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June 19, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of May, 2002. Also enclosed are the original and ten (10) copies of revised Schedule A4 for the month of April, 2002. The April 2002 Schedule A4 that was filed last month reflected computer errors that have been corrected on the enclosed revised schedule.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copies of Florida Power & Light Company's Schedules A1 through A9 for the month of May, 2002, together with a revised Schedule A4 for the month of April, 2002, have been furnished by U.S. mail this 19th day of June, 2002, to the following:

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	195,936,128	173,491,991	22,444,137	12.9	7,392,720	7,056,093	336,627	4.8	2.6504	2.4588	0.1916	7.8
2 Nuclear Fuel Disposal Costs	1,988,689	1,980,798	7,891	0.4	2,140,841	2,131,954	8,887	0.4	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	294,688	294,688	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	191,305	191,305	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,266,746)	(2,353,016)	86,270	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	196,144,064	173,605,766	22,538,298	13.0	7,392,720	7,056,093	336,627	4.8	2.6532	2.4604	0.1928	7.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,635,095	15,125,030	5,510,065	36.4	1,164,595	998,795	165,800	16.6	1.7719	1.5143	0.2576	17.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,604,537	2,669,945	934,592	35.0	109,870	87,200	22,670	26.0	3.2807	3.0619	0.2188	7.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,887,528	5,775,000	1,112,528	NA	179,651	150,000	29,651	NA	3.8338	3.8500	(0.0162)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	9,102,754	14,409,905	(5,307,151)	(36.8)	410,540	615,521	(204,981)	(33.3)	2.2173	2.3411	(0.1238)	(5.3)
12 TOTAL COST OF PURCHASED POWER	40,229,914	37,979,880	2,250,034	5.9	1,864,656	1,851,516	13,140	0.7	2.1575	2.0513	0.1062	5.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	236,373,978	211,585,646	24,788,332	11.7	9,257,376	8,907,609	349,767	3.9	2.5534	2.3753	0.1781	7.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,492,206)	(6,378,000)	3,885,794	(60.9)	(54,504)	(150,000)	95,496	(63.7)	4.5725	4.2520	0.3205	7.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(164,881)	(140,050)	(24,831)	17.7	(45,959)	(45,326)	(633)	1.4	0.3588	0.3090	0.0498	16.1
17 Revenues from Off-System Sales (A6)	(454,950)	(612,092)	157,142	(25.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,657,087)	(6,518,050)	3,860,963	(59.2)	(100,463)	(195,326)	94,863	(48.6)	2.6448	3.3370	(0.6922)	(20.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	233,261,942	204,455,504	28,806,436	14.1	9,156,913	8,712,283	444,630	5.1	2.5474	2.3468	0.2006	8.5
21 Net Unbilled Sales	6,007,432	15,444,486	(9,437,054)	NA	235,826	658,108	(422,282)	NA	0.0744	0.2182	(0.1438)	NA
22 Company Use	294,426	282,400	12,026	NA	11,558	12,034	(476)	NA	0.0036	0.0040	(0.0004)	NA
23 T & D Losses	18,999,588	20,713,212	(1,713,624)	NA	745,842	882,615	(136,772)	NA	0.2353	0.2926	(0.0573)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	233,261,942	204,455,504	28,806,437	14.1	8,075,976,168	7,078,080,000	997,896,168	14.1	2.8883	2.8886	(0.0002)	(0.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,672	15,662	(990)	(6.3)	507,980	542,000	(34,020)	(6.3)	2.8883	2.8886	(0.0002)	(0.0)
26 Jurisdictional KWH Sales	233,247,270	204,439,843	28,807,427	14.1	8,075,468,188	7,077,538,000	997,930,188	14.1	2.8883	2.8886	(0.0002)	(0.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	233,368,558	204,546,152	28,822,406	14.1	8,075,468,188	7,077,538,000	997,930,188	14.1	2.8898	2.8901	(0.0002)	(0.0)
28 TRUE-UP **	8,321,243	8,321,243	0	NA	8,075,468,188	7,077,538,000	997,930,188	14.1	0.1030	0.1176	(0.0145)	(12.4)
29 TOTAL JURISDICTIONAL FUEL COST	241,689,801	212,867,395	28,822,406	13.5	8,075,468,188	7,077,538,000	997,930,188	14.1	2.9929	3.0076	(0.0148)	(0.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0407	3.0557	(0.0150)	(0.5)
32 GPIF **	750,393	750,393	0	NA	8,075,468,188	7,077,538,000	997,930,188	14.1	0.0093	0.0106	(0.0013)	(12.3)
33 Fuel Factor Including GPIF									3.0500	3.0663	(0.0163)	(0.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.050	3.066	(0.016)	(0.5)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2002 THROUGH MAY 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	711,577,354	635,578,474	75,998,880	12.0	32,122,017	30,112,899	2,009,118	6.7	2.2152	2.1107	0.1045	5.0
2 Nuclear Fuel Disposal Costs	9,805,678	9,418,590	387,088	4.1	10,551,857	10,137,953	413,904	4.1	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	1,490,765	1,490,765	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	971,080	971,080	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,022,991)	(9,659,058)	636,066	(6.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	714,821,886	637,799,851	77,022,034	12.1	32,122,017	30,112,899	2,009,118	6.7	2.2253	2.1180	0.1073	5.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	78,601,714	67,013,070	11,588,644	17.3	4,594,080	4,534,757	59,323	1.3	1.7109	1.4778	0.2331	15.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	12,447,155	10,331,219	2,115,936	20.5	431,467	385,860	45,607	11.8	2.8848	2.6775	0.2073	7.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	20,069,218	17,254,758	2,814,460	16.3	578,710	507,641	71,069	14.0	3.4679	3.3990	0.0689	2.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	54,885,552	62,946,014	(8,060,462)	(12.8)	2,574,772	2,816,565	(241,793)	(8.6)	2.1317	2.2349	(0.1032)	(4.6)
12 TOTAL COST OF PURCHASED POWER	166,003,640	157,545,061	8,458,579	5.4	8,179,029	8,244,823	(65,794)	(0.8)	2.0296	1.9108	0.1188	6.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	880,825,525	795,344,912	85,480,613	10.7	40,301,046	38,357,722	1,943,324	5.1	2.1856	2.0735	0.1121	5.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(17,604,347)	(23,035,881)	5,431,534	(23.6)	(588,526)	(695,607)	109,081	(15.7)	3.0015	3.3116	(0.3101)	(9.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(836,634)	(749,876)	(86,758)	11.6	(231,996)	(226,118)	(5,878)	2.6	0.3606	0.3316	0.0290	8.7
