



June 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU – Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)]. The Supplement to A-1 Supporting Detail report is a new report beginning this month per the request of Melissa Marshall.

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER DATE  
06367 JUN 20 02  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02						Page 1 of 3		
		CURRENT MONTH: MAY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$68,100	\$173,343	\$105,243	60.71	\$909,877	\$886,325	(\$23,552)	(2.66)	
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$217,534	\$217,534	\$0	0.00	
3	SWING SERVICE	\$1,249,792	\$0	(\$1,249,792)	#DIV/0!	\$1,249,792	\$0	(\$1,249,792)	#DIV/0!	
4	COMMODITY (Other)	\$6,285,741	\$4,601,814	(\$1,683,927)	(38.59)	\$42,164,608	\$23,987,915	(\$18,176,693)	(75.77)	
5	DEMAND	\$2,249,273	\$2,242,635	(\$6,638)	(0.30)	\$15,734,360	\$15,797,345	\$62,985	0.40	
6	OTHER	\$77,117	\$100,000	\$22,883	22.88	\$619,920	\$425,000	(\$194,920)	(45.86)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$77,380	\$80,784	\$3,404	4.21	\$381,583	\$388,734	\$7,151	1.84	
8	DEMAND	\$528,808	\$552,821	\$24,013	4.34	\$2,522,906	\$2,586,153	\$63,247	2.45	
9	OTHER	\$170,623	\$200,621	\$29,998	14.95	\$945,460	\$909,063	(\$36,397)	(4.00)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,192,535	\$6,322,890	(\$2,869,645)	(45.39)	\$57,046,140	\$37,430,169	(\$19,615,971)	(52.41)	
12	NET UNBILLED	(\$713,049)	\$0	\$713,049	0.00	(\$352,848)	\$0	\$352,848	0.00	
13	COMPANY USE	\$9,485	\$0	(\$9,485)	0.00	\$30,029	\$0	(\$30,029)	0.00	
14	TOTAL THERM SALES (11)	\$9,444,433	\$6,322,890	(\$3,121,543)	(49.37)	\$58,906,879	\$37,430,169	(\$21,476,710)	(57.38)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	33,666,567	35,914,617	2,248,050	6.26	227,732,214	191,737,554	(35,994,660)	(18.77)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	36,870,130	36,870,130	0	0.00	
17	SWING SERVICE	3,537,900	0	(3,537,900)	#DIV/0!	3,537,900	-	(3,537,900)	#DIV/0!	
18	COMMODITY (Other)	17,955,572	13,033,717	(4,921,855)	(37.76)	144,092,659	85,149,542	(58,943,117)	(69.22)	
19	DEMAND	49,384,250	44,764,982	(4,619,268)	(10.32)	358,184,207	346,907,435	(11,276,772)	(3.25)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,276,770	14,904,850	628,080	4.21	81,497,920	83,187,464	1,689,544	2.03	
22	DEMAND	14,257,430	14,904,850	647,420	4.34	81,575,880	83,187,464	1,611,584	1.94	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,493,472	13,033,717	(8,459,755)	(64.91)	147,630,559	85,149,542	(62,481,017)	(73.38)	
25	NET UNBILLED	(1,401,339)	0	1,401,339	0.00	(1,234,137)	-	1,234,137	0.00	
26	COMPANY USE	20,181	0	(20,181)	0.00	68,257	-	(68,257)	0.00	
27	TOTAL THERM SALES (24)	20,852,826	13,033,717	(7,819,109)	(59.99)	150,767,500	85,149,542	(65,617,958)	(77.06)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00202	0.00483	0.00280	58.09	0.00400	0.00462	0.00063	13.57
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.35326	#DIV/0!	#DIV/0!	#DIV/0!	0.35326	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.35007	0.35307	0.00300	0.85	0.29262	0.28172	(0.01091)	(3.87)
32	DEMAND	(5/19)	0.04555	0.05010	0.00455	9.09	0.04393	0.04554	0.00161	3.53
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00468	0.00467	(0.00001)	(0.20)
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03093	0.03109	0.00016	0.52
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.42769	0.48512	0.05743	11.84	0.38641	0.43958	0.05317	12.10
38	NET UNBILLED	(12/25)	0.50883	0.00000	(0.50883)	0.00	0.28591	0.00000	(0.28591)	0.00
39	COMPANY USE	(13/26)	0.47000	0.00000	(0.47000)	0.00	0.43994	0.00000	(0.43994)	0.00
40	TOTAL THERM SALES	(11/27)	0.44083	0.48512	0.04429	9.13	0.37837	0.43958	0.06121	13.92
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.42743	0.47172	0.04429	9.39	0.36497	0.42618	0.06121	14.36
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42958	0.47409	0.04451	9.39	0.36681	0.42833	0.06152	14.36
45	PGA FACTOR ROUNDED TO NEAREST .001		0.42958	0.47409	0.04451	9.39	0.36681	0.42833	0.06152	14.36

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: MAY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$22,841	\$55,920	\$33,079	59.15	\$362,547	\$340,263	(\$22,284)	(6.55)	
2	NO NOTICE SERVICE	\$16,182	\$16,182	\$0	0.00	\$97,262	\$97,262	\$0	0.00	
3	SWING SERVICE	\$419,180	\$0	(\$419,180)	#DIV/0!	\$419,180	\$0	(\$419,180)	#DIV/0!	
4	COMMODITY (Other)	\$2,108,238	\$1,484,545	(\$623,693)	(42.01)	\$16,630,226	\$9,384,244	(\$7,245,982)	(77.21)	
5	DEMAND	\$925,576	\$922,844	(\$2,732)	(0.30)	\$6,990,953	\$7,015,751	\$24,798	0.35	
6	OTHER	\$25,865	\$32,260	\$6,395	19.82	\$247,874	\$162,133	(\$85,741)	(52.88)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$25,953	\$26,061	\$108	0.41	\$148,023	\$147,276	(\$747)	(0.51)	
8	DEMAND	\$217,605	\$227,486	\$9,881	4.34	\$1,113,918	\$1,144,114	\$30,196	2.64	
9	OTHER	\$57,227	\$64,720	\$7,493	0.00	\$374,671	\$347,882	(\$26,789)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,217,097	\$2,193,484	(\$1,023,613)	(46.67)	\$23,111,430	\$15,360,381	(\$7,751,049)	(50.46)	
12	NET UNBILLED	(\$388,081)	\$0	\$388,081	0.00	(\$179,065)	\$0	\$179,065	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,493,970	\$2,193,484	\$699,514	31.89	\$14,266,879	\$15,360,381	\$1,093,502	7.12	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	11,291,767	11,586,055	294,288	2.54	90,123,196	73,870,089	(16,253,107)	(22.00)	
16	NO NOTICE SERVICE	2,742,648	2,742,648	0	0.00	16,485,047	16,485,047	0	0.00	
17	SWING SERVICE	1,186,612	0	(1,186,612)	#DIV/0!	1,186,612	-	(1,186,612)	#DIV/0!	
18	COMMODITY (Other)	6,022,299	4,204,677	(1,817,622)	(43.23)	57,643,491	33,719,586	(23,923,905)	(70.95)	
19	DEMAND	20,321,619	18,420,790	(1,900,829)	(10.32)	159,148,583	154,129,298	(5,019,285)	(3.26)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,788,429	4,808,305	19,876	0.41	32,010,769	32,084,582	73,813	0.23	
22	DEMAND	5,866,932	6,133,346	266,414	4.34	35,843,876	36,665,988	822,112	2.24	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	7,208,911	4,204,677	(3,004,234)	(71.45)	58,830,103	33,719,586	(25,110,517)	(74.47)	
25	NET UNBILLED	(686,040)	0	686,040	0.00	(419,445)	-	419,445	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,702,785	4,204,677	501,892	11.94	32,763,035	33,719,586	956,552	2.84	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00202	0.00483	0.00280	58.09	0.00402	0.00461	0.00058	12.67
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.35326	#DIV/0!	#DIV/0!	#DIV/0!	0.35326	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.35007	0.35307	0.00300	0.85	0.28850	0.27830	(0.01020)	(3.66)
32	DEMAND	(5/19)	0.04555	0.05010	0.00455	9.09	0.04393	0.04552	0.00159	3.50
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00462	0.00459	(0.00003)	(0.74)
35	DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03108	0.03120	0.00013	0.41
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.44627	0.52168	0.07541	14.46	0.39285	0.45553	0.06268	13.76
38	NET UNBILLED	(12/25)	0.56568	0.00000	(0.56568)	0.00	0.42691	0.00000	(0.42691)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.86883	0.52168	0.07541	14.46	0.70541	0.45553	(0.24988)	(54.85)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.85543	0.50828	(0.34715)	(68.30)	0.69201	0.44213	(0.24988)	(56.52)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.85973	0.51083	(0.34890)	(68.30)	0.69549	0.44436	(0.25114)	(56.52)
45	PGA FACTOR ROUNDED TO NEAREST .001		85.973	51.083	(34.89008)	(68.30)	69.549	44.436	(25.11357)	(56.52)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: MAY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$45,259	\$117,423	\$72,164	61.46	\$547,329	\$546,062	(\$1,267)	(0.23)	
2	NO NOTICE SERVICE	\$23,142	\$23,142	\$0	0.00	\$120,273	\$120,272	(\$1)	(0.00)	
3	SWING SERVICE	\$830,611	\$0	(\$830,611)	#DIV/0!	\$830,611	\$0	(\$830,611)	#DIV/0!	
4	COMMODITY (Other)	\$4,177,504	\$3,117,269	(\$1,060,235)	(34.01)	\$25,534,383	\$14,603,671	(\$10,930,712)	(74.85)	
5	DEMAND	\$1,323,697	\$1,319,791	(\$3,906)	(0.30)	\$8,743,407	\$8,781,594	\$38,187	0.43	
6	OTHER	\$51,252	\$67,740	\$16,488	24.34	\$372,046	\$262,868	(\$109,178)	(41.53)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$51,427	\$54,723	\$3,296	6.02	\$233,561	\$241,458	\$7,897	3.27	
8	DEMAND	\$311,204	\$325,335	\$14,131	4.34	\$1,408,989	\$1,442,039	\$33,050	2.29	
9	OTHER	\$113,396	\$135,901	\$22,505	0.00	\$670,789	\$561,181	(\$9,608)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,975,438	\$4,129,406	(\$1,846,032)	(44.70)	\$33,934,710	\$22,069,788	(\$11,864,922)	(53.76)	
12	NET UNBILLED	(\$324,968)	\$0	\$324,968	0.00	(\$173,783)	\$0	\$173,783	0.00	
13	COMPANY USE	\$9,485	\$0	(\$9,485)	0.00	\$30,029	\$0	(\$30,029)	0.00	
14	TOTAL THERM SALES (11)	\$7,950,463	\$4,129,406	(\$3,821,057)	(92.53)	\$44,639,999	\$22,069,788	(\$22,570,211)	(102.27)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	22,374,800	24,328,562	1,953,762	8.03	137,609,018	117,867,465	(19,741,553)	(16.75)	
16	NO NOTICE SERVICE	3,922,353	3,922,353	0	0.00	20,385,084	20,385,084	0	0.00	
17	SWING SERVICE	2,351,288	0	(2,351,288)	#DIV/0!	2,351,288	-	(2,351,288)	#DIV/0!	
18	COMMODITY (Other)	11,933,273	8,829,040	(3,104,233)	(35.16)	86,449,168	51,429,956	(35,019,212)	(68.09)	
19	DEMAND	29,062,631	26,344,192	(2,718,439)	(10.32)	199,035,624	192,778,137	(6,257,487)	(3.25)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	9,488,341	10,096,545	608,204	6.02	49,487,151	51,102,882	1,615,731	3.16	
22	DEMAND	8,390,498	8,771,504	381,006	4.34	45,732,004	46,521,476	789,472	1.70	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,284,561	8,829,040	(5,455,521)	(61.79)	88,800,456	51,429,956	(37,370,500)	(72.66)	
25	NET UNBILLED	(715,299)	0	715,299	0.00	(814,692)	-	814,692	0.00	
26	COMPANY USE	20,181	0	(20,181)	0.00	68,257	-	(68,257)	0.00	
27	TOTAL THERM SALES (24)	17,150,402	8,829,040	(8,321,002)	(94.25)	118,004,466	51,429,956	(66,574,510)	(129.45)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00202	0.00483	0.00280	58.09	0.00398	0.00463	0.00066	14.15
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.35326	#DIV/0!	#DIV/0!	#DIV/0!	0.35326	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.35007	0.35307	0.00300	0.85	0.29537	0.28395	(0.01142)	(4.02)
32	DEMAND	(5/19)	0.04555	0.05010	0.00455	9.09	0.04393	0.04555	0.00162	3.57
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00472	0.00472	0.00001	0.11
35	DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03081	0.03100	0.00019	0.61
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.41831	0.46771	0.04939	10.56	0.38215	0.42912	0.04698	10.95
38	NET UNBILLED	(12/25)	0.45431	0.00000	(0.45431)	0.00	0.21331	0.00000	(0.21331)	0.00
39	COMPANY USE	(13/26)	0.47000	0.00000	(0.47000)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.34842	0.46771	0.04939	10.56	0.28757	0.42912	0.14155	32.99
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.33502	0.45431	0.11929	26.26	0.27417	0.41572	0.14155	34.05
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33671	0.45659	0.11989	26.26	0.27555	0.41781	0.14226	34.05
45	PGA FACTOR ROUNDED TO NEAREST 001		33.671	45.659	11.98861	26.26	27.555	41.781	14.22638	34.05

COMPANY PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02 CURRENT MONTH: MAY 2002					
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	25,933,130	\$125,319	\$0.00483	
2	Commodity Pipeline (SNG./SO GA)	7,376,390	\$38,109	\$0.00517	
3	Commodity Pipeline (SNG./SO GA)Prior Month Adj	(580,320)	(\$97,356)	\$0.16776	
4	Commodity Pipeline-(FGT)-Apr'02 Accrual Adj.	834,100	\$1,468	\$0.00176	
5	Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	103,267	\$580	\$0.00542	
6					
7					
8					
9					
10					
11	<b>TOTAL COMMODITY (Pipeline)</b>	<b>33,666,567</b>	<b>\$68,100</b>	<b>\$0.00202</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
12	Swing Service-Demand-3rd Party Suppliers	0	\$7,765	\$0.00000	
13	Swing Service-Commodity-3rd Party Suppliers	3,537,900	\$1,242,027	\$0.35106	
14					
15					
16					
17					
18	<b>TOTAL SWING SERVICE</b>	<b>3,537,900</b>	<b>\$1,249,792</b>	<b>\$0.35326</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
19	Purchases from 3rd Party Suppliers	20,270,081	\$6,942,166	\$0.34248	
20	City of Sunrise	11,564	\$6,651	\$0.57512	
21	Purchases-3rd Party Suppliers-Apr'02 Accrual Adj.	(1,547,107)	(\$377,738)	\$0.24416	
22	Cashouts-Peoples' Transportation Customers	902,993	\$282,330	\$0.31266	
23	Okaloosa	240,580	\$38,044	\$0.15813	
24	Purchases-3rd Party Suppliers-Prior Month Adj.	70,040	\$23,674	\$0.33800	
25	NCTS Program Cashouts	82,761	\$28,290	\$0.34183	
26	Imbalance Cashout (FGT)	(2,075,340)	(\$657,675)	\$0.31690	
27					
28	<b>TOTAL COMMODITY (Other)</b>	<b>17,955,572</b>	<b>\$6,285,741</b>	<b>\$0.35007</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
29	Demand (FGT)	74,894,960	\$3,449,052	\$0.04618	
30	Demand (SNG/SO GA)	11,067,000	\$463,652	\$0.04189	
31	Temporary Relinquishment Credit-(FGT)	(38,583,070)	(\$1,678,203)	\$0.04350	
32	Capacity Discount-Transportation Customer	2,092,650	\$19,399	\$0.00927	
33	Demand-Due 3rd Party Supplier-Prior Month Adj.	290,700	\$8,161	\$0.02807	
34	Demand (Transport Cust)-Prior Month Adj.	(28,000)	(\$10,385)	\$0.37090	
35	Demand (Marketer)-Prior Month Adj.	(3,850)	(\$1,428)	\$0.37090	
36	Demand (FGT)-Prior Month Adj.	256,890	\$13,974	\$0.05440	
37	Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,198)	\$0.03709	
38	Volumetric Relinquishment Credit-(FGT)-April'02 Accrual Adj.	(155,030)	(\$5,750)	\$0.03709	
39	<b>TOTAL DEMAND</b>	<b>49,384,250</b>	<b>\$2,249,273</b>	<b>\$0.04555</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
40	Administrative Costs	0	\$37,461	\$0.00000	
41	Transportation Trailer Charges	0	\$38,789	\$0.00000	
42	Legal Fees	0	\$866	\$0.00000	
43					
44					
45	<b>TOTAL OTHER</b>	<b>0</b>	<b>\$77,117</b>	<b>\$0.00000</b>	

FOR THE PERIOD OF:

January-02 Through December-02

Page 1 of 1

	CURRENT MONTH:		MAY 02		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,355,425	\$4,401,193	(\$2,954,232)	(\$0.67123)	\$42,438,910	\$23,078,862	(\$19,360,058)	(\$0.83887)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,827,625	1,921,697	94,072	0.04895	\$14,577,203	\$14,351,317	(225,886)	(0.01574)
3 TOTAL	9,183,050	6,322,890	(2,860,160)	(0.45235)	\$57,016,113	\$37,430,169	(19,585,944)	(0.52327)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,444,433	6,322,890	(3,121,543)	(0.49369)	\$58,906,879	\$37,430,169	(21,476,710)	(0.57378)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$1,500,380	\$1,500,380	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,744,509	6,622,966	(3,121,543)	(0.47132)	\$60,407,259	\$38,930,649	(21,476,710)	(0.55167)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	561,459	300,076	(261,383)	(0.87106)	\$3,391,146	\$1,500,380	(1,890,766)	(1.26019)
8 INTEREST PROVISION-THIS PERIOD (21)	3,549	3,235	(313)	(0.09688)	\$10,323	\$16,211	5,888	0.36320
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,288,867	2,205,863	(83,004)	(0.03763)	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$1,500,380)	(\$1,500,380)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,553,799	2,209,098	(344,701)	(0.15604)	2,553,799	2,209,098	(344,701)	(0.15604)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,553,799	2,209,098	(344,701)	(0.15604)	\$2,553,799	\$2,209,098	(\$344,701)	(\$0.15604)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,288,867	2,205,863	(83,004)	(0.03763)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,550,250	2,205,863	(344,388)	(0.15612)				
15 TOTAL (13+14)	4,839,118	4,411,726	(427,392)	(0.09688)				
16 AVERAGE (50% OF 15)	2,419,559	2,205,863	(213,696)	(0.09688)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.75	1.75	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77	1.77	0	0.00000				
19 TOTAL (17+18)	3.520	3.520	0	0.00000				
20 AVERAGE (50% OF 19)	1.760	1.760	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.14667	0.14667	0	0.00000				
22 INTEREST PROVISION (16x21)	\$3,549	\$3,235	(\$313)	(\$0.09688)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

May'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'02	FGT	PGS	FTS-1 COMM PIPELINE	17,585,160			\$94,264.56			\$0.54	
2	May'02	FGT	PGS	FTS-1 COMM. PIPELINE		14,276,770		77,380.09			\$0.54	
3	May'02	FGT	PGS	FTS-2 COMM PIPELINE	8,347,970			31,054.45			\$0.37	
4	May'02	FGT	PGS	FTS-1 DEMAND	24,434,920				\$906,291.21		\$3.71	
5	May'02	FGT	PGS	FTS-1 DEMAND		14,257,430			528,808.13		\$3.71	
6	May'02	FGT	PGS	FTS-2 DEMAND	11,428,970				855,359.48		\$7.48	
7	May'02	FGT	PGS	NO NOTICE	6,665,000				39,323.50		\$0.59	
8	May'02	SONAT/SO GA	PGS	COMM. PIPELINE	7,376,390			38,109.18			\$0.52	
9	May'02	SONAT/SO GA	PGS	DEMAND	11,067,000				463,651.93		\$4.19	
10	May'02	Balgas	PGS	COMM. OTHER	781		829.86				\$106.26	
11	May'02	BP ENERGY	PGS	COMM. OTHER	193,740		73,027.50				\$37.69	
12	May'02	BRIDEGLINE	PGS	COMM. OTHER	619,250		219,021.99				\$35.37	
13	May'02	CINERGY	PGS	COMM OTHER	2,096,000		704,780.25				\$33.63	
14	May'02	CORAL	PGS	COMM OTHER	566,530		201,140.60				\$35.50	
15	May'02	DUKE ENERGY	PGS	COMM. OTHER	53,870		19,393.20				\$36.00	
16	May'02	DYNEGY	PGS	COMM. OTHER	1,401,920		490,672.00				\$35.00	
17	May'02	EL PASO	PGS	COMM. OTHER	1,652,830		565,465.97				\$34.21	
18	May'02	EXXON	PGS	COMM. OTHER	4,490,990		1,493,254.45				\$33.25	
19	May'02	HARDEE	PGS	COMM. OTHER	100,000		96,000.00				\$96.00	
20	May'02	NOBLE	PGS	COMM OTHER	255,190		94,884.11				\$37.18	
21	May'02	PRIOR ENERGY	PGS	COMM OTHER	6,967,900		2,346,844.33				\$33.68	
22	May'02	PRIOR ENERGY	PGS	SWING	3,537,900		1,242,026.64		7,764.88		\$35.33	
23	May'02	PROLIANCE	PGS	COMM OTHER	293,150		97,472.50				\$33.25	
24	May'02	RELIANT	PGS	COMM. OTHER	1,497,930		510,419.67				\$34.08	
25	May'02	UNOCAL	PGS	COMM. OTHER	80,000		28,960.00				\$36.20	
26	May'02	TRANSP CUSTOMER	PGS	FTS-1 DEMAND	2,092,650				19,398.87		\$0.93	
27	May'02	NCTS PROGRAM C/O'S	PGS	COMM OTHER	82,761		28,290.01				\$34.18	
28	May'02	C/O TRANSP CUSTOMERS	PGS	COMM. OTHER	902,993		282,330.16		0.00		\$31.27	
29	Totals	** This report excludes prior month/period adjustments.			113,791,795	2,534,200	142,325,995	\$8,494,813.24	\$240,808.28	\$2,820,598.00	\$0.00	\$8.12

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
May-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BP ENERGY	DRN# 716	464	449	14,374	13,934	3.75000	3.86837
2 BP ENERGY	DRN# 7995	161	156	5,000	4,847	3.82500	3.94574
3 BRIDGELINE	DRN# 7995	734	712	22,767	22,070	3.73500	3.85290
4 BRIDGELINE	DRN# 7995	323	313	10,000	9,694	3.45000	3.55890
5 BRIDGELINE	DRN# 7995	774	751	24,000	23,266	3.43500	3.54343
6 BRIDGELINE	DRN# 7995	166	161	5,158	5,000	3.30500	3.40933
7 CINERGY	DRN# 25809	6,761	6,554	209,600	203,186	3.36250	3.46864
8 CORAL	DRN# 716	419	406	12,999	12,601	3.82000	3.94058
9 CORAL	DRN# 716	249	241	7,717	7,481	3.63000	3.74458
10 CORAL	DRN# 716	192	186	5,937	5,755	3.46500	3.57438
11 CORAL	DRN# 716	968	938	30,000	29,082	3.43000	3.53827
12 DUKE	DRN# 6489	174	168	5,387	5,222	3.60000	3.71364
13 DYNEGY	DRN# 716	581	563	18,000	17,449	3.50000	3.61048
14 DYNEGY	DRN# 7995	3,942	3,821	122,192	118,453	3.50000	3.61048
15 EL PASO	DRN# 6489	332	322	10,283	9,968	3.59000	3.70332
16 EXXON	DRN# 157740	14,487	14,044	449,099	435,357	3.32500	3.42996
17 NOBLE	DRN# 6489	113	109	3,500	3,393	3.66000	3.77553
18 NOBLE	DRN# 6489	131	127	4,049	3,925	3.79000	3.90963
19 NOBLE	DRN# 6489	483	468	14,970	14,512	3.72000	3.83743
20 NOBLE	DRN# 7995	97	94	3,000	2,908	3.68000	3.79616
21	SUBTOTAL	31,549	30,584	978,032	948,104	3.43735	3.54585

