



P O Box 3395
West Palm Beach, FL 33402-3395

June 17, 2002

Ms. Blanca S. Bayó, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the May 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmartin@fpuc.com, (561) 838-1725; or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin". The signature is written in a cursive style. A small circle is drawn around the initials "M.M." at the end of the signature.

Cheryl M. Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
George Bachman - cover
Marc Schneidermann - cover
Chris Snyder
Curtis Young - cover
SJ 80-445

DOCUMENT NUMBER - DATE

06338 JUN 19 02

FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: MAY				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	14,091	13,797	(294)	(2.13)	70,443	64,670	(5,773)	(8.93)	
2	2,048	1,829	(219)	(11.97)	32,926	30,197	(2,729)	(9.04)	
3	0	0	(2,425)		26,947	0	(18,755)		
4	1,007,438	2,633,981	1,626,543	61.75	5,489,031	18,083,370	12,594,339	69.65	
5	153,909	168,298	14,389	8.55	1,840,284	2,051,951	211,667	10.32	
6	2,425	0	(2,425)		18,755	0	(18,755)		
LESS END-USE CONTRACT									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(1,394,407)	(1,394,407)	100.00	0	(12,015,401)	(12,015,401)	100.00	
11	1,179,911	1,423,498	241,162	16.94	7,478,386	8,214,787	744,593	9.06	
12	0	0	0		0	0	0		
13	22,120	3,079	(19,041)	(618.42)	72,352	19,952	(52,400)	(262.63)	
14	1,198,216	1,420,419	222,203	15.64	6,928,441	8,194,835	1,266,394	15.45	
THERMS PURCHASED									
15	2,886,090	3,512,000	625,910	17.82	19,490,690	23,877,085	4,386,395	18.37	
16	347,200	310,000	(37,200)	(12.00)	5,580,700	5,118,000	(462,700)	(9.04)	
17	0	0	0		48,700	0	(48,700)		
18	2,848,090	3,512,000	663,910	18.90	19,469,840	23,877,085	4,407,245	18.46	
19	3,195,470	3,395,740	200,270	5.90	30,173,280	29,735,265	(438,015)	(1.47)	
20	0	0	0		0	0	0		
LESS END-USE CONTRACT									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	2,848,090	3,512,000	663,910	18.90	19,518,540	23,877,085	4,358,545	18.25	
25	0	0	0		0	0	0		
26	50,277	6,710	(43,567)	(649.28)	211,977	43,200	(168,777)	(390.69)	
27	6,086,376	3,505,290	(2,581,086)	(73.63)	33,394,450	23,833,885	(9,560,565)	(28.63)	
CENTS PER THERM									
28	(1/15)	0.488	0.393	(0.095)	(24.17)	0.361	0.271	(0.090)	(33.21)
29	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	(3/17)	0.000	0.000	0.000	0.00	55.333	0.000	(55.333)	
31	(4/18)	35.372	74.999	39.627	52.64	28.192	75.735	47.543	62.78
32	(5/19)	4.816	4.956	0.140	2.82	6.099	6.901	0.802	11.62
33	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	(11/24)	41.428	40.532	(0.896)	(2.21)	38.314	34.404	(3.910)	(11.37)
38	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	(13/26)	43.996	45.887	1.891	4.12	34.132	46.185	12.053	26.10
40	(11/27)	19.386	40.610	21.224	52.26	22.394	34.467	12.073	35.03
41	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	(40+41)	18.576	39.800	21.224	53.33	21.584	33.657	12.073	35.87
43		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43)	18.66944	40.00019	21.331	53.33	21.69257	33.82629	12.134	35.87
45		18.669	40.000	21.331	53.33	21.693	33.826	12.133	35.87

