107,193     | 1,169,282     | 0             |               |               |               |               |               |               |               |               | 7,931,120                 |
| 15. NET GEN (MWH)      | 377,504       | 322,166       | 124,243       | 0             |               |               |               |               |               |               |               |               | 823,913                   |
| 16. ANOHR (BTU/KWH)    | 9,681.1       | 9,644.7       | 9,411.3       | 0.0           |               |               |               |               |               |               |               |               | 9,626.2                   |
| 17. NOF (%)            | 70.47         | 66.59         | 88.45         | 0.00          |               |               |               |               |               |               |               |               | 71.03                     |
| 18. NPC (MW)           | 720           | 720           | 720           | 720           |               |               |               |               |               |               |               |               | 720                       |

FLORIDA POWER

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

| CRYSTAL RIVER 5     | Jan-02    | Feb-02    | Mar-02    | Apr-02    | May-02 | Jun-02 | Jul-02 | Aug-02 | Sep-02 | Oct-02 | Nov-02 | Dec-02 | Jan-Apr<br>Period |
|---------------------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF              | 99.64     | 100.00    | 99.94     | 99.93     |        |        |        |        |        |        |        |        | 99.87             |
| 2. PH               | 744       | 672       | 744       | 719       |        |        |        |        |        |        |        |        | 2,879             |
| 3. SH               | 744.0     | 672.0     | 744.0     | 719.0     |        |        |        |        |        |        |        |        | 2,879.0           |
| 4. RSH              | 0.0       | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 0.0               |
| 5. UH               | 0.0       | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 0.0               |
| 6. POH              | 0.0       | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 0.0               |
| 7. FOH              | 0.0       | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 0.0               |
| 8. MOH              | 0.0       | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 0.0               |
| 9. PFOH             | 2.6       | 0.0       | 0.8       | 2.1       |        |        |        |        |        |        |        |        | 5.5               |
| 10. LR PF (MW)      | 411.5     | 0.0       | 420.6     | 166.1     |        |        |        |        |        |        |        |        | 319.6             |
| 11. PMOH            | 12.1      | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 12.1              |
| 12. LR PM (MW)      | 71.0      | 0.0       | 0.0       | 0.0       |        |        |        |        |        |        |        |        | 71.0              |
| 13. NSC (MW)        | 717       | 717       | 717       | 717       |        |        |        |        |        |        |        |        | 717               |
| 14. OPER MBTU       | 3,942,224 | 3,316,053 | 4,375,731 | 4,504,238 |        |        |        |        |        |        |        |        | 16,138,245        |
| 15. NET GEN (MWH)   | 409,143   | 345,746   | 466,781   | 475,181   |        |        |        |        |        |        |        |        | 1,696,851         |
| 16. ANOHR (BTU/KWH) | 9,635.3   | 9,591.0   | 9,374.3   | 9,479.0   |        |        |        |        |        |        |        |        | 9,510.7           |
| 17. NOF (%)         | 76.70     | 71.76     | 87.50     | 92.17     |        |        |        |        |        |        |        |        | 82.20             |
| 18. NPC (MW)        | 717       | 717       | 717       | 717       |        |        |        |        |        |        |        |        | 717               |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>CRYSTAL RIVER 1</b> | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF                 | 99.16         | 99.94         | 92.72         | 98.47         |               |               |               |               |               |               |               |               | 97.51                     |
| 2. PH                  | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH                  | 744.0         | 672.0         | 691.1         | 719.0         |               |               |               |               |               |               |               |               | 2,826.1                   |
| 4. RSH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 5. UH                  | 0.0           | 0.0           | 52.9          | 0.0           |               |               |               |               |               |               |               |               | 52.9                      |
| 6. POH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 7. FOH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 8. MOH                 | 0.0           | 0.0           | 52.9          | 0.0           |               |               |               |               |               |               |               |               | 52.9                      |
| 9. PFOH                | 14.0          | 0.0           | 8.3           | 3.8           |               |               |               |               |               |               |               |               | 26.0                      |
| 10. LR PF (MW)         | 169.0         | 0.0           | 59.0          | 77.9          |               |               |               |               |               |               |               |               | 120.8                     |
| 11. PMOH               | 0.0           | 6.7           | 0.0           | 87.9          |               |               |               |               |               |               |               |               | 94.6                      |
| 12. LR PM (MW)         | 0.0           | 22.0          | 0.0           | 44.3          |               |               |               |               |               |               |               |               | 42.7                      |
| 13. NSC (MW)           | 379           | 379           | 379           | 379           |               |               |               |               |               |               |               |               | 379                       |
| 14. OPER MBTU          | 2,031,544     | 1,887,377     | 2,157,932     | 2,247,814     |               |               |               |               |               |               |               |               | 8,324,667                 |
| 15. NET GEN (MWH)      | 208,234       | 194,135       | 224,212       | 233,824       |               |               |               |               |               |               |               |               | 860,405                   |
| 16. ANOHR (BTU/KWH)    | 9,756.1       | 9,722.0       | 9,624.5       | 9,613.3       |               |               |               |               |               |               |               |               | 9,675.3                   |
| 17. NOF (%)            | 73.85         | 76.22         | 85.60         | 85.81         |               |               |               |               |               |               |               |               | 80.33                     |
| 18. NPC (MW)           | 379           | 379           | 379           | 379           |               |               |               |               |               |               |               |               | 379                       |