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 861,146 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,053,589 dth's moved on the Southern Natural Gas pipeline shown on line 28 THRU 58



FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
May-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 PRIOR	DRN# 716	3,288	3,188	101,939	98,820	3.46500	3.57438
23 PRIOR	DRN# 7995	1,615	1,565	50,052	48,520	3.46500	3.57438
24 PROLIANCE	DRN# 179841	946	917	29,315	28,418	3.32500	3.42996
25 RELIANT	DRN# 7995	4,832	4,684	149,793	145,209	3.40750	3.51506
26 UNOCAL	DRN# 7995	258	250	8,000	7,755	3.62000	3.73427
27 HARDEE	DRN# 90297	323	313	10,000	9,694	9.60000	9.90303
28 ELPASO	DRN# 18300	5,000	4,847	155,000	150,257	3.41000	3.51764
29 PRIOR	DRN# 18300	14,997	14,538	464,904	450,678	3.29000	3.39385
30 PRIOR	DRN# 18300	404	392	12,524	12,141	3.66000	3.77553
31 PRIOR	DRN# 18300	404	392	12,524	12,141	3.79500	3.91479
32 PRIOR	DRN# 18300	404	392	12,524	12,141	3.66500	3.78069
33 PRIOR	DRN# 18300	1,212	1,175	37,572	36,422	3.70500	3.82195
34 PRIOR	DRN# 18300	404	392	12,524	12,141	3.59500	3.70848
35 PRIOR	DRN# 18300	404	392	12,524	12,141	3.49500	3.60532
36 PRIOR	DRN# 18300	404	392	12,525	12,142	3.72000	3.83743
37 PRIOR	DRN# 18300	404	392	12,525	12,142	3.72500	3.84258
38 PRIOR	DRN# 18300	1,212	1,175	37,575	36,425	3.68000	3.79616
39 PRIOR	DRN# 18300	404	392	12,525	12,142	3.60000	3.71364
40	SUBTOTAL	36,914	35,785	1,144,345	1,109,328	3.43735	3.54585

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth
- (3) Included in the monthly gross volumes above are 861,146 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,053,589 dth's moved on the Southern Natural Gas pipeline shown on line 28 THRU 58

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
May-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 PRIOR	DRN# 18300	404	392	12,525	12,142	3.74500	3.86321
42 PRIOR	DRN# 18300	101	98	3,131	3,035	3.60000	3.71364
43 PRIOR	DRN# 18300	808	783	25,050	24,283	3.40500	3.51248
44 PRIOR	DRN# 18300	404	392	12,525	12,142	3.44500	3.55374
45 PRIOR	DRN# 18300	403	391	12,501	12,118	3.35500	3.46090
46 PRIOR	DRN# 18300	404	392	12,524	12,141	3.37000	3.47638
47 PRIOR	DRN# 18300	404	392	12,524	12,141	3.38500	3.49185
48 PRIOR	DRN# 18300	1,616	1,567	50,096	48,563	3.20500	3.30617
49 PRIOR	DRN# 18300	404	392	12,524	12,141	3.24000	3.34227
50 PRIOR	DRN# 18300	404	392	12,524	12,141	3.32000	3.42480
51 PRIOR	DRN# 18300	404	392	12,524	12,141	3.37500	3.48153
52 PRIOR	DRN# 18600	323	313	10,000	9,694	3.83500	3.95606
53 PRIOR	DRN# 18600	323	313	10,000	9,694	3.75000	3.86837
54 PRIOR	DRN# 18600	168	163	5,218	5,058	3.56000	3.67237
55 PRIOR	DRN# 18600	161	156	4,984	4,831	3.49500	3.60532
56 PRIOR	DRN# 18600	168	163	5,218	5,058	3.72000	3.83743
57 PRIOR	DRN# 18600	660	640	20,475	19,848	3.80000	3.91995
58 PRIOR	DRN# 18600	774	751	24,000	23,266	3.40000	3.50732
59	SUB TOTAL	8,334	8,079	258,343	250,438	3.43735	3.54585

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 861,146 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,053,589 dth's moved on the Southern Natural Gas pipeline shown on line 28 THRU 58

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
May-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60		0	0	0	0	0.00000	#DIV/0!
61		0	0	0	0	0.00000	#DIV/0!
62		0	0	0	0	0.00000	#DIV/0!
63		0	0	0	0	0.00000	#DIV/0!
64		0	0	0	0	0.00000	#DIV/0!
65		0	0	0	0	0.00000	#DIV/0!
66		0	0	0	0	0.00000	#DIV/0!
67		0	0	0	0	0.00000	#DIV/0!
68		0	0	0	0	0.00000	#DIV/0!
69		0	0	0	0	0.00000	#DIV/0!
70		0	0	0	0	0.00000	#DIV/0!
71		0	0	0	0	0.00000	#DIV/0!
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	0	0	0	0	0.00000	#DIV/0!
78	TOTAL	76,797	74,447	2,380,720	2,307,870	3.43735	3.54585

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 861,146 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,053,589 dth's moved on the Southern Natural Gas pipeline shown on line 28 THRU 58.



	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0374	1.0344	1.0325							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0384	1.0403	1.0374	1.0344							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052							

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0403	1.0354	1.0344							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052							
<b>TAMPA, ST PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0394	1.0413	1.0335	1.0354							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053							

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0374	1.0403	1.0364	1.0344							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052							
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0370	1.0399	1.0360	1.0340							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052							





PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
May-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	24,682,920	19	915,489.53	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	143,790	19	5,333.17	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,198.32)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'02 Accrual Adj.	DEMAND	(155,030)	19	(5,749.91)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,428,970	19	855,359.48	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	113,100	19	8,640.84	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,585,160	15	94,264.56	1
5a FTS-1 USAGE CHARGE-Apr'02 Accrual Adj.	COMM. PIPELINE	834,100	15	4,520.83	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,347,970	15	31,054.45	1
6a FTS-2 USAGE CHARGE-Apr'02 Accrual Adj.	COMM. PIPELINE	0	15	(3,052.53)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,075,340)	18	(\$657,675.25)	4
8 TOTAL FGT		<u>67,322,640</u>		<u>\$1,278,310.35</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,376,390	15	38,109.18	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,651.93	5
11 CITY OF SUNRISE	COMM. OTHER	11,564	18	6,650.72	4
12 OKALOOSA	COMM. OTHER	240,580	18	38,043.60	4
13 ADMINISTRATIVE COSTS	OTHER			37,461.32	6
14 LEGAL FEES	OTHER			866.37	6
15 BALGAS	COMM. OTHER	781	18	829.86	4
16 TRANSPORT TRAILER CHARGES	OTHER			38,789.03	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	902,993	18	282,330.16	4
18 NCTS PROGRAM C/O'S	COMM. OTHER	82,761	18	28,290.01	4
19 BILLING ADJ.-MARKETER	DEMAND*	(3,850)	19	(1,427.97)	5
20 CUST. BILLING ADJ.-TRANSP. CUSTOMER	DEMAND*	(28,000)	19	(10,385.20)	5
21 BP ENERGY	COMM. OTHER	193,740	18	73,027.50	4
22 BRIDGELINE	COMM. OTHER	619,250	18	219,021.99	4
23 CINERGY	COMM. OTHER	2,096,000	18	704,780.25	4
24 CORAL ENERGY	COMM. OTHER	566,530	18	201,140.60	4
25 DUKE ENERGY	COMM. OTHER	53,870	18	19,393.20	4
26 DYNEGY	COMM. OTHER	1,401,920	18	490,672.00	4
27 EL PASO	COMM. OTHER	1,652,830	18	565,465.97	4
28 EXXON	COMM. OTHER	4,490,990	18	1,493,254.45	4
29 HARDEE POWER PARTNERS	COMM. OTHER	100,000	18	96,000.00	4
30 NOBLE	COMM. OTHER	255,190	18	94,884.11	4
31 PRIOR ENERGY	COMM. OTHER	6,967,900	18	2,346,844.33	4
32 PRIOR ENERGY	SWING-DEMAND			7,764.88	3
33 PRIOR ENERGY	SWING-COMM.	3,537,900	17	1,242,026.64	3
34 PROLIANCE	COMM. OTHER	293,150	18	97,472.50	4
35 RELIANT ENERGY	COMM. OTHER	1,497,930	18	510,419.67	4
36 UNOCAL	COMM. OTHER	80,000	18	28,960.00	4
37 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,398.87	5
38 CITRUS TRADING CORP.	COMM. PIPELINE*	103,267	15	559.71	1
39 CITRUS TRADING CORP.	DEMAND*	290,700	19	8,160.86	5
40 APR'02 ACCRUAL ADJ.	COMM. OTHER	(1,547,107)	18	(377,737.77)	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	70,040	18	23,673.52	4
42 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(580,320)	15	(97,356.17)	1
43 TOTAL		<u>111,209,289</u>		<u>\$9,969,346.47</u>	

\*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: MAY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		<u>19</u>		\$125,319.01	
2 Commodity Pipeline ((SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		<u>9</u>		\$38,109.18	
3 Commodity Pipeline ((SNG/SO GA)Prior Month Accrual Adj:					
Invoice-Southern Natural Gas Company-----		<u>110</u>	\$28,826.71		
Invoice-Southern Natural Gas Company-----		<u>111</u>	\$200.86		
Invoice-SNG-South Georgia Facilities-----		<u>114</u>	\$7,852.28		
Invoice-SNG-South Georgia Facilities-----		<u>115</u>	(\$92,057.00)		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---			(\$42,179.02)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----		<u>107</u>		(\$97,356.17)	
4 Commodity Pipeline (FGT)Prior Month Accrual Adj:					
Invoice-FGT-----					
Invoice-FGT-----			\$232,469.50		
Invoice-FGT-----			(\$5,261.74)		
Invoice-FGT-----			\$32,895.99		
Less Prior Month's Accrual of Usage Charges (FGT)-----			(\$258,635.45)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----		<u>98</u>		\$1,468.30	
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp.)-----				559.71	
11 TOTAL COMMODITY (Pipeline)					<u>\$68,100.03</u>

And 100, 101 (excl. Line 1)  
102  
103  
104-106  
98      33  
69 (Line 4)

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02**  
**CURRENT MONTH: MAY 2002**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Swing Service-Demand-3rd Party Suppliers				\$7,764.88	
13 Swing Service-Commodity-3rd Party Suppliers				<u>\$1,242,026.64</u>	
18 TOTAL SWING SERVICE					<u><u>\$1,249,791.52</u></u>

Page Number  
 Current Mo's Filing    Prior Mo's Filing  
33  
33-34

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: MAY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
19 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased(excluding swing service)-----	<u>21-32, 35-37</u>		\$6,941,336.57		
Balgas-----	<u>14-15</u>		\$829.86	\$6,942,166.43	
20 City of Sunrise-----	<u>10-11</u>			\$6,650.72	
21 Purchases-3rd Party Suppliers-Apr'02 Accrual Adj					
Supplier Invoices(PGS Only)-----	<u>57-67, 69 (Lines 142)</u>				
<i>And</i> Less Prior Month's Accruals for Gas Purchased-----	<u>70-97</u>		\$12,790,189.08		
Sub-Total (Also on Actual/Accrual Reconciliation)----	<u>38-56</u>	<u>35-54</u>	(\$13,167,926.85)		
22 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$282,330.16	
23 Okaloosa-----	<u>12-13</u>			\$38,043.60	
24 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-	<u>112</u>			\$23,673.52	
25 NCTS Program Cashouts-----	N/A	N/A		\$28,290.01	
26 Bookouts-----	<u>N/A</u>			\$0.00	
27 Imbalance Cashout (FGT)-----	<u>118-119</u>			(\$657,675.25)	
28 TOTAL COMMODITY (Other)					<u>\$6,285,741.42</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: MAY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
29 Demand (FGT)					
Invoice-FGT					
Line 1-----	<u>1</u>		\$2,115,015.71		
Line 2-----	<u>1</u>		(\$9,134.90)		
Line 3-----	<u>1</u>		(\$2,794.73)		
Invoice-FGT					
Line 1-----	<u>6</u>		\$864,624.72		
Line 2-----	<u>6</u>		\$424,045.90		
Line 3-----	<u>6</u>		(\$10,294.26)		
Line 4-----	<u>6</u>		(\$931.46)		
Line 5-----	<u>6</u>		\$23,150.61		
Invoice-FGT-----	<u>8</u>		<u>\$45,370.68</u>		
Total Demand (FGT)				\$3,449,052.27	
30 Demand (SNG/So. Ga.)					
Accrual of Sonat/Georgia Pipeline Charges-----	<u>9</u>			\$463,651.93	
31 Temporary Relinquishment Credit (FGT)					
Invoice-FGT (Relinq. Credits)-----	<u>1-5</u>		(\$1,187,596.55)		
Invoice-FGT (Relinq. Credits)-----	<u>6-7</u>		<u>(\$490,606.71)</u>		
Total Temporary Relinquishment Credit (FGT)				(\$1,678,203.26)	
32 Capacity Discount-----	<u>N/A</u>	<u>N/A</u>		\$19,398.87	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: MAY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Demand-Due 3rd Party Supplier-Prior Month Adj.					
Invoice-Enron (Citrus Trading Corp.)-----		69 (Line 3)	\$3,830.17		
Invoice-Enron (Citrus Trading Corp.)-----		69 (Line 5)	\$4,328.09		
Invoice-Enron (Citrus Trading Corp.)-----		69 (Line 6)	\$2.60		
Total Demand-Due 3rd Party Supplier-Prior Month Adj.				\$8,160.86	
34 Demand (Transport Cust)-Prior Month Adj.-----	N/A	N/A		(\$10,385.20)	
35 Demand (Marketer)-Prior Month Adj.-----	117			(\$1,427.97)	
36 Demand (FGT)-Prior Month Adj.					
Invoice-FGT-----	116			\$13,974.01	
37 Volumetric Relinquishment Credit (FGT)					
Accrual-Volumetric Relinquishment Credits (FGT)-----	20			(\$9,198.32)	
38 Volumetric Relinquishment Credit (FGT)-/Apr'02 Accrual Adj.-----					
Invoice-FGT-----	101 (Line 1)		(\$8,901.60)		
Less Prior Month's Accrual of Vol. Relinq. Credits (FGT)-----		34	\$3,151.69		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	99			(\$5,749.91)	
39 TOTAL DEMAND					<u>\$2,249,273.28</u>



**Florida Gas Transmission Compa.**  
An Enron/EI Paso Energy Affiliate

954,813.03+  
807,988.80+  
45,370.68+  
1,810,172.51\*

**COPY**

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48022

Invoice Total Amount: \$95,181.30

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Tap  
6/11/02*

Bill Pty Duns: 006922736

*01-90-000-232-02-000*

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	5,702,388	2,115,015.71		
		RD1		0.3687	0.0022		0.3709	-24,629	-9,134.90		
		RD1		0.3687	0.0022		0.3709	-7,535	-2,794.73		
		RDM		0.0590			0.0590	666,500	39,323.50		
		RD1		0.3687	0.0022		0.3709	-939,300	-348,386.37		RC2
		RD1		0.3687	0.0022		0.3709	-61,783	-22,915.31		RC2
		RD1		0.3687	0.0022		0.3709	-275,838	-102,308.31	606252393	RC2
		RD1		0.3687	0.0022		0.3709	-8,959	-3,322.89	005705256	RC2
		RD1		0.3687	0.0022		0.3709	-27,962	-10,371.11	157220096	RC2
		RD1		0.3687	0.0022		0.3709	-2,478	-919.09	157220096	RC2
		RD1		0.3687	0.0022		0.3709	-23,126	-8,577.43	157220096	RC2
		RD1		0.3687	0.0022		0.3709	-89,311	-33,125.45	157220096	RC2
		RD1		0.3687	0.0022		0.3709	-45,136	-16,740.94	056576507	RC2
		RD1		0.3687	0.0022		0.3709	-60,140	-22,305.93	157220096	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: June 01, 2002

Net Due Date: June 15, 2002

Invoice Identifier: 48022

Invoice Total Amount: \$95,481.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 4360	RD1		0.3687	0.0022		0.3709	-589	-218.46	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 4362	RD1		0.3687	0.0022		0.3709	-13,826	-5,128.06	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0022		0.3709	-103,447	-38,368.49	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16119 AWARD 4365	RD1		0.3687	0.0022		0.3709	-99,820	-37,023.24	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		0.3709	-10,075	-3,736.82		RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 4372	RD1		0.3687	0.0022		0.3709	-5,053	-1,874.16	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0022		0.3709	-14,756	-5,473.00	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 4364	RD1		0.3687	0.0022		0.3709	-2,542	-942.83	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 4369	RD1		0.3687	0.0022		0.3709	-2,914	-1,080.80	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0022		0.3709	-465,000	-172,468.50	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-138,539	-51,384.12	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-46,035	-17,074.38	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2

2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

**Invoice Date:** June 01, 2002

**Net Due Date:** June 11, 2002

**Invoice Identifier:** 48022

**Invoice Total Amount:** \$962,813.03

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 05/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 05/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		0.3709	-434	-160.97	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10403	RD1		0.3687	0.0022		0.3709	-29,605	-10,980.49	RC2
TEMP RELINQ CR - ACQ	CTRC 5228 AT POI 16151 AWARD 10404	RD1		0.3687	0.0022		0.3709	-56,327	-20,891.68	361439698 RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10508	RD1		0.3687	0.0022		0.3709	-4,588	-1,701.69	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16121 AWARD 10517	RD1		0.3687	0.0022		0.3709	-66,681	-24,731.98	005705256 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16119 AWARD 10512	RD1		0.3687	0.0022		0.3709	-31	-11.50	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10515	RD1		0.3687	0.0022		0.3709	-3,596	-1,333.76	056576507 RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 10519	RD1		0.3687	0.0022		0.3709	-7,626	-2,828.48	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 10521	RD1		0.3687	0.0022		0.3709	-16,647	-6,174.37	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 10504	RD1		0.3687	0.0022		0.3709	-434	-160.97	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16121 AWARD 10502	RD1		0.3687	0.0022		0.3709	-84,568	-31,366.27	005705256 RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10523	RD1		0.3687	0.0022		0.3709	-60,760	-22,535.88	606252393 RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10499	RD1		0.3687	0.0022		0.3709	-12,927	-4,794.62	157220096 RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10529	RD1		0.3687	0.0022		0.3709	-27,900	-10,348.11	RC2

W



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48022

Invoice Total Amount: \$954,816.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16207 AWARD 10527	RD1		0.3687	0.0022		0.3709	-3,224	-1,195.78	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 10537	RD1		0.3687	0.0022		0.3709	-55,825	-20,705.49	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5227 AT POI 16151 AWARD 10538	RD1		0.3687	0.0022		0.3709	-203,000	-75,292.70	361439698	RC2

1



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: June 01, 2002  
Net Due Date: June 01, 2002  
Invoice Identifier: 48022

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Invoice Total Amount: \$954,813.03

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
<b>Total for Contract 5047:</b>										
								3,134,792	\$954,813.03	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	21215.49	976028.52
1999	0.0076	18394.18	973207.21
2000	0.0066	15259.39	970072.42
2001	0.003	3974.14	958787.17
2002	0.0022	1466.30	956279.33

51

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/El Paso Energy Affiliate

DATE: 06/10/02  
 JUR: 06/20/02  
 INVOICE NO.: 48170 → 48170  
 TOTAL AMOUNT DUE: \$809,988.80  
 → ~~809,988.80~~

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA.  
 ATTN: WILLIAMSON, LISA  
 DEPT: GAS ACCOUNTING  
 P.O. BOX 3285  
 TAMPA, FL 33601

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account # 40668742  
 ABA # 021000019  
 01-80-000-232-02-00

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT CYNTHIA RIVERS  
 LEGAL ENTITY NO: 4120 AT (713) 551-1551 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES UTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		Replaces 48044		05/02	A	RES	0.7618	0.0022	0.0118	0.7530	1,148,349	\$864,624.72
Reservation Charge		Lisa Williamson	Fx 813.228-4194	05/02	A	RES	0.7618		0.0224	0.7394	573,500	\$424,045.90
Res Chg Cr for 05-02-02			Line 2	05/02	A	RES	0.7508	0.0022		0.7530	(13,671)	(\$10,294.26)
Res Chg Cr for 05-05-02			Line 3	05/02	A	RES	0.7508	0.0022		0.7530	(1,237)	(\$931.46)
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			Line 4	05/02	A	RES	0.7618		0.0224	0.7394	11,318	\$21,156.61
TEMP RELINQ CR - Acq ctrc 5647, at poi 16169, award 3931			From Lines 5	05/02	A	TRL	0.3887			0.3887	126,359	(\$10,242.25)
TEMP RELINQ CR - Acq ctrc 5982, at poi 16195, award 4325			Gulen Coon	05/02	A	TRL	0.7618	0.0022		0.7640	(26,538)	(\$20,320.87)
TEMP RELINQ CR - Acq ctrc 5916, at poi 71403, award 4322			713 853-5663	05/02	A	TRL	0.7618	0.0022		0.7640	(1,128)	(\$861.79)
TEMP RELINQ CR - Acq ctrc 5973, at poi 16195, award 4330				05/02	A	TRL	0.7618	0.0022		0.7640	(29,822)	(\$22,784.01)
TEMP RELINQ CR - Acq ctrc 5478, at poi 71403, award 4333				05/02	A	TRL	0.7618	0.0022		0.7640	(46,345)	(\$35,407.58)
TEMP RELINQ CR - Acq ctrc 5832, at poi 16195, award 4335				05/02	A	TRL	0.7618	0.0022		0.7640	(77,593)	\$859,281.05
TEMP RELINQ CR - Acq ctrc 5699, at poi 16195, award 4338				05/02	A	TRL	0.7618	0.0022		0.7640	(85,002)	(\$64,943.53)
TEMP RELINQ CR - Acq ctrc 6120, at poi 16195, award 4359				05/02	A	TRL	0.7618	0.0022		0.7640	(744)	(\$568.42)
TEMP RELINQ CR - Acq ctrc 5479, at poi 16195, award 4361				05/02	A	TRL	0.7618	0.0022		0.7640	(17,825)	(\$13,618.30)
TEMP RELINQ CR - Acq ctrc 5786, at poi 71403, award 4366				05/02	A	TRL	0.7618	0.0022		0.7640	(128,836)	(\$98,430.70)
TEMP RELINQ CR - Acq ctrc 6134, at poi 71403, award 4371				05/02	A	TRL	0.7618	0.0022		0.7640	(9,083)	(\$6,939.41)
TEMP RELINQ CR - Acq ctrc 6347, at poi 16195, award 4363				05/02	A	TRL	0.7618	0.0022		0.7640	(3,782)	(\$2,889.45)
TEMP RELINQ CR - Acq ctrc 6272, at poi 16195, award 4368				05/02	A	TRL	0.7618	0.0022		0.7640	(3,782)	(\$2,889.45)
TEMP RELINQ CR - Acq ctrc 6066, at poi 16251, award 10035				05/02	A	TRL	0.7618	0.0022		0.7640	(24,800)	(\$18,947.20)
TEMP RELINQ CR - Acq ctrc 5450, at poi 78152, award 10405				05/02	A	TRL	0.7618	0.0022		0.7640	(56,296)	(\$43,010.14)
TEMP RELINQ CR - Acq ctrc 10103, at poi 78152, award 10024				05/02	A	TRL	0.5675			0.5675	(4,960)	(\$2,814.80)
TEMP RELINQ CR - Acq ctrc 6272, at poi 16195, award 10509				05/02	A	TRL	0.7618	0.0022		0.7640	(3,317)	(\$2,534.19)

COPY

6

# FLORIDA GAS TRANSMISSION COMPANY

An BUNGE/KI Pass Energy Affiliate

DATE	06/10/02
EXE	06/20/02
INVOICE NO.	48170
TOTAL AMOUNT DUE	\$809,988.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: WILLIAMSON, LISA  
 DEPT: GAS ACCOUNTING  
 P.O. BOX 1285  
 TAMPA, FL 33601

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account # 40668742  
 ABA # 021000089

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT CYNTHIA RIVERS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 6120      AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUME 5TH DAY	AMOUNT
FOI NO.	DRN NO.	FOI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
TEMP RELINQ CR	- Acq ctre 5832, at poi 16195, award 10518			05/02	A	TRL	0.7618	0.0022		0.7640	(43,059)	(\$32,897.08)
TEMP RELINQ CR	- Acq ctre 5479, at poi 16195, award 10520			05/02	A	TRL	0.7618	0.0022		0.7640	(2,604)	(\$1,989.46)
TEMP RELINQ CR	- Acq ctre 6134, at poi 71403, award 10522			05/02	A	TRL	0.7618	0.0022		0.7640	(11,563)	(\$8,834.13)
TEMP RELINQ CR	- Acq ctre 6120, at poi 16195, award 10503			05/02	A	TRL	0.7618	0.0022		0.7640	(186)	(\$142.10)
TEMP RELINQ CR	- Acq ctre 5786, at poi 71403, award 10501			05/02	A	TRL	0.7618	0.0022		0.7640	(46,531)	(\$35,549.68)
TEMP RELINQ CR	- Acq ctre 5973, at poi 16195, award 10498			05/02	A	TRL	0.7618	0.0022		0.7640	(1,464)	(\$1,110.50)
TEMP RELINQ CR	- Acq ctre 6147, at poi 16195, award 10528			05/02	A	TRL	0.7618	0.0022		0.7640	(1,705)	(\$1,302.62)

TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/02.