17 Revenues from Off-System Sales (A6)	(4,732,389)	(4,165,874)	(566,515)	13.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(23,173,370)	(27,951,631)	4,778,261	(17.1)	(818,522)	(921,725)	103,203	(11.2)	2.8311	3.0325	(0.2014)	(6.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	857,652,151	767,393,282	90,258,868	11.8	39,482,524	37,435,997	2,046,527	5.5	2.1722	2.0499	0.1223	6.0
21 Net Unbilled Sales	10,331,635	12,422,584	(2,090,949)	NA	475,630	606,009	(130,379)	NA	0.0286	0.0360	(0.0074)	NA
22 Company Use	1,173,794	1,143,814	29,980	NA	54,037	55,799	(1,761)	NA	0.0033	0.0033	0.0000	NA
23 T & D Losses	54,199,449	55,813,588	(1,614,139)	NA	2,495,141	2,722,747	(227,606)	NA	0.1502	0.1619	(0.0117)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	857,652,151	767,393,282	90,258,868	11.8	36,081,482,054	34,474,904,253	1,606,577,801	4.7	2.3770	2.2259	0.1510	6.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	59,425	(25,690,640)	25,750,065	(100.2)	2,583,894	2,914,778	(330,884)	(11.4)	2.3770	2.2259	0.1510	6.8
26 Jurisdictional KWH Sales	857,592,726	793,083,923	64,508,803	8.1	36,078,898,160	34,471,989,475	1,606,908,685	4.7	2.3770	2.2259	0.1510	6.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	858,038,674	793,496,328	64,542,346	8.1	36,078,898,160	34,471,989,475	1,606,908,685	4.7	2.3782	2.3019	0.0764	3.3
28 TRUE-UP **	83,953,355	83,953,355	0	NA	36,078,898,160	34,471,989,475	1,606,908,685	4.7	0.2327	0.2435	(0.0108)	(4.5)
29 TOTAL JURISDICTIONAL FUEL COST	941,992,029	877,449,683	64,542,346	7.4	36,078,898,160	34,471,989,475	1,606,908,685	4.7	2.6109	2.5454	0.0655	2.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.6526	2.5860	0.0666	2.6
32 GPIF **	3,751,964	3,751,964	0	NA	36,078,898,160	34,471,989,475	1,606,908,685	4.7	0.0104	0.0109	(0.0005)	(4.6)
33 Fuel Factor Including GPIF									2.663	2.597	0.0661	2.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.663	2.597	0.066	2.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2002										
CURRENT MONTH										
YEAR TO DATE										
LINE NO		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 195,936,128	\$ 173,491,991	\$ 22,444,137	12.9 %	\$ 711,577,354	\$ 635,578,474	\$ 75,998,880	12.0 %
	b	Nuclear Fuel Disposal Costs	1,988,689	1,980,798	7,891	0.4 %	9,805,678	9,418,590	387,088	4.1 %
	c	Coal Cars Depreciation & Return	294,688	294,688	0	0.0 %	1,490,765	1,490,765	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	191,305	191,305	0	0.0 %	971,080	971,080	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold	(2,657,087)	(6,518,050)	3,860,963	(59.2) %	(18,440,982)	(23,785,757)	5,344,775	(22.5) %
	b	Revenues from Off-System Sales (Per A6)	(454,950)	(612,092)	157,142	(25.7) %	(4,732,389)	(4,165,874)	(566,515)	13.6 %
3	a	Fuel Cost of Purchased Power	20,635,095	15,125,030	5,510,065	36.4 %	78,601,714	67,013,070	11,588,644	17.3 %
	b	Energy Payments to Qualifying Facilities	8,260,614	13,494,290	(5,233,676)	(38.8) %	50,730,648	57,720,166	(6,989,518)	(12.1) %
	c	Okeelanta Settlement Amortization including interest	842,140	915,615	(73,475)	(8.0) %	4,154,904	5,225,848	(1,070,944)	(20.5) %
4		Energy Cost of Economy Purchases	10,492,065	8,444,945	2,047,120	24.2 %	32,516,373	27,585,977	4,930,396	17.9 %
5		Total Fuel Costs & Net Power Transactions	\$ 235,528,688	\$ 206,808,520	\$ 28,720,167	13.9 %	\$ 866,675,145	\$ 777,052,340	\$ 89,622,805	11.5 %
6	Adjustments to Fuel Cost									
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,875,734)	(2,508,016)	\$ (367,718)	14.7 %	\$ (10,267,266)	\$ (10,511,897)	\$ 244,631	(2.3) %
	b	Reactive and Voltage Control Fuel Revenues	56,551	0	56,551	N/A	(204,388)	(151,744)	(52,644)	34.7 %
	c	Inventory Adjustments	88,738	0	88,738	N/A	(29,295)	524	(29,819)	(5693.0) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(26,668)	182,892	(209,560)	(114.6) %
	e	Incremental Plant Security Costs per Order No. PSC -01-2516	463,699	155,000	308,699	199.2 %	1,504,623	821,167	683,456	83.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 233,261,942	\$ 204,455,504	\$ 28,806,437	14.1 %	\$ 857,652,151	\$ 767,393,282	\$ 90,258,869	11.8 %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	8,075,468,188	7,077,538,000	997,930,188	14.1 %	36,078,898,160	34,471,989,475	1,606,908,685	4.7 %
2		Sale for Resale (excluding FKEC & CKW)	507,980	542,000	(34,020)	(6.3) %	2,583,894	2,914,778	(330,884)	(11.4) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,075,976,168	7,078,080,000	997,896,168	14.1 %	36,081,482,054	34,474,904,253	1,606,577,801	4.7 %
4		Sales to FKEC & CKW	87,710,634	81,446,000	6,264,634	7.7 %	376,234,194	373,812,000	2,422,194	0.6 %
5		Total Sales (Excluding RTP Incremental)	8,163,686,802	7,159,526,000	1,004,160,802	14.0 %	36,457,716,248	34,848,716,253	1,608,999,995	4.6 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99371 %	99.99234 %	0.001370 %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: May 2002									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 209,058,997	\$ 183,213,140	\$ 25,845,857	14.1 %	\$ 990,083,565	\$ 940,310,103	\$ 49,773,462	5.3 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(107,917,787)	(107,917,787)	0	0.0 %
b	Prior Period True-up (Collected)/Refunded This Period	1,149,506	1,149,506	0	0.0 %	5,747,528	5,747,528	0	0.0 %
b	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	18,216,900	18,216,900	(0)	0.0 %
c	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(3,692,983)	(3,692,983)	(0)	0.0 %
d	Oil Backout Revenues, Net of revenue Taxes	103	0	103	N/A	211	128	83	65.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 199,999,260	\$ 174,153,301	\$ 25,845,959	14.8 %	\$ 902,437,434	\$ 852,663,889	\$ 49,773,545	5.8 %
4	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 233,261,942	\$ 204,455,504	\$ 28,806,438	14.1 %	\$ 857,652,151	\$ 767,393,282	\$ 90,258,869	11.8 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(1,598)	0	(1,598)	N/A	(79,140)	0	(79,140)	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	233,263,540	204,455,504	28,808,036	14.1 %	857,731,291	767,422,411	90,338,009	11.8 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99371 %	99.99234 %	0.00137 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	\$ 233,368,559	\$ 204,546,151	\$ 28,822,408	14.1 %	\$ 858,038,708	\$ 767,727,732	\$ 90,310,976	11.8 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (33,369,299)	\$ (30,392,850)	\$ (2,976,449)	9.8 %	\$ 44,398,726	\$ 84,936,157	\$ (40,537,431)	N/A