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 MAY 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,875,610	14,033.93	0.488
2 No Notice Commodity Adjustment - System Supply	(172,370)	(934.25)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	182,850	991.05	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,886,090	14,090.73	0.488
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,665,240	1,001,670.64	37.583
18 Commodity Other - Scheduled FTS - OSSS	182,850	63,709.29	34.842
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(57,942.00)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,848,090	1,007,437.93	35.372
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,012,620	153,909.26	5.109
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	182,850	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,195,470	153,909.26	4.816
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	2,424.88	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	2,424.88	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: MAY 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	48018	9-13	77,137.63	0.00	1,829.00	0.00	0.00	75,308.63	0.00
2	FGT	48008	14-17	71,042.66	0.00	0.00	0.00	0.00	71,042.66	0.00
3	FGT	48126	18-19	5,472.91	0.00	219.48	0.00	0.00	5,253.43	0.00
4	FGT	47994	20	2,304.54	0.00	0.00	0.00	0.00	2,304.54	0.00
5	FGT	48197	21-22	10,866.46	10,866.46	0.00	0.00	0.00	0.00	0.00
6	FGT	48188	23-24	3,395.87	3,395.87	0.00	0.00	0.00	0.00	0.00
7	FGT	48345	25	762.65	762.65	0.00	0.00	0.00	0.00	0.00
8	FGT	48196	26	(1,007.58)	(1,007.58)	0.00	0.00	0.00	0.00	0.00
9	FGT	48346	27	73.33	73.33	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600038997	28	(57,942.00)	0.00	0.00	0.00	(57,942.00)	0.00	0.00
11	BP ENERGY	1030132	29	570,681.53	0.00	0.00	0.00	570,681.53	0.00	0.00
12	DUKE ENERGY	SR02050732	30	494,698.40	0.00	0.00	0.00	494,698.40	0.00	0.00
13	MARLIN GAS	20502	31	2,171.50	0.00	0.00	0.00	0.00	0.00	2,171.50
14	MARLIN GAS	20516	32	253.38	0.00	0.00	0.00	0.00	0.00	253.38
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,179,911.28	14,090.73	2,048.48	0.00	1,007,437.93	153,909.26	2,424.88

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: MAY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	1,007,438	1,239,574	232,136	18.73	5,489,031	6,067,969	578,938	9.54
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	172,473	183,924	11,451	6.23	1,989,355	2,146,818	157,463	7.33
3	TOTAL		1,179,911	1,423,498	243,587	17.11	7,478,386	8,214,787	736,401	8.96
4	FUEL REVENUES (NET OF REVENUE TAX)		1,198,216	1,420,419	222,203	15.64	6,928,441	8,194,835	1,266,394	15.45
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	152,497	152,497	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,228,718	1,450,921	222,203	15.31	7,080,938	8,347,332	1,266,394	15.17
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	48,807	27,423	(21,384)	(77.98)	(397,448)	132,545	529,993	399.86
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,885	19,389	17,504	90.28	12,074	97,209	85,135	87.58
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,275,967	13,221,243	11,945,276	90.35	1,834,028	13,160,296	11,326,268	86.06
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(152,497)	(152,497)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,296,157	13,237,553	11,941,396	90.21	1,296,157	13,237,553	11,941,396	90.21
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,275,967	13,221,243	11,945,276	90.35	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,294,272	13,218,164	11,923,892	90.21				
14	TOTAL (12+13)	Add Lines 12 + 13	2,570,239	26,439,407	23,869,168	90.28				
15	AVERAGE	50% of Line 14	1,285,120	13,219,704	11,934,584	90.28				
16	INTEREST RATE - FIRST DAY OF MONTH		1.75%	1.75%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77%	1.77%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.52%	3.52%	0	0.00				
19	AVERAGE	50% of Line 18	1.76%	1.76%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.14667%	0.14667%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	1,885	19,389	17,504	90.28				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: MAY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL. IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,682	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
TOTAL					18,477,740	992,100	19,469,840	5,489,032	0	0	0	28.19