1,081,767      \$809,988.80

*1,081,767*  
*Replaces 48044*  
*\$809,988.80*

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$10,602.97	\$820,591.77
1999	0.0076	\$9,629.38	\$819,616.18
2000	0.0066	\$8,547.61	\$818,516.41
2001	0.0030	\$4,653.25	\$814,642.05
2002	0.0022	\$3,787.84	\$813,776.64

\*\*\* END OF INVOICE 48170 \*\*\*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: WILLIAMSON LISA  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: June 01, 2002  
Net Due Date: June 11, 2002  
Invoice Identifier: 48107

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Invoice Total Amount: \$45,370.68

01-90-000-232-02-000

Svc Req K: 6035      Svc Req: PEOPLES GAS      Acct No: 4120 400002544      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618		0.0196	62,000	46,016.40			
RES CHG CR MAY 2 2002		RD1		0.7422			-748	-555.17			
RES CHG CR MAY 5 2002		RD1		0.7422			-122	-90.55			
<b>Total for Contract 6035:</b>								<b>61,130</b>	<b>\$45,370.68</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
<u>Year</u>	<u>Rate</u>	<u>Incremental GRI</u>	<u>Total Invoice</u>
1998	0.0085	519.61	45890.29
1999	0.0076	464.59	45835.27
2000	0.0066	403.46	45774.14
2001	0.003	183.39	45554.07
2002	0.0022	134.49	45505.17

Late Payment Charges are assessed on past due balances paid after the invoice date.

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR May 2002

10-Jun-02

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		737,639	\$0.05166	\$38,109.18
2	DEMAND ACCRUED		1,106,700	\$0.41895	\$463,651.93
3	TOTAL ACCRUED		1,844,339		\$501,761.11



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	May 01, 2002	May 29, 2002	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3617.50	3617.50CR	0.00	0.00	0.00	2515.69	2515.69

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 1000174500 MAY 10 SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
 33601-2562 SP32961 DUE 5-14 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH: MB

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/07/02

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	May 01, 2002	May 29, 2002	2515.69		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3617.50	3617.50CR	0.00	0.00	0.00	2515.69	2515.69

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE	
GS	9322486	4/01/02- 5/01/02	30	62961	57963	4998	
						TOTAL GAS USED	4998

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,515.69
<p><b>RECEIVED</b> MAY 10 2002 ACCOUNTS PAYABLE</p>	
Total Current Charges	2,515.69
Unpaid Balance	0.00
Total Amount Due	2,515.69

**MESSAGES**

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER May 29, 2002

10





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Apr 16, 2002	May 15, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3791.95	3791.95CR	0.00	0.00	0.00	4135.03	4135.03

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2500

VENDOR

1007582

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 93305111588 APPROX  
PO 32961 DUE 4-30

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ATTENTION TRAN

For assistance or to provide instructions  
about your account, check this box   
and write on the back of this statement.

ENTERED

AUTH

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 4/23/02

SERVICE ADDRESS: 1 JACARANDA SQUARE

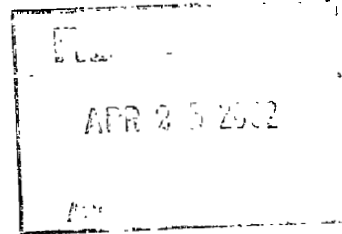
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 16, 2002	May 15, 2002	4135.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3791.95	3791.95CR	0.00	0.00	0.00	4135.03

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/15/02- 4/16/02	32	10390	4100	6566
		TOTAL GAS USED				6566

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	4,135.03



Total Current Charges 4,135.03  
Unpaid Balance 0.00  
Total Amount Due 4,135.03

CURRENT CHARGES PAST DUE AFTER May 15, 2002

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR  
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE  
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR  
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 05/16/02

INVOICE NO: 113

SERVICE PERIOD: THROUGH APRIL 30,2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408  
INVOICE  
PO JP 35088 5/16  
ATT  
ENTERED [Signature]

AMOUNT DUE BY: 05/31/02

*Authorized to pay  
J.B. Caldwell  
5/21/02  
01-90-320-804-01-60-0*

MAY 21 2002  
ADMINISTRATIVE

12



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 05/16/02  
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 113 *A*  
SERVICE PERIOD: THROUGH APRIL 30, 2002

1,558 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.20 =	\$6,543.60
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$6,543.60</u>

AMOUNT DUE BY: 05/31/02

*Authorized to pay  
J. B. Caldwell  
5/21/02  
21-90-320-804-01-60-0*

MAY 21 2002

*B*

DUPLICATE  
 NO. ... DUE ...  
 OFF ... TRAN ...  
 ...

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

**BALGAS**

BALGAS/TECO PROPANE  
 2619 KATHERINE ST

FT. MYERS, FL 33901  
 941-332-3811

BALGAS/TECO PROPANE  
 2619 KATHERINE ST

FT. MYERS, FL 33901  
 941-332-3811

AMERICAN FAMILY TABLE  
 7TECO-PEOPLESBAS(M.WALSH)  
 15779 W. DIXIE HIGHWAY  
 N. MIAMI BEACH, FL 33162

ACCOUNT NO.	ACCOUNT NAME	
070633	AMERICAN FAMILY TABLE	
STATEMENT DATE	STATEMENT DATE	ACCOUNT NO.
10/31/01	10/31/01	070633

CHECK ITEMS  
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,297.93		1,297.93
10/04/2001	256775	INVOICE		256775	86.30
		COMMERCIAL FUEL A 88.8 GAL	84.15 ✓		
		REG. COMP. CHG. 0.0 EA	2.15 ✓		
10/11/2001	305232	INVOICE		305232	97.20
		COMMERCIAL FUEL A 100.3 GAL	95.05 ✓		
		REG. COMP. CHG. 1.0 EA	2.15 ✓		
10/18/2001	305274	INVOICE		305274	82.70
		COMMERCIAL FUEL A 85.0 GAL	80.55 ✓		
		REG. COMP. CHG. 1.0 EA	2.15 ✓		
10/24/2001	100104	INVOICE		100104	74.17
		COMMERCIAL FUEL A 76.0 GAL	72.02 ✓		
		REG. COMP. CHG. 1.0 EA	2.15 ✓		
10/31/2001	100048	INVOICE		100048	86.30
		COMMERCIAL FUEL A 88.8 GAL	84.15 ✓		
		REG. COMP. CHG. 1.0 EA	2.15 ✓		
10/04/2001	294364	PAYMENT - THANK YOU	491.60 CR	294364	491.60 CR
10/24/2001	295601	PAYMENT - THANK YOU	423.13 CR	295601	423.13 CR

*400.9 Therms*

*01-90-000-232-02-00-0-# 426.67*

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or ROLLING FEE The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month

PLEASE PAY ▶

*426.67*  
~~808.87~~

TOTAL ▶

*426.67*  
~~808.87~~

CURRENT	31 - 60 Days	61 - 90 Days	over 90 Days	NET 10 DAYS
426.67	0.00	383.20	0.00	

*14*  
*532-02 ok do pay*  
*Dy/loop both*  
*532-02 ok do pay*  
*532-02 ok do pay*

BALGAS/TECO PROPANE  
2619 KATHERINE ST  
FT MYERS, FL 33901

CO. 1 VERBON  
INVOICE 1002 2002  
PO DUE  
ATT TRAN

FORWARDING SERVICE REQUESTED  
DIRECT PHONE INQUIRIES TO:  
941-278-3111

PAGE NO. 1

STATEMENT DATE 04/24/2002	NEW BALANCE \$1213.06	YOUR ACCOUNT NUMBER 070633
PREVIOUS BALANCE \$2363.64	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$

ADDRESSEE:

REMIT TO:

AMERICAN FAMILY TABLE  
%TECO-PEOPLES GAS(M.WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

BALGAS/TECO PROPANE  
2619 KATHERINE ST  
FT. MYERS, FL 33901

04460193 R789

IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE  
SHOW CORRECT ADDRESS ON BACK OF FORM

**STATEMENT**

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00

POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
		Previous Balance From 03/22/2002	2363.64			
03/28/02	111913 INV	111.0 GAL COMMERCIAL FUEL A	105.18			
03/28/02	111913 INV	1.0 EA REG. COMP. CHG.	2.15			
04/04/02	111971 INV	105.1 GAL COMMERCIAL FUEL A	99.60			
04/04/02	111971 INV	1.0 EA REG. COMP. CHG.	2.15			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-86.30			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-74.17			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-76.35			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-103.36			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-89.43			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-70.58			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-98.93			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-109.48			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-97.02			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-86.30			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-97.20			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-82.70			
04/10/02	6699 ROA	PAYMENT - THANK YOU	-77.77			
04/11/02	112042 INV	109.2 GAL COMMERCIAL FUEL A	103.48			
04/11/02	112042 INV	1.0 EA REG. COMP. CHG.	2.15			
04/18/02	113497 INV	91.1 GAL COMMERCIAL FUEL A	86.33			
04/18/02	113497 INV	1.0 EA REG. COMP. CHG.	2.15			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-21.41			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-83.64			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-104.02			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-7.83			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-93.21			
04/19/02	7258 ROA	PAYMENT - THANK YOU	-94.07			
380.3 Therms						
01-90-000-232-02-00-0 - \$403.19						
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
070633	1213.06	403.19	404.18	405.69	0.00	<del>\$1213.06</del> 403.19

MESSAGES



# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: 020507

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

CO 01 VENDOR 0018998 PAGE: 1

INVOICE SP4B1K-03A 5/14

ATT TRAN  
 ENTERED AUTH

T.I.D.#59-3476799

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/7/02	5/17/02

DESCRIPTION	AMOUNT
<b>**Service thru May 6, 2002**</b>	
<b>April 15, 2002 - Switched out trailers in Englewood</b> Tractor Usage = 1 day @ \$95/day - Mileage = 233 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour Flagger = \$161.50 per trip	\$ 806.00
<b>April 19, 2002 - Filled cascades in Ocala</b> Tractor Usage = 1 day @ \$95/day - Mileage = 191 miles @ \$1.50/mile CDL/HAZMAT Driver = 6.5 hours @ \$25/hour Flagger = N/C	544.00
<b>April 29, 2002 - Filled cascades in Jacksonville</b> Tractor Usage = 1 day @ \$95/day - Mileage = 483 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$25/hour Flagger = N/C	1,132.00
<b>May 4, 2002 - Dropped trailer in Bradenton</b> Tractor Usage = 1 day @ \$95/day - Mileage = 170 miles @ \$1.50/mile CDL/HAZMAT Driver = 5 hours @ \$25/hour Flagger = \$161.50 per trip	636.50

**RECEIVED**  
 MAY 13 2002  
 ACCOUNTS PAYABLE

Tractor Usage (95x5)  
 475.00 = 33.25 ← 7.00

0190000804-03-000

*[Signature]*  
 Check No:  
 03/10/02

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>

# INVOICE

**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **020507**

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/7/02	5/17/02
DESCRIPTION		AMOUNT

**\*\*Continued\*\***

<p><b>May 6, 2002 - Switched out trailers in Englewood</b>                  Tractor Usage = 1 day @ \$95/day —                  Mileage = 285 miles @ \$1.50/mile                  CDL/HAZMAT Driver = 8 hours @ \$25/hour                  Flagger = \$161.50 per trip</p>	<p><b>\$ 884.00</b></p>
---	-------------------------

	<b>Subtotal</b>	\$ 4,002.50 ✓
	<b>Sales Tax</b>	33.25
	<b>Total Invoice Amount</b>	\$ 4,035.75
	<b>Payment Received</b>	0.00
Check No:	<b>TOTAL DUE</b>	\$ 4,035.75

*I  
Status*

# INVOICE

**MARLIN GAS TRANSPORT, INC.**  
140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: **PG-0206**

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

CO 0 VENDOR 0018998 PAGE: 1  
INVOICE:  
PO \_\_\_\_\_ DUE 5-27  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH [Signature]

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03 <u>A000 000</u>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/02	5/30/02

DESCRIPTION	AMOUNT
<i>June 2002</i>	
<b>Supplementary Agreement No. 001</b>	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
<b>Supplementary Agreement No. 002</b>	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06 <i>NO</i>
CNG Operator's vehicle	980.00 <i>NO</i>
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00 <i>NO</i>
1.2 mmcf/day Compressor & Dehydration	6,300.00

**RECEIVED**  
MAY 20 2002

5938.06  
ntx

*[Signature]*  
05/20/02

*0190000 80403-000-*

27137.00 taxable  
@ 6% = 1,628.22  
05/23  
see attached  
corrected invoice.

Check No:

Subtotal	\$ 33,075.06 ✓
Sales Tax	<i>1628.22</i> <del>1,899.59</del>
Total Invoice Amount	\$ 34,974.65
Payment Received	<i>18</i> 0.00
<b>TOTAL DUE</b>	<b>\$ 34,974.65 ✓</b>

34753.28



PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2002

10-Jun-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,976,643	0.05420	\$107,134.05
2	FTS-1-NO NOTICE	ACCRUED	(218,127)	0.05900	(\$12,869.49)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,758,516</u>		<u>\$94,264.56</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>834,797</u>	<u>0.03720</u>	<u>\$31,054.45</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,593,313</u>		<u>\$125,319.01</u>

PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR MAY 2002

10-Jun-02

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37090	(\$9,198.32)
2	TOTAL		(24,800)		(\$9,198.32)

20

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	BP ENERGY	143,740.0	0.37500	\$53,902.50
2	BP ENERGY	50,000.0	0.38250	\$19,125.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>193,740.0</u>		<u>\$73,027.50</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	227,670.0	0.37350	\$85,034.80
2 BRIDGELINE	100,000.0	0.34500	\$34,500.00
3 BRIDGELINE	240,000.0	0.34350	\$82,440.00
4 BRIDGELINE	51,580.0	0.33050	\$17,047.19
5	0.0	0.36000	\$0.00
6	0.0	0.33200	\$0.00
7	0.0	0.33700	\$0.00
8	0.0	0.32600	\$0.00
9	0.0	0.32700	\$0.00
10	0.0	0.31700	\$0.00
11	0.0	0.30850	\$0.00
12	0.0	0.33050	\$0.00
13	0.0	0.34500	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>619,250.0</u>		<u>\$219,021.99</u>

*dd*

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CINERGY	2,096,000.0	0.33625	\$704,780.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,096,000.0</u>		<u>\$704,780.25</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	129,990.0	0.38200	\$49,656.18
2	CORAL	77,170.0	0.36300	\$28,012.71
3	CORAL	59,370.0	0.34650	\$20,571.71
4	CORAL	300,000.0	0.34300	\$102,900.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>566,530.0</u>		<u>\$201,140.60</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE	53,870.0	0.36000	\$19,393.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>53,870.0</u>		<u>\$19,393.20</u>

25

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	1,401,920.0	0.35000	\$490,672.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,401,920.0</u>		<u>\$490,672.00</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ELPASO	102,830.0	0.35900	\$36,915.97
2 ELPASO (SONAT)	1,550,000.0	0.34100	\$528,550.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,652,830.0</u>		<u>\$565,465.97</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	4,490,990.0	0.33250	\$1,493,254.45
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,490,990.0</u>		<u>\$1,493,254.45</u>

28

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	HARDEE	100,000.0	0.96000	\$96,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$96,000.00</u>

29

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	35,000.0	0.36600	\$12,810.00
2	NOBLE	40,490.0	0.37900	\$15,345.71
3	NOBLE	149,700.0	0.37200	\$55,688.40
4	NOBLE	30,000.0	0.36800	\$11,040.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>255,190.0</u>		<u>\$94,884.11</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,519,910.0	0.34650	\$526,649.05
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,519,910.0</u>		<u>\$526,649.05</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,649,040.0	0.32900	\$1,529,534.16
2 PRIOR (SONAT)	100,000.0	0.38350	\$38,350.00
3 PRIOR (SONAT)	100,000.0	0.37500	\$37,500.00
4 PRIOR (SONAT)	52,180.0	0.35600	\$18,576.08
5 PRIOR (SONAT)	49,840.0	0.34950	\$17,419.08
6 PRIOR (SONAT)	52,180.0	0.37200	\$19,410.96
7 PRIOR (SONAT)	204,750.0	0.38000	\$77,805.00
8 PRIOR (SONAT)	240,000.0	0.34000	\$81,600.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>5,447,990.0</u>		<u>\$1,820,195.28</u>

32

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,882,440.0	0.00200	\$7,764.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,882,440.0</u>		<u>\$7,764.88</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	125,240.0	0.36600	\$45,837.86
10		125,240.0	0.37950	\$47,528.58
11		125,240.0	0.36650	\$45,900.46
12		375,720.0	0.37050	\$139,204.26
13		125,240.0	0.35950	\$45,023.78
14		125,240.0	0.34950	\$43,771.38
15		<u>125,250.0</u>	<u>0.37200</u>	<u>\$46,593.00</u>
16	TOTAL:	<u>1,127,170.0</u>		<u>\$413,859.32</u>

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-02**

**SWING SERVICE-COMMODITY**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	125,250.0	0.37250	\$46,655.63
2		375,750.0	0.36800	\$138,276.00
3		156,560.0	0.36000	\$56,361.60
4		125,250.0	0.37450	\$46,906.13
5		250,500.0	0.34050	\$85,295.25
6		125,250.0	0.34450	\$43,148.63
7		125,010.0	0.33550	\$41,940.86
8		125,240.0	0.33700	\$42,205.88
9		125,240.0	0.33850	\$42,393.74
10		500,960.0	0.32050	\$160,557.68
11		125,240.0	0.32400	\$40,577.76
12		125,240.0	0.33200	\$41,579.68
13		125,240.0	0.33750	\$42,268.50
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>2,410,730.00</u>		<u>\$828,167.32</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	293,150.0	0.33250	\$97,472.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
16	TOTAL:	<u><u>293,150.0</u></u>		<u><u>\$97,472.50</u></u>

}5

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	1,497,930.0	0.34075	\$510,419.67
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,497,930.0</u>		<u>\$510,419.67</u>

36

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	80,000.0	0.36200	\$28,960.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>80,000.0</u>		<u>\$28,960.00</u>

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	31,460.0	0.31850	\$10,020.01
2	ACTUAL:	31,460.0	0.31850	\$10,020.01
3 ANADARKO	ACCRUED:	31,460.0	0.34450	\$10,837.97
4	ACTUAL:	31,460.0	0.34450	\$10,837.97
5 ANADARKO	ACCRUED:	31,460.0	0.37500	\$11,797.50
6	ACTUAL:	31,460.0	0.37500	\$11,797.50
7 ANADARKO	ACCRUED:	62,410.0	0.37000	\$23,091.70
8	ACTUAL:	62,410.0	0.37000	\$23,091.70
9 ANADARKO	ACCRUED:	62,920.0	0.36000	\$22,651.20
10	ACTUAL:	62,920.0	0.36000	\$22,651.20
11 ANADARKO	ACCRUED:	94,380.0	0.33200	\$31,334.16
12	ACTUAL:	94,380.0	0.33200	\$31,334.16
13 ANADARKO	ACCRUED:	31,460.0	0.33700	\$10,602.02
14	ACTUAL:	31,460.0	0.33700	\$10,602.02
15 ANADARKO	ACCRUED:	31,430.0	0.32600	\$10,246.18
16	ACTUAL:	31,430.0	0.32600	\$10,246.18
17 ANADARKO	ACCRUED:	31,460.0	0.32700	\$10,287.42
18	ACTUAL:	31,460.0	0.32700	\$10,287.42
19 ANADARKO	ACCRUED:	31,460.0	0.31700	\$9,972.82
20	ACTUAL:	31,460.0	0.31700	\$9,972.82

}8

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 ANADARKO	ACCRUED:	94,380.0	0.30850	\$29,116.23
22	ACTUAL:	94,380.0	0.30850	\$29,116.23
23 ANADARKO	ACCRUED:	31,460.0	0.33050	\$10,397.53
24	ACTUAL:	31,460.0	0.33050	\$10,397.53
23 ANADARKO	ACCRUED:	31,460.0	0.34500	\$10,853.70
24	ACTUAL:	31,460.0	0.34500	\$10,853.70
25 ANADARKO	ACCRUED:	124,290.0	0.34000	\$42,258.60
26	ACTUAL:	124,290.0	0.34000	\$42,258.60
27 ANADARKO	ACCRUED:	31,460.0	0.35200	\$11,073.92
28	ACTUAL:	31,460.0	0.35200	\$11,073.92
29 ANADARKO	ACCRUED:	31,460.0	0.36400	\$11,451.44
30	ACTUAL:	31,460.0	0.36400	\$11,451.44
31 ANADARKO	ACCRUED:	31,460.0	0.35300	\$11,105.38
32	ACTUAL:	31,460.0	0.35300	\$11,105.38
33 ANADARKO	ACCRUED:	31,460.0	0.34800	\$10,948.08
34	ACTUAL:	31,460.0	0.34800	\$10,948.08
35 ANADARKO	ACCRUED:	94,380.0	0.33350	\$31,475.73
36	ACTUAL:	94,380.0	0.33350	\$31,475.73
37 ANADARKO	ACCRUED:	31,460.0	0.34600	\$10,885.16
38	ACTUAL:	31,460.0	0.34600	\$10,885.16
37 ANADARKO	ACCRUED:	76,950.0	0.32200	\$24,777.90