8	Interest Provision for the Month (Line D10)	237,134	301,640	(64,506)	(21.4) %	1,365,169	1,489,135	(123,966)	(8.3) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	81,988,013	119,608,455	(37,620,442)	(31.5) %	13,794,067	13,794,067	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %
10	Prior Period True-up Collected This Period	(1,149,506)	(1,149,506)	0	0.0 %	(5,747,528)	(5,747,528)	0	0.0 %
b	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	(12,112,808)	(12,112,808)	0	0.0 %	(18,216,900)	(18,216,900)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 138,600,093	\$ 179,261,490	\$ (40,661,397)	(22.7) %	\$ 138,600,093	\$ 179,261,490	\$ (40,661,397)	(22.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 184,994,572	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10 a & b)	\$ 138,362,959	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 323,357,531	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 161,678,766	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.76000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 237,134	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed March 14, 2002.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MAY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	72,259,632	47,864,681	24,394,951	51.0	246,560,180	159,710,079	86,850,101	54.4
2	* LIGHT OIL	3,882,884	6,080,930	(2,198,046)	NA	7,638,941	9,988,817	(2,349,876)	NA
3	COAL	9,919,843	10,724,490	(804,647)	(7.5)	43,900,013	49,442,965	(5,542,952)	(11.2)
4	** GAS	103,885,243	102,065,080	1,820,163	1.8	384,267,589	386,033,600	(1,766,011)	(0.5)
5	NUCLEAR	5,988,526	6,756,810	(768,284)	(11.4)	29,210,631	30,403,015	(1,192,384)	(3.9)
6	TOTAL (\$)	195,936,128	173,491,991	22,444,137	12.9	711,577,354	635,578,476	75,998,878	12.0
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,079,870	1,364,160	715,710	52.5	7,681,222	4,940,806	2,740,416	55.5
8	LIGHT OIL	45,994	69,486	(23,492)	NA	87,958	114,797	(26,839)	NA
9	COAL	580,704	617,898	(37,194)	(6.0)	2,657,080	2,882,510	(225,430)	(7.8)
10	GAS	2,545,311	2,872,595	(327,284)	(11.4)	11,143,900	12,036,833	(892,933)	(7.4)
11	NUCLEAR	2,140,841	2,131,954	8,887	0.4	10,551,857	10,137,953	413,904	4.1
12	TOTAL (MWH)	7,392,720	7,056,093	336,627	4.8	32,122,017	30,112,899	2,009,118	6.7
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,285,129	2,167,982	1,117,147	51.5	12,175,659	7,895,473	4,280,186	54.2
14	* LIGHT OIL (Bbl)	109,254	156,085	(46,831)	NA	210,900	260,350	(49,450)	NA
15	*** COAL (TON)	66,793	69,037	(2,244)	(3.3)	297,297	304,470	(7,173)	(2.4)
16	** GAS (MCF)	24,515,122	26,253,714	(1,738,592)	(6.6)	99,204,518	106,806,748	(7,602,230)	(7.1)
17	NUCLEAR (MMBTU)	23,426,273	23,281,562	144,711	0.6	114,565,346	109,702,363	4,862,983	4.4
18	TOTAL (MMBTU)	76,384,556	70,643,465	5,741,093	8.1	322,252,973	298,992,723	23,260,250	7.8
BTU BURNED (MMBTU)									
19	HEAVY OIL	20,944,893	13,875,082	7,069,811	51.0	77,696,265	50,504,495	27,191,770	53.8
20	LIGHT OIL	626,643	906,352	(279,709)	NA	1,214,602	1,510,209	(295,607)	NA
21	COAL	5,896,668	6,326,755	(430,087)	(6.8)	25,890,353	29,071,354	(3,181,001)	(10.9)
22	GAS	25,490,081	26,253,714	(763,633)	(2.9)	102,886,407	108,204,303	(5,317,896)	(4.9)
23	NUCLEAR	23,426,273	23,281,562	144,711	0.6	114,565,346	109,702,363	4,862,983	4.4
24	TOTAL (MMBTU)	76,384,556	70,643,465	5,741,093	8.1	322,252,973	298,992,723	23,260,250	7.8
GENERATION MIX (%MWH)									
25	HEAVY OIL	28.13	19.33	8.80	45.5	23.91	16.41	7.51	45.8
26	LIGHT OIL	0.62	0.98	(0.36)	NA	0.27	0.38	(0.11)	NA
27	COAL	7.86	8.76	(0.90)	(10.3)	8.27	9.57	(1.30)	(13.6)
28	GAS	34.43	40.71	(6.28)	(15.4)	34.69	39.97	(5.28)	(13.2)
29	NUCLEAR	28.96	30.21	(1.25)	(4.2)	32.85	33.67	(0.82)	(2.4)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	21.9960	22.0780	(0.0820)	(0.4)	20.2503	20.2281	0.0222	0.1
32	* LIGHT OIL (\$/Bbl)	35.5399	38.9591	(3.4192)	NA	36.2207	38.3669	(2.1461)	NA
33	** COAL (\$/TON)	34.2371	36.5163	(2.2792)	(6.2)	34.2489	32.7198	1.5292	4.7
34	** GAS (\$/MCF)	4.2376	3.8876	0.3500	9.0	3.8735	3.6143	0.2592	7.2
35	NUCLEAR (\$/MMBTU)	0.2556	0.2902	(0.0346)	(11.9)	0.2550	0.2771	(0.0222)	(8.0)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	3.4500	3.4497	0.0003	0.0	3.1734	3.1623	0.0111	0.4
37	* LIGHT OIL	6.1963	6.7092	(0.5129)	NA	6.2893	6.6142	(0.3249)	NA
38	COAL	1.6823	1.6951	(0.0128)	(0.8)	1.6956	1.7007	(0.0051)	(0.3)
39	** GAS	4.0755	3.8876	0.1879	4.8	3.7349	3.5676	0.1672	4.7
40	NUCLEAR	0.2556	0.2902	(0.0346)	(11.9)	0.2550	0.2771	(0.0222)	(8.0)
41	TOTAL (\$/MMBTU)	2.5651	2.4559	0.1092	4.4	2.2081	2.1257	0.0824	3.9
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,070	10,171	(101)	(1.0)	10,115	10,222	(107)	(1.0)
43	LIGHT OIL	13,624	13,044	581	NA	13,809	13,155	653	NA
44	COAL	10,154	10,239	(85)	(0.8)	9,744	10,085	(342)	(3.4)
45	GAS	10,015	9,139	875	9.6	9,233	8,989	243	2.7
46	NUCLEAR	10,943	10,920	22	0.2	10,857	10,821	36	0.3
47	TOTAL (BTU/KWH)	10,332	10,012	321	3.2	10,032	9,929	103	1.0
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	3.4742	3.5087	(0.0345)	(1.0)	3.2099	3.2325	(0.0226)	(0.7)
49	* LIGHT OIL	8.4422	8.7513	(0.3091)	NA	8.6848	8.7013	(0.0165)	NA
50	COAL	1.7082	1.7356	(0.0274)	(1.6)	1.6522	1.7153	(0.0631)	(3.7)
51	** GAS	4.0814	3.5531	0.5284	14.9	3.4482	3.2071	0.2411	7.5
52	NUCLEAR	0.2797	0.3169	(0.0372)	(11.7)	0.2768	0.2999	(0.0231)	(7.7)
53	TOTAL (¢/KWH)	2.6504	2.4588	0.1916	7.8	2.2152	2.1107	0.1046	5.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	394	101,421	52.5	84.5	69.5	10,334	#6 OIL	154,202 BBLs	6.338	977,332	3,536,023	3.4865	22.93
2		# 1		55,206					GAS	616,886 MCF	1.040	641,315	2,612,288	4.7319	4.23
3		# 2	394	113,199	60.3	94.8	68.8	10,332	#6 OIL	170,910 BBLs	6.338	1,083,228	3,919,156	3.4622	22.93
4		# 2		63,106					GAS	710,262 MCF	1.040	738,388	3,007,698	4.7661	4.23