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: APRIL 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	716	327	317	9,800	9,500	\$3.3100	\$3.4145
2	DUKE ENERGY	716	7	6	200	190	\$3.4050	\$3.5842
3	DUKE ENERGY	6489	1,745	1,692	52,339	50,751	\$3.3700	\$3.4754
4	DUKE ENERGY	6489	2,140	2,074	64,187	62,212	\$3.4050	\$3.5131
5	BP ENERGY	7995	101	98	3,020	2,928	\$3.2250	\$3.3263
6	BP ENERGY	7995	25	24	755	732	\$3.2400	\$3.3418
7	BP ENERGY	7995	25	24	755	732	\$3.3200	\$3.4243
8	BP ENERGY	7995	25	24	755	732	\$3.3650	\$3.4707
9	BP ENERGY	7995	18	17	528	512	\$3.3750	\$3.4805
10	BP ENERGY	7995	25	24	755	732	\$3.3950	\$3.5017
11	BP ENERGY	7995	25	24	755	732	\$3.4000	\$3.5068
12	BP ENERGY	7995	955	924	28,637	27,732	\$3.4125	\$3.5239
13	BP ENERGY	7995	76	73	2,265	2,196	\$3.4500	\$3.5584
14	BP ENERGY	7995	25	24	755	732	\$3.4650	\$3.5739
15	BP ENERGY	7995	25	24	755	732	\$3.4700	\$3.5790
16	BP ENERGY	7995	25	24	755	732	\$3.5250	\$3.6358
17	BP ENERGY	7995	25	24	755	732	\$3.6400	\$3.7544
18	BP ENERGY	7995	25	24	755	732	\$3.6450	\$3.7595
19	BP ENERGY	7995	25	24	755	732	\$3.6800	\$3.7956
20	BP ENERGY	7995	25	24	755	732	\$3.6850	\$3.8008
21	BP ENERGY	7995	62	60	1,856	1,800	\$3.7450	\$3.8615
22	BP ENERGY	7995	66	64	1,981	1,921	\$3.7500	\$3.8671
23	BP ENERGY	7995	25	24	755	732	\$3.7600	\$3.8781
24	BP ENERGY	7995	25	24	755	732	\$3.7700	\$3.8885
25	BP ENERGY	7995	25	24	755	732	\$3.7950	\$3.9142
26	BP ENERGY	25809	1,995	1,933	59,844	58,002	\$3.3700	\$3.4770
27	BP ENERGY	241390	1,981	1,920	59,424	57,605	\$3.3225	\$3.4274
28	DUKE ENERGY	255278	671	651	20,133	19,517	\$3.3100	\$3.4145
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			10,519	10,189	315,539	305,846		
WEIGHTED AVERAGE							\$3.3764	\$3.4834