39

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	76,950.0	0.32200	\$24,777.90
39 ANADARKO	ACCRUED:	100,000.0	0.37900	\$37,900.00
40	ACTUAL:	100,000.0	0.37900	\$37,900.00
41 ANADARKO	ACCRUED:	30,950.0	0.36100	\$11,172.95
42	ACTUAL:	30,950.0	0.36100	\$11,172.95
43 ANADARKO	ACCRUED:	323,700.0	0.32900	\$106,497.30
44	ACTUAL:	323,700.0	0.32900	\$106,497.30
45 ANADARKO	ACCRUED:	51,580.0	0.33600	\$17,330.88
46	ACTUAL:	51,580.0	0.33600	\$17,330.88
47 ANADARKO	ACCRUED:	54,700.0	0.32750	\$17,914.25
48	ACTUAL:	54,700.0	0.32750	\$17,914.25
49 ANADARKO	ACCRUED:	104,740.0	0.32550	\$34,092.87
50	ACTUAL:	104,740.0	0.32550	\$34,092.87
51 ANADARKO	ACCRUED:	108,660.0	0.32100	\$34,879.86
52	ACTUAL:	108,660.0	0.32100	\$34,879.86
53 ANADARKO	ACCRUED:	325,980.0	0.30800	\$100,401.84
54	ACTUAL:	325,980.0	0.30800	\$100,401.84
55 ANADARKO	ACCRUED:	159,470.0	0.32900	\$52,465.63
56	ACTUAL:	159,470.0	0.32900	\$52,465.63
55 AQUILA	ACCRUED:	300,000.0	0.30800	\$92,400.00

40

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	300,000.0	0.30800	\$92,400.00
57 AQUILA	ACCRUED:	196,890.0	0.33700	\$66,351.93
58	ACTUAL:	196,890.0	0.33700	\$66,351.93
59 AQUILA	ACCRUED:	100,000.0	0.34800	\$34,800.00
60	ACTUAL:	100,000.0	0.34800	\$34,800.00
61 AQUILA	ACCRUED:	100,000.0	0.34900	\$34,900.00
62	ACTUAL:	100,000.0	0.34900	\$34,900.00
63 AQUILA	ACCRUED:	150,000.0	0.33500	\$50,250.00
64	ACTUAL:	150,000.0	0.33500	\$50,250.00
65 AQUILA	ACCRUED:	154,740.0	0.34650	\$53,617.41
66	ACTUAL:	154,740.0	0.34650	\$53,617.41
67 AQUILA	ACCRUED:	61,890.0	0.32700	\$20,238.03
68	ACTUAL:	61,890.0	0.32700	\$20,238.03
69 AQUILA	ACCRUED:	2,129,450.0	0.34150	\$727,207.18
70	ACTUAL:	2,129,450.0	0.34150	\$727,207.18
71 BP ENERGY	ACCRUED:	338,840.0	0.37100	\$125,709.64
72	ACTUAL:	50,000.0	0.37100	\$18,550.00
73 BP ENERGY	ACCRUED:	300,000.0	0.33300	\$99,900.00
74	ACTUAL:	300,000.0	0.33300	\$99,900.00
75 BP ENERGY	ACCRUED:	132,520.0	0.36400	\$48,237.28
76	ACTUAL:	132,520.0	0.36400	\$48,237.27

41

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77 BP ENERGY	ACCRUED:	49,650.0	0.34450	\$17,104.43
78	ACTUAL:	49,650.0	0.34450	\$17,104.42
79 BP ENERGY	ACCRUED:	337,800.0	0.34150	\$115,358.70
80	ACTUAL:	337,800.0	0.34150	\$115,358.70
81 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	288,840.0	0.34870	\$100,718.52
83 BRIDGELINE	ACCRUED:	100,000.0	0.34500	\$34,500.00
84	ACTUAL:	100,000.0	0.34500	\$34,500.00
85 BRIDGELINE	ACCRUED:	100,000.0	0.37400	\$37,400.00
86	ACTUAL:	100,000.0	0.37400	\$37,400.00
87 BRIDGELINE	ACCRUED:	100,000.0	0.36900	\$36,900.00
88	ACTUAL:	100,000.0	0.36900	\$36,900.00
89 BRIDGELINE	ACCRUED:	90,690.0	0.35800	\$32,467.02
90	ACTUAL:	90,690.0	0.35800	\$32,467.02
91 BRIDGELINE	ACCRUED:	61,890.0	0.33700	\$20,856.93
92	ACTUAL:	61,890.0	0.33700	\$20,856.93
93 BRIDGELINE	ACCRUED:	106,320.0	0.32900	\$34,979.28
94	ACTUAL:	106,320.0	0.32900	\$34,979.28
95 BRIDGELINE	ACCRUED:	100,000.0	0.31900	\$31,900.00
96	ACTUAL:	100,000.0	0.31900	\$31,900.00

42



PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
97 BRIDGELINE	ACCRUED:	100,000.0	0.33100	\$33,100.00
98	ACTUAL:	100,000.0	0.33100	\$33,100.00
99 BRIDGELINE	ACCRUED:	150,000.0	0.35900	\$53,850.00
100	ACTUAL:	150,000.0	0.35900	\$53,850.00
101 BRIDGELINE	ACCRUED:	98,000.0	0.36350	\$35,623.01
102	ACTUAL:	98,000.0	0.36350	\$35,623.00
103 BRIDGELINE	ACCRUED:	82,590.0	0.35400	\$29,236.86
104	ACTUAL:	82,590.0	0.35400	\$29,236.86
105 BRIDGELINE	ACCRUED:	299,880.0	0.33600	\$100,759.68
106	ACTUAL:	299,880.0	0.33600	\$100,759.68
103 BRIDGELINE	ACCRUED:	150,000.0	0.34300	\$51,450.00
104	ACTUAL:	150,000.0	0.34300	\$51,450.00
105 CITRUS	ACCRUED:	0.0	0.22000	\$0.00
106	ACTUAL:	106,353.0	0.22000	\$23,397.59
107 CORAL	ACCRUED:	100,000.0	0.32500	\$32,500.00
108	ACTUAL:	100,000.0	0.32500	\$32,500.00
109 CORAL	ACCRUED:	54,740.0	0.34900	\$19,104.26
110	ACTUAL:	54,740.0	0.34900	\$19,104.26
111 CORAL	ACCRUED:	140,680.0	0.37000	\$52,051.60
112	ACTUAL:	140,680.0	0.37000	\$52,051.60
113 CORAL	ACCRUED:	50,000.0	0.32800	\$16,400.00

43

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
114	ACTUAL:	50,000.0	0.32800	\$16,400.00
115 CORAL	ACCRUED:	3,522,910.0	0.33900	\$1,194,266.49
116	ACTUAL:	3,522,860.0	0.33900	\$1,194,249.54
117 DUKE	ACCRUED:	50,000.0	0.37700	\$18,850.00
118	ACTUAL:	50,000.0	0.37700	\$18,850.00
119 DUKE	ACCRUED:	100,000.0	0.36850	\$36,850.00
120	ACTUAL:	100,000.0	0.36850	\$36,850.00
121 DUKE	ACCRUED:	61,890.0	0.35600	\$22,032.84
122	ACTUAL:	61,890.0	0.35600	\$22,032.84
123 DUKE	ACCRUED:	300,000.0	0.32700	\$98,100.00
124	ACTUAL:	300,000.0	0.32700	\$98,100.00
125 DUKE	ACCRUED:	154,730.0	0.34550	\$53,459.22
126	ACTUAL:	154,730.0	0.34550	\$53,459.22
127 DUKE	ACCRUED:	100,000.0	0.33900	\$33,900.00
128	ACTUAL:	100,000.0	0.33900	\$33,900.00
129 DUKE	ACCRUED:	46,420.0	0.35900	\$16,664.78
130	ACTUAL:	46,420.0	0.35900	\$16,664.78
131 DUKE	ACCRUED:	154,720.0	0.36100	\$55,853.92
132	ACTUAL:	154,720.0	0.36100	\$55,853.92
133 DUKE	ACCRUED:	618,960.0	0.33600	\$207,970.56
134	ACTUAL:	618,960.0	0.33600	\$207,970.56

44

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
135 DUKE	ACCRUED:	148,840.0	0.34300	\$51,052.12
136	ACTUAL:	148,840.0	0.34300	\$51,052.12
137 DUKE	ACCRUED:	61,890.0	0.34450	\$21,321.11
138	ACTUAL:	61,890.0	0.34450	\$21,321.10
139 DUKE	ACCRUED:	107,280.0	0.33050	\$35,456.04
140	ACTUAL:	107,280.0	0.33050	\$35,456.04
141 DUKE	ACCRUED:	103,160.0	0.34050	\$35,125.98
142	ACTUAL:	103,160.0	0.34050	\$35,125.98
143 DUKE	ACCRUED:	0.0	0.00000	\$0.00
144	ACTUAL:	40,180.0	0.33300	\$13,379.94
145 DUKE	ACCRUED:	0.0	0.00000	\$0.00
146	ACTUAL:	93,790.0	0.37400	\$35,077.46
147 DUKE	ACCRUED:	0.0	0.00000	\$0.00
148	ACTUAL:	50,000.0	0.35800	\$17,900.00
149 DUKE	ACCRUED:	0.0	0.00000	\$0.00
150	ACTUAL:	43,790.0	0.35900	\$15,720.61
151 DUKE	ACCRUED:	0.0	0.00000	\$0.00
152	ACTUAL:	93,790.0	0.31300	\$29,356.27
153 DUKE	ACCRUED:	0.0	0.00000	\$0.00
154	ACTUAL:	68,850.0	0.34000	\$23,409.00
155 DYNEGY	ACCRUED:	103,160.0	0.38500	\$39,716.60
156	ACTUAL:	103,160.0	0.38500	\$39,716.60

45

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
157 DYNEGY	ACCRUED:	150,000.0	0.33400	\$50,100.00
158	ACTUAL:	150,000.0	0.33400	\$50,100.00
159 DYNEGY	ACCRUED:	59,480.0	0.33000	\$19,628.40
160	ACTUAL:	59,480.0	0.33000	\$19,628.40
161 DYNEGY	ACCRUED:	50,000.0	0.31900	\$15,950.00
162	ACTUAL:	50,000.0	0.31900	\$15,950.00
163 DYNEGY	ACCRUED:	309,480.0	0.30800	\$95,319.84
164	ACTUAL:	309,480.0	0.30800	\$95,319.84
165 DYNEGY	ACCRUED:	109,470.0	0.32900	\$36,015.63
166	ACTUAL:	109,470.0	0.32900	\$36,015.63
167 DYNEGY	ACCRUED:	100,000.0	0.34000	\$34,000.00
168	ACTUAL:	100,000.0	0.34000	\$34,000.00
169 DYNEGY	ACCRUED:	56,320.0	0.36200	\$20,387.84
170	ACTUAL:	56,320.0	0.36200	\$20,387.84
171 DYNEGY	ACCRUED:	200,000.0	0.34900	\$69,800.00
172	ACTUAL:	200,000.0	0.34900	\$69,800.00
173 DYNEGY	ACCRUED:	100,000.0	0.37800	\$37,800.00
174	ACTUAL:	100,000.0	0.37800	\$37,800.00
175 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
176	ACTUAL:	93,790.0	0.36950	\$34,655.41
177 EL PASO	ACCRUED:	0.0	0.00000	\$0.00

46

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
178	ACTUAL:	93,790.0	0.33300	\$31,232.07
179 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
180	ACTUAL:	93,790.0	0.32500	\$30,481.75
181 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
182	ACTUAL:	68,850.0	0.37000	\$25,474.50
183 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
184	ACTUAL:	68,850.0	0.35700	\$24,579.45
185 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
186	ACTUAL:	68,850.0	0.35500	\$24,441.74
187 EL PASO	ACCRUED:	1,856,700.0	0.35000	\$649,845.00
188	ACTUAL:	0.0	0.00000	\$0.00
189 EL PASO	ACCRUED:	7,060.0	0.34600	\$2,442.76
190	ACTUAL:	7,060.0	0.34600	\$2,442.76
191 EL PASO	ACCRUED:	5,000.0	0.36900	\$1,845.00
192	ACTUAL:	5,000.0	0.36900	\$1,845.00
193 EL PASO	ACCRUED:	5,000.0	0.32650	\$1,632.50
194	ACTUAL:	5,000.0	0.32650	\$1,632.50
195 EL PASO	ACCRUED:	5,000.0	0.35200	\$1,760.00
196	ACTUAL:	5,000.0	0.35200	\$1,760.00
197 EL PASO	ACCRUED:	5,000.0	0.33750	\$1,687.50
198	ACTUAL:	5,000.0	0.33750	\$1,687.50

47

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
199 EL PASO	ACCRUED:	54,150.0	0.30800	\$16,678.20
200	ACTUAL:	54,150.0	0.30800	\$16,678.20
201 EL PASO	ACCRUED:	25,790.0	0.34750	\$8,962.03
202	ACTUAL:	25,790.0	0.34750	\$8,962.03
203 EL PASO	ACCRUED:	23,080.0	0.32800	\$7,570.24
204	ACTUAL:	23,080.0	0.32800	\$7,570.24
205 EL PASO	ACCRUED:	5,000.0	0.37200	\$1,860.00
206	ACTUAL:	5,000.0	0.37200	\$1,860.00
207 EL PASO	ACCRUED:	76,950.0	0.33400	\$25,701.30
208	ACTUAL:	76,950.0	0.33400	\$25,701.30
209 EL PASO	ACCRUED:	26,890.0	0.32600	\$8,766.14
210	ACTUAL:	26,890.0	0.32600	\$8,766.14
211 EL PASO	ACCRUED:	164,220.0	0.30600	\$50,251.32
212	ACTUAL:	164,220.0	0.30600	\$50,251.32
213 EL PASO	ACCRUED:	109,470.0	0.33900	\$37,110.33
214	ACTUAL:	109,470.0	0.33900	\$37,110.33
215 EL PASO	ACCRUED:	380,670.0	0.33500	\$127,524.45
216	ACTUAL:	380,670.0	0.33500	\$127,524.45
217 EL PASO	ACCRUED:	106,320.0	0.35900	\$38,168.88
218	ACTUAL:	106,320.0	0.35900	\$38,168.88

48

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
219 EL PASO	ACCRUED:	230,670.0	0.33400	\$77,043.78
220	ACTUAL:	230,670.0	0.33400	\$77,043.78
221 EL PASO	ACCRUED:	26,920.0	0.32600	\$8,775.92
222	ACTUAL:	26,920.0	0.32600	\$8,775.92
223 EL PASO	ACCRUED:	87,290.0	0.31700	\$27,670.93
224	ACTUAL:	87,290.0	0.31700	\$27,670.93
225 EL PASO	ACCRUED:	111,510.0	0.32800	\$36,575.28
226	ACTUAL:	111,510.0	0.32800	\$36,575.28
227 EL PASO	ACCRUED:	334,530.0	0.33700	\$112,736.61
228	ACTUAL:	334,530.0	0.33700	\$112,736.61
229 EL PASO	ACCRUED:	126,890.0	0.35400	\$44,919.06
230	ACTUAL:	126,890.0	0.35400	\$44,919.06
231 EXXON	ACCRUED:	4,498,310.0	0.33950	\$1,527,176.25
232	ACTUAL:	4,498,310.0	0.33950	\$1,527,176.25
233 NOBLE	ACCRUED:	39,000.0	0.31800	\$12,402.00
234	ACTUAL:	39,000.0	0.31800	\$12,402.00
235 NOBLE	ACCRUED:	50,000.0	0.34300	\$17,150.00
236	ACTUAL:	50,000.0	0.34300	\$17,150.00
237 NOBLE	ACCRUED:	60,000.0	0.37600	\$22,560.00
238	ACTUAL:	60,000.0	0.37600	\$22,560.00
239 NOBLE	ACCRUED:	103,160.0	0.32600	\$33,630.16

49

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
240	ACTUAL:	103,160.0	0.32600	\$33,630.16
241 NOBLE	ACCRUED:	50,000.0	0.32700	\$16,350.00
242	ACTUAL:	50,000.0	0.32700	\$16,350.00
243 NOBLE	ACCRUED:	44,420.0	0.34650	\$15,391.53
244	ACTUAL:	44,420.0	0.34650	\$15,391.53
245 NOBLE	ACCRUED:	30,950.0	0.35200	\$10,894.40
246	ACTUAL:	30,950.0	0.35200	\$10,894.40
247 NOBLE	ACCRUED:	100,000.0	0.35900	\$35,900.00
248	ACTUAL:	100,000.0	0.35900	\$35,900.00
249 NOBLE	ACCRUED:	56,320.0	0.36100	\$20,331.52
250	ACTUAL:	56,320.0	0.36100	\$20,331.52
251 NOBLE	ACCRUED:	51,580.0	0.34600	\$17,846.68
252	ACTUAL:	51,580.0	0.34600	\$17,846.68
253 NOBLE	ACCRUED:	138,150.0	0.33500	\$46,280.25
254	ACTUAL:	138,150.0	0.33500	\$46,280.25
255 NOBLE	ACCRUED:	49,620.0	0.34500	\$17,118.90
256	ACTUAL:	49,620.0	0.34500	\$17,118.90
257 NOBLE	ACCRUED:	22,890.0	0.32000	\$7,324.80
258	ACTUAL:	22,890.0	0.32000	\$7,324.80
259 NOBLE	ACCRUED:	105,000.0	0.33600	\$35,280.00

50



PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
260	ACTUAL:	105,000.0	0.33600	\$35,280.00
261 PRIOR	ACCRUED:	4,500,000.0	0.33400	\$1,503,000.00
262	ACTUAL:	4,500,000.0	0.33400	\$1,503,000.00
263 PRIOR	ACCRUED:	176,940.0	0.30800	\$54,497.52
264	ACTUAL:	176,940.0	0.30800	\$54,497.52
265 PRIOR	ACCRUED:	993,940.0	0.34150	\$339,430.51
266	ACTUAL:	993,940.0	0.34150	\$339,430.51
267 PRIOR	ACCRUED:	2,364,470.0	0.32530	\$769,152.21
268	ACTUAL:	1,716,020.0	0.34606	\$593,838.03
269 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
270	ACTUAL:	-363,860.0	-0.00459	-\$1,670.48
271 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
272	ACTUAL:	0.0	0.00000	\$7,514.40
273 PROLIANCE	ACCRUED:	281,250.0	0.33750	\$94,921.88
274	ACTUAL:	281,250.0	0.33750	\$94,921.88
275 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
276	ACTUAL:	123,060.0	0.36800	\$45,286.08
277 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
278	ACTUAL:	93,790.0	0.32400	\$30,387.96
279 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
280	ACTUAL:	68,850.0	0.36200	\$24,923.70

51

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
281 RELIANT	ACCRUED:	1,575,300.0	0.34300	\$540,327.90
282	ACTUAL:	1,575,300.0	0.34300	\$540,327.90
283 RELIANT	ACCRUED:	46,390.0	0.34500	\$16,004.55
284	ACTUAL:	46,390.0	0.34500	\$16,004.55
285 RELIANT	ACCRUED:	51,580.0	0.34800	\$17,949.84
286	ACTUAL:	51,580.0	0.34800	\$17,949.84
287 RELIANT	ACCRUED:	42,120.0	0.33300	\$14,025.96
288	ACTUAL:	42,120.0	0.33300	\$14,025.96
289 RELIANT	ACCRUED:	53,160.0	0.34200	\$18,180.72
290	ACTUAL:	53,160.0	0.34200	\$18,180.72
291 RELIANT	ACCRUED:	50,000.0	0.32500	\$16,250.00
292	ACTUAL:	50,000.0	0.32500	\$16,250.00
293 RELIANT	ACCRUED:	103,160.0	0.35500	\$36,621.80
294	ACTUAL:	103,160.0	0.35500	\$36,621.80
293 RELIANT	ACCRUED:	150,000.0	0.33000	\$49,500.00
294	ACTUAL:	150,000.0	0.33000	\$49,500.00
295 RELIANT	ACCRUED:	100,000.0	0.36300	\$36,300.00
296	ACTUAL:	100,000.0	0.36300	\$36,300.00
297 RELIANT	ACCRUED:	54,210.0	0.37800	\$20,491.38
298	ACTUAL:	54,210.0	0.37800	\$20,491.38

52

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
299 RELIANT	ACCRUED:	57,900.0	0.36900	\$21,365.10
300	ACTUAL:	57,900.0	0.36900	\$21,365.10
301 RELIANT	ACCRUED:	185,670.0	0.33200	\$61,642.44
302	ACTUAL:	185,670.0	0.33200	\$61,642.44
303 RELIANT	ACCRUED:	77,790.0	0.35000	\$27,226.50
304	ACTUAL:	77,790.0	0.33900	\$26,370.81
305 RELIANT	ACCRUED:	120,000.0	0.32100	\$38,520.00
306	ACTUAL:	120,000.0	0.32100	\$38,520.00
307 RELIANT	ACCRUED:	45,390.0	0.34500	\$15,659.55
308	ACTUAL:	45,390.0	0.34500	\$15,659.55
309 RELIANT	ACCRUED:	117,330.0	0.33800	\$39,657.54
310	ACTUAL:	117,330.0	0.33800	\$39,657.54
311 RELIANT	ACCRUED:	103,160.0	0.35800	\$36,931.28
312	ACTUAL:	103,160.0	0.35800	\$36,931.28
313 RELIANT	ACCRUED:	109,480.0	0.34900	\$38,208.52
314	ACTUAL:	109,480.0	0.34900	\$38,208.52
315 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
316	ACTUAL:	51,580.0	0.37200	\$19,187.76
317 UNOCAL	ACCRUED:	61,890.0	0.37500	\$23,208.75
318	ACTUAL:	61,890.0	0.37500	\$23,208.75
319 UNOCAL	ACCRUED:	61,890.0	0.37000	\$22,899.30

53

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
320	ACTUAL:	61,890.0	0.37000	\$22,899.30
321 UNOCAL	ACCRUED:	100,000.0	0.36000	\$36,000.00
322	ACTUAL:	100,000.0	0.36000	\$36,000.00
323 UNOCAL	ACCRUED:	122,070.0	0.33200	\$40,527.24
324	ACTUAL:	122,070.0	0.33200	\$40,527.24
325 UNOCAL	ACCRUED:	103,160.0	0.33700	\$34,764.92
326	ACTUAL:	103,160.0	0.33700	\$34,764.92
327 UNOCAL	ACCRUED:	61,890.0	0.32600	\$20,176.14
328	ACTUAL:	61,890.0	0.32600	\$20,176.14
329 UNOCAL	ACCRUED:	61,510.0	0.32750	\$20,144.53
330	ACTUAL:	61,510.0	0.32750	\$20,144.53
331 UNOCAL	ACCRUED:	61,890.0	0.31700	\$19,619.13
332	ACTUAL:	61,890.0	0.31700	\$19,619.13
333 UNOCAL	ACCRUED:	321,840.0	0.30850	\$99,287.64
334	ACTUAL:	321,840.0	0.30850	\$99,287.64
335 UNOCAL	ACCRUED:	100,000.0	0.35400	\$35,400.00
336	ACTUAL:	100,000.0	0.35400	\$35,400.00
337 UNOCAL	ACCRUED:	99,240.0	0.34500	\$34,237.80
338	ACTUAL:	99,240.0	0.34500	\$34,237.80
339 UNOCAL	ACCRUED:	100,000.0	0.32800	\$32,800.00