5	FT. MYERS	# 2		0					#6 OIL	0 BBLs					
6		# 2	1473	227,532	24.1	100.0	68.2	14,959	GAS	3,273,116 MCF	1.040	3,403,713	13,864,446	6.0934	4.24
7	LAUDERDALE	# 4	420	1,144	89.8	99.5	89.8	8,145	#2 OIL	1,574 BBLs	5.537	8,715	55,845	0.0000	35.48
8		# 4		271,974					GAS	2,131,099 MCF	1.040	2,215,917	9,026,161	3.3188	4.24
9		# 5	424	71	85.4	92.1	92.3	8,155	#2 OIL	96 BBLs	5.537	532	3,406	0.0000	35.48
10		# 5		258,669					GAS	2,028,702 MCF	1.040	2,109,444	8,592,462	3.3218	4.24
11	MANATEE	# 1	788	249,044	43.9	77.1	57.1	10,616	#6 OIL	411,754 BBLs	6.421	2,643,872	9,100,313	3.6541	22.10
12		# 2	795	357,763	61.8	100.0	61.9	10,226	#6 OIL	569,768 BBLs	6.421	3,658,480	12,592,633	3.5198	22.10
13	MARTIN	# 1	801	231,842	65.6	98.7	67.2	10,233	#6 OIL	361,573 BBLs	6.358	2,298,881	7,947,273	3.4279	21.98
14		# 1		144,942					GAS	1,497,095 MCF	1.040	1,556,679	6,340,867	4.3748	4.24
15		# 2	782	226,699	64.6	99.5	64.6	10,283	#6 OIL	355,204 BBLs	6.358	2,258,387	7,807,285	3.4439	21.98
16		# 2		141,017					GAS	1,464,509 MCF	1.040	1,522,796	6,202,851	4.3987	4.24
17		# 3	443	0	86.7	90.4	94.1	7,436	#2 OIL	0 BBLs	1.000	0	0.0000	0.00	
18		# 3		274,582					GAS	1,963,545 MCF	1.040	2,041,694	8,316,493	3.0288	4.24
19		# 4	444	0	93.8	94.8	93.8	7,815	#2 OIL	0 BBLs	1.000	0	0.0000	0.00	
20		# 4		290,870					GAS	2,186,245 MCF	1.040	2,273,258	9,259,730	3.1835	4.24
21		#8A	149	4,144	29.4	100.0	94.9	10,507	#2 OIL	7,624 BBLs	5.787	44,120	271,090	6.5424	35.56
22		#8A		29,983					GAS	302,421 MCF	1.040	314,457	1,280,887	4.2720	4.24
23		#8B	149	3,520	27.4	99.8	95.3	10,207	#2 OIL	6,421 BBLs	5.787	37,158	228,316	6.4857	35.56
24		#8B		28,937					GAS	282,869 MCF	1.040	294,127	1,198,076	4.1403	4.24
25	PT EVERGLADES	# 1	211	66,145	45.8	100.0	67.0	11,148	#6 OIL	113,846 BBLs	6.362	724,288	2,377,919	3.5950	20.89
26		# 1		8,588					GAS	104,672 MCF	1.040	108,838	443,333	5.1624	4.24
27		# 2	211	72,248	50.7	93.3	69.9	10,556	#6 OIL	118,128 BBLs	6.362	751,530	2,467,357	3.4151	20.89
28		# 2		12,597					GAS	138,612 MCF	1.040	144,129	587,085	4.6604	4.24
29		# 3	390	142,356	58.4	91.2	72.3	10,202	#6 OIL	221,567 BBLs	6.362	1,409,609	4,627,903	3.2509	20.89
30		# 3		25,100					GAS	287,399 MCF	1.040	298,837	1,217,262	4.8496	4.24
31		# 4	400	37,680	25.9	51.6	54.0	10,832	#6 OIL	59,565 BBLs	6.362	378,953	1,244,143	3.3019	20.89
32		# 4		25,839					GAS	297,239 MCF	1.040	309,069	1,258,940	4.8722	4.24

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 RIVIERA	# 3	278	108,045	62.5	89.2	68.0	10,381	#6 OIL	172,742 BBLs	6.397	1,105,031	3,930,312	3.6377	22.75
2	# 3		17,269					GAS	188,355 MCF	1.040	195,852	797,770	4.6197	4.24
3	# 4	284	108,678	73.4	99.6	73.4	9,749	#6 OIL	161,495 BBLs	6.397	1,033,084	3,674,415	3.3810	22.75
4	# 4		41,067					GAS	410,460 MCF	1.040	426,796	1,738,481	4.2332	4.24
5 SANFORD	# 3	142	39,027	39.0	100.0	64.5	11,276	#6 OIL	68,157 BBLs	6.336	431,843	1,558,622	3.9937	22.87
6	# 3		4,137					GAS	52,766 MCF	1.040	54,856	223,447	5.4009	4.23
7	# 4	371	12,714	64.3	100.0	64.2	11,022	#6 OIL	19,699 BBLs	6.336	124,813	450,479	3.5431	22.87
8	# 4		158,055					GAS	1,690,535 MCF	1.040	1,757,480	7,158,796	4.5293	4.23
9 SANFORD REPOWERED	# 5		65,207					GAS	445,916 MCF	1.040	463,574	1,944,021	2.9813	4.36
10	# 5	957	0	9.0	100.0	23.7	7,109	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
11 TURKEY POINT	# 1	390	107,258	53.1	85.4	67.4	10,361	#6 OIL	165,402 BBLs	6.326	1,046,333	3,559,000	3.3182	21.52
12	# 1		46,779					GAS	528,606 MCF	1.040	549,645	2,238,885	4.7860	4.24
13	# 2	394	105,753	59.2	99.9	68.2	10,290	#6 OIL	161,117 BBLs	6.326	1,019,229	3,466,798	3.2782	21.52
14	# 2		63,742					GAS	697,085 MCF	1.040	724,829	2,952,468	4.6319	4.24
15 CUTLER	# 5	71	0	16.4	93.9	69.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		10,063					GAS	120,269 MCF	1.040	125,056	509,394	5.0621	4.24
17	# 6	142	0	26.1	100.0	66.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		28,782					GAS	318,803 MCF	1.040	331,491	1,350,272	4.6914	4.24
19 FT MYERS	1-12	552	24,724	5.6	100.0	79.4	14,267	#2 OIL	60,753 BBLs	5.806	352,732	2,150,722	8.6989	35.40
20 LAUDERDALE	1-12	342	4,340	0.0	94.6	78.7	17,512	#2 OIL	14,767 BBLs	5.537	81,765	523,933	12.0720	35.48
21	1-12		26,886					GAS	447,263 MCF	1.040	465,064	1,894,359	7.0459	4.24
22	13-24	342	3,633	0.8	97.9	72.7	16,550	#2 OIL	11,045 BBLs	5.537	61,156	391,876	10.7860	35.48
23	13-24		13,432					GAS	212,798 MCF	1.040	221,267	901,294	6.7101	4.24
24 EVERGLADES	1-12	342	0	0.8	97.9	77.1	15,862	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		18,433					GAS	281,187 MCF	1.040	292,378	1,190,952	6.4610	4.24
26 FT MYERS CT	2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27	2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28	2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29	2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30	2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31	2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		628	58.5	99.8	85.6	10,091	#2 OIL	1,001 BBLs	5.809	5,815	38,187	6.0808	38.15
3 # 1		99,518					GAS	966,515 MCF	1.040	1,004,789	4,092,837	4.1127	4.23
4 # 2	239						#6 OIL	BBLs					
5 # 2		3,156	55.3	99.2	84.2	9,701	#2 OIL	4,901 BBLs	5.809	28,470	186,969	5.9244	38.15
6 # 2		93,000					GAS	869,895 MCF	1.040	904,343	3,683,687	3.9610	4.23
7 ST JOHNS (1) # 1	(A) 127	(B) 90,289	96.0	100.0	96.0	(B) 9,777	PET COKE / COAL	34,168 TONS	25.836	882,754	1,168,526	1.2942	34.20
8 # 1							COAL ONLY	28,177 TONS	24.401	687,537	1,075,163		38.16
9 # 1		243					#2 OIL	411 BBLs	5.763	2,371	12,488	5.1495	30.36
10 # 2	(A) 127	(B) 83,206	88.6	94.2	94.1	(B) 9,726	PET COKE / COAL	32,625 TONS	24.804	809,231	1,118,256	1.3440	34.28
11 # 2							COAL ONLY	27,015 TONS	24.401	659,183	1,030,823		38.16
12 # 2		390					#2 OIL	659 BBLs	5.763	3,797	20,000	5.1229	30.36
12 SCHERER # 4	(A) 642	407,210	85.8	100.0	85.8	10,326	COAL	4,204,683 MMBTU	---	4,204,683	7,633,061	1.8745	1.82
13 # 4		1					#2 OIL	2 BBLs	5.817	12	52	4.7582	26.17
14 TURKEY POINT # 3	693	511,038	102.8	100.0	102.8	11,045	NUCLEAR	5,644,260 MMBTU	---	5,644,260	1,517,115	0.2969	0.27
15 # 4	693	493,970	99.4	97.8	99.4	11,148	NUCLEAR	5,506,711 MMBTU	---	5,506,711	1,372,542	0.2779	0.25