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	843,630	857,150	13,520	1.58	6,192,487	6,161,890	(30,597)	(0.50)
RESIDENTIAL SERVICE (RS)	(21), (31)	709,862	749,580	39,718	5.30	6,007,701	5,837,980	(169,721)	(2.91)
LARGE VOLUME SERVICE (LVS)	(51)	1,342,512	1,787,420	444,908	24.89	7,602,311	10,175,360	2,573,049	25.29
GENERAL SERVICE TRANS (GSTS)	(90)	32,367	-	(32,367)	-	187,768	-	(187,768)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	692,576	582,710	(109,866)	(18.85)	3,550,985	2,758,220	(792,765)	(28.74)
TOTAL FIRM		3,620,947	3,976,860	355,913	8.95	23,541,252	24,933,450	1,392,198	5.58
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	83,370	111,140	27,770	24.99	437,216	715,350	278,134	38.88
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	355,024	342,380	(12,644)	(3.69)	2,066,253	1,666,520	(399,733)	(23.99)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,844,186	1,834,980	(9,206)	(0.50)	6,165,016	9,174,900	3,009,884	32.81
OFF SYS SALES SERVICE (OSSS-1)	(95)	182,850	-	(182,850)	-	992,100	-	(992,100)	-
TOTAL INTERRUPTIBLE		2,465,430	2,288,500	(176,930)	(7.73)	9,660,585	11,556,770	1,896,185	16.41
TOTAL THERM SALES		6,086,377	6,265,360	178,983	2.86	33,201,837	36,490,220	3,288,383	9.01
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,164	2,982	(182)	(6.10)	3,243	2,971	(272)	(9.16)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,561	37,686	(3,875)	(10.28)	41,736	37,877	(3,859)	(10.19)
LARGE VOLUME SERVICE (LVS)	(51)	878	1,031	153	14.84	890	1,023	133	13.00
GENERAL SERVICE TRANS (GSTS)	(90)	75	-	(75)	-	64	-	(64)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	158	75	(83)	(110.67)	140	72	(68)	(94.44)
TOTAL FIRM		45,836	41,774	(4,062)	(9.72)	46,073	41,943	(4,130)	(9.85)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	16	-	-
TOTAL CUSTOMERS		45,852	41,789	(4,063)	(9.72)	46,089	41,959	(4,130)	(9.84)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	267	287	20	6.97	1,909	2,074	165	7.96
RESIDENTIAL SERVICE (RS)	(21), (31)	17	20	3	15.00	144	154	10	6.49
LARGE VOLUME SERVICE (LVS)	(51)	1,529	1,734	205	11.82	8,542	9,947	1,405	14.12
GENERAL SERVICE TRANS (GSTS)	(90)	432	-	(432)	-	2,934	-	(2,934)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,383	7,769	3,386	43.58	25,364	38,309	12,945	33.79
INTERRUPTIBLE SERVICE (IS)	(61)	20,843	18,523	(2,320)	(12.52)	109,304	102,193	(7,111)	(6.96)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	35,502	42,798	7,296	17.05	206,625	208,315	1,690	0.81
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,844,186	1,834,980	(9,206)	(0.50)	6,165,016	9,174,900	3,009,884	32.81
OFF SYS SALES SERVICE (OSSS-1)	(95)	182,850	-	(182,850)	-	992,100	-	(992,100)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	0.00	0.00					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	0.00	0.00					

∞



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 16, 2002

Invoice Identifier: 48018

Invoice Total Amount: \$77,137.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		293,260	108,770.13		
		RD1		0.3687	0.0022		-2,453	-909.82		
		RD1		0.3687	0.0022		-282	-104.59		
		RDM		0.0590			31,000	1,829.00		
		RD1		0.3687	0.0022		-248	-91.98	055954176	RC2
		RD1		0.3687	0.0022		-341	-126.48		RC2
		RD1		0.3687	0.0022		-248	-91.98		RC2
		RD1		0.3687	0.0022		-806	-298.95	966335010	RC2
		RD1		0.3687	0.0022		-1,643	-609.39		RC2
		RD1		0.3687	0.0022		-1,426	-528.90	966335010	RC2
		RD1		0.3687	0.0022		-4,991	-1,851.16	055954176	RC2
		RD1		0.3687	0.0022		-3,751	-1,391.25		RC2
		RD1		0.3687	0.0022		-5,797	-2,150.11		RC2
		RD1		0.3687	0.0022		-2,325	-862.34	966335010	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48018