54

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

April-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
340	ACTUAL:	100,000.0	0.32800	\$32,800.00
341 UNOCAL	ACCRUED:	50,000.0	0.35200	\$17,600.00
342	ACTUAL:	50,000.0	0.35200	\$17,600.00
343 UNOCAL	ACCRUED:	186,030.0	0.33800	\$62,878.14
344	ACTUAL:	186,030.0	0.33800	\$62,878.14
345 UNOCAL	ACCRUED:	31,790.0	0.35000	\$11,126.50
346	ACTUAL:	31,790.0	0.35000	\$11,126.50
347 UNOCAL	ACCRUED:	40,000.0	0.34900	\$13,960.00
348	ACTUAL:	40,000.0	0.34900	\$13,960.00
349 UNOCAL	ACCRUED:	119,800.0	0.33500	\$40,133.00
350	ACTUAL:	119,800.0	0.33500	\$40,133.00
351 WESTERN	ACCRUED:	1,340,000.0	0.34740	\$465,520.00
352	ACTUAL:	900,000.0	0.33700	\$303,300.00
353 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
354	ACTUAL:	120,000.0	0.34800	\$41,760.00
355 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
356	ACTUAL:	100,000.0	0.35400	\$35,400.00
357 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
358	ACTUAL:	150,000.0	0.35800	\$53,700.00
359 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
360	ACTUAL:	70,000.0	0.44800	\$31,360.00

55

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
361 TOTAL ACCRUED:		38,870,930.0		\$13,167,926.85
362 TOTAL ACTUAL:		37,323,823.0		\$12,790,189.08
363	ADJUSTMENT:	<u>-1,547,107.0</u>		<u>-\$377,737.77</u>

56



Revised: 05/15/2002

Attn: Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0205S0130A  
 Invoice Date: 05/15/2002  
 Customer #: 1171  
 AESC Contract #: SLS01562

Due Date: 5/25/02	When paying, please refer to invoice #: A0205S0130A	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237 <i>Wire Transfer 5/24/02</i> 01-90-000-232-02-000
-------------------	---	---

FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			04092002002300 0001	10	10	5,000	MMBTU	3.2900	\$16,450.00
			04102002003100 0001	11	11	10,474	MMBTU	3.2550	\$34,092.87
			04112002004900 0001	12	12	10,866	MMBTU	3.2100	\$34,879.86
			04122002004000 0001	13	15	32,598	MMBTU	3.0800	\$100,401.84
			04152002000012 0001	16	16	10,947	MMBTU	3.2900	\$36,015.63
			04232002000029 0001	24	24	8,116	MMBTU	3.6500	\$29,623.40
Total Volume:						239,106			\$797,463.63

INVOICE TOTALS: 239,106 \$797,463.63

Company	Volumes	Dollars
PGS	230,990	\$767,840.23
Polk	8,116	\$29,623.40
<b>Total</b>	<b>239,106</b>	<b>\$797,463.63</b>

Please fax payment details to Marketing Accounting - (832)-636-5399 Refer questions to (832)636-7030

57



Revised: 05/15/2002

Attn: Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0205S0130A  
 Invoice Date: 05/15/2002  
 Customer #: 1171  
 AESC Contract #: SLS01562

Due Date: 5/25/02	When paying, please refer to invoice #:  A0205S0130A	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237
-------------------	--	---

FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			03282002004700 0001	01	01	7.695	MMBTU	3.2200	\$24,777.90 ✓
			03282002004700 0002	01	01	3.146	MMBTU	3.1850	\$10,020.01 R ✓
			03282002004700 0002	02	02	3.146	MMBTU	3.4450	\$10,837.97 R ✓
			03282002004700 0002	03	03	3.146	MMBTU	3.7500	\$11,797.50 R ✓
			03282002004700 0002	04	04	3.146	MMBTU	3.7000	\$11,640.20 R ✓
			03282002004700 0002	05	05	3.146	MMBTU	3.6000	\$11,325.60 R ✓
			03282002004700 0002	06	08	9.438	MMBTU	3.3200	\$31,334.16 R ✓
			03282002004700 0002	09	09	3.146	MMBTU	3.3700	\$10,602.02 R ✓
			03282002004700 0002	10	10	3.143	MMBTU	3.2600	\$10,246.18 R ✓
			03282002004700 0002	11	11	3.146	MMBTU	3.2700	\$10,257.42 R ✓
			03282002004700 0002	12	12	3.146	MMBTU	3.1700	\$9,972.82 R ✓
			03282002004700 0002	13	15	9.438	MMBTU	3.0850	\$29,116.23 R ✓
			03282002004700 0002	16	16	3.146	MMBTU	3.3050	\$10,397.53 R ✓
			03282002004700 0002	17	17	3.146	MMBTU	3.4500	\$10,853.70 R ✓
			03282002004700 0002	18	18	3.146	MMBTU	3.4000	\$10,696.40 R ✓
			03282002004700 0002	19	19	3.146	MMBTU	3.5200	\$11,073.92 R ✓
			03282002004700 0002	20	20	3.146	MMBTU	3.4000	\$10,696.40 R ✓
			03282002004700 0002	21	21	2.991	MMBTU	3.4000	\$10,169.40 R ✓
			03282002004700 0002	22	22	3.146	MMBTU	3.4000	\$10,696.40 R ✓
			03282002004700 0002	23	23	3.146	MMBTU	3.6000	\$11,325.60 R ✓
			03282002004700 0002	24	24	3.146	MMBTU	3.6400	\$11,451.44 R ✓
			03282002004700 0002	25	25	3.146	MMBTU	3.5300	\$11,105.38 R ✓
			03282002004700 0002	26	26	3.146	MMBTU	3.4800	\$10,948.08 R ✓
			03282002004700 0002	27	29	9.438	MMBTU	3.3350	\$31,475.73 R ✓
			03282002004700 0002	30	30	3.146	MMBTU	3.4600	\$10,885.16 R ✓
			04022002011100 0001	03	03	10,000	MMBTU	3.7900	\$37,900.00 ✓
			04022002011100 0002	04	04	3,095	MMBTU	3.7000	\$11,451.50 ✓
			04042002003800 0001	05	05	3,095	MMBTU	3.6100	\$11,172.95 ✓
			04052002009800 0001	06	08	32,370	MMBTU	3.2900	\$106,497.30 ✓
			04082002002700 0001	09	09	3,158	MMBTU	3.3600	\$17,330.88 ✓
			04092002002100 0001	10	10	5,470	MMBTU	3.2750	\$17,914.25 R ✓

58

Please fax payment details to Marketing Accounting - (832)-636-5399 Refer questions to (832)636-7030





COPY

-Invoice-

PEOPLES GAS SYSTEM, DIV. TAMPA ELECTRIC  
702 North Franklin Street  
Tampa, FL 33601-2582  
USA

Inv No: 105153D02  
Date: 05/06/2002  
Currency: US\$

Agree No: 303501  
Attention:  
Phone: 813-228-4149  
Fax: 813-228-4194

To invoice for Apr 2002 transactions as follows:

Rev #	Description	UCM	Total Volume	Total Amount (\$)
FGT		MMBTU	499,373	1,679,200.17

*Volume Corr ~~(213,000)~~ ~~(6,727,395.00)~~*  
*Revised Vol 212,945 ~~6,727,307.18~~*  
*Revised Total 499,318 ~~6,167,012.35~~*

*(P)*

	Volume	Dollars
<i>PHD</i>	<i>319,297.0</i>	<i>41,079,744.55</i>
<i>Peak</i>	<i>147,184.0</i>	<i>487,062.02</i>
<i>Handic</i>	<i>10,200.0</i>	<i>31,925.50</i>
<i>Tampa Elec</i>	<i>22,537.0</i>	<i>75,260.28</i>
<i>Total</i>	<i>499,318.0</i>	<i>41,673,012.35</i>

*Wire Trf 5/24/02*

Remit By : WIRE Due Date: 05/25/2002  
Bank: THE NORTHERN TRUST COMPANY  
Branch: CHICAGO, IL  
ABA Number : 071-000-152  
Account of: AQUILA MERCHANT SERVICES, INC.  
Account Number: 80330  
*01-90-000-232-02-000*

Direct Inquiries to:  
AQUILA MERCHANT SERVICES, INC.  
1100 WALNUT, SUITE 3100  
KANSAS CITY, MO 64106  
Attn: COMMODITY ACCOUNTING  
Phone: (816) 527-1020  
Fax: (816) 527-1076

*Handwritten signature*

59

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: MOPS						Meter Number: 611	Trade Ref: 1885863
Point Ref: 92007							
	01	30	MMBTU	7,100	3.41500	213,000	727,395.00
						213,000	\$727,395.00
<i>5/16 212,945.0</i>							
Pipeline Point: ZONE 1 PCOL						Meter Number: 0001	Trade Ref: 1936269
Point Ref: 53556							
	20	22	MMBTU	5,000	3.35000	15,000	50,250.00
						15,000	\$50,250.00
<i>3.41500 x 212,945.0 = 727,207.18*</i>							
Pipeline Point: ZONE 1 PCOL						Meter Number: 0001	Trade Ref: 1936366
Point Ref: 57931							
	20	22	MMBTU	3,100	3.35000	9,300	31,155.00
						9,300	\$31,155.00
<i>As agent for TE</i>							
Pipeline Point: ZONE 1 PCOL						Meter Number: 0001	Trade Ref: 1929883
Point Ref: 100108							
	17	17	MMBTU	10,000	3.48000	10,000	34,800.00
						10,000	\$34,800.00
Pipeline Point: ZONE 1 PCOL						Meter Number: 0001	Trade Ref: 1935552
Point Ref: 101404							
	19	19	MMBTU	10,000	3.49000	10,000	34,900.00
						10,000	\$34,900.00
Pipeline Point: ZONE 1 PCOL						Meter Number: 0001	Trade Ref: 1949743
Point Ref: 103452							
	26	26	MMBTU	15,474	3.46500	15,474	53,617.41
						15,474	\$53,617.41
Pipeline Point: ZONE 2 PCOL						Meter Number: 0002	Trade Ref: 1917840
Point Ref: 94531							
	11	11	MMBTU	6,189	3.27000	6,189	20,238.03
						6,189	\$20,238.03
Pipeline Point: ZONE 3 PCOL						Meter Number: 0003	Trade Ref: 1923772
Point Ref: 90801							
	13	15	MMBTU	10,000	3.09000	30,000	92,700.00
						30,000	\$92,700.00
<i>* See also pg 2</i>							
Pipeline Point: ZONE 3 PCOL						Meter Number: 0003	Trade Ref: 1909440
Point Ref: 91284							
	06	08	MMBTU	10,400	3.33000	31,200	103,896.00
						31,200	\$103,896.00
Pipeline Point: ZONE 3 PCOL						Meter Number: 0003	Trade Ref: 1902815
Point Ref: 91387							
	04	04	MMBTU	10,300	3.69000	10,300	38,007.00
						10,300	\$38,007.00

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1532263	
Point Ref: 95007							
20	22		MMBTU	5,563	3.37000 ✓	19,689 ✓	66,351.93 ✓
						19,689	\$66,351.93
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1929726	
Point Ref: 95210							
17	17		MMBTU	15,505	3.46000	15,505	57,107.30
						15,505	\$57,107.30
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1917926	
Point Ref: 97146							
11	11		MMBTU	10,300	3.26500 ✓	10,300 ✓	33,629.50 ✓
						10,300	\$33,629.50
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1920730	
Point Ref: 98152							
12	12		MMBTU	15,300	3.18000 ✓	15,300 ✓	48,654.00 ✓
						15,300	\$48,654.00
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1923679	
Point Ref: 99410							
13	15		MMBTU	10,000	3.08000 ✓	30,000 ✓	92,400.00 ✓
						30,000	\$92,400.00
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1906039	
Point Ref: 99750							
05	05		MMBTU	10,300	3.58500 ✓	10,300 ✓	36,925.50 ✓
						10,300	\$36,925.50
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1923766	
Point Ref: 100732							
13	15		MMBTU	5,300	3.09000 ✓	15,900 ✓	49,131.00 ✓
* See also pg 1						15,900	\$49,131.00
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1912624	
Point Ref: 103783							
09	09		MMBTU	10,316	3.37500 ✓	10,316 ✓	34,816.50 ✓
						10,316	\$34,816.50
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1915261	
Point Ref: 104926							
10	10		MMBTU	5,300	3.26500 ✓	5,300 ✓	17,304.50 ✓
						5,300	\$17,304.50
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1943388	
Point Ref: 105348							
24	24		MMBTU	15,300	3.65500 ✓	15,300 ✓	55,921.50 ✓
						15,300	\$55,921.50
FGT Total:						499,373	\$1,679,200.17

Gas Sales Invoice - Revision 1



COPY

BP Energy Company  
Tax ID 38-3421804

Invoice Number 1028258  
Invoice Date 05/14/2002  
Contract # 143298  
Delivery Month Apr 2002  
Due Date 05/24/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *w/ 5/17/02*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000  
  
*01-90-000-232-02-000*

Natural Gas delivered during Apr 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	268,704	3.3760	907,145.91
CS #9 ZACHARY ( 0025412 )	28,884	3.4870	100,718.51
MOPS-REFUGIO FGT ( 0000811 )	38,745	3.4188	132,463.13
Net Change Amount			100,718.51
Previous Amount			<u>1,039,609.04</u>
Total Amount Due	336,333		1,140,327.55

if remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

04/03-04/03: LA Onsh S- FGT - Z3 GD	3.7500
04/10-04/10: LA Onsh S- FGT - Z3 GD	3.2550
04/11-04/11: LA Onsh S- FGT - Z3 GD	3.2550
04/12-04/12: LA Onsh S- FGT - Z3 GD	3.1800
04/16-04/16: LA Onsh S- FGT - Z3 GD	3.3100
04/30-04/30: LA Onsh S- FGT - Z3 GD	3.4550
04/01-04/30: NYMEX Final Settlement	3.4720
04/01-04/30: FGT Zone 1 IF	3.4000

Company	Volumes	Dollars
<i>PLS</i>	<i>115,881</i>	<i>\$ 399,868.91</i>
<i>Spk</i>	<i>94,116</i>	<i>\$ 324,157.84</i>
<i>Florida</i>	<i>21,099</i>	<i>\$ 94,726.19</i>
<i>Tampa Elec</i>	<i>100,237</i>	<i>\$ 321,564.61</i>
<i>Total</i>	<i>336,333</i>	<i>\$ 1,140,327.55</i>

If you have any questions, please contact : Meloncon, Troy at (281) 366-4265  
or send a facsimile to : (281) 366-9313  
Or Email: melonct@bp.com

For BP use only: 125329 00

*62*

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1028258  
Invoice Date 05/02/2002  
Contract # 143296  
Delivery Month Apr 2002  
Due Date 05/12/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2682  
TAMPA, FL, 33601-2662  
  
Fax # (813) 226-4154

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10051-8000

Natural Gas delivered during Apr 2002

Calculations are based on nominated quantities

BP Energy ID 1280984 / 1281436  
Meter Name# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	
04/02/2002	3.4600	7,000	24,220.00	<i>As report for Houston, Revenue</i>
04/03/2002	3.7500	10,300	38,625.00	<i>1847 = Polk 9053 = Houston</i>
04/04/2002	3.7100	5,000	18,550.00	} <i>Ppc</i>
04/06/2002	3.3300	10,000	33,300.00	
04/07/2002	3.3300	10,000	33,300.00	
04/08/2002	3.3300	10,000	33,300.00	
04/10/2002	3.2650	15,473	50,519.35	<i>As report for Tampa, TE</i>
04/11/2002	3.2650	21,678	70,778.67	<i>6205 = Polk 15,473 = T</i>
04/12/2002	3.1800	12,553	39,918.54	<i>TE</i>
04/13/2002	3.0950	15,474	47,892.03	<i>TE</i>
04/14/2002	3.0950	15,474	47,892.03	<i>TE</i>
04/15/2002	3.0950	15,474	47,892.03	<i>TE</i>
04/16/2002	3.3100	16,505	54,631.55	<i>Polk</i>
04/18/2002	3.4300	1,505	5,162.15	<i>Polk</i>
04/20/2002	3.3800	10,000	33,800.00	<i>Polk</i>
04/21/2002	3.3800	10,000	33,800.00	<i>Polk</i>
04/22/2002	3.3800	10,000	33,800.00	<i>Polk</i>
04/23/2002	3.6400	20,000	72,800.00	<i>9,954 = Polk 10,046 = H</i>
04/24/2002	3.6400	13,252	48,237.28	<i>PHJ</i>
04/25/2002	3.5800	29,016	103,877.28	<i>18,700 = Polk 10,316 = TE</i>
04/30/2002	3.4850	10,000	34,850.00	<i>Polk</i>
<b>Totals</b>	<b>3.3760</b>	<b>268,704</b>	<b>907,145.81</b>	

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313  
Or Email: melonct@bp.com

Melton, Troy at (281) 366-4265

*MELONCT@BP.COM*

For BP use only: 128328 00

*63*

BP Energy ID 1280684 / 1285199  
Meter Name/# CS #5 ZACHARY (0025412)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2002	3.4870	7,221	25,179.63
04/02/2002	3.4870	7,221	25,179.63
04/03/2002	3.4870	7,221	25,179.63
04/04/2002	3.4870	7,221	25,179.63
<b>Totals</b>	<b>3.4870</b>	<b>28,884</b>	<b>100,718.52</b>

*RM*

BP Energy ID 1280684 / 1280683  
Meter Name/# MOPS-REFUGIO FGT (0000611)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2002	3.4150	1,126	3,845.29
04/02/2002	3.4150	1,126	3,845.29
04/03/2002	3.4150	1,126	3,845.29
04/04/2002	3.4150	1,126	3,845.29
04/05/2002	3.4150	1,126	3,845.29
04/06/2002	3.4150	1,126	3,845.29
04/07/2002	3.4150	1,126	3,845.29
04/08/2002	3.4150	1,126	3,845.29
04/09/2002	3.4150	1,126	3,845.29
04/10/2002	3.4150	1,126	3,845.29
04/11/2002	3.4150	1,126	3,845.29
04/12/2002	3.4150	1,126	3,845.29
04/13/2002	3.4150	1,126	3,845.29
04/14/2002	3.4150	1,126	3,845.29
04/15/2002	3.4150	1,126	3,845.29
04/16/2002	3.4150	1,126	3,845.29
04/17/2002	3.4150	1,126	3,845.29
04/18/2002	3.4150	1,126	3,845.29
04/19/2002	3.4150	1,126	3,845.29
04/20/2002	3.4150	1,126	3,845.29
04/21/2002	3.4150	1,126	3,845.29
04/22/2002	3.4150	1,126	3,845.29
04/23/2002	3.4150	1,126	3,845.29
04/24/2002	3.4150	1,126	3,845.29
04/25/2002	3.4150	1,126	3,845.29
04/26/2002	3.4150	1,126	3,845.29
04/27/2002	3.4150	1,126	3,845.29
04/28/2002	3.4150	1,126	3,845.29

SEE NEXT PAGE

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Meloncon, Troy at (281) 366-4266  
or send a facsimile to : (281) 366-3313  
Or Email: melonct@bp.com

For BP use only: 128329 00

64

BP Energy ID 1280684 / 1280683  
Meter Name/# MOPS-REFUGIO FGT (0000611)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/29/2002	3.4150	1,126	3,845.29
04/30/2002	3.4150	1,126	3,845.29
<b>Totals</b>	<b>3.4150</b>	<b>33,780 ✓</b>	<b>115,358.70</b> <i>PH</i>

BP Energy ID 1280684 / 1284622  
Meter Name/# MOPS-REFUGIO FGT (0000611)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/30/2002	3.4450	4,965	17,104.42
<b>Totals</b>	<b>3.4450</b>	<b>4,965 ✓</b>	<b>17,104.42</b> <i>PH</i>

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

04/03-04/03: LA Onsh S- FGT - Z3 GD	3.7500
04/10-04/10: LA Onsh S- FGT - Z3 GD	3.2650
04/11-04/11: LA Onsh S- FGT - Z3 GD	3.2650
04/12-04/12: LA Onsh S- FGT - Z3 GD	3.1800
04/15-04/15: LA Onsh S- FGT - Z3 GD	3.3100
04/30-04/30: LA Onsh S- FGT - Z3 GD	3.4850
04/01-04/30: NYMEX Final Settlement	3.4720
04/01-04/30: FGT Zone 1 IF	3.4000

If you have any questions, please contact : Meloncon, Troy at (281) 366-4266  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

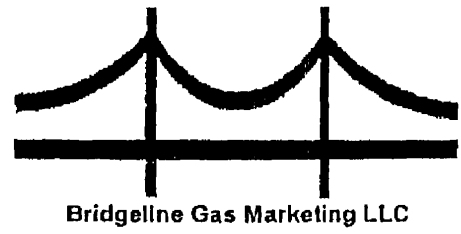
For BP use only: 128329 00

65

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SAP ID: 3000011735

SALES INVOICE



<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>4/10/02</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062007  <b>Contact:</b> Doug Wilkinson <b>Telephone:</b> (832) 851-2852 <b>Fax:</b> (832) 851-2770	<b>Invoice Number:</b> 1795SA  <b>Invoice Date:</b> May 10, 2002  <b>Due Date:</b> May 20, 2002 <b>Payment Method:</b> Wire
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\*\* TOTAL PAGE.02 \*\*

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Apr-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D A													
110	04/09	04/09	Cost of Gas	SA-1203287			6,189	6,189	MMBtu	✓ \$3.37000 USD	MMBtu ✓	\$20,856.93	\$20,856.93 ✓
<b>Pre-tax Sub-total:</b>							6,189	6,189					\$20,856.93
<b>Invoice Total:</b>							195,312	195,312	MMBtu				\$674,053.06
												USD	<i>(Signature)</i>

Company	Volumes	Dollars
PGS	153,937	\$ 533,022.77
POIK POWER	5,000	\$ 18,800.00
HARDEE	5,427	\$ 19,482.93
Tampa Elec.	30,948	\$ 102,747.36
<b>Total</b>	<b>195,312</b>	<b>\$ 674,053.06</b>

COPY

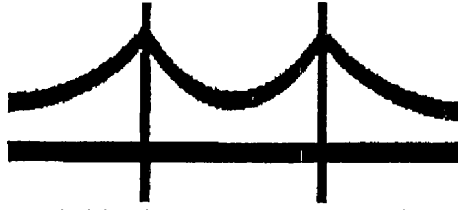
# 01-90-000-232-02-00-0

*(Signature)*

69



**SALES INVOICE**



**Bridgeline Gas Marketing LLC**

**Bill To:**  
 Peoples Gas System, a division of Tampa  
 702 N Franklin St  
 Tampa, FL 33601-2562

**Contact:** Ed Elliott  
**Telephone:** (813) 228-4149  
**Fax:** (813) 228-4742

**Remit To:**  
 Bridgeline Gas Marketing LLC  
 Bank: Bank of America, N A.  
 Bank ID: 111000025 Swift: NABKUS44  
 Acct: 1390062087

**Contact:** Doug Wilkinson  
**Telephone:** (832) 851-2852  
**Fax:** (832) 851-2770

**Invoice Number:** 1795SA

**Invoice Date:** May 10, 2002

**Due Date:** May 28, 2002

**Payment Method:** Wire

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Apr-02 Contract: 98071098 P/L: FGT Point: 25412-STATION # TRANSFER POINT													
108	04/02	04/02	Cost of Gas	SA-1203287			10,000	10,000	MMBtu ✓	\$3.45000 USD	MMBtu ✓	\$34,500.00	\$34,500.00 ✓
120	04/03	04/03		SA-1203287		<i>PAIK POWER</i>	5,000	5,000	MMBtu	\$3.76000 USD	MMBtu	\$18,800.00	\$18,800.00
119	04/03	04/03		SA-1203287			10,000	10,000	MMBtu ✓	\$3.74000 USD	MMBtu ✓	\$37,400.00	\$37,400.00 ✓
107	04/04	04/04		SA-1203287			10,000	10,000	MMBtu ✓	\$3.69000 USD	MMBtu ✓	\$36,900.00	\$36,900.00 ✓
108	04/05	04/05		SA-1203287			9,069	9,069	MMBtu ✓	\$3.58000 USD	MMBtu ✓	\$32,467.02	\$32,467.02 ✓
109	04/08	04/08		SA-1203287		<i>TAMPA ELECTRIC</i>	30,948	30,948	MMBtu	\$3.32000 USD	MMBtu	\$102,747.36	\$102,747.36
111	04/10	04/10		SA-1203287			10,632	10,632	MMBtu ✓	\$3.29000 USD	MMBtu ✓	\$34,979.28	\$34,979.28 ✓
112	04/12	04/12		SA-1203287			10,000	10,000	MMBtu ✓	\$3.19000 USD	MMBtu ✓	\$31,900.00	\$31,900.00 ✓
113	04/16	04/16		SA-1203287			10,000	10,000	MMBtu ✓	\$3.31000 USD	MMBtu ✓	\$33,100.00	\$33,100.00 ✓
114	04/23	04/23		SA-1203287		<i>PGS = 15,000 HARDER = 5427</i>	20,427	20,427	MMBtu	\$3.59000 USD	MMBtu	\$73,332.93	\$73,332.93
115	04/24	04/24		SA-1203287			9,800	9,800	MMBtu ✓	\$3.63500 USD	MMBtu ✓	\$35,623.00	\$35,623.00 ✓
116	04/25	04/25		SA-1203287			8,259	8,259	MMBtu ✓	\$3.54000 USD	MMBtu ✓	\$29,236.86	\$29,236.86 ✓
117	04/27	04/29		SA-1203287			29,988	29,988	MMBtu ✓	\$3.38000 USD	MMBtu ✓	\$100,759.68	\$100,759.68 ✓
118	04/30	04/30		SA-1203287			15,000	15,000	MMBtu ✓	\$3.43000 USD	MMBtu ✓	\$51,450.00	\$51,450.00 ✓
<b>Pre-tax Sub-total:</b>							<b>189,123</b>	<b>189,123</b>				<b>\$653,196.13</b>	

COPY

67

# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc P O. Box 2562 Tampa, FL 33601-2562  Contact Ed Elliott Telephone (813) 228-4149 Fax (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp Bank Citibank ABA 021000089 Acct 40668734  Contact Max Doner Telephone. (713) 853-6639	Invoice Number 2803 Delivery Period: Apr-02 Invoice Date: May 8, 2002 Due Date: May 20, 2002 Payment Method Wire
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<u>Delivery Date</u>	<u>Ref</u>	<u>Start</u>	<u>End</u>	<u>Description</u>	<u>Deal #</u>	<u>EOL#</u>	<u>Tiers</u>	<u>MCF Quantity</u>	<u>Quantity</u>	<u>Units</u>	<u>Units Price</u>	<u>Per Unit</u>	<u>Extended</u>	<u>Invoice</u>	
<b>Delivery Period:</b>		Apr-02		<b>Contract:</b>	96003918		<b>P/L: FGT</b>	<b>Point:</b>	59963 - ORLANDO TURNPIKE						
		04/01	04/30	Cost of Gas	SA-22844			29,963	29,963	MMBtu	\$2 2000	MMBtu	\$65,918.60	\$65,918.60	
<b>Pre-tax Sub-total:</b>								29,963	29,963				\$65,918.60	\$65,918.60	
		04/01	04/30	LE RIDER - CITRUS									(\$42,521.00)		
		04/01	04/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,160.86		
		04/01	04/30	TRANSPORTATION USAGE REIMBURSEMENT									\$559.71		
													(\$33,800.43)		
<b>Invoice Total:</b>								29,963						\$32,118.16	USD

68

CITRUS TRADING CORP.  
 LE RIDER REIMBURSEMENT CALCULATION  
 PEOPLES GAS SYSTEMS  
 FOR THE PRODUCTION MONTH - APRIL 2002

LE Rider Customers' Measured Volumes at City Gate:	18,736.3
Add: FGT Fuel @ 3.06% ((18736.3/ 9694)-18736.3)	591.4
LE Rider Customers' Measured Volumes at FGT Receipt Point	19,327.7
 Volumes Released to Citrus at City Gate.	 29,070.0
 Confirmed Delivery Volume at City Gate.	 29,063.0
Less: LE Rider Measured Volume at City Gate.	18,736.3
People's Volumes @ City Gate	10,326.7

Calculation of Amount Due.	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading) <span style="float: right;"><i>Line 1</i></span>	29,963.0	\$2.20	\$65,918.60
Commodity Fuel (Due Peoples Gas) <span style="float: right;"><i>Line 2</i></span>	(19,327.7)	\$2.20	( <del>\$42,521.00</del> ) <i>&lt;42,521.01&gt;</i>
Reservation Fees (Due Citrus Trading) <span style="float: right;"><i>Line 3</i></span>	10,326.7	\$0.3709	<del>\$3,830.18</del> <i>3,830.17</i>
Usage Charges (Due Citrus Trading) <span style="float: right;"><i>Line 4</i></span>	10,326.7	\$0.0542	\$559.71
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) <span style="float: right;"><i>Line 5</i></span> Rate = ( 3709+.0542 - 1941)	18,736.3	\$0.2310	\$4,328.09
Unused (Excess) Capacity (Due Citrus Trading) <span style="float: right;"><i>Line 6</i></span>	7.0	\$0.3709	\$2.60
Amount Due Citrus Trading <span style="float: right;"><i>Line 7</i></span>			\$32,118.16

*69*



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-0204-0328  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 05/07/2002  
 Due Date: 05/25/2002  
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due	
4/2002	DAUPHIN	157742	Dauphin to FL GAS TR	<i>5/6 352,286</i> 352,560	\$3.3900	\$1,195,178.40	Totals
4/2002	DESTIN PPL	994400	FLORIDA GAS DELIVERY	8,253	\$3.2800 ✓	\$27,069.84	
4/2002	DESTIN PPL	991400	FLORIDA GAS DELIVERY	4,916	\$3.2700 ✓	\$16,075.32	
				13,169		\$43,145.16	Totals
4/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	116,841	\$3.4137	\$398,863.94	
4/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	39,141	\$3.6156	\$141,516.27	
				155,982		\$540,380.21	Totals

Recap:

Commodity Total	\$1,778,703.77
<i>Base Load Vol Case (352,560)</i>	<i>(1,195,178.40)</i>
<i>REVISED Volumes 352,286</i>	<i>\$1,194,249.54</i>
<i>REVISED Total 521,437</i>	<i>\$1,777,774.91</i>

(\* = Average Price is rounded)

Company	Volumes	Dollars
OGS	386,828	\$1,314,305.40
PAK POWER	115,135	\$395,676.28
VARDEE POWER	19,474	\$67,793.23
<b>Total</b>	<b>521,437</b>	<b>\$1,777,774.91</b>

*Wire 5/24/02*

Please Wire Amount To:

JP Morgan Chase Bank  
 New York, NY  
 Account#: 323863876  
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

70

*AM /*

## Sales Invoice Daily Detail

Prod. Month: 4/2002

Invoice No: CER-I-0204-0328  
 Contract No: 010-NG-DS-05402  
 GMS Contract Number: S-PEOPLES-S-0002

*Polk*

PipeLine: DESTIN PPL Delivery Point: 994400

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price		
<i>Polk</i> <i>Pause</i> 1	4,916	\$3,2700	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000		
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000		
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000		
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000		
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000		
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000		
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000		
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000					
											4,916	\$3,2700	\$16,075.32

Total For PipeLine: DESTIN PPL

*Polk*

PipeLine: FL GAS TR Delivery Point: 0025300

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
<i>Polk</i> <i>Pause</i> 2	20,000	\$3,4800	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
<i>Polk</i> <i>5000</i> 3	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	15,000	\$3,4950
<i>5000</i> 4	9,000	\$3,7000	11	0	\$0.0000	19	0	\$0.0000	27	15,917	\$3,3100
<i>5000</i> 5	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	15,947	\$3,3400
<i>5000</i> 6	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	15,947	\$3,3400
<i>5000</i> 7	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	10,000	\$3,4850
<i>5000</i> 8	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
			16	0	\$0.0000	24	0	\$0.0000			

*Polk Pause*

11



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

**Sales Invoice Daily Detail**

Prod. Month: 4/2002

Invoice No: CER-I-0204-0328  
 Contract No: 010-NG-BS-05402  
 CMS Contract Number: S-PEOPLES-S-0002

*Calendar - Verified by [Signature]*

Polk  
 13,378  
 12,722.11  
 ↑  
 Handle

PipeLine	VL GAS TR	MMBtu	Price	Day	MMBtu	Price
		(19,599)	\$3.5900	9	0	\$0.0000
				10	0	\$0.0000
				11	0	\$0.0000
				12	0	\$0.0000
				13	0	\$0.0000
				14	0	\$0.0000
				15	0	\$0.0000
				16	0	\$0.0000

Delivery Point: 0025309

Day	MMBtu	Price	Day	MMBtu	Price
17	0	\$0.0000	25	0	\$0.0000
18	0	\$0.0000	26	0	\$0.0000
19	0	\$0.0000	27	0	\$0.0000
20	0	\$0.0000	28	0	\$0.0000
21	0	\$0.0000	29	0	\$0.0000
22	0	\$0.0000	30	0	\$0.0000
23	0	\$0.0000	31	0	\$0.0000
24	0	\$0.0000			

Total For PipeLine: VL GAS TR

72



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

**Sales Invoice Daily Detail**

Prod. Month: 4/2002

Invoice No: CER-1-0204-0328  
 Contract No: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002

PipeLine: DAUPHIN

Delivery Point: 157742

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
-----	-------	-------	-----	-------	-------	-----	-------	-------

Total For PipeLine: DAUPHIN

PipeLine: DESTIM PPL

Delivery Point: 99400

*Handed*  
*edges*

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	8,251	\$3.2800	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
										8,251	\$3.2800	\$27,069.04

73



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY  
ATTN: Ed Elliott  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Invoice No: SR02040753  
Customer No: 214999-01  
ax: (181) 364-5066  
*41276524102*  
Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269  
*01-90-000-232-02-000*  
Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice Date: May 10, 2002  
Payment Terms: Due May 25, 2002  
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
4/02	5430 - ZONE 2	7995	Zone 2	6,189 ✓	3.4450 ✓	21,321.10
4/02	5430 - ZONE 2	7995	Zone 2	10,316 ✓	3.4050 ✓	35,125.98
4/02	5430 - ZONE 3	716	Zone 3	5,000 ✓	3.7700 ✓	18,850.00
4/02	5430 - ZONE 1	6489	Zone 1	10,000 ✓	3.6850 ✓	36,850.00
4/02	5430 - ZONE 1	6489	Zone 1	6,189 ✓	3.5600 ✓	22,032.84
4/02	5430 - ZONE 1	6489	Zone 1	30,000 ✓	3.2700 ✓	98,100.00
4/02	5430 - ZONE 2	7995	Zone 2	10,728 ✓	3.3050 ✓	35,456.04
4/02	5430 - ZONE 1	6489	Zone 1	15,473 ✓	3.4550 ✓	53,459.22
4/02	5430 - ZONE 1	6489	Zone 1	10,000 ✓	3.3900 ✓	33,900.00
4/02	5430 - ZONE 1	6489	Zone 1	<i>s/r 15,472</i> 4,642 ✓	3.5900 ✓	16,664.78
4/02	5430 - ZONE 1	6489	Zone 1	15,474 ✓	3.6100	55,861.14
4/02	5430 - ZONE 1	6489	Zone 1	61,896 ✓	3.3600 ✓	207,970.56
4/02	5430 - ZONE 1	6489	Zone 1	14,884 ✓	3.4300 ✓	51,052.12
<b>** Invoice Totals</b>				<i>Sub Total</i>	200,791	\$686,643.78

*4/2 5430-zone 1 mta 6489 Volume correction (15,474) (55,861.14)*  
*" " Revised Volume 15472 55,853.92*  
*Revised Totals 200,789 \$686,636.56*

74





Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY  
ATTN: Ed Elliott  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Invoice No: SR02040754  
Customer No: 214999-01  
COMPANY fax: (181) 364-5066  
*Wire Transfer 5/24/02*  
Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269  
*01-90-000-232-02-000*  
Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice Date: May 10, 2002  
Payment Terms: Due May 25, 2002  
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
SONAT-Marketing Company L.P.:						
4/02	PSNG 240	PSNG139	Tier 1 pool	4,018	3.3300	13,379.94
4/02	PSNG 240	PSNG240	Tier 2 pool	9,379	3.7400	35,077.46
4/02	PSNG 240	PSNG240	Tier 2 pool	5,000	3.5800	17,900.00
4/02	PSNG 240	PSNG240	Tier 2 pool	4,379	3.5900	15,720.61
4/02	PSNG 240	PSNG240	Tier 2 pool	9,379	3.1300	29,356.27
4/02	PSNG 240	PSNG240	Tier 2 pool	6,885	3.4000	23,409.00
<b>** Invoice Totals</b>				<b>39,040</b>		<b>\$134,843.28</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

75



Invoice #: 36991  
 Invoice Date: 05/10/2002  
 Invoice Status: FINAL  
 Payment Terms: Net due on or before 06/14/2002

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA, SUITE 5800  
 HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562, 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562 USA  
 ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)  
 # 2396

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
<b>FLORIDA GAS TRANSMISSION</b>				
Contract # 8083				
ZN2 POOL	03-APR-02 - 05-APR-02	10,000 ✓	\$3.780000 ✓	\$37,800.00
ZN3 POOL	01-APR-02 - 01-APR-02	<i>Polk</i> - 10,000	\$3.220000 ✓	\$32,200.00
ZN3 POOL	02-APR-02 - 02-APR-02	10,316 ✓	\$3.850000 ✓	\$39,716.60
ZN3 POOL	04-APR-02 - 04-APR-02	<i>Polk</i> <sup>25,189</sup> 9,700	\$3.700000 ✓	\$35,890.00
ZN3 POOL	05-APR-02 - 05-APR-02	15,489	\$3.610000 ✓	\$55,915.29
ZN3 POOL	06-APR-02 - 08-APR-02	15,000 ✓	\$3.340000 ✓	\$50,100.00
ZN3 POOL	09-APR-02 - 09-APR-02	<i>Polk</i> - 12,379 ✓	\$3.375000 ✓	\$41,779.13
ZN3 POOL	10-APR-02 - 10-APR-02	<i>Polk</i> - 11,205	\$3.265000 ✓	\$36,584.33
ZN3 POOL	10-APR-02 - 10-APR-02	<i>HARDEE</i> - 4,126 ✓	\$3.300000 ✓	\$13,615.80
ZN3 POOL	11-APR-02 - 11-APR-02	5,948 ✓	\$3.300000 ✓	\$19,628.40
ZN3 POOL	12-APR-02 - 12-APR-02	5,000 ✓	\$3.190000 ✓	\$15,950.00
ZN3 POOL	13-APR-02 - 15-APR-02	30,948 ✓	\$3.080000 ✓	\$95,319.84
ZN3 POOL	13-APR-02 - 15-APR-02	<i>Polk</i> - 3,615 ✓	\$3.090000 ✓	\$11,170.35
ZN3 POOL	16-APR-02 - 16-APR-02	10,947 ✓	\$3.290000 ✓	\$36,015.63
ZN3 POOL	18-APR-02 - 18-APR-02	10,000 ✓	\$3.400000 ✓	\$34,000.00
ZN3 POOL	23-APR-02 - 23-APR-02	5,632 ✓	\$3.620000 ✓	\$20,387.84
ZN3 POOL	23-APR-02 - 23-APR-02	<i>Polk</i> - 15,000 ✓	\$3.620000 ✓	\$54,300.00
ZN3 POOL	26-APR-02 - 26-APR-02	20,000 ✓	\$3.490000 ✓	\$69,800.00
Sub Total - FLORIDA GAS TRANSMISSION		205,305		\$700,173.21
<b>TOTAL AMOUNT DUE</b>		205,305		\$700,173.21 <sup>(A)</sup>

Comments: *Wire Trf 5/30/02*

Remit via wire transfer to:

Bank One - Chicago IL  
 ABA # 07100013  
 Account # 5553911

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to:  
 Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fjh@dynegy.com  
 Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Lockbox:  
 P.O. BOX 730508  
 DALLAS TX 75373-0508 USA

*01-90-000-2320*

<i>PGS</i>	<i>123,791</i>	<i>\$418,718.31</i>
<i>Polk</i>	<i>77,388</i>	<i>\$267,839.10</i>
<i>HARDEE</i>	<i>4,126</i>	<i>\$13,615.80</i>
<i>TOTAL</i>	<i>205,305</i>	<i>\$700,173.21</i>

*21*  
*76*

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 238-4194

Invoice Nbr: I020-4S0069  
Invoice Date: 05/09/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

COPY

COPY

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT																								
Southern PSNG1271	EPME TIER 1 POOL Z0	Downstream K#:	FSNG87			Prod Type: GAS																										
Deal-Order-Rev Nbr: 04222002000124-0001-00																																
		BASE COMMODITY	22	22	6,885	MMBTU	\$3 7000	\$25,474.50																								
Deal-Order-Rev Nbr: 04222002000131-0001-00																																
		BASE COMMODITY	23	23	6,885	MMBTU	\$3 5700	\$24,579.45																								
Southern PSNG1349	EPME TIER 1 POOL Z2	Downstream K#:	FSNG87			Prod Type: GAS																										
Deal-Order-Rev Nbr: 04292002000376-0001-00																																
		BASE COMMODITY	29	29	6,885	MMBTU	\$3 5500	\$24,441.75																								
Southern PSNG2272	EPME TIER 2 POOL GLOBAL	Downstream K#:	FSNG87			Prod Type: GAS																										
Deal-Order-Rev Nbr: 04022002000646-0001-00																																
		BASE COMMODITY	03	03	9,379	MMBTU	\$3 6950	\$34,655.40																								
Mobile B 94408 - P	FGT - EXXON PLANT POOL	Downstream K#:				Prod Type: GAS																										
Deal-Order-Rev Nbr: 04122002000424-0001-00																																
		BASE COMMODITY	13	15	0	MMBTU	\$3 0800	\$0.00																								
Mobile B 94410 - P	FLORIDA - MOBILE BAY INTER POOL	Downstream K#:				Prod Type: GAS																										
Deal-Order-Rev Nbr: 04172002000409-0001-00																																
		BASE COMMODITY	18	18	3,000	MMBTU	\$3 4100	\$10,230.00																								
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K#:				Prod Type: GAS																										
Deal-Order-Rev Nbr: 04092002000423-0001-00																																
		BASE COMMODITY	09	09	9,379	MMBTU	\$3 3300	\$31,232.07																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Commodity</th> <th>Volume</th> <th>Dollars</th> </tr> <tr> <td>PLS</td> <td>191741</td> <td>\$639,682.23</td> </tr> <tr> <td>WALK POWER</td> <td>86035</td> <td>\$503,401.84</td> </tr> <tr> <td>MARKS</td> <td>16</td> <td>\$7.36</td> </tr> <tr> <td>TOTAL</td> <td>30948</td> <td>\$104,294.76</td> </tr> <tr> <td>VOID</td> <td></td> <td></td> </tr> <tr> <td>SUBTOTAL</td> <td>48792</td> <td>\$175,814.92</td> </tr> <tr> <td>TOTAL</td> <td>360521</td> <td>\$1,218,301.23</td> </tr> </table>		Commodity	Volume	Dollars	PLS	191741	\$639,682.23	WALK POWER	86035	\$503,401.84	MARKS	16	\$7.36	TOTAL	30948	\$104,294.76	VOID			SUBTOTAL	48792	\$175,814.92	TOTAL	360521	\$1,218,301.23							
Commodity	Volume	Dollars																														
PLS	191741	\$639,682.23																														
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TOTAL	30948	\$104,294.76																														
VOID																																
SUBTOTAL	48792	\$175,814.92																														
TOTAL	360521	\$1,218,301.23																														
Total Base Commodity					360521																											
							Net Amount Due	\$1,218,301.23																								

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

449 : 01-90-000-232-02-000

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Wire TX 5/24/02

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA # 043000261  
Account# 0209517

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

\$ 1,218,301.23

77

Income Tax = 5000000000.00 Subtotal \$1,229,867.57

D Rate Correction (2179 units) (3.2750) ( 10,391.63)

Revised Rate 2579 units 3.4750 per 8,962.35

Revised Rate 500 units 3.2750 per 1,687.50

D Rate Correction (500 units) (3.5100) ( 1,755.00)

Revised Rate 500 units 3.5100 per 1,760.00

D Volume Correction (5692 units) (3.5850) (20,409.42)

Revised Volume 5394 units 3.5850 20,412.99

D Rate Correction (2452 units) (3.3850) ( 19,362.92)

Revised Rate 2656 units 3.2250 per 11,621.68

D Rate Correction (2692 units) (3.3400) ( 8,991.28)

Revised Rate 2692 units 3.2600 8,775.92

D Rate Correction (7695 units) (3.4250) (26,355.38)

Revised Rate 7695 units 3.3400 25,701.30

D Volume Removal (3,000 units) (3.4100) (10,230.00)

No supporting documentation in Legal Entity - Do not pay w/out proof per Jude Campbell - Gas Supply Administrator

Revised Totals 360,522 units \$1,218,301.13

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: I0204S0069  
Invoice Date: 05/09/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida	25306	CS #7 - EUNICE	Downstream K #:	5319				Prod Type: GAS	
		Deal-Order-Rev Nbr: 04122002000425-0001-00	BASE COMMODITY	13	15	16,422	MMBTU	\$3.0600	\$50,251.32
		Deal-Order-Rev Nbr: 04172002000412-0001-00	BASE COMMODITY	18	18	10,947	MMBTU	\$3.3900	\$37,110.33
Florida	25306	CS #7 - EUNICE	Downstream K #:	6088				Prod Type: GAS	
		Deal-Order-Rev Nbr: 04172002000394-0001-00	BASE COMMODITY	18	18	5,000	MMBTU	\$3.3700	\$16,850.00
		Deal-Order-Rev Nbr: 04232002000390-0001-00	BASE COMMODITY	24	24	12,689	MMBTU	\$3.6100	\$45,807.29
Florida	25412	CS #8 - ZACHARY	Downstream K #:	5047				Prod Type: GAS	
		Deal-Order-Rev Nbr: 04102002000475-0001-00	BASE COMMODITY	11	11	11,151	MMBTU	\$3.2300	\$36,575.28
		Deal-Order-Rev Nbr: 04112002000368-0001-00	BASE COMMODITY	12	12	8,729	MMBTU	\$3.1700	\$27,670.93
		Deal-Order-Rev Nbr: 04192002000427-0001-00	BASE COMMODITY	20	22	33,453	MMBTU	\$3.3700	\$112,736.61
		Deal-Order-Rev Nbr: 04262002000385-0001-00	BASE COMMODITY	27	29	30,948	MMBTU	\$3.3700	\$104,294.76
Florida	25412	CS #8 - ZACHARY	Downstream K #:	6088				Prod Type: GAS	
		Deal-Order-Rev Nbr: 04222002000482-0001-00	BASE COMMODITY	23	23	11,151	MMBTU	\$3.6000	\$40,143.60
Southern	PSNG1271	EPME TIER 1 POOL Z0	Downstream K #:	FSNG87				Prod Type: GAS	
		Deal-Order-Rev Nbr: 04092002000426-0001-00	BASE COMMODITY	10	10	9,379	MMBTU	\$3.2500	\$30,481.75