**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>CRYSTAL RIVER 2</b> | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF                 | 80.28         | 94.69         | 68.57         | 92.42         |               |               |               |               |               |               |               |               | 83.65                     |
| 2. PH                  | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH                  | 674.5         | 672.0         | 557.6         | 719.0         |               |               |               |               |               |               |               |               | 2,623.1                   |
| 4. RSH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 5. UH                  | 69.5          | 0.0           | 186.4         | 0.0           |               |               |               |               |               |               |               |               | 255.9                     |
| 6. POH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 7. FOH                 | 0.0           | 0.0           | 110.1         | 0.0           |               |               |               |               |               |               |               |               | 110.1                     |
| 8. MOH                 | 69.5          | 0.0           | 76.3          | 0.0           |               |               |               |               |               |               |               |               | 145.8                     |
| 9. PFOH                | 179.1         | 262.0         | 93.8          | 122.3         |               |               |               |               |               |               |               |               | 657.2                     |
| 10. LR PF (MW)         | 78.4          | 50.7          | 151.5         | 173.8         |               |               |               |               |               |               |               |               | 95.5                      |
| 11. PMOH               | 309.3         | 76.9          | 106.7         | 20.6          |               |               |               |               |               |               |               |               | 513.4                     |
| 12. LR PM (MW)         | 75.9          | 52.8          | 82.9          | 254.0         |               |               |               |               |               |               |               |               | 81.0                      |
| 13. NSC (MW)           | 486           | 486           | 486           | 486           |               |               |               |               |               |               |               |               | 486                       |
| 14. OPER MBTU          | 2,237,293     | 2,419,906     | 1,875,621     | 2,676,094     |               |               |               |               |               |               |               |               | 9,208,914                 |
| 15. NET GEN (MWH)      | 231,525       | 253,827       | 189,885       | 274,596       |               |               |               |               |               |               |               |               | 949,833                   |
| 16. ANOHR (BTU/KWH)    | 9,663.3       | 9,533.7       | 9,877.7       | 9,745.6       |               |               |               |               |               |               |               |               | 9,695.3                   |
| 17. NOF (%)            | 70.63         | 77.72         | 70.07         | 78.58         |               |               |               |               |               |               |               |               | 74.51                     |
| 18. NPC (MW)           | 486           | 486           | 486           | 486           |               |               |               |               |               |               |               |               | 486                       |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002**

| <b>CRYSTAL RIVER 3</b> | <b>Jan-02</b> | <b>Feb-02</b> | <b>Mar-02</b> | <b>Apr-02</b> | <b>May-02</b> | <b>Jun-02</b> | <b>Jul-02</b> | <b>Aug-02</b> | <b>Sep-02</b> | <b>Oct-02</b> | <b>Nov-02</b> | <b>Dec-02</b> | <b>Jan-Apr<br/>Period</b> |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF                 | 100.00        | 100.00        | 100.00        | 100.00        |               |               |               |               |               |               |               |               | 100.00                    |
| 2. PH                  | 744           | 672           | 744           | 719           |               |               |               |               |               |               |               |               | 2,879                     |
| 3. SH                  | 744.0         | 672.0         | 744.0         | 719.0         |               |               |               |               |               |               |               |               | 2,879.0                   |
| 4. RSH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 5. UH                  | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 6. POH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 7. FOH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 8. MOH                 | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 9. PFOH                | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 10. LR PF (MW)         | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 11. PMOH               | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 12. LR PM (MW)         | 0.0           | 0.0           | 0.0           | 0.0           |               |               |               |               |               |               |               |               | 0.0                       |
| 13. NSC (MW)           | 765           | 765           | 765           | 765           |               |               |               |               |               |               |               |               | 765                       |
| 14. OPER MBTU          | 5,923,217     | 5,347,366     | 5,921,051     | 5,731,382     |               |               |               |               |               |               |               |               | 22,923,016                |
| 15. NET GEN (MWH)      | 579,868       | 524,292       | 580,019       | 558,027       |               |               |               |               |               |               |               |               | 2,242,206                 |
| 16. ANOHR (BTU/KWH)    | 10,214.8      | 10,199.2      | 10,208.4      | 10,270.8      |               |               |               |               |               |               |               |               | 10,223.4                  |
| 17. NOF (%)            | 101.88        | 101.99        | 101.91        | 101.45        |               |               |               |               |               |               |               |               | 101.81                    |
| 18. NPC (MW)           | 765           | 765           | 765           | 765           |               |               |               |               |               |               |               |               | 765                       |