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: 377,187.63

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16103 AWARD 10462	RD1		0.3687	0.0022		0.3709	-4,123	-1,529.22	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16104 AWARD 10462	RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16105 AWARD 10462	RD1		0.3687	0.0022		0.3709	-7,254	-2,690.51		RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16107 AWARD 10462	RD1		0.3687	0.0022		0.3709	-3,007	-1,115.30	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16108 AWARD 10462	RD1		0.3687	0.0022		0.3709	-124	-45.99		RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16109 AWARD 10462	RD1		0.3687	0.0022		0.3709	-9,424	-3,495.36	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16156 AWARD 10462	RD1		0.3687	0.0022		0.3709	-7,564	-2,805.49	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16157 AWARD 10462	RD1		0.3687	0.0022		0.3709	-6,107	-2,265.09	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16158 AWARD 10462	RD1		0.3687	0.0022		0.3709	-1,240	-459.92	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 62992 AWARD 10462	RD1		0.3687	0.0022		0.3709	-1,581	-586.39		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16103 AWARD 10464	RD1		0.3687	0.0022		0.3709	-806	-298.95	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16104 AWARD 10464	RD1		0.3687	0.0022		0.3709	-217	-80.49	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16105 AWARD 10464	RD1		0.3687	0.0022		0.3709	-6,851	-2,541.04		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16106 AWARD 10464	RD1		0.3687	0.0022		0.3709	-372	-137.97		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002
Net Due Date: June 11, 2002
Invoice Identifier: 48018

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$76,874.63

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10464	RD1		0.3687	0.0022		0.3709	-2,635	-977.32	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10464	RD1		0.3687	0.0022		0.3709	-1,147	-425.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10464	RD1		0.3687	0.0022		0.3709	-992	-367.93	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10464	RD1		0.3687	0.0022		0.3709	-62	-23.00	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10464	RD1		0.3687	0.0022		0.3709	-155	-57.49	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10464	RD1		0.3687	0.0022		0.3709	-372	-137.97	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10464	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10467	RD1		0.3687	0.0022		0.3709	-155	-57.49	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10467	RD1		0.3687	0.0022		0.3709	-124	-45.99	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10467	RD1		0.3687	0.0022		0.3709	-1,674	-620.89		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10467	RD1		0.3687	0.0022		0.3709	-341	-126.48		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10467	RD1		0.3687	0.0022		0.3709	-372	-137.97	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10467	RD1		0.3687	0.0022		0.3709	-620	-229.96		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10467	RD1		0.3687	0.0022		0.3709	-1,798	-666.88	966335010	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48018

Invoice Total Amount: 77,475.55

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10467	RD1		0.3687	0.0022		0.3709	-1,147	-425.42	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10467	RD1		0.3687	0.0022		0.3709	-465	-172.47	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10467	RD1		0.3687	0.0022		0.3709	-434	-160.97	609746565	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48018

Invoice Total Amount: \$77,137.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								234,043	\$77,137.63		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1542.68	78680.31
1999	0.0076	1332.04	78469.67
2000	0.0066	1097.99	78235.62
2001	0.003	255.44	77393.07
2002	0.0022	68.20	77205.83

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48008

Invoice Total Amount: \$71,042.66

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0175	0.7465	138,818	103,627.64		
		RD1		0.7443	0.0022		0.7465	-677	-505.38		
				RESERVATION CHARGE CREDIT FOR MAY 2 2002							
		RD1		0.7443	0.0022		0.7465	-523	-390.42		
				RESERVATION CHARGE CREDIT FOR MAY 5 2002.							
		RD1		0.7618	0.0022		0.7640	-93	-71.05	055954176	RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16103 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16105 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16106 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-310	-236.84	966335010	RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16107 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-651	-497.36		RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16108 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-589	-450.00	966335010	RC2
				TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16109 AWARD 10182							
		RD1		0.7618	0.0022		0.7640	-2,015	-1,539.46	055954176	RC2
				TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16103 AWARD 10400							
		RD1		0.7618	0.0022		0.7640	-1,519	-1,160.52		RC2
				TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16105 AWARD 10400							
		RD1		0.7618	0.0022		0.7640	-2,356	-1,799.98		RC2
				TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16108 AWARD 10400							
		RD1		0.7618	0.0022		0.7640	-961	-734.20	966335010	RC2
				TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16109 AWARD 10400							
		RD1		0.7618	0.0022		0.7640	-1,674	-1,278.94	055954176	RC2
				TEMP RELINQ CR - ACQ CTRC 5832 AT POI 16103 AWARD 10463							