16 ST LUCIE # 1	839	614,839	101.7	99.9	101.7	10,788	NUCLEAR	6,632,793 MMBTU	---	6,632,793	1,595,234	0.2595	0.24
17 # 2	714	520,994	101.0	99.7	101.0	10,830	NUCLEAR	5,642,509 MMBTU	---	5,642,509	1,503,634	0.2886	0.27
18													
19													
20 SYSTEM TOTALS	17,588	7,392,720	----	----	----	10,332	----	3,394,383 BBLs	----	76,384,558	195,936,128	2.6504	----
21								24,515,122 MCF					
22 *** EXCLUDES PARTICIPANTS								4,204,683 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								66,793 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,426,273 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF MAY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	PURCHASES <<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	3,228,602	2,245,341	983,261	43.8	11,208,248	11,783,686	575,438	4.9
3	UNIT COST (\$/BBL)	23.1213	25.6032	2.4819	9.7	21.1543	23.1511	1.9968	8.6
4	AMOUNT (\$)	74,649,376	57,488,000	17,161,376	29.9	237,103,039	272,805,000	35,701,961	13.1
5	BURNED								
6	UNITS (BBL)	3,284,006	2,167,980	1,116,026	51.5	12,173,598	11,672,294	501,304	4.3
7	UNIT COST (\$/BBL)	21.9920	22.0780	.0860	.4	20.2462	22.3999	2.1537	9.6
8	AMOUNT (\$)	72,221,956	47,864,631	24,357,325	50.9	246,468,978	261,458,440	14,989,462	5.7
9	ENDING INVENTORY								
10	UNITS (BBL)	3,579,604	3,044,009	535,595	17.6	3,579,604	3,044,009	535,595	17.6
11	UNIT COST (\$/BBL)	22.0288	23.1651	1.1363	4.9	22.0288	23.1651	1.1363	4.9
12	AMOUNT (\$)	78,854,272	70,514,661	8,339,611	11.8	78,854,272	70,514,661	8,339,611	11.8
13	OTHER USAGE (\$)	89,870				68,840			
14	DAYS SUPPLY	33							
15	PURCHASES <<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	80,843	147,809	66,966	45.3	161,150	182,677	21,527	11.8
17	UNIT COST (\$/BBL)	34.0887	40.9650	6.8763	16.8	42.7804	40.0543	2.7261	6.8
18	AMOUNT (\$)	2,755,833	6,055,000	3,299,167	54.5	6,894,060	7,317,000	422,940	5.8
19	BURNED								
20	UNITS (BBL)	110,246	156,086	45,840	29.4	208,489	235,925	27,436	11.6
21	UNIT COST (\$/BBL)	35.5155	38.9588	3.4433	8.8	36.8632	38.3233	1.4601	3.8
22	AMOUNT (\$)	3,915,440	6,080,931	2,165,491	35.6	7,685,576	9,041,427	1,355,851	15.0
23	ENDING INVENTORY								
24	UNITS (BBL)	353,866	332,360	21,506	6.5	353,866	332,360	21,506	6.5
25	UNIT COST (\$/BBL)	36.1085	33.9087	2.1998	6.5	36.1085	33.9087	2.1998	6.5
26	AMOUNT (\$)	12,777,576	11,269,908	1,507,668	13.4	12,777,576	11,269,908	1,507,668	13.4
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES <<<<< PET COKE & COAL SURPP >>>>>								
30	UNITS (TON)	64,644	69,037	4,393	6.4	318,785	304,727	14,058	4.6
31	UNIT COST (\$/TON)	34.3571	36.6036	2.2465	6.1	34.2414	37.2300	2.9886	8.0
32	AMOUNT (\$)	2,220,982	2,527,000	306,018	12.1	10,915,629	11,345,000	429,371	3.8
33	BURNED								
34	UNITS (TON)	66,793	69,037	2,244	3.3	297,297	304,727	7,430	2.4
35	UNIT COST (\$/TON)	34.2369	36.5163	2.2794	6.2	34.2489	36.9871	2.7382	7.4
36	AMOUNT (\$)	2,286,782	2,520,973	234,191	9.3	10,182,094	11,270,955	1,088,861	9.7
37	ENDING INVENTORY								
38	UNITS (TON)	118,572	45,217	73,355	100.0 +	118,572	45,217	73,355	100.0 +
39	UNIT COST (\$/TON)	33.4172	36.4255	3.0083	8.3	33.4172	36.4255	3.0083	8.3
40	AMOUNT (\$)	3,962,346	1,647,053	2,315,293	100.0 +	3,962,346	1,647,053	2,315,293	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF MAY 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	5,325,943	4,614,890	711,053	15.4	24,632,575	22,454,339	2,178,236	9.7
45	U. COST (\$/MMBTU)	1.8384	1.7795	.0589	3.3	1.8530	1.7662	.0868	4.9
46	AMOUNT (\$)	9,791,231	8,212,000	1,579,231	19.2	45,645,381	39,658,000	5,987,381	15.1
47	BURNED								
48	UNITS (MMBTU)	4,204,683	4,614,890	410,207-	8.9-	18,533,366	22,454,339	3,920,973-	17.5-
49	U. COST (\$/MMBTU)	1.8154	1.7776	.0378	2.1	1.8193	1.7583	.0610	3.5
50	AMOUNT (\$)	7,633,061	8,203,518	570,457-	7.0-	33,717,918	39,480,673	5,762,755-	14.6-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	6,823,892	2,905,543	3,918,349	100.0 +	6,823,892	2,905,543	3,918,349	100.0 +
53	U. COST (\$/MMBTU)	1.8154	1.7776	.0378	2.1	1.8154	1.7776	.0378	2.1
54	AMOUNT (\$)	12,387,901	5,164,947	7,222,954	100.0 +	12,387,901	5,164,947	7,222,954	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	25,490,081	26,253,726	763,645-	2.9-	102,886,407	81,896,356	20,990,051	25.6
59	U. COST (\$/MMBTU)	4.0755	3.8758	.1997	5.2	3.7349	4.3925	.6576-	15.0-
60	AMOUNT (\$)	103,885,243	101,753,120	2,132,123	2.1	384,267,589	359,733,240	24,534,349	6.8
61	BURNED	<<<<<< NUCLEAR >>>>>>>							
62	UNITS (MMBTU)	23,426,273	23,281,563	144,710	.6	114,565,346	108,271,775	6,293,571	5.8
63	U. COST (\$/MMBTU)	.2556	.2902	.0346-	11.9-	.2550	.2939	.0389-	13.2-
64	AMOUNT (\$)	5,988,526	6,756,808	768,282-	11.4-	29,210,630	31,822,026	2,611,396-	8.2-
65	BURNED	<<<<<< ORIMULSION >>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>							
70	UNITS (GAL)	5,520	100	5,420	100.0 +	19,852	500	19,352	100.0 +
71	UNIT COST (\$/GAL)	.9275	1.0000	.0725-	7.3-	.9017	1.0000	.0983-	9.8-
72	AMOUNT (\$)	5,120	100	5,020	100.0 +	17,900	500	17,400	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (58,000) BARRELS \$(1,008,069) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,988,689 CURRENT MONTH AND \$31,675,632 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

May-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
123	\$2,812.61	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
5,350	\$122,680.51	CANAVERAL - TEMP/CAL ADJUSTMENT
925	\$19,897.75	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(2,526)	(\$55,520.44)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
3,872	89,870	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	
Tons per survey	-	-	-	332270	-	
Tons per books	-	-	-	340474	-	
Tons Difference	-	-	-	(8,203.73)	-	
Adjustment tons within 3% of survey	-	-	-	No adj. req <3% -	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02		
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	
Tons per survey	-	-	-	85452.8	-	
Tons per books	-	-	-	67540.13	-	
Tons Difference	-	-	-	17912.67	-	
Adjustment tons within 3% of survey	-	-	-	15,349	-	
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED.										