**FLORIDA POWER**

**ACTUAL UNIT PERFORMANCE DATA – YEAR 2002**

| TIGER BAY 1         | Jan-02  | Feb-02  | Mar-02  | Apr-02  | May-02 | Jun-02 | Jul-02 | Aug-02 | Sep-02 | Oct-02 | Nov-02 | Dec-02 | Jan-Apr<br>Period |
|---------------------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1 EAF               | 95.39   | 100.00  | 38.49   | 92.98   |        |        |        |        |        |        |        |        | 81.16             |
| 2 PH                | 744     | 672     | 744     | 719     |        |        |        |        |        |        |        |        | 2,879             |
| 3 SH                | 709.7   | 672.0   | 286.4   | 669.3   |        |        |        |        |        |        |        |        | 2,337.4           |
| 4. RSH              | 0.0     | 0.0     | 0.0     | 0.0     |        |        |        |        |        |        |        |        | 0.0               |
| 5 UH                | 34.3    | 0.0     | 457.6   | 49.7    |        |        |        |        |        |        |        |        | 541.6             |
| 6. POH              | 0.0     | 0.0     | 457.6   | 0.0     |        |        |        |        |        |        |        |        | 457.6             |
| 7. FOH              | 34.3    | 0.0     | 0.0     | 4.8     |        |        |        |        |        |        |        |        | 39.1              |
| 8. MOH              | 0.0     | 0.0     | 0.0     | 44.9    |        |        |        |        |        |        |        |        | 44.9              |
| 9 PFOH              | 0.0     | 0.0     | 0.0     | 0.9     |        |        |        |        |        |        |        |        | 0.9               |
| 10 LR PF (MW)       | 0.0     | 0.0     | 0.0     | 199.0   |        |        |        |        |        |        |        |        | 199.0             |
| 11 PMOH             | 0.0     | 0.0     | 0.0     | 0.0     |        |        |        |        |        |        |        |        | 0.0               |
| 12. LR PM (MW)      | 0.0     | 0.0     | 0.0     | 0.0     |        |        |        |        |        |        |        |        | 0.0               |
| 13. NSC (MW)        | 207     | 207     | 207     | 207     |        |        |        |        |        |        |        |        | 207               |
| 14. OPER MBTU       | 957,345 | 857,613 | 416,591 | 964,718 |        |        |        |        |        |        |        |        | 3,196,267         |
| 15. NET GEN (MWH)   | 124,067 | 109,266 | 50,603  | 125,115 |        |        |        |        |        |        |        |        | 409,051           |
| 16. ANOHR (BTU/KWH) | 7,716.4 | 7,848.9 | 8,232.5 | 7,710.6 |        |        |        |        |        |        |        |        | 7,813.9           |
| 17 NOF (%)          | 84.45   | 78.55   | 85.36   | 90.30   |        |        |        |        |        |        |        |        | 84.54             |
| 18. NPC (MW)        | 207     | 207     | 207     | 207     |        |        |        |        |        |        |        |        | 207               |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 1  |             |       |             |  |
|------------|-------------|-------|-------------|--|
| Date       | Outage Type | Hours | MW Affected | Description  |
| 01/03/2002 | PFO         | 4.33  | 23.0        | BDV-001 AND BDV-002 - LEAKING BY   |
| 01/06/2002 | PMO         | 6.00  | 148.0       | SHOOT 1C CONDENSER   |
| 01/07/2002 | PFO         | 3.08  | 4.0         | BDV-001 AND BDV-002 LEAKING BY   |
| 01/08/2002 | FFO         | 3.32  | 498.0       | MAGNETIC COUPLNG FAILED CAUSING LOSS OF CONDENSATE FLOW                      |
| 01/08/2002 | PFO         | 46.23 | 1.0         | HIGH VIBRATION ON 1A BFP LIMITED LOAD  |
| 01/09/2002 | PMO         | 1.45  | 147.0       | SHOOT 1A CONDENSER   |
| 01/10/2002 | PMO         | 1.50  | 147.1       | SHOOT 1C CONDENSER   |
| 01/31/2002 | FFO         | 0.60  | 498.0       | BOILER FEED PUMP TRIP LEADING TO HIGH DRUM LEVEL CAUSING BOILER/TURBINE TRIP |
| 01/31/2002 | PFO         | 8.57  | 28.0        | HIGH BACK PRESSURE DERATE  |
| 01/31/2002 | PMO         | 6.17  | 148.0       | SHOOT 1A CONDENSER   |
| 02/01/2002 | PFO         | 2.13  | 198.0       | HIGH VIBRATION ON 1A BOILER FEED PUMP  |
| 02/19/2002 | PMO         | 5.00  | 159.0       | SHOOT 1C CONDENSER   |
| 03/05/2002 | PMO         | 5.82  | 159.0       | SHOOT 1B CONDENSER   |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 1  |             |       |             |   |
|------------|-------------|-------|-------------|---|
| Date       | Outage Type | Hours | MW Affected | Description   |
| 03/06/2002 | PMO         | 6.08  | 159.0       | SHOOT 1D CONDENSER  |
| 03/10/2002 | PMO         | 6.25  | 159.0       | SHOOT 1A CONDENSER  |