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48008

Invoice Total Amount: \$710,426.66

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104	RD1	AWARD 10463	0.7618	0.0022		-1,891	-1,444.72	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105	RD1	AWARD 10463	0.7618	0.0022		-2,945	-2,249.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107	RD1	AWARD 10463	0.7618	0.0022		-1,209	-923.68	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108	RD1	AWARD 10463	0.7618	0.0022		-62	-47.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109	RD1	AWARD 10463	0.7618	0.0022		-3,813	-2,913.13	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156	RD1	AWARD 10463	0.7618	0.0022		-5,394	-4,121.02	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157	RD1	AWARD 10463	0.7618	0.0022		-4,371	-3,339.44	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158	RD1	AWARD 10463	0.7618	0.0022		-868	-663.15	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992	RD1	AWARD 10463	0.7618	0.0022		-1,116	-852.62		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103	RD1	AWARD 10466	0.7618	0.0022		-341	-260.52	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104	RD1	AWARD 10466	0.7618	0.0022		-93	-71.05	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105	RD1	AWARD 10466	0.7618	0.0022		-2,790	-2,131.56		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106	RD1	AWARD 10466	0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107	RD1	AWARD 10466	0.7618	0.0022		-1,085	-828.94	966335010	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48008

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$71,042.66

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 05/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 05/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10466	RD1		0.7618	0.0022		0.7640	-465	-355.26		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10466	RD1		0.7618	0.0022		0.7640	-403	-307.89	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10466	RD1		0.7618	0.0022		0.7640	-62	-47.37	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10466	RD1		0.7618	0.0022		0.7640	-124	-94.74	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10466	RD1		0.7618	0.0022		0.7640	-279	-213.16	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 82992 AWARD 10466	RD1		0.7618	0.0022		0.7640	-31	-23.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10468	RD1		0.7618	0.0022		0.7640	-62	-47.37	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10468	RD1		0.7618	0.0022		0.7640	-62	-47.37	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10468	RD1		0.7618	0.0022		0.7640	-682	-521.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10468	RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10468	RD1		0.7618	0.0022		0.7640	-155	-118.42	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10468	RD1		0.7618	0.0022		0.7640	-248	-189.47		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10468	RD1		0.7618	0.0022		0.7640	-744	-568.42	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10468	RD1		0.7618	0.0022		0.7640	-806	-615.78	081390429	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002
Net Due Date: June 11, 2002
Invoice Identifier: 48008
Invoice Total Amount: 571,042.66

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10468	RD1		0.7618	0.0022		0.7640	-341	-260.52	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10468	RD1		0.7618	0.0022		0.7640	-310	-236.84	609746565	RC2

Total for Contract 3624: 96,140 | \$71,042.66

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	911.08	71953.74
1999	0.0076	824.55	71867.21
2000	0.0066	728.41	71771.07
2001	0.003	382.31	71424.97
2002	0.0022	305.40	71348.06



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002
Net Due Date: June 01, 2002
Invoice Identifier: 48126

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$5,729.11

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	14,973	5,553.49		
RES CHG CR FOR 05-02-02		RD1		0.3687	0.0022		0.3709	-170	-63.05		
RES CHG CR FOR 05-05-02		RD1		0.3687	0.0022		0.3709	-19	-7.05		
NO NOTICE RESERVATION CHARGE		RDM		0.0590			0.0590	3,720	219.48		
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10469		RD1		0.3687	0.0022		0.3709	-620	-229.96	199116823	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48126

Invoice Total Amount: \$5,472.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 100740:								17,884	\$5,472.91		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	120.84	5593.75
1999	0.0076	104.75	5577.66
2000	0.0066	86.86	5559.77
2001	0.003	22.48	5495.39
2002	0.0022	8.17	5481.08

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 47994

Invoice Total Amount: \$2,304.54

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100752 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
		RD1		0.3695	0.0022	0.3717	6,200	2,304.54	R3A