ST LUCIE RELIABILITY	OS	150,000	0	150,000	4.252	4.745	6,378,000	7,500,000	612,092	
		45,326	0	45,326	0.309	0.000	140,050	140,050	0	
TOTAL		195,326	0	195,326	3.337	3.911	6,518,050	7,640,050	612,092	
ACTUAL.										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		27,170	0	27,170	0.361	0.361	98,061	98,061	0	
OLUC (SL 1)		18,789	0	18,789	0.356	0.356	66,820	66,820	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		3,546	0	3,546	5.340	5.340	189,348	189,348	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	82	0	82	4.000	5.500	3,280	4,510	1,230	
AGUILA MERCHANT SERVICES, INC	OS	12,807	0	12,807	4.020	5.264	514,881	674,205	159,324	
CALPINE ENERGY SERVICES L P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	1,226	0	1,226	3.650	4.994	44,749	61,226	13,348	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	11,666	0	11,666	4.800	5.462	560,948	638,308	49,060	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	265	0	265	4.067	4.957	10,777	13,135	1,651	
DYNEGY POWER MARKETING, INC	OS	240	0	240	4.100	5.000	9,840	12,000	1,726	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EASI	OS	1,735	0	1,735	3.857	4.308	66,923	74,745	7,823	
FLORIDA POWER CORPORATION	OS	3,875	0	3,875	6.619	8.589	256,471	332,825	64,491	
LG & E ENERGY MARKETING, INC	OS	1,280	0	1,280	3.722	4.448	47,642	56,940	2,250	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	625	0	625	3.696	4.344	23,100	27,150	(62)	
ORLANDO UTILITIES COMMISSION	OS	(85)	0	(85)	3.709	4.141	(3,153)	(3,520)	(1,451)	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	50	0	50	3.498	5.550	1,749	2,775	1,026	
RELIANT ENERGY SERVICES, INC	OS	435	0	435	4.825	6.836	20,987	29,735	8,748	
SEMINOLE ELECTRIC COOPERATIVE INC (Capacity)	OS	0	0	0	0.000	0.000	0	84,456	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	863	0	863	9.690	17.037	83,626	147,030	8,274	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC	OS	900	0	900	3.808	4.600	34,269	41,400	19,332	
TAMPA ELECTRIC COMPANY	OS	6,115	0	6,115	4.148	5.671	253,620	346,812	74,812	
TAMPA ELECTRIC COMPANY	AF	475	0	475	9.147	19.123	43,448	90,833	5,985	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(4,204)	
THE ENERGY AUTHORITY	OS	8,084	0	8,084	3.723	4.494	300,963	363,268	42,107	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADINGS	OS	300	0	300	3.735	4.617	11,206	13,850	(516)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		45,959	0	45,959	0.359	0.359	164,881	164,881	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		54,504	0	54,504	4.540	5.873	2,474,674	3,201,028	454,950	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		100,463	0	100,463	2.627	3.350	2,639,555	3,365,909	454,950	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(13,401)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							30,933			
TOTAL		100,463	0	100,463	2.627	3.350	2,667,087	3,365,909	454,950	
CURRENT MONTH DIFFERENCE		(94,863)	0	(94,863)	(0.710)	(0.561)	(3,878,495)	(4,274,141)	(157,142)	
DIFFERENCE (%)		(48.6)	0.0	(48.6)	(21.3)	(14.3)	(59.5)	(55.9)	(25.7)	
PERIOD TO DATE ACTUAL		818,522	0	818,522	2.280	3.122	18,664,135	25,556,124	4,732,390	
ESTIMATED		921,725	0	921,725	2.600	3.346	23,964,577	30,845,151	4,165,874	
DIFFERENCE		(103,203)	0	(103,203)	(0.320)	(0.224)	(5,300,442)	(5,289,027)	566,516	
DIFFERENCE (%)		(11.2)	0.0	(11.2)	(12.3)	(6.7)	(22.1)	(17.1)	13.6	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

\$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)/(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.621		11,191,930
ST. LUCIE RELIABILITY		45,326	0	0	45,326	0.314		142,200
SJRPP		263,038	0	0	263,038	1.441		3,790,900
TOTAL		998,795	0	0	998,795	1.514		15,125,030
ACTUAL:								
SOUTHERN COMPANIES	UPS	624,599	0	0	624,599	1.822		11,380,194
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		407,959
		624,599	0	0	624,599	1.887		11,788,153
FMPA (SL 2)		26,760	0	0	26,760	0.380		101,715
PRIOR MONTH ADJUSTMENT		37	0	0	37	0.757		280
		26,797	0	0	26,797	0.381		101,995
OUC (SL 2)		18,505	0	0	18,505	0.371		68,636
PRIOR MONTH ADJUSTMENT		25	0	0	25	1.376		344
		18,530	0	0	18,530	0.372		68,980
JACKSONVILLE ELECTRIC AUTHORITY	UPS	251,334	0	0	251,334	1.536		3,860,549
PRIOR MONTH ADJUSTMENT		110,203	0	0	110,203	(0.391)		(431,036)
		361,537	0	0	361,537	0.949		3,429,513
RELIANT ENERGY SERVICES INC.		95,760	0	0	95,760	4.720		4,520,053
PROGRESS ENERGY		23,558	0	0	23,558	1.557		366,720
OLEANDER POWER PROJECT, L.P.		13,814	0	0	13,814	2.604		359,681
ST. LUCIE PARTICIPATION SUB-TOTAL		45,327	0	0	45,327	0.377		170,975
TOTAL		1,164,595	0	0	1,164,595	1.772		20,635,095
CURRENT MONTH:								
DIFFERENCE		165,800	0	0	165,800	0.258		5,510,065
DIFFERENCE (%)		16.6	0.0	0.0	16.6	17.0		36.4
PERIOD TO DATE:								
ACTUAL		4,594,080	0	0	4,594,080	1.711		78,601,714
ESTIMATED		4,534,757	0	0	4,534,757	1.478		67,013,070
DIFFERENCE		59,323	0	0	59,323	0.233		11,588,644
DIFFERENCE (%)		1.3	0.0	0.0	1.3	15.8		17.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		615,521	0	0	615,521	2.192	2.192	13,494,290
TOTAL		615,521	0	0	615,521	2.192	2.192	13,494,290
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,609	0	0	5,609	2.251	2.251	126,235
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,238	0	0	40,238	2.244	2.244	902,790
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		41,123	0	0	41,123	2.350	2.350	966,419
CEDAR BAY GENERATING COMPANY		59,447	0	0	59,447	1.515	1.515	900,395
INDIANTOWN COGENERATION		135,095	0	0	135,095	2.230	2.230	3,013,131
FLORIDA CRUSHED STONE		89,478	0	0	89,478	1.605	1.605	1,436,164
GEORGIA PACIFIC CORPORATION		160	0	0	160	4.678	4.678	7,485
MM TOMOKA FARMS		1,288	0	0	1,288	3.446	3.446	44,387