| 03/11/2002 | PMO         | 4.77  | 159.0       | SHOOT 1C CONDENSER  |
| 03/13/2002 | PMO         | 5.18  | 159.0       | SHOOT 1D CONDENSER  |
| 03/18/2002 | PMO         | 5.22  | 159.0       | SHOOT 1B CONDENSER  |
| 03/20/2002 | PMO         | 4.58  | 159.0       | SHOOT 1C CONDENSER  |
| 03/21/2002 | PMO         | 6.12  | 159.0       | SHOOT 1A CONDENSER  |
| 03/24/2002 | PMO         | 5.42  | 159.0       | SHOOT 1D CONDENSER  |
| 03/26/2002 | PMO         | 6.17  | 159.0       | SHOOT 1B CONDENSER  |
| 03/31/2002 | PMO         | 5.83  | 159.0       | SHOOT 1A CONDENSER  |
| 04/02/2002 | PFO         | 0.12  | 63.8        | SHUT DOWN 1A CIRCULATING PUMP MOTOR DUE TO HIGH BEARING TEMPERATURE |
| 04/02/2002 | PMO         | 5.25  | 159.0       | SHOOT 1C CONDENSER  |
| 04/04/2002 | PMO         | 5.42  | 159.0       | SHOOT 1D CONDENSER  |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 1  |             |       |             |   |
|------------|-------------|-------|-------------|---|
| Date       | Outage Type | Hours | MW Affected | Description   |
| 04/05/2002 | PMO         | 2.65  | 97.0        | REPAIR 1B AIR HEATER COUPLING   |
| 04/07/2002 | PMO         | 6.42  | 159.0       | SHOOT 1B CONDENSER  |
| 04/09/2002 | PMO         | 6.77  | 159.0       | SHOOT 1A CONDENSER  |
| 04/09/2002 | PMO         | 7.13  | 97.0        | REPLACE MOTOR AND COUPLING ON 1B AIR HEATER                                       |
| 04/11/2002 | PMO         | 6.12  | 159.0       | SHOOT 1C CONDENSER  |
| 04/14/2002 | PMO         | 6.00  | 159.0       | SHOOT 1D CONDENSER  |
| 04/16/2002 | PMO         | 7.17  | 159.0       | SHOOT 1B CONDENSER  |
| 04/17/2002 | PMO         | 2.67  | 96.9        | REPLACE INLET VANE POTENTIOMETER  |
| 04/20/2002 | PFO         | 0.75  | 87.0        | REGUTRON CONTROLLER FAILED  |
| 04/20/2002 | PFO         | 2.58  | 19.1        | UNIT #1 HIGH BACK PRESSURE DERATE   |
| 04/21/2002 | PFO         | 1.92  | 28.1        | HIGH BACK PRESSURE DERATE   |
| 04/21/2002 | PFO         | 0.57  | 208.2       | DERATE TO GET UNDER 92 DEGREES HOURLY AVERAGE DISCHARGE TEMP. - CT NOT IN SERVICE |
| 04/21/2002 | PMO         | 6.88  | 159.0       | SHOOT 1C CONDENSER  |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 1  |             |       |             |   |
|------------|-------------|-------|-------------|---|
| Date       | Outage Type | Hours | MW Affected | Description                               |
| 04/23/2002 | PFO         | 4.40  | 87.0        | LOST SPARE REGUTRON ON 1A CONDENSATE PUMP |
| 04/23/2002 | PMO         | 5.95  | 159.0       | SHOOT 1B CONDENSER                        |
| 04/24/2002 | PMO         | 7.20  | 159.0       | SHOOT 1B CONDENSER                        |
| 04/26/2002 | PMO         | 6.02  | 159.0       | SHOOT 1B CONDENSER                        |
| 04/26/2002 | PMO         | 4.48  | 159.0       | SHOOT 1C CONDENSER                        |
| 04/28/2002 | PFO         | 3.00  | 24.1        | 1C TRAVELING SCREEN CLUTCH FAILURE        |
| 04/28/2002 | PMO         | 6.53  | 159.0       | SHOOT 1D CONDENSER                        |
| 04/29/2002 | PMO         | 7.33  | 159.0       | SHOOT 1D CONDENSER                        |
| 04/30/2002 | PMO         | 6.25  | 159.0       | SHOOT 1A CONDENSER                        |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 2  |             |       |             |   |
|------------|-------------|-------|-------------|---|
| Date       | Outage Type | Hours | MW Affected | Description                                 |
| 01/10/2002 | PMO         | 4.58  | 144.9       | SHOOT 2D CONDENSER                          |
| 01/11/2002 | PMO         | 1.67  | 144.9       | SHOOT 2B CONDENSER                          |
| 01/12/2002 | PFO         | 0.43  | 481.3       | FLAME FAILURE                               |
| 01/23/2002 | PMO         | 1.75  | 145.1       | SHOOT 2C CONDENSER                          |
| 01/27/2002 | PMO         | 6.23  | 145.0       | SHOOT 2A CONDENSER                          |
| 01/29/2002 | PMO         | 6.35  | 145.0       | SHOOT 2D CONDENSER                          |
| 01/31/2002 | PMO         | 4.53  | 145.0       | SHOOT 2B CONDENSER                          |
| 02/17/2002 | PMO         | 6.75  | 156.0       | SHOOT 2C CONDENSER                          |
| 02/22/2002 | PMO         | 3.75  | 301.0       | REPLACE 2C TRAVELLING SCREEN ROLLER BEARING |
| 03/07/2002 | PMO         | 6.58  | 156.0       | SHOOT 2D CONDENSER                          |
| 03/08/2002 | PMO         | 3.67  | 156.0       | SHOOT 2B CONDENSER                          |
| 03/12/2002 | PMO         | 5.92  | 156.0       | SHOOT 2C CONDENSER                          |
| 03/14/2002 | PMO         | 5.75  | 156.0       | SHOOT 2A CONDENSER                          |



FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 2  |             |       |             |  |
|------------|-------------|-------|-------------|--|
| Date       | Outage Type | Hours | MW Affected | Description  |
| 03/16/2002 | PFO         | 4.00  | 229.1       | BROKEN INLET VANE 2B F.D. FAN                                  |
| 03/17/2002 | PMO         | 5.23  | 156.0       | SHOOT 2B CONDENSER   |
| 03/19/2002 | PMO         | 5.68  | 156.0       | SHOOT 2D CONDENSER   |
| 03/25/2002 | PMO         | 6.40  | 156.0       | SHOOT 2A CONDENSER   |
| 03/27/2002 | FMO         | 50.23 | 495.0       | REPAIR GAS RECIRCULATION FAN O.B. BEARING                      |
| 04/01/2002 | PMO         | 5.68  | 156.0       | SHOOT 2C CONDENSER   |
| 04/03/2002 | PMO         | 7.43  | 156.0       | SHOOT 2B CONDENSER   |
| 04/08/2002 | PMO         | 6.50  | 156.0       | SHOOT 2D CONDENSER   |
| 04/10/2002 | PMO         | 5.92  | 156.0       | SHOOT 2A CONDENSER   |
| 04/15/2002 | PMO         | 5.45  | 156.0       | SHOOT 2C CONDENSER   |
| 04/18/2002 | PMO         | 6.18  | 156.0       | SHOOT 2B CONDENSER   |
| 04/21/2002 | PFO         | 0.67  | 253.1       | UNIT # 2 HIGH DISCHARGE TEMPERATURE DERATE - CT NOT IN SERVICE |
| 04/22/2002 | PMO         | 5.70  | 156.0       | SHOOT 2D CONDENSER   |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Anclote 2  |             |       |             |                    |
|------------|-------------|-------|-------------|--------------------|
| Date       | Outage Type | Hours | MW Affected | Description        |
| 04/27/2002 | PMO         | 6.00  | 156.0       | SHOOT 2C CONDENSER |
| 04/30/2002 | PMO         | 5.88  | 156.0       | SHOOT 2B CONDENSER |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Bartow 3   |             |        |             |   |
|------------|-------------|--------|-------------|---|
| Date       | Outage Type | Hours  | MW Affected | Description   |
| 01/03/2002 | PFO         | 7.00   | 104.0       | INSPECT WATER TUBE LEAK - NONE FOUND - RAISED PRESSURE BACK TO NORMAL |
| 01/03/2002 | PFO         | 532.67 | 0.0         | #7 FWH INTERNAL TUBE LEAK   |
| 01/15/2002 | PMO         | 2.02   | 124.0       | 3B CONDENSER TUBE SHEET CLEAN   |
| 01/15/2002 | PMO         | 12.95  | 124.0       | 3A CONDENSER TUBE SHEET CLEAN   |
| 01/30/2002 | PMO         | 1.83   | 114.0       | 3A CONDENSER OUT OF SERVICE TO CLEAN                                  |
| 01/31/2002 | PMO         | 2.08   | 114.0       | 3B CONDENSER OUT OF SERVICE TO CLEAN                                  |
| 02/01/2002 | PFO         | 63.18  | 0.0         | FD WTR HTR #7 O.O.S. TO WELD LEAKY ELBOW ON DRAIN LINE                |
| 02/04/2002 | PMO         | 1.92   | 114.0       | 3B CONDENSER SHOOT TUBE SHEET   |
| 02/05/2002 | PMO         | 1.92   | 114.0       | 3A CONDENSER SHOOT TUBE SHEET   |
| 02/07/2002 | PMO         | 9.42   | 114.0       | 3A CONDENSER CLEAN AND SHOOT TUBE SHEET                               |
| 02/08/2002 | PMO         | 1.50   | 94.0        | 3B CONDENSER TUBE SHOOT   |
| 02/12/2002 | PMO         | 6.83   | 114.0       | 3B CONDENSER TUBE SHOOT   |
| 02/22/2002 | PMO         | 2.00   | 114.0       | 3A CLEANED CONDENSER TUBES  |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Bartow 3   |             |        |             |   |
|------------|-------------|--------|-------------|---|
| Date       | Outage Type | Hours  | MW Affected | Description                             |
| 02/22/2002 | PMO         | 1.92   | 114.0       | 3B CONDENSER TUBE CLEANED               |
| 02/25/2002 | PFO         | 25.33  | 164.0       | PENDANT SUPERHEATER TUBE LEAK           |
| 02/26/2002 | FFO         | 33.35  | 204.0       | SUPERHEATER TUBE LEAK PENDANT SECTION   |
| 02/28/2002 | PMO         | 7.30   | 144.0       | SUPERHEATER TUBE LEAK PENDANT           |
| 02/28/2002 | PO          | 553.23 | 204.0       | BA3 TURBINE AND BOILER OUTAGE           |
| 03/25/2002 | FFO         | 5.08   | 204.0       | REVERSE POWER RELAY - COMPONENT FAILURE |
| 03/26/2002 | FFO         | 37.95  | 204.0       | NORTH BLR DRUM DOOR GASKET LEAK         |
| 03/28/2002 | PMO         | 2.50   | 29.0        | SET SUPERHEAT SAFETY VLVS AFTER OUTAGE  |
| 03/29/2002 | PMO         | 2.67   | 119.0       | 3B CONDENSER TUBE SHEET SHOOT           |
| 03/31/2002 | PMO         | 2.00   | 114.0       | 3B CONDENSER TUBE SHEET SHOOT           |
| 04/02/2002 | PMO         | 3.47   | 114.0       | 3A CONDENSER TUBE SHOOT                 |
| 04/04/2002 | PMO         | 1.50   | 114.0       | 3B CONDENSER TUBE SHEET SHOOT           |
| 04/04/2002 | FFO         | 3.28   | 204.0       | LOW INSTRUMENT AIR CLOSED GAS VLV GV-40 |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Bartow 3   |             |       |             |   |
|------------|-------------|-------|-------------|---|
| Date       | Outage Type | Hours | MW Affected | Description   |
| 04/06/2002 | FMO         | 3.38  | 204.0       | REPAIR STEAM LEAK ON TURB STM NOZZLE BLOCK (WELDED CRACK) |
| 04/07/2002 | PMO         | 3.40  | 114.0       | 3B CONDENSER CLEANING                                     |
| 04/09/2002 | PMO         | 2.08  | 114.0       | 3B CONDENSER CLEANING                                     |
| 04/11/2002 | PMO         | 3.00  | 114.0       | 3A CONDENSER TUBE CLEANING                                |
| 04/12/2002 | PMO         | 2.25  | 114.0       | 3B CONDENSER CLEANING                                     |
| 04/15/2002 | PMO         | 1.97  | 114.0       | 3A CONDENSER CLEANING - HORSESHOE CRAB FOWLING            |
| 04/15/2002 | PMO         | 2.13  | 114.0       | 3B CONDENSER CLEANING                                     |
| 04/16/2002 | PMO         | 5.25  | 114.0       | ANNUAL RATA TESTING 5 HOURS AT 90 MWATTS                  |
| 04/17/2002 | PMO         | 2.25  | 119.0       | 3A CONDENSER CLEANING                                     |
| 04/18/2002 | PMO         | 1.92  | 119.0       | 3B CONDENSER CLEANING                                     |
| 04/22/2002 | PMO         | 5.45  | 109.0       | 3A CONDENSER AND HEAT EXCHANGER SHOOT                     |
| 04/22/2002 | PMO         | 5.58  | 104.0       | 3B CONDENSER AND HEAT EXCHANGER SHOOT                     |
| 04/29/2002 | PMO         | 1.75  | 114.0       | 3B CONDENSER AND HEAT EXCHANGER SHOOT                     |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Bartow 3   |             |       |             |                                       |
|------------|-------------|-------|-------------|---------------------------------------|
| Date       | Outage Type | Hours | MW Affected | Description                           |
| 04/29/2002 | PMO         | 6.47  | 114.0       | 3B CONDENSER AND HEAT EXCHANGER SHOOT |
| 04/30/2002 | PMO         | 5.10  | 114.0       | 3A CONDENSER SHOOT                    |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 4 |             |         |             |   |
|-----------------|-------------|---------|-------------|---|
| Date            | Outage Type | Hours   | MW Affected | Description   |
| 01/07/2002      | PFO         | 1.08    | 704.7       | UNIT TRIPPED(MFT) WHEN VALVING IN STANDBY BOILER FEED PUMP                          |
| 01/07/2002      | PFO         | 10.92   | 578.0       | SALT LEAK REPAIR ON UNIT 4  |
| 01/12/2002      | PMO         | 10.43   | 388.0       | CHANGED OUT INBOARD BEARING ON MAIN BFP   |
| 02/05/2002      | PFO         | 1.30    | 101.9       | 402 PULVERIZER MOTOR FAILED TO START. ELECTRICIANS TROUBLESHOOT                     |
| 02/06/2002      | PFO         | 1.85    | 340.2       | 401 SECONDARY AIR HEATER TRIPPED. ELECTRICIAN RESET BREAKER                         |
| 02/07/2002      | PFO         | 7.42    | 102.0       | 403 PULVERIZER MAKING NOISE. SUSPECT FOREIGN METAL IN PULVERIZER                    |
| 02/07/2002      | PFO         | 8.83    | 102.0       | 403 PULVERIZER HAD NOISE IN SWEEP AREA. REPLACED SWEEP AND BRACKET THAT HOLDS SWEEP |
| 03/03/2002      | PFO         | 5.00    | 70.0        | REPAIRED PYRITE DISCHARGE GATE ON 406 PULVERIZER                                    |
| 03/06/2002      | PFO         | 2.50    | 70.0        | 403 PULVERIZER - HAD SMOLDERING EMBERS IN BOTTOM OF REJECT AREA                     |
| 03/09/2002      | PO          | 1267.88 | 720.0       | MAJOR BOILER OUTAGE   |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 5 |             |       |             |   |
|-----------------|-------------|-------|-------------|---|
| Date            | Outage Type | Hours | MW Affected | Description   |
| 01/05/2002      | PFO         | 1.10  | 385.2       | TURBINE CONTROL VALVES EXPERIENCED RAPID CLOSURE. CAUSE UNKNOWN |
| 01/14/2002      | PFO         | 1.47  | 432.1       | TURBINE CONTROL VALVES EXPERIENCED RAPID CLOSURE                |
| 01/29/2002      | PMO         | 12.05 | 71.0        | I&C WORKING ON LP HEATER DRAIN PUMP CONTROLLER                  |
| 03/09/2002      | PFO         | 0.82  | 422.1       | 502 SECONDARY AIR HEATER TRIPPED DUE TO AIR MOTOR LOCKING UP    |
| 04/28/2002      | PFO         | 2.08  | 165.9       | STRAINER LEAKING ON BOOSTER BFP SUCTION                         |



FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 1 |             |       |             |   |
|-----------------|-------------|-------|-------------|---|
| Date            | Outage Type | Hours | MW Affected | Description   |
| 01/10/2002      | PFO         | 9.92  | 169.0       | REPAIR LEAK IN MOTOR BOILER FEED PUMP WARM UP LINE                          |
| 01/13/2002      | PFO         | 4.03  | 169.0       | REPAIRED SEAL IN MOTOR BOILER FEED PUMP                                     |
| 02/14/2002      | PMO         | 6.67  | 22.0        | REPAIRED #7 HEATER STEAM LEAK ON BLEEDER CHECK                              |
| 03/03/2002      | PFO         | 8.25  | 59.0        | 15 COAL FEEDER OUT OF SERVICE DUE TO WATER IN CABINET                       |
| 03/12/2002      | FMO         | 52.90 | 379.0       | REMOVED UNIT FROM SERVICE TO REPAIR EXTRACTION LINE STEAM LEAK TO DEAERATOR |
| 04/01/2002      | PMO         | 6.33  | 172.0       | CLEANED AND SHOT 1D WATERBOX AND HEAT EXCH                                  |
| 04/02/2002      | PFO         | 3.77  | 78.0        | 11 FEEDER FAILED TO START   |
| 04/02/2002      | PMO         | 5.00  | 172.0       | CLEANED 1 A WATERBOX AND HEAT EXCH  |
| 04/21/2002      | PMO         | 4.57  | 78.0        | REMOVED 13 MILL FOR PM  |
| 04/22/2002      | PMO         | 71.98 | 22.0        | 1A BC PUMP MOTOR OUT FOR REPAIR AND CLEANING                                |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 2 |             |        |             |   |
|-----------------|-------------|--------|-------------|---|
| Date            | Outage Type | Hours  | MW Affected | Description   |
| 01/10/2002      | PFO         | 9.50   | 67.0        | CALIBRATED SPEED CONTROLLER ON 2A CONDENSATE PUMP           |
| 01/10/2002      | PMO         | 174.63 | 104.0       | REBUILT BEARING PEDESTAL FOR 22 COAL MILL EXHAUSTER BEARING |
| 01/14/2002      | PFO         | 55.00  | 67.0        | REBUILT SPEED CONTROLLER FOR 2A CONDENSATE PUMP             |
| 01/15/2002      | PMO         | 3.85   | 77.0        | CLEANED 2B WATERBOX   |
| 01/16/2002      | PMO         | 2.22   | 76.9        | CLEANED 2C WATERBOX   |
| 01/16/2002      | PMO         | 5.78   | 144.0       | CLEANED 2A WATERBOX   |
| 01/17/2002      | PFO         | 3.12   | 104.0       | 22 COAL MILL EXHAUSTER VIBRATION                            |
| 01/17/2002      | PMO         | 6.10   | 144.0       | CLEANED 2D WATERBOX   |
| 01/20/2002      | PFO         | 16.25  | 61.0        | UNIT 2 CONDESATE PUMPS NOT CONTROLLING                      |
| 01/21/2002      | PMO         | 4.72   | 234.0       | CHANGED OIL IN UPPER GUIDE BEARING IN 2B AIR HEATER         |
| 01/21/2002      | PFO         | 3.83   | 180.0       | UNIT 2 CONDENSATE PUMPS NOT CONTROLLING                     |
| 01/21/2002      | PMO         | 111.95 | 18.0        | REFURBISHED 2A BC PUMP MOTOR                                |
| 01/23/2002      | PFO         | 66.60  | 86.0        | RE-GROUTED PEDESTAL FOR 22 COAL MILL EXHAUSTER BEARING      |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 2 |             |        |             |   |
|-----------------|-------------|--------|-------------|---|
| Date            | Outage Type | Hours  | MW Affected | Description   |
| 01/25/2002      | FMO         | 69.52  | 486.0       | REPAIRED 3 OVERHEATED LEAKS AND 2 WASHED TUBES IN REHEATER                    |
| 01/30/2002      | PFO         | 24.83  | 80.0        | 22 COAL MILL HAS HIGH VIBRATION   |
| 02/01/2002      | PFO         | 3.00   | 56.1        | HIGH VIBRATION ON 22 COAL MILL  |
| 02/01/2002      | PFO         | 2.77   | 104.0       | 22 MILL OUT OF SERVICE TO CHECK PEDESTAL FOUNDATION                           |
| 02/01/2002      | PFO         | 120.07 | 32.0        | UNIT OPERATING AT REDUCED LOAD DUE TO VIBRATION ON 22 COAL MILL               |
| 02/04/2002      | PMO         | 64.03  | 18.0        | 2C BC PUMP MOTOR SENT OUT FOR REFURB  |
| 02/06/2002      | PFO         | 3.50   | 86.0        | 22 MILL OUT OF SERVICE FOR PEDESTAL INSPECTION                                |
| 02/07/2002      | PMO         | 5.53   | 230.0       | PERFORMED PM ON 2A BC PUMP  |
| 02/07/2002      | PFO         | 29.87  | 229.0       | 2A BCP MOTOR REMOVED FROM SERVICE DUE TO HIGH VIBRATION. MOTOR OUT FOR REPAIR |
| 02/09/2002      | PFO         | 102.80 | 18.0        | 2A BC PUMP MOTOR OUT FOR REPAIR   |
| 02/10/2002      | PMO         | 5.65   | 258.0       | CLEAN AND SHOOT 2A CONDENSER  |
| 02/18/2002      | PMO         | 1.68   | 104.0       | BALANCED 21 COAL MILL EXHAUSTER   |
| 03/01/2002      | PMO         | 11.40  | 86.0        | 22 COAL MILL EX BEARING REPAIR  |

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 2 |             |        |             |   |
|-----------------|-------------|--------|-------------|---|
| Date            | Outage Type | Hours  | MW Affected | Description   |
| 03/01/2002      | FMO         | 76.30  | 486.0       | OFF LINE TO REPAIR REHEATER TUBE LEAKS  |
| 03/05/2002      | PMO         | 84.37  | 86.0        | CONTINUE REPAIR ON 22 COAL MILL EXHAUSTER BEARING PEDESTAL                      |
| 03/08/2002      | PMO         | 10.92  | 56.0        | FINISHING REPAIR ON 22 COAL MILL PEDESTAL                                       |
| 03/16/2002      | FFO         | 34.10  | 486.0       | UNIT TRIPPED DUE TO LOSS OF GENERATOR FIELD. EXCITER PROBLEM BEING INVESTIGATED |
| 03/19/2002      | FFO         | 76.00  | 486.0       | LOSS OF EXCITATION TRIP/WATER WALL TUBE LEAK REPAIR                             |
| 03/24/2002      | PFO         | 3.58   | 66.1        | EXPERIENCED LOSS OF CONTROL OF 22 COAL FEEDER                                   |
| 03/27/2002      | PFO         | 1.22   | 75.9        | REPAIRED 22 COAL PIPE LEAK  |
| 03/28/2002      | PFO         | 206.08 | 173.0       | REMOVED CONDENSATE PUMP 2A FROM SERVICE DUE TO HIGH VIBRATION ON MOTOR          |
| 04/09/2002      | PFO         | 1.03   | 32.9        | LP HEATER DRAIN PUMP TRIPPED  |
| 04/11/2002      | PFO         | 2.25   | 32.0        | REPAIRED LP HEATER DRAIN PUMP LEVEL TRANSMITTER                                 |
| 04/14/2002      | PMO         | 6.07   | 248.0       | CLEAN AND SHOOT 2A WATER BOX AND HEAT EXCH                                      |
| 04/15/2002      | PMO         | 3.98   | 247.9       | CLEAN AND SHOOT 2B WATERBOX   |
| 04/17/2002      | PMO         | 6.10   | 248.0       | CLEAN AND SHOOT 2D WATERBOX AND HEAT EXCH                                       |

FLORIDA POWER

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Crystal River 2 |             |       |             |                                  |
|-----------------|-------------|-------|-------------|----------------------------------|
| Date            | Outage Type | Hours | MW Affected | Description                      |
| 04/18/2002      | PFO         | 1.92  | 276.1       | REPAIRED TC ON FD FAN 2A INB BRG |
| 04/19/2002      | PMO         | 4.42  | 276.0       | CLEAN AND SHOOT 2C WATERBOX      |

**FLORIDA POWER**

**ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002**

| Crystal River 3 |             |       |             |             |
|-----------------|-------------|-------|-------------|-------------|
| Date            | Outage Type | Hours | MW Affected | Description |

No events in 2002 for Crystal River 3

# FLORIDA POWER

## ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2002

| Tiger Bay 1 |             |        |             |  |
|-------------|-------------|--------|-------------|--|
| Date        | Outage Type | Hours  | MW Affected | Description                                |
| 01/07/2002  | FFO         | 34.28  | 207.0       | LP DRUM LEVEL                              |
| 03/08/2002  | PO          | 457.63 | 207.0       | STEAM TURBINE MAJOR IN LESS THAN 720 HOURS |
| 04/03/2002  | FMO         | 44.85  | 207.0       | ST DIFF EXP PROBE REPLACEMENT              |
| 04/05/2002  | FFO         | 4.82   | 207.0       | STARTUP RUB REQUIRED OPERATOR TO TRIP UNIT |
| 04/06/2002  | PFO         | 0.85   | 199.0       | FAILED SUPERHEAT T-COUPLE TRIPPED STG      |