TEMP ACQ RES CHG - RELQ CTRC 6219 AT POI 16268 AWARD 10178

Total for Contract 100752: 6,200 \$2,304.54

Note. Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	39.06	2343.60
1999	0.0076	33.48	2338.02
2000	0.0066	27.28	2331.82
2001	0.003	4.96	2309.50
2002	0.0022	0.00	2304.54

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48197
Invoice Total Amount: \$10,366.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		9,300	504.06		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		20,712	1,122.59		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		6,200	336.04		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		9,300	504.06		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		44,100	2,390.22		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		60,723	3,291.19		
	3262 FPU-SANFORD	COT		0.0312	0.0230		14,322	776.25		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		1,054	57.13		
	3277 FPU-DELAND	COT		0.0312	0.0230		9,021	488.94		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		18,285	991.05		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		7,471	404.93		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00.00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48197

Invoice Total Amount: \$10,866.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
								Total for Contract 5009:	200,488	\$10,866.46	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	661.59	11528.05
1999	0.0075	400.96	11267.42
2000	0.0072	340.81	11207.27
2001	0.007	300.72	11167.18
2002	0.0055	0.00	10866.46

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48188

Invoice Total Amount: \$1,395.37

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230		4,288	159.51		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230		6,021	223.98		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230		10,069	374.57		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230		12,759	474.63		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0230		8,795	327.17		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230		3,511	130.61		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230		14,360	534.19		
	3262 FPU-SANFORD	COT		0.0142	0.0230		3,726	138.61		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230		7,930	295.00		
	3277 FPU-DELAND	COT		0.0142	0.0230		11,807	439.22		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230		8,021	298.38		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48188

Invoice Total Amount: \$3,395.87

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc			
Total for Contract 3624:							91,287	\$3,395.87

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	301.25	3697.12
1999	0.0075	182.57	3578.44
2000	0.0072	155.19	3551.06
2001	0.007	136.93	3532.80
2002	0.0055	0.00	3395.87

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN. SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48345
Invoice Total Amount: \$762.65

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
	3280 FPU-NEW SMYRNA	COT		0.0312	0 0230		0.0542	14,071	762.65	
Total for Contract 100740:								14,071	\$762.65	

Note. Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method RES = Restatement
REV = Revision

Charge Type Code COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	46.43	809.08
1999	0.0075	28.14	790.79
2000	0.0072	23.92	786.57
2001	0.007	21.11	783.76
2002	0.0055	0.00	762.65



Florida Gas Transmission Company
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P.O. Box 1188
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Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48196

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$18,590.58

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0230		-18,590	-1,007.58		

Total for Contract 5002: -18,590 -\$1,007.58

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1007.58
1999	0.0075	0.00	-1007.58
2000	0.0072	0.00	-1007.58
2001	0.007	0.00	-1007.58
2002	0.0055	0.00	-1007.58

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48346

Invoice Total Amount: \$73.33

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0230		0.0542	1,353	73.33		

Total for Contract 100834: 1,353 \$73.33

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4.47	77.80
1999	0.0075	2.71	76.04
2000	0.0072	2.30	75.63
2001	0.007	2.03	75.36
2002	0.0055	0.00	73.33

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FLORIDA GAS TRANSMISION
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



05/13/2002

0002060 01 AB **AUTO T4 0 6395 33402

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
PO BOX 3395
WEST PALM BEACH, FL 33402-3395



VENDOR NO. 5000018373
- REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
100024042	05/06/2002	WT0513 FLORIDA	4500109972	57,942.00	0.00	57,942.00
						TOTAL 57942.00

SPECIAL INSTRUCTIONS:

Invoice 47601 for LE 4084 SAP 40000002517 QTY182

CHECK AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600038997 ATTACHED BELOW



FLORIDA GAS TRANSMISION
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
-311

No. 9600038997

05/13/2002

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO
PO BOX 3395
WEST PALM BEACH, FL 33402-3395

*****57,942.00

NOT VALID AFTER 90 DAYS

fty Seven Thousand Nine Hundred Forty Two and 00/100 Dollars

Raymond M. Bowen, Jr.
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

Gas Sales Invoice



Invoice Number 1030132
 Invoice Date 06/06/2002
 Contract # 157115
 Delivery Month May 2002
 Due Date 06/23/2002

BP Energy Company

Tax ID 38-3421804

To:
 Amell Willis
 FLORIDA PUBLIC UTILITIES
 PO BOX 3395
 WEST PALM BEACH, FL, 33402-3395
 Fax # (561) 838-1713

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-6000

Natural Gas delivered during **May 2002**

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
C8 #7 EUNICE (0025306)	59,844	3.3700	201,674.28
C8 #8 ZACHARY (0025412)	49,612	3.4125	169,300.95 171,571.01
FGT - DESTIN TO LUCEDALE (994400)	59,424	3.3225	197,436.24
Total Amount Due	168,880		568,411.47

570,681.53

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 2 IF	3.4000
05/01-05/31: FGT Zone 3 IF	3.3100
05/01-05/31: FGT Zone 1 IF	3.3500

If you have any questions, please contact : Meloncon, Troy at (281) 366-4265
 or send a facsimile to : (281) 366-3313
 Or Email: melonctt@bp.com

For BP use only: 141678 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02050732
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: June 10, 2002
 Payment Terms: Due June 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due	
Florida Gas Transmission Company:							
5/02	B2B1500	255278	Mobile Bay Partner Process Interco	30,133		66,640.23	
5/02	5430 - ZONE 1	25306	Pooling Zone 1 CS #7	20,580	3.3100	68,119.80	
5/02	5430 - ZONE 3	25306	Pooling Zone 1 CS #7	52,339	48,172	3.3700	162,339.64
5/02	5430 - ZONE 1	25412	Pooling Zone 2 CS #8	200	3.4050	674.00	
5/02	5430 - ZONE 3	255278	Mobile Bay Partner Process Interco	64,187	68,355	3.4050	232,748.62
				9,800	3.3100	32,438.00	
** Invoice Totals				147,102		496,320.06	
				146,659		494,698.40	

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact David Truong at telephone (713) 9891780.

Post-It* Fax Note	7671	Date	# of pages
To	Arnell Willis	From	Marvin Shouder
Co./Dept.	Florida Public Utilities	Co.	Duke Energy
Phone #	561 838-1727	Phone #	713 989-1779
Fax #	561 838-1713	Fax #	713 989-0268

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: **020502**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO:
Florida Public Utilities
401 South Dixie Hwy.
West Palm Beach, FL 33401

T.I.D #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/2/02	5/12/02
DESCRIPTION		AMOUNT

May 2002 - Picked up Trailer

May 1 - May 2, 2002

CNG Tractor Trailer Mileage - 270 mi. x 2 (One round trip @ \$1.50 mi.	810.00
CNG Jumbo Tube Trailer - 2 days @ \$200 per day	400.00
Labor - Hazmat operator 12.50 hrs. @ \$75.00 per hour	937.50

Subtotal	\$ 2,147.50
Sales Tax	24.00
Total Invoice Amount	\$ 2,171.50
Payment Received	0.00
Check No: TOTAL DUE	\$ 2,171.50

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER:

020516

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE:

1

SOLD TO:

Florida Public Utilities
 401 South Dixie Hwy.
 West Palm Beach, FL 33401

T.I.D #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
EPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/16/02	5/26/02
DESCRIPTION	AMOUNT	
CNG Rate - 37 mcf x \$6.40	236.80	
Subtotal		\$ 236.80
Sales Tax		16.58
Total Invoice Amount		\$ 253.38
Payment Received		0.00
Check No:	TOTAL DUE	\$ 253.38