OKEELANTA POWER L.P.		1,968	0	0	1,968	16.677	16.677	328,213
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		36,146	0	0	36,146	1.471	1.471	531,700
TROPICANA PRODUCTS, INC. (Prior Month Adj.)		(100)	0	0	(100)	(0.541)	(0.541)	541
U.S. SUGAR CORPORATION - BRYANT		88	0	0	88	3.584	3.584	3,154
TOTAL		410,540	0	0	410,540	2.012	2.012	8,260,614
CURRENT MONTH:								
DIFFERENCE		(204,981)	0	0	(204,981)	(0.180)	(0.180)	(5,233,676)
DIFFERENCE (%)		(33.3)	0.0	0.0	(33.3)	(8.2)	(8.2)	(38.8)
PERIOD TO DATE:								
ACTUAL		2,574,772	0	0	2,574,772	1.968	1.968	50,662,110
ESTIMATED		2,816,565	0	0	2,816,565	2.038	2.038	57,390,558
DIFFERENCE		(241,793)	0	0	(241,793)	(0.070)	(0.070)	(6,728,448)
DIFFERENCE (%)		(8.6)	0.0	0.0	(8.6)	(3.4)	(3.4)	(11.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	87,200	3 062	2,669,945	4 252	3,707,732	1,037,787
NON-FLORIDA	OS	150,000	3 850	5,775,000	4 252	6,378,000	603,000
TOTAL		237,200	3 560	8,444,945	4 252	10,085,732	1,640,787
ACTUAL							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
CITY OF HOMESTEAD	OS	32	9 000	2,880	9 000	2,880	0
CITY OF LAKE WORTH	OS	50	13 000	6,500	13 000	6,500	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0 000	0	0 000	0	0
FLORIDA POWER CORPORATION	OS	41,666	2 098	874,095	4 063	1,692,934	818 839
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	7,415	4 967	368,323	5 280	391,495	23,172
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	165	3 662	6,042	3 910	6,451	409
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
TAMPA ELECTRIC COMPANY	OS	5,297	2 997	158,756	3 517	186,294	27,536
THE ENERGY AUTHORITY	OS	55,245	3 960	2,187,941	4 744	2,621,014	433,073
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC (Prior mo adj)	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	4,902	0 000	0	(4,902)
AQUILA ENERGY MARKETING CORPORATION	OS	14,607	2 688	392,668	3 472	507,164	114,496
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, LP	OS	1,473	3 421	50,393	4 743	69,863	19,470
CARGILL -ALLIANT, LLC	OS	48,615	3 649	1,773,754	4 184	2,034,035	260,280
CAROLINA POWER & LIGHT COMPANY(Prior Mo, Adj)	OS	0	0 000	0	0 000	0	0
CORAL POWER LLC (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	8,698	3 152	274,167	3 945	343,102	68,936
DUKE POWER, A DIVISION OF DUKE ENERGY CORP(Prior MoAdj)	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	4,870	4 660	226,932	5 949	289,693	62,762
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENERGY-KOCH TRADING, LP	OS	8,954	4 607	412 503	5 424	485,699	73,196
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	17,463	4 419	771,606	4 898	855,296	83,690
MIRANT AMERICAS ENERGY MARKETING, LP	OS	(360)	4 900	(17,640)	5 240	(18,865)	(1,225)
MORGAN STANLEY CAPITAL GROUP, INC.	OS	35,171	4 623	1,625,792	4 899	1,722,978	97,186
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	1,635	4 664	76,255	4 958	81,067	4,812
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	4,549	2 803	127,506	3 782	172,059	44,553
SELECT ENERGY, INC	OS	4,800	4,168	200,072	4 930	236,616	36,544
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	186	3 690	6,863	4 701	8,744	1,881
SOUTHERN COMPANY SERVICES, INC	OS	0	0 000	0	0 000	0	0
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	28,990	3 316	961,756	3 940	1,142,067	180,312
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		109,870	3 281	3,604,537	4 467	4,907,567	1,303,030
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		179,651	3,834	6,887,528	4 414	7,929,518	1,041,990
TOTAL		289,521	3 624	10,492,065	4,434	12,837,085	2,345,020
CURRENT MONTH DIFFERENCE							
DIFFERENCE		52,321	0.064	2,047,120	0.182	2,751,353	704,233
DIFFERENCE (%)		22.1	1.8	24.2	4.3	27.3	42.9
PERIOD TO DATE							
ACTUAL		1,010,177	3 219	32,516,373	3,830	38,693,692	6,177,320
ESTIMATED		893,501	3 087	27,585,977	3 588	32,058,867	4,472,890
DIFFERENCE		116,676	0 131	4,930,396	0 242	6,634,825	1,704,430
DIFFERENCE (%)		13.1	4.3	17.9	6.8	20.7	38.1

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

(a)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	BURNED (MMBTU)	AS BURNED FUEL COST	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	97,338	65.5	99.1	70.5	9,201	#6 OIL	146,133 BBLs	6.332	925,314	3,227,133	3.3154	22.08
2 # 1		94,648					GAS	814,370 MCF	1.033	841,163	3,563,879	3.7654	4.38
3 # 2	394	70,798	57.8	90.3	65.4	9,206	#6 OIL	106,744 BBLs	6.332	675,903	2,357,285	3.3296	22.08
4 # 2		100,170					GAS	869,460 MCF	1.033	898,085	3,804,964	3.7985	4.38
5 FT. MYERS * # 2		c	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	n	n	0.0000	0.00
6 # 2	1473	14,858	6.5	95.5	14.0	25,678	GAS	370,057 MCF	1.031	381,529	1,616,480	10.8795	4.37
7 LAUDERDALE # 4	420	a	87.0	98.7	88.5	9,129	#2 OIL	0 BBLs	5.639	0	a	0.0000	0.00
8 # 4		245,235					GAS	2,166,038 MCF	1.034	2,238,817	9,485,525	3.8679	4.38
9 # 5	424	0	91.6	100.0	91.6	7,343	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		293,150					GAS	2,082,599 MCF	1.034	2,152,574	9,120,127	3.1111	4.38
11 MANATEE # 1	788	331,761	56.7	100.0	56.7	10,360	#6 OIL	537,465 BBLs	6.395	3,437,089	11,588,071	3.4923	21.56
12 # 2	795	279,149	46.4	100.0	56.9	10,257	#6 OIL	447,740 BBLs	6.395	2,863,297	9,651,880	3.4576	21.56
13 MARTIN # 1	801	218,631	63.9	99.2	64.2	9,936	#6 OIL	337,573 BBLs	6.413	2,164,856	6,920,554	3.1654	20.50
14 # 1		162,794					GAS	1,572,048 MCF	1.034	1,624,869	6,884,321	4.2288	4.38
15 # 2	782	201,432	60.5	98.0	60.4	10,034	#6 OIL	313,226 BBLs	6.413	2,008,718	6,421,419	3.1879	20.50
16 # 2		147,630					GAS	1,445,071 MCF	1.034	1,493,625	6,328,281	4.2866	4.38
17 # 3	443	0	96.7	96.3	99.6	6,897	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		319,168					GAS	2,129,692 MCF	1.034	2,201,250	9,326,359	2.9221	4.38