TERMS: Pay by Wire Transfer on or before May 25, 2002

*If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108*

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2234

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.  
Mellon Bank  
A.B.A # 043000261  
Account # 0209517

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson. Attn:  
Fax: (813) 228-4194

Invoice Nbr: 10204S0069  
Invoice Date: 05/09/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida	25309	CS #11 - MOUNT VERNON	Downstream K#:	5047			Prod Type:	GAS	
		Deal-Order-Rev Nbr: 04042002000884-0001-00							
		Deal-Order-Rev Nbr: 04082002000484-0001-00	BASE COMMODITY	04	04	500	MMBTU	\$3.6900	\$1,845.00
		Deal-Order-Rev Nbr: 04092002000455-0001-00	BASE COMMODITY	09	09	3,079	MMBTU	\$3.3750	\$10,391.63
		Deal-Order-Rev Nbr: 04092002000476-0001-00	BASE COMMODITY	10	10	500	MMBTU	\$3.2650	\$1,632.50
		Deal-Order-Rev Nbr: 04182002000521-0001-00	BASE COMMODITY	10	10	2,308	MMBTU	\$3.2800	\$7,570.24
		Deal-Order-Rev Nbr: 04232002000614-0001-00	BASE COMMODITY	19	19	500	MMBTU	\$3.5100	\$1,755.00
			BASE COMMODITY	13	15	5,415	MMBTU	\$3.0800	\$16,578.20
Florida	25309	CS #11 - MOUNT VERNON	Downstream K#:	5319			Prod Type:	GAS	
		Deal-Order-Rev Nbr: 04022002000938-0001-00							
			BASE COMMODITY	02	02	706	MMBTU	\$3.4600	\$2,442.76
Florida	25309	CS #11 - MOUNT VERNON	Downstream K#:	6088			Prod Type:	GAS	
		Deal-Order-Rev Nbr: 04022002000755-0001-00							
		Deal-Order-Rev Nbr: 04042002000891-0001-00	BASE COMMODITY	03	03	4,700	MMBTU	\$3.7500	\$17,625.00
		Deal-Order-Rev Nbr: 04052002000516-0001-00	BASE COMMODITY	05	05	5,693	MMBTU	\$3.5850	\$20,409.40
		Deal-Order-Rev Nbr: 04052002000517-0001-00	BASE COMMODITY	06	08	15,219	MMBTU	\$3.3300	\$50,679.27
			BASE COMMODITY	08	08	7,352	MMBTU	\$3.4100	\$25,070.32

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Ming Hu  
Phone: 713-420-3076  
Fax: 713-420-2108

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SEND PAYMENT TO:

El Paso Merchant Energy, L.P.  
Mellon Bank  
A.B.A. # 043000261  
Account # 0209317

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A.P. - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: 10204S0069  
Invoice Date: 05/09/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25309	CS #11 - MOUNT VERNON	Downstream K #: 6088					Prod Type: GAS	
Deal-Order-Rev Nbr: 04122002000568-0001-00		BASE COMMODITY	01	01	3,652	MMBTU	\$3.3850	\$12,362.02
Deal-Order-Rev Nbr: 04222002000481-0001-00		BASE COMMODITY	22	22	15,495	MMBTU	\$3.7000	\$49,931.50
Deal-Order-Rev Nbr: 04242002000359-0001-00		BASE COMMODITY	25	25	7,089	MMBTU	\$3.5700	\$25,307.73
Florida 25306	CS #7 - EUNICE	Downstream K #: 5047					Prod Type: GAS	
Deal-Order-Rev Nbr: 04022002000763-0001-00		BASE COMMODITY	05	03	500	MMBTU	\$3.7200	\$1,860.00
Deal-Order-Rev Nbr: 04102002000406-0001-00		BASE COMMODITY	10	10	2,692	MMBTU	\$3.3400	\$8,991.28
Deal-Order-Rev Nbr: 04102002000473-0001-00		BASE COMMODITY	11	11	2,689	MMBTU	\$3.2600	\$8,766.14
Deal-Order-Rev Nbr: 04192002000426-0001-00		BASE COMMODITY	20	22	38,067	MMBTU	\$3.3500	\$127,524.45
Deal-Order-Rev Nbr: 04262002000377-0001-00		BASE COMMODITY	27	29	23,067	MMBTU	\$3.3400	\$77,043.78
Deal-Order-Rev Nbr: 04262002000514-0001-00		BASE COMMODITY	23	23	10,632	MMBTU	\$3.5900	\$38,168.88
Florida 25306	CS #7 - EUNICE	Downstream K #: 5047 & 5319					Prod Type: GAS	
Deal-Order-Rev Nbr: 04242002000346-0001-00		BASE COMMODITY	25	25	12,689	MMBTU	\$3.5400	\$44,919.06
Florida 25306	CS #7 - EUNICE	Downstream K #: 5319					Prod Type: GAS	
Deal-Order-Rev Nbr: 04082002000492-0001-00		BASE COMMODITY	09	09	7,695	MMBTU	\$3.4250	\$26,355.38

TERMS: Pay by Wire Transfer on or before May 25, 2002

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PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA # 043000251  
Account#: 0209517

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

P.O. Box 2511  
Houston, TX 77252-2511

# Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: I020450069  
Invoice Date: 05/09/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF APRIL 2002

**ALL PLS**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Southern PSNG1271	EPME TIER 1 POOL Z0	Downstream K #:	FSNG87	Prod Type: GAS				
Deal-Order-Rev Nbr:	04222002000124-0001-00							
		BASE COMMODITY	22	22	6,885	MMBTU	\$3.7000	\$25,474.50 f
Deal-Order-Rev Nbr:	04222002000131-0001-00							
		BASE COMMODITY	23	23	6,885	MMBTU	\$3.5700	\$24,579.45 P
Southern PSNG1349	EPME TIER 1 POOL Z2	Downstream K #:	FSNG87	Prod Type: GAS				
Deal-Order-Rev Nbr:	04292002000376-0001-00							
		BASE COMMODITY	29	29	6,885	MMBTU	\$3.5500	\$24,441.75 P
Southern PSNG2272	EPME TIER 2 POOL GLOBAL	Downstream K #:	FSNG87	Prod Type: GAS				
Deal-Order-Rev Nbr:	04022002000646-0001-00							
		BASE COMMODITY	03	03	9,379	MMBTU	\$3.6950	\$34,655.40 P
Mobile B 94408 - P	FGT - EXXON PLANT POOL	Downstream K #:		Prod Type: GAS				
Deal-Order-Rev Nbr:	04122002000424-0001-00							
		BASE COMMODITY	13	15	0	MMBTU	\$3.0800	\$0.00
Mobile B 94410 - P	FLORIDA - MOBILE BAY INTER POOL	Downstream K #:		Prod Type: GAS				
Deal-Order-Rev Nbr:	04172002000409-0001-00							
		BASE COMMODITY	18	18	3,000	MMBTU	\$3.4100	\$10,230.00 #
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K #:		Prod Type: GAS				
Deal-Order-Rev Nbr:	04092002000423-0001-00							
		BASE COMMODITY	09	09	9,379	MMBTU	\$3.3300	\$31,232.07 f
<i>Company</i>	<i>Volumes</i>	<i>Dollars</i>						
<i>PGS</i>	<i>191741</i>	<i>6639,682.23</i>						
<i>POK Power</i>	<i>8025</i>	<i>8503,401.94</i>						
<i>HARAZ</i>	<i>16</i>	<i>57.36</i>						
<i>TAMPA TEL</i>	<i>30948</i>	<i>8104,284.76</i>						
<i>SONAT</i>	<i>3000</i>	<i>10,230.00</i>						
<i>SONAT</i>	<i>48792</i>	<i>8190,864.92</i>						
<i>TOTAL</i>	<i>260,522</i>	<i>81,228,531.23</i>						
Total Base Commodity					360,221			
						Net Amount Due	\$1,228,834.58	

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account#: 0209517

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

82



ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4402  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation

CITBank, N.A.

New York, NY ABA # 021000089

Gas Marketing Remittance Acct.# 30439217

*Wire Ref 5/24/02*  
*01-90-000 -222-02-000*

COPY

INVOICE # GS02040123 / 0

INVOICE DATE 05/14/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 05/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2002	45960/0	FLORIDA	MOBILE BAY		ACTUAL	449,831	\$3.395000	\$1,527,176.25

TOTAL

449,831

\$1,527,176.25

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott  
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02040078-00  
 INVOICE DATE.....: 5/10/02  
 DUE DATE.....: 05/20/02  
 PRODUCTION MONTH.: APR-02  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889  
 PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

*Wire Trf 5/20/02*

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 113000609  
 ACCT # 088-00944330  
 01-90-00023202000

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
<b>FLORIDA GAS TRANSMISSION</b>				
FGT POOL-ZN 2		2,289 ✓	\$3.2000 ✓	\$7,324.80
FGT POOL-ZN 2	04-27	3,500 ✓	\$3.3600 ✓	\$11,760.00
FGT POOL-ZN 2	04-28	3,500 ✓	\$3.3600 ✓	\$11,760.00
FGT POOL-ZN 2	04-29	3,500 ✓	\$3.3600 ✓	\$11,760.00
FGT POOL-ZN 2	04-30	4,965 ✓ <i>4962</i>	\$3.4500	\$17,129.25
SALES POINT TOTAL		17,754		\$59,734.05
FGT POOL ZN 3	04-02	<i>Polk = 334</i> 8,807 ✓	\$3.4500	\$30,384.15
FGT POOL ZN 3	04-03	<i>Handle = 642010,000-9,999</i> 9,999 ✓	\$3.8300	\$38,300.00
SALES POINT TOTAL		<i>TE = 3579</i> 18,807	<i>18,806</i>	\$68,684.15
FGT POOL-ZN 1	04-01	3,900 ✓	\$3.1800 ✓	\$12,402.00
FGT POOL-ZN 1	04-02	5,000 ✓	\$3.4300 ✓	\$17,150.00
FGT POOL-ZN 1	04-03	6,000 ✓	\$3.7600 ✓	\$22,560.00
FGT POOL-ZN 1	04-10	10,316 ✓	\$3.2500 ✓	\$33,630.16
FGT POOL-ZN 1	04-11	5,000 ✓	\$3.2700 ✓	\$16,350.00
FGT POOL-ZN 1	04-17	4,442 ✓	\$3.4650 ✓	\$15,391.53
FGT POOL-ZN 1	04-18	<i>Polk</i> 10,000	\$3.3900	\$33,900.00
FGT POOL-ZN 1	04-19	3,095 ✓	\$3.5200 ✓	\$10,894.40
FGT POOL-ZN 1	04-23	10,000 ✓	\$3.5900 ✓	\$35,900.00
FGT POOL-ZN 1	04-24	5,632 ✓	\$3.6100 ✓	\$20,331.52
FGT POOL-ZN 1	04-26	5,158 ✓	\$3.4600 ✓	\$17,846.68
FGT POOL-ZN 1	04-27	4,605 ✓	\$3.3500 ✓	\$15,426.75
FGT POOL-ZN 1	04-28	4,605 ✓	\$3.3500 ✓	\$15,426.75
FGT POOL-ZN 1	04-29	4,605 ✓	\$3.3500 ✓	\$15,426.75
FGT POOL-ZN 1	04-30	<i>Polk</i> 4,605	\$3.4300 ✓	\$15,795.15
SALES POINT TOTAL		86,963		\$298,431.69

	Volumes	Dollars
PGS	90,109	\$308,465 <sup>54</sup>
Polk	14,939	\$50,847 <sup>45</sup>
Handle	14,893	\$53,820 <sup>43</sup>
TE	3,579	\$12,707 <sup>54</sup>
TOTAL	123,520	\$426,839 <sup>71</sup>

INVOICE TOTAL	123,520	\$426,849.89
Volume Corr	(4965)	(17,129.25)
Revised Val	4962	17,118.90
Volume Corr	(10000)	(38,300.00)
Revised Val	9999	38,296.17
TOTAL	123,520	\$426,835.71

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 23816  
Invoice Date: May 14, 2002  
Due Date: Net 10

## COPY

MAY-14-2002 15:24 FROM PRIOR ENERGY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		621,602		\$2,096,838.03	\$0.00	\$0.00	\$2,096,838.03
NET DUE:							\$2,096,838.03

*Chg 01-90-000-232-02-000*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 5/24/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

TOTAL P.02  
P.02

85

10100000117

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

COPY

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23816  
 Invoice Date: May 14, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 02 Pipeline: Southern Natural Gas Company							
	PSNG226	450,000 ✓	\$ 3.34000 ✓	\$1,503,000.00	\$0.00	\$0.00	\$1,503,000.00 ✓
	FPC Swing	-9,466	\$ 3.38000	\$-31,995.08	\$0.00	\$0.00	\$-31,995.08
	FPC Swing	1,774 ✓	\$ 3.43000 ✓	\$6,084.82	\$0.00	\$0.00	\$6,084.82
	FPC Swing	166,986 ✓	\$ 3.44522 ✓	\$575,303.51	\$0.00	\$0.00	\$575,303.51
	FPC Swing	3,754 ✓	\$ 3.45000 ✓	\$12,951.30	\$0.00	\$0.00	\$12,951.30
	FPC Swing	4,379 ✓	\$ 3.65000 ✓	\$15,983.35	\$0.00	\$0.00	\$15,983.35
	FPC Swing	4,175 ✓	\$ 3.71500 ✓	\$15,510.13	\$0.00	\$0.00	\$15,510.13

NOV-14-2002 10:24 FROM POKORNEC  
 1 3342227778  
 95%  
 P.2:

98

# INVOICE

**PRIOR ENERGY**  
605 Bel Air Boulevard  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 23754  
Invoice Date: May 14, 2002  
Due Date: Net 10

## COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	<del>156,404</del> 156,378		<del>\$531,505.54</del>	\$0.00	\$0.00	<del>\$531,505.54</del>
					NET DUE:		<del>\$531,505.54</del>

*\$531,416.75*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 5/24/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

*01-90-000-232-02-000*  
*[Signature]*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

MOBILE 1-4-2002 16:35

251-470-0321

957

TOTAL P.02  
P.02  
87

May-14-2002 19:35

2514700725

55%

F.21

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr. Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-220-4104

Invoice Number: 23754  
 Invoice Date: May 14, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 02 Pipeline: Florida Gas Transmission							
	CS #11 MOUNT VERNON 716	17,694 ✓	\$ 3.08000 ✓	\$54,497.52	\$0.00	\$0.00	\$54,497.52 <i>Pe</i>
*	ENRON SABINE PASS 23422 <i>s/bc 99394</i> (99,420)	99,420	\$ 3.41500	\$339,519.30	\$0.00	\$0.00	\$339,519.30 <i>Pe</i>
	CS #8 ZACHARY 7995 <i>A9 Agent - Polk</i>	3,907 ✓	\$ 3.48000 ✓	\$13,596.36	\$0.00	\$0.00	\$13,596.36
	CS #11 MOUNT VERNON 716 <i>A9 Agent - Polk</i>	18,721 ✓	\$ 3.48500 ✓	\$65,242.69	\$0.00	\$0.00	\$65,242.69
	CS #11 MOUNT VERNON 718 <i>A2 Agent - Polk</i>	12,040 ✓	\$ 3.49500 ✓	\$42,079.80	\$0.00	\$0.00	\$42,079.80
	CS #11 MOUNT VERNON 718 <i>A3 Agent - Polk</i>	4,622 ✓	\$ 3.58500 ✓	\$16,569.87	\$0.00	\$0.00	\$16,569.87
*	<i>Enron Sabine Pass 23422 (99,420) Volume Correction</i>						<i>(339,519.30)</i>
*	<i>Enron Sabine Pass 23422 99394 Revised Volumes</i>						<i>339,430.5</i>
	<i>Revised SubTotal 156,378 mmbtu's</i>						<i>\$ 531,416.7</i>

Company	Volumes	Dollars
Peoples Gas	117,088	\$ 393,928 <sup>03</sup>
Polk Power	39,290	\$ 137,488 <sup>72</sup>
Total	156,378	\$ 531,416 <sup>75</sup>

88

**PRIOR ENERGY CORPORATION**  
 605 Bel Air Boulevard, Suite 400  
 Mobile, AL 36606

Phone: (251) 470-0321  
 Fax: (251) 470-0703

TOTAL P. 01  
 P. 01

Peoples Gas System  
 Manager, Gas Accounting  
 702 North Franklin Street  
 Tampa, FL 33602  
 FAX: 813-220-4194

*COPY*

Invoice Number: 20020520  
 Invoice Date: May 28, 2002  
 Due Date: Net 10

Gas Delivered	MoYr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Apr-02						
Southern Natural Gas						
Capacity Credit			(36,386)	\$	0.04591	\$ (1,670.48)
Reservation Charges			375,720	\$	0.02000	\$ 7,514.40 ✓
			339,334	\$		\$ 5,843.92

Amount Due Prior Energy ⇒

\$ 5,843.92

2514700703

MAY-25-2002 15:49

*Wire Trf 5/30/2002*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX  
 ABA: #111000012  
 ACCT OF: Prior Energy Corporation  
 ACCT #: #3751873822

*01-90-000-232-02-000*

*(Signature)*

*68*

Invoice Date: 17-May-2002	Invoice Number: 200204-I-000646
Due Date: 31-May-2002	Customer ID: PEOPLEGASSYS
Production Month: 4/2002	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

People's Gas System (Florida) Inc. Attn: Accounts Payable 702 N. Franklin Street Tampa, FL 33601-0111	<h1>COPY</h1>	Please Remit to: ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756
--	---------------	--

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
(ProdMonth = 4      ProdYear = 2002)						
MORCHESTER	6062310	MUSTANG 759/733 SS C/C	Acc	28,125	\$2.37500 ✓	\$94,921.88
				<u>Current Totals</u>	30,498 Dch	\$102,897.04
				Recap:	Actual      Total	\$94,921.88
						\$102,897.04
					<u>Net Amount Due</u>	<u>\$94,921.88</u>

COPY

*Wire Trf 5/31/02*

<u>Please Wire Transactions To:</u> LaSalle Bank Chicago, IL Account #: 5800231411 ABA# 071000505	<u>Please Send Invoices To:</u> ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	<u>Please Remit Check To:</u> ProLiance Energy LLC 135 South LaSalle Department: 3756 Chicago, IL 60674-3756	<u>Please Send Correspondence To:</u> ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800
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**01-90-000-232-02-000**

Invoice Number: 200204-I-000646      Customer ID: PEOPLEGASSYS      Page 1

*Q*



# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 04-2132060  
Invoice Date: 5/15/2002  
Due Date: 5/28/2002  
Page: 2

COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/30/2002	212609	200204	Nom	4,639	3.4500	1	16,004.55 US\$
Amount Due				106,890			367,966.25 US\$

Location: TEXAS GAS TRANSMISSION CORPORATION - FGT/EUNICE - Meter: 8040 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/8/2002	213560	200204	Nom	18,437	3.4400	0	63,423.28 US\$ Polk
Amount Due				18,437			63,423.28 US\$

Total Amount Due

280,866 MMBTL

973,616.33 US\$

Wire instructions. Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

01-90-000-232-02-000

If you have any questions please contact Jerry Wihlberg at (713) 207-5213 or fax (713) 207-9344.

Company	Volumes	Dollars
Peoples Gas	151,892.0	\$ 522,867.25
Polk Power	83,437.0	\$ 289,723.28
HARDEE	20,000.0	\$ 74,200.00
Tampa Elec	25,537.0	\$ 86,825.80
Total	280,866.0	\$ 973,616.33

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-3990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 04-2132060  
Invoice Date: 5/15/2002  
Due Date: 5/28/2002  
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: EGAN HUB - FGT INTERCONNECT - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/21/2002	215762	200204	Nom	10,063	3.4000	0	34,214.20 US\$ TPA E1
4/22/2002	215762	200204	Nom	10,316	3.4700	0	35,796.52 US\$ TPA E1
4/23/2002 ✓	215762	200204	Nom	5,158 ✓	3.7200	0	19,187.76 US\$ -
4/29/2002 ✓	215762	200204	Nom	5,158 ✓	3.4800	0	17,949.84 US\$ -
Amount Due				30,695			107,148.32 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/2/2002 ✓	211809	200204	Nom	5,316 ✓	3.4200	0	18,180.72 US\$ -
4/16/2002 ✓	211809	200204	Nom	4,212 ✓	3.3300	0	14,025.96 US\$ -
Amount Due				9,528			32,206.68 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/1/2002 ✓	211088	200204	Nom	5,000 ✓	3.2500	1	16,250.00 US\$ -
4/3/2002	211088	200204	Nom	20,000	3.8000	1	76,000.00 US\$ Polk
<del>4/2/2002</del>	211088	200204	Nom	<del>20,000</del>	<del>3.7100</del>	1	<del>74,200.00 US\$ HARDEE</del>
4/6/2002 ✓	211088	200204	Nom	15,000 ✓	3.3000	1	49,500.00 US\$ -
4/25/2002 ✓	211088	200204	Nom	10,316 ✓	3.5500	1	36,621.80 US\$ -
4/27/2002	211088	200204	Nom	15,000	3.3400	1	50,100.00 US\$ Polk
4/28/2002	211088	200204	Nom	15,000	3.3400	1	50,100.00 US\$ Polk
4/29/2002	211088	200204	Nom	15,000	3.3400	1	50,100.00 US\$ Polk
Amount Due				115,316			402,871.80 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/3/2002 ✓	212609	200204	Nom	5,421 ✓	3.7800	1	20,491.38 US\$ ✓
4/4/2002 ✓	212609	200204	Nom	5,790 ✓	3.6900	1	21,365.10 US\$ ✓
4/6/2002 ✓	212609	200204	Nom	6,189 ✓	3.3200	1	20,547.48 US\$ ✓
4/7/2002 ✓	212609	200204	Nom	6,189 ✓	3.3200	1	20,547.48 US\$ ✓
4/8/2002 ✓	212609	200204	Nom	6,189 ✓	3.3200	1	20,547.48 US\$ ✓
4/9/2002 ✓	212609	200204	Nom	7,779 ✓	3.3900	1	26,370.81 US\$ ✓
4/10/2002	212609	200204	Nom	5,158	3.2600	1	16,815.08 US\$ TPA E1
4/12/2002 ✓	212609	200204	Nom	12,000 ✓	3.2100	1	38,520.00 US\$ ✓
4/17/2002 ✓	212609	200204	Nom	4,539 ✓	3.4500	1	15,659.55 US\$ ✓
4/20/2002 ✓	212609	200204	Nom	11,733 ✓	3.3800	1	39,657.54 US\$ ✓
4/24/2002 ✓	212609	200204	Nom	10,000 ✓	3.6300	1	36,300.00 US\$ ✓
4/25/2002 ✓	212609	200204	Nom	10,316 ✓	3.5800	1	36,931.28 US\$ ✓
4/26/2002 ✓	212609	200204	Nom	10,948 ✓	3.4900	1	38,208.52 US\$ ✓

92

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSF-0006  
Invoice No: 04-2132059  
Invoice Date: 5/15/2002  
Due Date: 5/28/2002  
Page: 1

Fax Number: (813) - 228 - 4194

COPY

COPY

Billing for gas delivered as follows:

Location: NGPL GULF COAST - FLA GAS/NGPL VERMILION - Meter: 7936 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/1/2002	210168	200204	Nom	157,530	3.4300	4	540,327.90 US\$ <i>P65</i>
Amount Due				157,530			540,327.90 US\$

Location: ~~SOUTHERN NATURAL GAS COMPANY - RES TIER 1 POOL - Meter: PSNG110 - St: LA~~ *all Pgs*

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/4/2002	212818	200204	Act	0	3.6800	3	0.00 US\$
4/11/2002	212818	200204	Act	0	3.2400	3	0.00 US\$
4/16/2002 ✓	212818	200204	Act	7,306 ✓	3.6800	3	26,886.08 US\$
4/24/2002	212818	200204	Act	0	3.6200	3	0.00 US\$
Amount Due				7,306			26,886.08 US\$

Location: ~~SOUTHERN NATURAL GAS COMPANY - RES TIER 2 POOL - Meter: PSNG211 - St: LA~~ *all Pgs*

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/4/2002 ✓	212818	200204	Act	5,000 ✓	3.6800	3	18,400.00 US\$
4/11/2002 ✓	212818	200204	Act	9,379 ✓	3.2400	3	30,387.96 US\$
4/16/2002	212818	200204	Act	0	3.6800	3	0.00 US\$
4/24/2002 ✓	212818	200204	Act	6,885 ✓	3.6200	3	24,923.70 US\$
Amount Due				21,264			73,711.66 US\$

Total Amount Due

186,100 MMBTL

640,925.64 US\$ *Ⓢ*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

*01-90-000-222-02-000*

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

*[Signature]*

*93*

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200204-I-0173  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 08-May-2002  
Due Date: 25-May-2002  
Production Month: 4/2002

Teco Peoples Gas System, Inc.  
Artn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

COPY

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(ProcMonth = 4 ProcYear = 2002)						
FGT	25306	Station 7	Act	15,960 Dth	\$3.38504	\$54,093.00
FGT	25309	Station 11	Act	1,000 Dth	\$3.69000	\$3,690.00
FGT	25412	Station 8	Act	141,912 Dth	\$3.36394	\$477,369.59
FGT	25412	Station 8	Act	45,406 Dth	\$3.39762	\$154,272.23
FGT	25412	Station 8	Act	13,103 Dth	\$3.46213	\$45,364.30
				<b>Current Totals</b>	217,401 Dth	\$734,789.47

Recap:  
Commodity Total \$734,789.47  
Net Amount Due \$734,789.47

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

Company	Volumes	Dollars
DGS	168,300	\$574,763.09
Park Power	33,151	\$113,535.86
WARDEE	5634	\$19,352.92
Tampa Elec	10,316	\$37,137.60
<b>Total</b>	<b>217,401</b>	<b>\$734,789.47</b>

Win Tap 5/24/02

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200204-I-0173

Customer ID: TECOPEOPLES

**Invoice Detail**

Prod. Month: 4/2002

Invoice No: 200204-1-0173

Pipeline: FGT			Delivery Point: 25306			Prod.Month: 4/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	✓ 4,000	✓ \$3.49000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	✓ 3,990	✓ \$3.35000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	✓ 4,000	✓ \$3.35000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	✓ 3,990	✓ \$3.35000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										15,980	\$3,38504
<b>\$54,093.00</b>											

Pipeline: FGT			Delivery Point: 25309			Prod.Month: 4/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	✓ 1,000	✓ \$3.69000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,000	\$3,69000
<b>\$3,690.00</b>											

Pipeline: FGT			Delivery Point: 25412			Prod.Month: 4/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	✓ 10,316	✓ \$3.37000	17	0	\$0.00000	25	✓ 10,000	✓ \$3.54000
2	0	\$0.00000	10	✓ 6,189	✓ \$3.26000	18	polk 0	\$0.00000	26	0	\$0.00000
3	✓ 6,189	✓ \$3.75000	11	✓ 6,151	✓ \$3.27500	19	✓ 12,379	✓ \$3.50000	27	0	\$0.00000
4	✓ 6,189	✓ \$3.70000	12	✓ 6,189	✓ \$3.17000	20	✓ 6,201	✓ \$3.38000	28	0	\$0.00000
5	✓ 15,316	✓ \$3.60000	13	✓ 10,728	✓ \$3.08500	21	✓ 6,201	✓ \$3.38000	29	0	\$0.00000
6	✓ 4,069	✓ \$3.32000	14	✓ 10,728	✓ \$3.08500	22	✓ 6,201	✓ \$3.38000	30	0	\$0.00000
7	✓ 4,069	✓ \$3.32000	15	✓ 10,728	✓ \$3.08500	23	0	\$0.00000	31	0	\$0.00000
8	✓ 4,069	✓ \$3.32000	16	0	\$0.00000	24	0	\$0.00000			
										141,912	\$3,36384
<b>\$477,369.89</b>											

10,316 TE  
Remainder PLS

95

Pipeline: FGT

Delivery Point: 25412

Prod.Month: 4/2002

Day	Dtn	Price	Day	Dtn	Price	Day	Dtn	Price	Day	Dtn	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	✓ 10,000 ✓	\$3,28000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	✓ 5,000 ✓	\$3,52000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	✓ 9,084 ✓	\$3,38000	28	0	\$0.00000
5	✓ 5,000 ✓	\$3,60000	13	0	\$0.00000	21	✓ 7,238 ✓	\$3,38000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	✓ 9,084 ✓	\$3,38000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										45,406	\$3,39762
										<i>Polk 20,772</i>	
										<i>Harder 4,634</i>	
										<i>Total 25,406</i>	
										\$154,272.28	

Pipeline: FGT

Delivery Point: 25412

Prod.Month: 4/2002

Day	Dtn	Price	Day	Dtn	Price	Day	Dtn	Price	Day	Dtn	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	✓ 3,179 ✓	\$3,50000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	✓ 9,924 ✓	\$3,43000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										13,103	\$3,46213
										\$45,364.30	

*Polk*      *Harder*  
 20th      6,505      2,579  
 21st      5,183      2,055  
 22nd      9,084      —  
 —————  
 20,772      4,634



COPY

Western Gas Resources, Inc.

Invoice No 147511
Invoice Date 05/06/02
Due Date 05/25/02
Terms Letter 25th/15 day
Page 1 of 1

9934.18781
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION
702 N FRANKLIN ST
P.O. BOX 2562
TAMPA, FL 33601-2562

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Wire Trf 5/24/02
Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct #0180352922
ABA #1110-00012

Chg 01-90-000-232-02-000

Table with columns: DESCRIPTION, AMOUNT. Includes rows for Natural gas sale for month of April 2002, FGT 220764 (multiple entries), FGT 716, and a summary table for PGS and Polk Power. Total amount: \$502,453.24 USD.

\* This is the original invoice for this transaction.
An additional copy will NOT follow, unless
specifically requested by you.

Billing Inquiries: DIANE KNOPP Total \$502,453.24 USD

12200 N. Pecos Street, Denver, CO 80234-3439 (303)-452-5603

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2002

10-Jun-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	4,289,105	0.05420	\$232,469.49
2		ACTUAL	4,289,105	0.05420	\$232,469.50
3	FTS-1-NO NOTICE	ACCRUED	(180,490)	0.05420	(\$9,782.56)
4		ACTUAL	(97,080)	0.05420	(\$5,261.74)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	4,108,615		\$222,686.93
8		ACTUAL	4,192,025		\$227,207.76
9		DIFFERENCE	83,410		\$4,520.83
10	FTS-2-USAGE	ACCRUED	966,358	0.03720	\$35,948.52
11		ACTUAL	966,358	0.03404	\$32,895.99
12		DIFFERENCE	0		(\$3,052.53)
13	GRAND TOTAL	ACCRUED	5,074,973		\$258,635.45
14		ACTUAL	5,158,383		\$260,103.75
15		DIFFERENCE	83,410		\$1,468.30



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2002

10-Jun-02

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(8,497)	0.37090	(\$3,151.69)
2		ACTUAL	(24,000)	0.37090	(\$8,901.60)
3		DIFFERENCE	(15,503)		(\$5,749.91)
4	TOTAL	ACCRUED	(8,497)		(\$3,151.69)
5		ACTUAL	(24,000)		(\$8,901.60)
6		DIFFERENCE	(15,503)		(\$5,749.91)



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47648

Invoice Total Amount: 223,567.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf*  
*5/20/02*

*01-90-000-232-02-000*

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0312	0.0230		7,445	403.52		
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		82,590	4,476.38		
7995 CS #8 ZACHARY	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		87,304	4,731.88		
	3005 PGS-MIAMI	COT		0.0312	0.0230		3,333	180.65		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0230		80,073	4,339.96		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		54,384	2,947.61		
	3117 PGS-OCALA	COT		0.0312	0.0230		58,062	3,146.96		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		207,497	11,246.34		
6489 CS #7 EUNICE	3093 PGS-EUSTIS	COT		0.0312	0.0230		6,631	359.40		
7995 CS #8 ZACHARY	3093 PGS-EUSTIS	COT		0.0312	0.0230		32,915	1,783.99		
	3134 PGS-ORLANDO	COT		0.0312	0.0230		8,010	434.14		
	3137 PGS-ORLANDO EAST	COT		0.0312	0.0230		15,290	828.72		
	3136 PGS-ORLANDO SOUTH	COT		0.0312	0.0230		4,467	242.11		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0230		1,440	78.05		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0230		3,880	210.30		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0230		4,262	231.00		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		6,750	365.85		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		152,610	8,271.46		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		105,904	5,740.00		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		165,089	8,947.82		
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0230		18,677	1,012.29		
	3067 PGS-TAMPA EAST	COT		0.0312	0.0230		12,371	670.51		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0230		18,582	1,007.14		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0230		12,702	688.45		
	3177 PGS-TAMPA WEST	COT		0.0312	0.0230		12,115	656.63		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230		13,000	704.60		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0230		87,000	4,715.40		
	3229 GEORGIA PACIFIC	COT		0.0312	0.0230		39,168	2,122.91		

100



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47648

Invoice Total Amount: \$223,567.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2972 OUC-INDIAN RIVER	COT		0.0312	0.0230		0.0542	16,500	894.30	
7995 CS #8 ZACHARY	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0230		0.0542	125,192	6,785.41	
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		0.0542	12,291	666.17	
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0230		0.0542	355,595	19,273.25	
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0230		0.0542	14,400	780.48	
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0230		0.0542	22,200	1,203.24	
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0230		0.0542	398,693	21,609.16	
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		0.0542	479,302	25,978.17	
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		0.0542	341,520	18,510.38	
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	152,580	8,269.84	
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	87	4.72	
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	116,253	6,300.91	
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	195,635	10,603.42	
	127438 PGS - LAKE BLUE	COT		0.0312	0.0230		0.0542	13,000	704.60	
	184282 PGS-HUDSON TECO/FGT	COT		0.0312	0.0230		0.0542	2,513	136.20	
	220764 FPC HINES ENERGY	COT		0.0312	0.0230		0.0542	144,888	7,852.93	
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0230		0.0542	85,000	4,607.00	
	280955 TECO - POLK POWER	COT		0.0312	0.0230		0.0542	6,000	325.20	
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		0.0542	406,205	22,016.31	
	295310 RELIANT HOLOPAW	COT		0.0312	0.0230		0.0542	33,000	1,788.60	
	315670 EL PASO VALDOLAH	COT		0.0312	0.0230		0.0542	66,700	3,615.14	
		COT	Line 1	0.3687	0.0022		0.3709	-24,000	-8,901.60	VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

101



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47648

Invoice Total Amount: \$223,567.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
<b>Total for Contract 5047:</b>									<b>4,265,105</b>	<b>\$223,567.90</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

*USAGE 4,265,105.00*  
*VOLUMETRIC 24,000.00*  
*GRI Total 4,289,105.00*  
*Marches Review*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	14206.85	237774.75
1999	0.0075	8631.02	232198.92
2000	0.0072	7344.29	230912.19
2001	0.007	6486.47	230054.37
2002	0.0055	52.81	223620.71

102



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 05/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** May 10, 2002

**Net Due:** [REDACTED] MAY 20, 2002

**Invoice Identifier:** 47651

**Invoice Total Amount:** [REDACTED]

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

05/20/02  
01-90-000-222-02-000

**Svc Req K:** 5064      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 04/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** OB      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 04/30/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
NO NOTICE		COT		0.0312	0.0230	0.0542	-97,080	-5,261.74		

Total for Contract 5064: -97,080    -\$5,261.74

# COPY

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-5261.74
1999	0.0075	0.00	-5261.74
2000	0.0072	0.00	-5261.74
2001	0.007	0.00	-5261.74
2002	0.0055	0.00	-5261.74

Late Payment Charges are assessed on past due balances paid after the invoice date.

103



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47798

Invoice Total Amount: \$32,895.99

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
05/20/02*

*01-90-000-232-02-000*

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230		870	32.36		
	2984 PGS-DANIA	COT		0.0142	0.0230		4,720	175.58		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0230		5,700	212.04		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230		38,977	1,449.94		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230		5,596	208.17		
		COT		0.0142	0.0175		31,500	998.55		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		800	29.76		
	3005 PGS-MIAMI	COT		0.0142	0.0230		1,275	47.43		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0230		9,989	371.59		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		41,250	1,534.50		
	3117 PGS-OCALA	COT		0.0142	0.0230		57,261	2,130.11		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		9,800	364.56		
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0230		2,700	100.44		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0230		985	36.64		
	2970 CITY GAS-COCOA	COT		0.0142	0.0230		9,120	339.26		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0175		116,000	3,677.20		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0230		485	18.04		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0230		22,877	851.02		
	3046 PGS-AVON PARK	COT		0.0142	0.0230		46,394	1,725.86		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0230		18,400	684.48		
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0230		18,184	676.44		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0230		2,250	83.70		
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0230		2,400	89.28		
	3042 PREMIER SERVICES	COT		0.0142	0.0230		21,000	781.20		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0142	0.0175		72,500	2,298.25		
	3229 GEORGIA PACIFIC	COT		0.0142	0.0230		750	27.90		
	3096 MINUTE MAID PLYMOUTH	COT		0.0142	0.0230		2,250	83.70		
	2972 OUC-INDIAN RIVER	COT		0.0142	0.0230		8,000	297.60		

*10/1*



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47798

Invoice Total Amount: \$32,895.99

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0230		9,000	334.80		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		41,250	1,534.50		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0230		4,375	162.75		
	220764 FPC HINES ENERGY	COT		0.0142	0.0175		75,000	2,377.50		
	272493 RELIANT-INDIAN RIVER	COT		0.0142	0.0230		9,500	353.40		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0175		260,000	8,242.00		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0230		15,000	558.00		
	315670 EL PASO VALDOLAH	COT		0.0142	0.0230		200	7.44		

105



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47798

Invoice Total Amount: \$32,895.99

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Total for Contract 5319: **966,358**    **\$32,895.99**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6241.45	39137.44
1999	0.0075	4985.19	37881.18
2000	0.0072	4695.28	37591.27
2001	0.007	4502.01	37398.00
2002	0.0055	3052.47	35948.46

106



**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR April 2002**

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	7,004	3.38000	\$23,673.52
3		DIFFERENCE	7,004		\$23,673.52
4	COMMODITY-PIPELINE	ACCRUED	771,876	\$0.05464	\$42,179.02
5		ACTUAL	713,844	(0.07730)	(\$55,177.15)
6		DIFFERENCE	(58,032)		(\$97,356.17)
7	DEMAND	ACCRUED	1,071,000	\$0.43291	\$463,651.93
8		ACTUAL	1,071,000	0.43291	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,842,876		\$505,830.95
11		ACTUAL	1,791,848		\$432,148.30
12		DIFFERENCE	(51,028)		(\$73,682.65)

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Billing Year : 2002  
Billing Month : APR

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	85,536.53 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	346,611.77 ✓
TOTAL		432,148.30

01-90-000-232-02-001

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Trf 5/22/02*  
WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453

COPY

108

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004  
Version: 1.2

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : APR.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

109

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : APR.  
Billing Year : 2002  
Service Type : RESERVATION FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	15,000	0.00800	120.00
0	1	1,270	0.01100	13.97
0	2	711,525	0.01900	13,518.98
1	1	465	0.00300	1.40
1	2	19,372	0.01100	213.09
2	2	12,607	0.00800	100.86
3	2	2,723	0.00800	21.78
<b>Total Deliveries</b>		<b>762,962</b>		<b>13,990.08</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	15,000	-0.00550	-82.50
GRI COMMODITY	756,608	0.00550	4,161.36
SCRM	762,962	0.01200	9,155.55
ACA	762,962	0.00210	1,602.22
<b>Total Surcharges</b>			<b>14,836.63</b>
<b>Total Commodity &amp; Surcharges</b>			<b>28,826.71</b>

110

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY      Billing Month : APR.  
Customer ID. : 006922736      Billing Year : 2002  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT      Service Type : OVERRUN  
Contract ID. : FSNG87      Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	228	0.20000	45.60
1	1	1,088	0.11900	129.47
<b>Total Deliveries</b>		<b>1,316</b>		<b>175.07</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,316	0.00550	7.23
SCRM	1,316	0.01200	15.80
ACA	1,316	0.00210	2.76
<b>Total Surcharges</b>			<b>25.79</b>
<b>Total Commodity &amp; Surcharges</b>			<b>200.86</b>

///

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2002  
Billing Month : APR

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	757,274	764,278	0	0	0	(7,004)	0.84110000	75,442
ESTIMATED IMBALANCE	723,638	726,970	0	0	0	(3,332)	0.41646000	76,437

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	7,004	3.540	100.000	3.38	23,673.52
<b>Total</b>	1.00000	7,004				23,673.52

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	757,274	764,278	(7,004)
<b>Total</b>		757,274	764,278	
Less Pool Transaction		0	0	
<b>Net</b>		757,274	764,278	(7,004)

Related Pool Transactions	
Receipts	Deliveries
0	0
<b>Total</b>	<b>0</b>

1/2

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : APR.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3007

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : APR.  
Billing Year : 2002  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	713,844	0.01100	7,852.28

Total Deliveries 713,844 7,852.28

Net Commodity & Surcharges 7,852.28 ✓

114



OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2002

Transaction Description	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
FUND	N	Winter Period FT Credit	APR-02	0	0	(92,057.00)	0	0.0000	92,057	1.0000
Total						(92,057.00)	0		92,057	

115

ENRON  
CORP

Florida Gas Transmission Company  
Transportation Accounting, EB-39  
P.O. Box 1188  
Houston, Texas 77251-1188

Gas Transportation Invoice

PAGE 1

<b>CUSTOMER:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC ATTN: JUDE CAMPBELL PLAZA 7 702 NORTH FRANKLIN STREET TAMPA, FL 33602	<b>DATE</b> 5/13/02	PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  <i>Wire Transfer</i> <i>5-17-02</i>	FLORIDA GAS TRANSMISSION COMPANY Account #4066-8742 ABA #02 1000089 Citibank: New York, NY
	<b>DUE DATE</b> 5/17/02		
	<b>INVOICE NO.</b>  Manual		
	<b>TOTAL AMOUNT DUE</b> \$13,974.01		

**CONTRACTS:** 6115 FTS-1 SHIPPER: Enron Energy Services CUSTOMER: SAP #400002544 PLEASE CONTACT Galen Coon At (713) 853-5663  
 5916 FTS-2 LE #4120 WITH ANY QUESTIONS REGARDING THIS INVOICE

Contract	Month	Type	Rate	Volume	Amount	Released Rate	Released Volume	Released Amount	Net amount of Invoice	Amount Paid	PGS Contract	Released Vol	Released Rate	Released Amount	Amount Paid by Shipper
0115 FTS-1 Inv. 47493	Apr. 02	Res	\$0.3709	14,379	\$5,333.17	\$0.0000	0	\$0.00	\$5,333.17	\$0.00	5047	(14,379)	\$0.3709	(\$5,333.17)	\$0.00
PGS k5047 Releasing 14,379 mmbtus to EES k6115 for April 02.															
5916 FTS-2 Inv. 47487	Apr. 02	Res	\$0.7640	11,310	\$8,640.84	\$0.0000	0	\$0.00	\$8,640.84	\$0.00	5319	(11,310)	\$0.7640	(\$8,640.84)	\$0.00
PGS k5319 Releasing 11,310 mmbtus to EES k5916 for April 02.															

Total April, 2002 Reservation Amount \$13,974.01

COPY

# 01-90-000-232-02-00-0  
*CE*

116



invoice

PEOPLES GAS

Texican Energy  
Attn: Michelle Veal  
100 Glenridge Pointe Key, Suite 550  
Atlanta, GA 30342

Statement Date: 22-May-02  
Payment Due 16-Jun-02

Invoice for Production Month 4/2002

PERIOD OF DELIVERY	PRICE	x	VOLUMES (In Therms)	=	SUBTOTAL	=	TOTAL
4/03/02 - 4/04/02	0.37090	x	3,850	=	\$1,427.97	=	\$1,427.97

COPY

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$1,427.97

SEND REMITTANCE TO:

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice

117

FLORIDA GAS TRANSMISION  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



05/13/2002

0002088 01 AB \*\*AUTO T4 O 6395 33602

PG 1 OF 1

PEOPLE GAS SYSTEM  
A DIVISION OF TAMPA  
ATTN: ED ELLIOT-GAS ACCOUNTING  
702 N FRANKLIN ST PLAZA SEVEN  
TAMPA, FL 33602-4429



VENDOR NO. 5000055840  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
0100024040	05/06/2002	WT0513 PEOPLES	4500109972	657,675.25	0.00	657,675.25
						TOTAL 657675.25

SPECIAL INSTRUCTIONS:

Invoice 47609 for LE 4120 SAP 40000002544 QTY207

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600039054 ATTACHED BELOW



FLORIDA GAS TRANSMISION  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

62:20  
311

No. 9600039054

05/13/2002

PAY TO THE ORDER OF

PEOPLE GAS SYSTEM  
A DIVISION OF TAMPA  
ATTN: ED ELLIOT-GAS ACCOUNTING  
702 N FRANKLIN ST PLAZA SEVEN  
TAMPA, FL 33602-4429

\$\$\$\$\$\$\$\$\$657,675.25

NOT VALID AFTER 90 DAYS

Six Hundred Fifty Seven Thousand Six Hundred Seventy Five and 25/100  
Dollars

*Raymond M. Bowen, Jr.*

AUTHORIZED SIGNATURE

118

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED



FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - March 2002

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	23,986	(14,950)	(9,036)	(9,036)	0	9,727,331	0	0	1.00	Yes
FTS-1						8,001,883				
FTS-2						2,377,329				
Receipt	1,053	(2,554)	0	0	0	4,732,557	(1,501)	0	1.00	Yes
FTS-1						3,368,288				
FTS-2						1,364,269				
No Notice	(242,542)	0	36,509	36,509	0	0	(206,033)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(1,501)	1.0000	3.1690			(4,756.67)
No Notice	(206,033)	1.0000	3.1690			(652,918.58)
						TOTAL AMOUNT: (657,675.25)

(+) Due Transporter  
(-) Due Shipper

611