19 # 4	444	0	83.3	80.6	85.8	6,592	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		285,289					GAS	1,819,493 MCF	1.034	1,880,628	7,967,933	2.7929	4.38
21 # 4A	149	2,060	32.3	99.2	96.2	10,824	#2 OIL	3,886 BBLs	5.787	22,488	140,476	6.8186	36.15
22 # 8A		33,948					GAS	355,330 MCF	1.034	367,269	1,556,063	4.5836	4.38
23 # 8B	149	720	31.2	100.0	98.1	10,887	#2 OIL	1,339 BBLs	5.787	7,749	48,404	6.7237	36.15
24 # 8B		32,972					GAS	347,385 MCF	1.034	359,057	1,521,270	4.6138	4.38
25 PT EVERGLADES # 1	211	74,528	52.7	100.0	63.5	10,982	#6 OIL	127,243 BBLs	6.371	810,665	2,590,157	3.4754	20.36
26 # 1		8,511					GAS	98,075 MCF	1.034	101,370	429,489	5.0420	4.38
27 # 2	211	68,942	50.2	95.8	64.8	10,663	#6 OIL	113,915 BBLs	6.371	725,752	2,318,852	3.3635	20.36
28 # 2		10,309					GAS	115,460 MCF	1.034	119,339	505,621	4.9047	4.38
29 # 3	390	134,281	58.5	91.2	70.0	9,466	#6 OIL	205,175 BBLs	6.371	1,307,170	4,176,540	3.1103	20.36
30 # 3		39,022					GAS	322,447 MCF	1.034	333,281	1,412,061	3.6186	4.38
31 # 4	400	34,080	13.5	22.9	59.5	9,355	#6 OIL	52,695 BBLs	6.371	335,720	1,072,659	3.1475	20.36
32 # 4		26,713					GAS	225,419 MCF	1.034	232,993	987,156	3.6954	4.38

*Includes 3 days of CT Stand Alone Operation Data

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	278	43,882	30.6	48.9	61.6	10,457	#6 OIL	73,626 BBLs	6.369	468,924	1,526,257	3.4781	20.73
2		# 3		17,216					GAS	164,451 MCF	1.034	169,977	720,167	4.1830	4.38
3		# 4	284	84,065	65.3	98.4	66.3	9,693	#6 OIL	132,196 BBLs	6.369	841,956	2,740,406	3.2598	20.73
4		# 4		54,177					GAS	481,830 MCF	1.034	498,020	2,110,035	3.8947	4.38
5	SANFORD	# 3	142	44,241	41.9	100.0	58.6	11,192	#6 OIL	77,388 BBLs	6.321	489,170	1,736,804	3.9258	22.44
6		# 3		1,098					GAS	17,681 MCF	1.033	18,263	77,378	7.0446	4.38
7		# 4	371	544	62.7	98.9	62.6	9,897	#6 OIL	840 BBLs	6.321	5,310	18,852	3.4661	22.44
8		# 4		172,366					GAS	1,651,617 MCF	1.033	1,705,955	7,227,870	4.1933	4.38
9	SANFORD REPOWERED	# 5		20,793					GAS	36,253 MCF	1.033	37,446	135,292	0.6507	3.73
10		# 5	957	0	3.9	100.0	19.8	1,801	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
		**	*	**				*		*					
11	TURKEY POINT	# 1	390	121,006	61.8	100.0	64.5	9,954	#6 OIL	188,576 BBLs	6.239	1,176,526	3,701,803	3.0592	19.63
12		# 1		56,000					GAS	566,326 MCF	1.034	585,355	2,480,060	4.4287	4.38
		**	*	**				*		*					
13		# 2	394	68,985	43.1	70.9	64.8	10,046	#6 OIL	106,282 BBLs	6.239	663,091	2,086,347	3.0243	19.63
14		# 2		40,774					GAS	425,260 MCF	1.034	439,549	1,862,302	4.5674	4.38
15	CUTLER	# 5	71	0	17.2	99.4	57.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		7,463					GAS	142,411 MCF	1.034	147,196	623,647	8.3565	4.38
17		# 6	142	0	22.5	94.1	58.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		19,987					GAS	293,263 MCF	1.034	303,117	1,284,260	6.4255	4.38
19	FT MYERS	1-12	552	12,347	2.5	100.0	55.5	15,014	#2 OIL	31,929 BBLs	5.806	185,380	1,195,469	9.6823	37.44
20	LAUDERDALE	1-12	342	394	0.0	96.3	75.5	24,717	#2 OIL	1,380 BBLs	5.537	7,641	48,962	12.4191	35.48
21		1-12		14,505					GAS	348,889 MCF	1.034	360,612	1,527,858	10.5335	4.38
22		13-24	342	22	0.0	84.8	66.9	20,985	#2 OIL	74 BBLs	5.537	410	2,626	12.1327	35.48
23		13-24		4,590					GAS	93,241 MCF	1.034	96,374	408,322	8.8952	4.38
24	EVERGLADES	1-12	342	0	0.0	96.6	55.2	23,395	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25		1-12		7,003					GAS	158,506 MCF	1.034	163,832	694,131	9.9119	4.38
26	FT MYERS CT	2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27		2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28		2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29		2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30		2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31		2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	62.3	98.8	83.9	9,633	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		107,873					GAS	1,006,029 MCF	1.033	1,039,127	4,402,622	4.0813	4.38
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	56.2	92.9	83.4	9,358	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		97,866					GAS	886,615 MCF	1.033	915,785	3,880,041	3.9646	4.38
7 ST JOHNS (1) # 1	(A) 127	(B) 86,304	95.1	98.3	96.7	(B) 9,238	PET COKE / COAL	31,241 TONS	25.516	797,145	1,072,885	1.2431	34.34
8 # 1							COAL ONLY	26,769 TONS	24.172	647,060	1,005,879		37.58
9 # 1		345					#2 OIL	581 BBLS	5.763	3,345	17,137	4.9645	29.52
10 # 2	(A) 127	(B) 79,324	87.4	93.3	93.4	(B) 9,303	PET COKE / COAL	29,898 TONS	24.676	737,763	1,038,373	1.3090	34.73
# 2							COAL ONLY	26,172 TONS	24.172	632,630	983,439		37.58
11 # 2		438					#2 OIL	743 BBLS	5.763	4,281	21,931	5.0083	29.52
12 SCHERER # 4	(A) 642	(B) 263,920	54.3	63.6	85.6	8,574	COAL	(C) 2,262,798 MMBTU	---	2,262,798	4,128,977	1.5645	1.82
13 # 4		894					#2 OIL	1,317 BBLS	5.817	7,661	40,025	4.4796	30.39
14 TURKEY POINT # 3	693	520,034	100.9	98.2	100.9	11,011	NUCLEAR	5,726,229 MMBTU	---	5,726,229	1,539,490	0.2960	0.27
15 # 4	693	340,131	75.1	74.1	96.9	11,243	NUCLEAR	3,824,059 MMBTU	---	3,824,059	925,421	0.2721	0.24
16 ST LUCIE # 1	839	636,008	102.0	100.0	102.0	10,763	NUCLEAR	6,845,188 MMBTU	---	6,845,188	1,646,066	0.2588	0.24
17 # 2	714	540,320	101.8	100.0	101.8	10,782	NUCLEAR	5,825,579 MMBTU	---	5,825,579	1,562,549	0.2892	0.27
18													
19													
20 SYSTEM TOTALS	17,588	6,793,058	----	----	----	9,843	----	3,008,064 BBLS	----	66,863,614	167,505,301	2.4658	----
21								21,005,318 MCF					
22 *** EXCLUDES PARTICIPANTS								2,262,798 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								61,139 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								22,221,055 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS