



Florida Power
A Progress Energy Company

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COMMISSION
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JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

June 19, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

DISTRIBUTION CENTER
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Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of May 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

AUS _____
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CMP _____
COM 5
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ECR _____
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OPC _____
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SEC 1
OTH _____

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Enclosures
cc: Parties of record

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of May 2002 have been furnished to the following individuals by regular U.S. Mail this 19th day of June, 2002.

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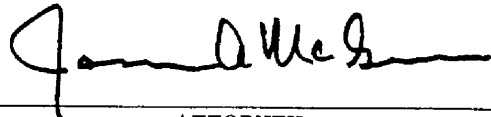
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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	82,212,198	68,979,541	13,232,657	19.2	2,976,481	2,793,621	182,860	6.6	2.7621	2.4692	0.2929	11.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	518,533	532,165	(13,632)	(2.6)	545,308	569,160	(23,852)	(4.2)	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,594,918)	842,000	(3,436,918)	(408.2)	(135,461)	0	(135,461)	0.0	1.9156	0.0000	1.9156	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	80,139,977	70,353,706	9,786,271	13.9	2,841,020	2,793,621	47,399	1.7	2.8208	2.5184	0.3024	12.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,767,927	4,977,209	790,718	15.9	282,963	280,113	2,850	1.0	2.0384	1.7769	0.2615	14.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (245,469	0	245,469	0.0	3,691	0	3,691	0.0	6.6505	0.0000	6.6505	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	8,684,207	1,559,794	7,124,413	456.8	191,441	53,786	137,655	255.9	4.5362	2.9000	1.6362	56.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,816,968	13,651,516	1,165,452	8.5	579,380	562,523	16,857	3.0	2.5574	2.4268	0.1306	5.4
12 TOTAL COST OF PURCHASED POWER	29,514,570	20,188,519	9,326,051	46.2	1,057,475	896,422	161,053	18.0	2.7910	2.2521	0.5389	23.9
13 TOTAL AVAILABLE MWH					3,898,495	3,690,043	208,452	5.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(7,826)	0	(7,826)	0.0	(250)	0	(250)	0.0	3.1304	0.0000	3.1304	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(250)	0	(250)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,069,322)	(1,077,192)	7,870	(0.7)	(33,951)	(34,491)	540	(1.6)	3.1496	3.1231	0.0265	0.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(117,358)	(147,656)	0	0.0	(33,951)	(34,491)	540	(1.6)	0.3457	0.4281	(0.0824)	(19.3)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,622,552)	(2,582,545)	(4,040,007)	156.4	(245,836)	(104,589)	(141,247)	135.1	2.6939	2.4692	0.2247	9.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,817,057)	(3,807,393)	(4,009,664)	105.3	(280,037)	(139,080)	(140,957)	101.4	2.7914	2.7376	0.0538	2.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,778	0	2,778					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	101,837,490	86,734,832	15,102,658	17.4	3,621,235	3,550,963	70,272	2.0	2.8122	2.4426	0.3696	15.1
21 NET UNBILLED	917,322	12,819,644	(11,902,322)	(92.8)	(32,619)	(524,842)	492,223	(93.8)	0.0267	0.4542	(0.4275)	(94.1)
22 COMPANY USE	300,551	293,109	7,442	2.5	(10,687)	(12,000)	1,313	(10.9)	0.0087	0.0104	(0.0017)	(16.4)
23 T & D LOSSES	4,021,040	4,688,566	(667,526)	(14.2)	(142,984)	(191,952)	48,968	(25.5)	0.1171	0.1661	(0.0490)	(29.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	101,837,490	86,734,832	15,102,658	17.4	3,434,945	2,822,169	612,776	21.7	2.9647	3.0733	(0.1086)	(3.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,138,587)	(2,097,677)	(40,910)	2.0	(72,124)	(68,254)	(3,870)	5.7	2.9651	3.0733	(0.1082)	(3.5)
26 JURISDICTIONAL KWH SALES	99,698,903	84,637,155	15,061,748	17.8	3,362,821	2,753,915	608,906	22.1	2.9647	3.0733	(0.1086)	(3.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 002	99,933,195	85,068,804	14,864,391	17.5	3,362,821	2,753,915	608,906	22.1	2.9717	3.0890	(0.1173)	(3.8)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,362,821	2,753,915	608,906	22.1	0.0586	0.0715	(0.0129)	(18.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,362,821	2,753,915	608,906	22.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,362,821	2,753,915	608,906	22.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	101,903,220	87,038,829	14,864,391	17.1	3,362,821	2,753,915	608,906	22.1	3.0303	3.1605	(0.1302)	(4.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0325	3.1628	(0.1303)	(4.1)
32 GPIF	22,243	22,243			3,362,821	2,753,915			0.0007	0.0008	(0.0001)	(12.5)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.033	3.164	(0.130)	(4.1)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - MAY, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	294,373,962	280,664,260	13,709,702	4.9	13,178,387	12,141,409	1,036,978	8.5	2.2338	2.3116	(0.0778)	(3.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,620,331	2,637,933	(17,602)	(0.7)	2,787,514	2,821,320	(33,806)	(1.2)	0.0940	0.0935	0.0005	0.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	20,820	0	20,820	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(15,391,571)	3,194,000	(18,585,571)	(581.9)	(544,512)	0	(544,512)	0.0	2.8267	0.0000	2.8267	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	281,623,541	286,496,193	(4,872,652)	(1.7)	12,633,875	12,141,409	492,466	4.1	2.2291	2.3597	(0.1306)	(5.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,480,130	24,153,760	(1,673,630)	(6.9)	1,169,066	1,361,212	(192,146)	(14.1)	1.9229	1.7744	0.1485	8.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,373,111	0	1,373,111	0.0	25,370	0	25,370	0.0	5.4123	0.0000	5.4123	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	15,752,999	3,662,461	12,090,538	330.1	366,055	117,783	248,272	210.8	4.3035	3.1095	1.1940	38.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	63,816,368	65,334,258	(1,517,890)	(2.3)	2,680,471	2,692,075	(11,604)	(0.4)	2.3808	2.4269	(0.0461)	(1.9)
12 TOTAL COST OF PURCHASED POWER	103,422,607	93,150,479	10,272,128	11.0	4,240,962	4,171,070	69,892	1.7	2.4387	2.2333	0.2054	9.2
13 TOTAL AVAILABLE MWH					16,874,837	16,312,479	562,358	3.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(105,603)	0	(105,603)	0.0	(8,070)	0	(8,070)	0.0	1.3086	0.0000	1.3086	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(8,070)	0	(8,070)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,525,583)	(13,455,445)	1,929,862	(14.3)	(498,372)	(392,061)	(106,311)	27.1	2.3126	3.4320	(1.1194)	(32.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,633,524)	(1,153,001)	(1,480,523)	128.4	(498,372)	(392,061)	(106,311)	27.1	0.5284	0.2941	0.2343	79.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(21,956,198)	(32,368,128)	10,411,930	(32.2)	(794,884)	(770,587)	(24,297)	3.2	2.7622	4.2005	(1.4383)	(34.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,220,908)	(46,976,574)	10,755,666	(22.9)	(1,301,326)	(1,162,648)	(138,678)	11.9	2.7834	4.0405	(1.2571)	(31.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,609	0	9,609					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	348,825,241	332,670,098	16,155,142	4.9	15,583,119	15,149,831	433,288	2.9	2.2385	2.1959	0.0426	1.9
21 NET UNBILLED	7,614,661	5,203,802	2,410,859	46.3	(340,168)	(160,751)	(179,417)	111.6	0.0532	0.0369	0.0163	44.2
22 COMPANY USE	1,125,774	1,311,653	(185,879)	(14.2)	(50,291)	(60,000)	9,709	(16.2)	0.0079	0.0093	(0.0014)	(15.1)
23 T & D LOSSES	19,729,042	18,041,827	1,687,215	9.4	(881,351)	(821,967)	(59,384)	7.2	0.1379	0.1279	0.0100	7.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	348,825,241	332,670,098	16,155,142	4.9	14,311,309	14,107,113	204,196	1.5	2.4374	2.3582	0.0792	3.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,739,598)	(8,971,971)	1,232,373	(13.7)	(322,303)	(384,782)	62,479	(16.2)	2.4013	2.3317	0.0696	3.0
26 JURISDICTIONAL KWH SALES	341,085,642	323,698,127	17,387,515	5.4	13,989,006	13,722,331	266,675	1.9	2.4382	2.3589	0.0793	3.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	341,877,990	325,348,989	16,529,001	5.1	13,989,006	13,722,331	266,675	1.9	2.4439	2.3709	0.0730	3.1
28 PRIOR PERIOD TRUE-UP	9,850,125	9,850,125	0	0.0	13,989,006	13,722,331	266,675	1.9	0.0704	0.0718	(0.0014)	(2.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,989,006	13,722,331	266,675	1.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	13,989,006	13,722,331	266,675	1.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	351,728,115	335,199,114	16,529,001	4.9	13,989,006	13,722,331	266,675	1.9	2.5143	2.4427	0.0716	2.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.5161	2.4445	0.0717	2.9
32 GPIF	111,216	111,215			13,989,006	13,722,331			0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.517	2.445	0.072	2.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$82,212,198	\$68,979,541	\$13,232,657	19.2	\$294,373,962	\$280,664,260	\$13,709,702	4.9
1a. NUCLEAR FUEL DISPOSAL COST	\$518,533	532,165	(13,632)	(2.6)	2,620,331	2,637,934	(17,603)	(0.7)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	20,820	0	20,820	100.0
2. FUEL COST OF POWER SOLD	(\$1,077,148)	(1,077,192)	44	0.0	(11,631,186)	(13,455,445)	1,824,259	(13.6)
2a. GAIN ON POWER SALES	(\$117,358)	(147,656)	30,299	(20.5)	(2,633,524)	(1,153,001)	(1,480,523)	128.4
3. FUEL COST OF PURCHASED POWER	\$5,767,927	4,977,209	790,718	15.9	22,480,130	24,153,760	(1,673,630)	(6.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$14,816,968	13,651,516	1,165,452	8.5	63,816,368	65,334,258	(1,517,890)	(2.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$8,929,676	1,559,794	7,369,882	472.5	17,126,109	3,662,461	13,463,648	367.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	111,054,960	88,475,377	22,579,583	25.5	386,173,011	361,844,227	24,328,784	6.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,622,552)	(2,582,545)	(4,040,007)	156.4	(21,956,198)	(32,368,128)	10,411,930	(32.2)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,594,918)	842,000	(3,436,918)	(408.2)	(15,391,571)	3,194,000	(18,585,571)	(581.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$101,837,490	\$86,734,832	\$15,102,658	17.4	\$348,825,241	\$332,670,099	\$16,155,142	4.9

FOOTNOTE - DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	603	0	603		5,074	0	5,074
PIPELINE EXPENSES (Wholesale Portion)	6,537	0	6,537		9,575	0	9,575
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,100	0	2,100		11,300	0	11,300
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)		(20,821)	0	(20,821)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	174,479	183,000	(8,521)		904,476	933,000	(28,524)
EMISSIONS	636,649	659,000	(22,351)		1,699,898	2,261,000	(561,102)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		(17,315)	0	(17,315)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	(6,540)	0	(6,540)		(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(3,404,582)	0	(3,404,582)		(17,866,462)	0	(17,866,462)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,594,918)	842,000	(3,436,918)		(15,391,571)	3,194,000	(18,585,571)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(4,538,369)	\$0	(\$4,538,369)	0 0	(4,538,369)	\$0	(\$4,538,369)	0 0
1b. FUEL RECOVERY REVENUE	83,376,160	73,957,103	9,419,057	12 7	367,809,938	368,516,768	(706,830)	(0 2)
1c. JURISDICTIONAL FUEL REVENUE	83,376,160	73,957,103	9,419,057	12 7	367,809,938	368,516,768	(706,830)	(0 2)
1d. NON FUEL REVENUE	155,157,828	140,263,001	14,894,827	10 6	713,421,211	709,815,266	3,605,945	0 5
1e. TOTAL JURISDICTIONAL SALES REVENUE	233,995,619	214,220,104	19,775,515	9 2	1,076,692,780	1,078,332,034	(1,639,254)	(0 2)
2 . NON JURISDICTIONAL SALES REVENUE	18,148,552	11,076,944	7,071,608	63 8	76,158,398	86,229,028	(10,070,630)	(11 7)
3 . TOTAL SALES REVENUE	\$252,144,171	\$225,297,048	\$26,847,123	11 9	\$1,152,851,178	\$1,164,561,062	(\$11,709,884)	(1 0)
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,362,820,746	2,753,915,000	608,905,746	22 1	13,989,005,401	13,722,331,000	266,674,401	1 9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	72,124,085	68,254,000	3,870,085	5 7	322,302,780	384,782,000	(62,479,220)	(16 2)
3 TOTAL SALES	3,434,944,831	2,822,169,000	612,775,831	21 7	14,311,308,181	14,107,113,000	204,195,181	1 5
4. JURISDICTIONAL SALES % OF TOTAL SALES	97 90	97 58	0 32	0 3	97 75	97 27	0 48	0 5

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$83,376,159 50	\$73,957,103	\$9,419,057	12 7	\$367,809,937 70	\$368,516,768	(\$706,830)	(0 2)	
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0 00	0	0	0 0	0 00	0	0	0 0	
2a. TRUE UP PROVISION	(1,970,025 00)	(1,970,025)	0	0 0	(9,850,125 00)	(9,850,125)	0	0 0	
2b. INCENTIVE PROVISION	(22,243 25)	(22,243)	(0)	0 0	(111,216 25)	(111,215)	(1)	0 0	
2c. OTHER: MARKET PRICE TRUE UP	0 00	0	0	0 0	0 00	0	0	0 0	
3 . TOTAL JURISDICTIONAL FUEL REVENUE	81,383,891 25	71,964,835	9,419,056	13 1	357,848,596 45	358,555,428	(706,832)	(0 2)	
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,837,489 66	86,734,832	15,102,658	17 4	348,825,240 84	332,670,099	16,155,142	4 9	
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97 90	97 58	0 32	0 3					
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS {LINE D4 * LINE D5 * .235% "LINE LOSSES"}	99,933,195 08	85,068,804	14,864,391	17 5	341,877,989 77	325,348,989	16,529,001	5 1	
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(18,549,303 83)	(13,103,969)	(5,445,335)	0 0	15,970,606 68	33,206,439	(17,235,832)	0 0	
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	52,604 68				226,935 74				
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	44,075,135 41				1,500,793 82				
10. TRUE UP COLLECTED (REFUNDED)	1,970,025 00				9,850,125 00	9,850,125	0	0 0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	27,548,461 26				27,548,461 06				
12. OTHER:				0 20					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	27,548,461 26				27,548,461 06				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	\$44,075,135	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	27,495,857	N/A	--	--		NOT	
3 . TOTAL OF BEGINNING & ENDING TRUE UP	71,570,992	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	35,785,496	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1 750	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1 770	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	3 520	N/A	--	--		APPLICABLE	
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1 760	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 147	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	\$52,605	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

05-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	23,392,156	19,307,081	4,085,075	21.2%
2	LIGHT OIL	9,692,338	2,947,114	6,745,224	228.9%
3	COAL	24,022,897	28,857,075	-4,834,178	-16.8%
4	GAS	23,237,760	15,930,315	7,307,445	45.9%
5	NUCLEAR	1,867,046	1,937,956	-70,910	-3.7%
6					
7					
8	TOTAL (\$)	82,212,198	68,979,541	13,232,657	19.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	672,602	595,395	77,207	13.0%
10	LIGHT OIL	130,595	39,575	91,020	230.0%
11	COAL	1,062,701	1,231,559	-168,858	-13.7%
12	GAS	565,275	357,932	207,343	57.9%
13	NUCLEAR	545,308	569,160	-23,852	-4.2%
14					
15					
16	TOTAL (MWH)	2,976,481	2,793,621	182,860	6.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,056,206	934,360	121,846	13.0%
18	LIGHT OIL (BBL)	299,291	89,476	209,815	234.5%
19	COAL (TON)	424,554	468,337	-43,783	-9.3%
20	GAS (MCF)	4,764,979	3,460,201	1,304,778	37.7%
21	NUCLEAR (MMBTU)	5,739,367	5,872,593	-133,226	-2.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,973,753	6,073,337	900,416	14.8%
25	LIGHT OIL	1,739,492	518,963	1,220,529	235.2%
26	COAL	10,403,572	11,775,958	-1,372,386	-11.7%
27	GAS	4,945,434	3,460,201	1,485,233	42.9%
28	NUCLEAR	5,739,367	5,872,593	-133,226	-2.3%
29					
30					
31	TOTAL (MILLION BTU)	29,801,619	27,701,052	2,100,567	7.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.6	21.31	1.3	6.0%
33	LIGHT OIL	4.4	1.42	3.0	209.7%
34	COAL	35.7	44.08	-8.4	-19.0%
35	GAS	19.0	12.81	6.2	48.2%
36	NUCLEAR	18.3	20.37	-2.1	-10.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	22.15	20.66	1.48	7.2%
41	LIGHT OIL (\$/BBL)	32.38	32.94	-0.55	-1.7%
42	COAL (\$/TON)	56.58	61.62	-5.03	-8.2%
43	GAS (\$/MCF)	4.88	4.60	0.27	5.9%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-1.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.35	3.18	0.18	5.5%
48	LIGHT OIL	5.57	5.68	-0.11	-1.9%
49	COAL	2.31	2.45	-0.14	-5.8%
50	GAS	4.70	4.60	0.09	2.1%
51	NUCLEAR	0.33	0.33	0.00	-1.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.76	2.49	0.27	10.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,368	10,201	168	1.6%
56	LIGHT OIL	13,320	13,113	206	1.57%
57	COAL	9,790	9,562	228	2.4%
58	GAS	8,749	9,667	-918	-9.5%
59	NUCLEAR	10,525	10,318	207	2.0%
60					
61					
62	SYSTEM (BTU/KWH)	10,012	9,916	97	1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

05-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	3.48	3.24	0.24	7.3%
64 LIGHT OIL	7.42	7.45	-0.03	-0.3%
65 COAL	2.26	2.34	-0.08	-3.5%
66 GAS	4.11	4.45	-0.34	-7.6%
67 NUCLEAR	0.34	0.34	0.00	0.6%
68				
69				
70 SYSTEM (CENTS/KWH)	2.76	2.47	0.29	11.9%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 05-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	69,896,060	73,314,585	-3,418,525	-4.7%
2	LIGHT OIL	24,954,685	12,561,049	12,393,636	98.7%
3	COAL	117,697,038	137,738,323	-20,041,285	-14.6%
4	GAS	72,574,715	47,456,511	25,118,204	52.9%
5	NUCLEAR	9,251,464	9,593,790	-342,326	-3.6%
6					
7					
8	TOTAL (\$)	294,373,962	280,664,258	13,709,704	4.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,367,315	2,196,231	171,084	7.8%
10	LIGHT OIL	349,566	155,575	193,991	124.7%
11	COAL	5,377,772	5,918,308	-540,536	-9.1%
12	GAS	2,296,220	1,049,975	1,246,245	118.7%
13	NUCLEAR	2,787,514	2,821,320	-33,806	-1.2%
14					
15					
16	TOTAL (MWH)	13,178,388	12,141,409	1,036,979	8.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,695,355	3,480,593	214,762	6.2%
18	LIGHT OIL (BBL)	761,717	347,739	413,978	119.0%
19	COAL (TON)	2,099,290	2,243,114	-143,824	-6.4%
20	GAS (MCF)	19,055,158	9,706,136	9,349,022	96.3%
21	NUCLEAR (MMBTU)	28,661,159	29,072,092	-410,933	-1.4%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 05-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	24,247,035	22,623,850	1,623,185	7.2%
25	LIGHT OIL	4,415,160	2,016,886	2,398,274	118.9%
26	COAL	51,852,842	56,404,856	-4,552,014	-8.1%
27	GAS	19,746,401	9,706,136	10,040,265	103.4%
28	NUCLEAR	28,661,159	29,072,092	-410,933	-1.4%
29					
30					
31	TOTAL (MILLION BTU)	128,922,597	119,823,820	9,098,777	7.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.0	18.09	-0.1	-0.7%
33	LIGHT OIL	2.7	1.28	1.4	107.0%
34	COAL	40.8	48.74	-7.9	-16.3%
35	GAS	17.4	8.65	8.8	101.5%
36	NUCLEAR	21.2	23.24	-2.1	-9.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	18.91	21.06	-2.15	-10.2%
41	LIGHT OIL (\$/BBL)	32.76	36.12	-3.36	-9.3%
42	COAL (\$/TON)	56.07	61.40	-5.34	-8.7%
43	GAS (\$/MCF)	3.81	4.89	-1.08	-22.1%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-2.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.88	3.24	-0.36	-11.0%
48	LIGHT OIL	5.65	6.23	-0.58	-9.2%
49	COAL	2.27	2.44	-0.17	-7.0%
50	GAS	3.68	4.89	-1.21	-24.8%
51	NUCLEAR	0.32	0.33	-0.01	-2.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.28	2.34	-0.06	-2.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,242	10,301	-59	-0.6%
56	LIGHT OIL	12,630	12,964	-334	-2.57%
57	COAL	9,642	9,531	111	1.2%
58	GAS	8,600	9,244	-645	-7.0%
59	NUCLEAR	10,282	10,304	-22	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,783	9,869	-86	-0.9%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 05-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.95	3.34	-0.39	-11.6%
64	LIGHT OIL	7.14	8.07	-0.94	-11.6%
65	COAL	2.19	2.33	-0.14	-6.0%
66	GAS	3.16	4.52	-1.36	-30.1%
67	NUCLEAR	0.33	0.34	-0.01	-2.4%
68					
69					
70	SYSTEM (CENTS/KWH)	2.23	2.31	-0.08	-3.4%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

05-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	213,455.00	56			10,256				2,189,147	7,671,717	3.594	
		208,436.55					#6	323,736	6.603	2,137,679	7,315,866	3.510	22.598
		4,875.48					GS	48,125	1.039	50,002	348,260	7.143	7.237
		142.97					#2	253	5.795	1,466	7,592	5.310	30.008
UNIT 2	509	213,512.00	56			10,206				2,179,060	7,657,383	3.586	
		207,182.46					#6	319,055	6.627	2,114,462	7,210,083	3.480	22.598
		6,185.87					GS	60,762	1.039	63,132	439,708	7.108	7.237
		143.67					#2	253	5.795	1,466	7,592	5.284	30.008
Bartow													
UNIT 1	122	59,046.00	65			10,288				607,472	1,947,492	3.298	
		58,985.46					#6	92,159	6.585	606,849	1,943,709	3.295	21.091
		60.54					#2	107	5.821	623	3,782	6.247	35.346
UNIT 2	120	59,179.00	66			10,612				628,012	2,011,495	3.399	
		59,179.00					#6	95,373	6.585	628,012	2,011,495	3.399	21.091
UNIT 3	206	99,322.00	65			10,005				993,741	3,320,555	3.343	
		98,031.20					#6	148,953	6.585	980,826	3,141,542	3.205	21.091
		1,290.80					GS	12,430	1.039	12,915	179,013	13.868	14.402
Crystal River 1 & 2													
UNIT 1	381	234,962.00	83			9,794				2,301,237	4,802,748	2.044	
		488.10					#2	822	5.816	4,781	25,577	5.240	31.116
		234,473.90					CA	92,331	24.872	2,296,457	4,777,171	2.037	51.740
UNIT 2	477	275,375.00	78			9,765				2,689,073	5,607,446	2.036	
		424.04					#2	712	5.816	4,141	22,155	5.225	31.117
		274,950.96					CA	107,950	24.872	2,684,932	5,585,292	2.031	51.740
Crystal River 4 & 5													
UNIT 4	717	112,674.00	21			10,525				1,185,949	3,112,022	2.762	
		4,484.31					#2	8,106	5.823	47,200	243,102	5.421	29.990
		108,189.69					CA	46,051	24.728	1,138,749	2,868,920	2.652	62.299
UNIT 5	725	451,453.00	84			9,624				4,344,707	11,107,104	2.460	
		6,366.83					#2	10,523	5.823	61,273	315,589	4.957	29.990
		445,086.17					CA	173,222	24.728	4,283,434	10,791,515	2.425	62.299

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

05-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,874.00	65			12,665				201,046	705,062	4.442	
		15,873.82					#6	30,597	6.571	201,043	703,759	4.433	23.001
		0.18					#2	40	0.058	2	1,303	723.889	32.575
UNIT 2	32	13,968.00	59			12,506				174,679	611,954	4.381	
		13,949.33					#6	26,549	6.571	174,445	610,651	4.378	23.001
		18.67					#2	40	5.838	234	1,303	6.979	32.575
UNIT 3	81	38,353.00	64			11,896				456,257	1,921,922	5.011	
		10,964.50					#6	19,784	6.593	130,437	455,050	4.150	23.001
		27,388.50					GS	317,564	1.026	325,821	1,466,871	5.356	4.619
TOTAL	3,913	1,787,173.00				10,044				17,950,380	50,476,900	2.824	
Nuclear													
Crystal River 3													
UNIT 3	782	545,308.00	94			10,525				5,739,452	1,867,552	0.342	
		0					NF	5,739,367	1.000	5,739,367	1,867,046	0.000	0.325
		0					#2	16	5.323	85	506	0.000	31.625
TOTAL	782	545,308.00				10,525				5,739,452	1,867,552	0.342	
Gas Turbine													
Avon Park Peaker	56	3,138.00	8			16,493				51,756	307,098	9.786	
		1,373.70					#2	3,899	5.811	22,657	133,853	9.744	34.330
		1,764.30					GS	28,007	1.039	29,099	173,246	9.820	6.186
Bartow Peaker	205	9,833.00	6			15,976				157,089	875,555	8.904	
		3,772.35					#2	10,915	5.521	60,266	381,154	10.104	34.920
		6,060.65					GS	93,189	1.039	96,823	494,401	8.158	5.305
Bayboro Peaker	200	12,014.00	8			12,367				148,582	765,665	6.373	
		12,014.00					#2	25,510	5.824	148,582	765,665	6.373	30.014
Debary Peaker	644	55,181.00	12			13,991				772,063	4,562,825	8.269	
		37,702.29					#2	90,607	5.822	527,510	3,114,580	8.261	34.375
		17,478.71					GS	235,373	1.039	244,553	1,448,245	8.286	6.153
Higgins Peaker	126	8,328.00	9			16,703				139,104	757,288	9.093	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		8,328.00					GS	133,883	1.039	139,104	757,288	9.093	5.656
Hines Energy	506	279,315.00	74			7,352				2,053,638	9,998,870	3.580	
		279,315.00					GS	1,976,552	1.039	2,053,638	9,998,870	3.580	5.059
Intercession City Peaker	1,056	87,654.00	11			13,071				1,145,708	6,133,871	6.998	
		47,980.06					#2	107,656	5.825	627,138	3,308,371	6.895	30.731
		39,673.94					GS	499,105	1.039	518,570	2,825,500	7.122	5.661
Rio Pinar Peaker	15	586.00	5			16,677				9,773	55,236	9.426	
		586.00					#2	1,681	5.814	9,773	55,236	9.426	32.859
Suwannee Peaker	173	9,653.00	7			13,860				133,790	706,200	7.316	
		4,224.94					#2	10,030	5.838	58,557	326,626	7.731	32.565
		5,428.06					GS	73,326	1.026	75,232	379,575	6.993	5.177
Tiger Bay Cogen	215	135,461.00	85			7,590				1,028,100	3,404,582	2.513	
		135,461.00					GS	989,509	1.039	1,028,100	3,404,582	2.513	3.441
Turner Peaker	166	9,978.00	8			16,410				163,738	978,353	9.805	
		9,978.00					#2	28,089	5.829	163,738	978,353	9.805	34.830
Univ of Florida Cogen	48	32,859.00	92			9,387				308,446	1,322,201	4.024	
		32,859.00					GS	297,154	1.038	308,446	1,322,201	4.024	4.450
TOTAL	3,410	644,000.00				9,490				6,111,787	29,867,746	4.638	
SYSTEM TOTAL	8,105	2,976,481.00				10,012				29,801,619	82,212,198	2.762	

FLORIDA POWER CORPORATION
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	722,029.00	39			10,113				7,301,823	21,831,595	3.024	
		677,756.07					#6	1,046,058	6.552	6,854,094	20,251,994	2.988	19.360
		43,400.52					GS	424,084	1.035	438,906	1,510,536	3.480	3.562
		872.42					#2	1,526	5.782	8,823	69,065	7.916	45.259
UNIT 2	509	859,496.00	47			10,012				8,605,477	25,280,547	2.941	
		827,966.30					#6	1,260,370	6.577	8,289,794	23,944,740	2.892	18.998
		30,608.91					GS	296,363	1.034	306,464	1,255,192	4.101	4.235
		920.79					#2	1,596	5.776	9,219	80,615	8.755	50.511
Barlow													
UNIT 1	122	198,650.00	45			10,373				2,060,584	5,631,473	2.835	
		198,420.48					#6	314,727	6.540	2,058,203	5,617,681	2.831	17.849
		0.00					GS	0	0.000	0	-691	0.000	
		229.52					#2	409	5.821	2,381	14,484	6.311	35.413
UNIT 2	120	195,043.00	45			10,634				2,074,053	5,671,440	2.908	
		195,043.00					#6	316,833	6.546	2,074,053	5,671,440	2.908	17.900
UNIT 3	206	365,680.00	49			10,112				3,697,648	10,328,151	2.824	
		346,443.36					#6	534,294	6.557	3,503,133	9,522,682	2.749	17.823
		19,236.64					GS	188,178	1.034	194,515	805,470	4.187	4.280
Crystal River 1 & 2													
UNIT 1	381	1,095,367.00	79			9,701				10,625,904	21,689,210	1.980	
		2,977.18					#2	4,966	5.816	28,881	133,438	4.482	26.870
		1,092,389.82					CA	423,196	25.040	10,597,023	21,555,772	1.973	50.936
UNIT 2	477	1,225,208.00	71			9,711				11,897,987	24,291,808	1.983	
		2,920.15					#2	4,876	5.816	28,358	131,072	4.489	26.881
		1,222,287.85					CA	474,205	25.031	11,869,629	24,160,736	1.977	50.950

FLORIDA POWER CORPORATION
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	936,587.00	36			9,734				9,117,069	22,569,254	2 410	
		11,101.28					#2	18,580	5.816	108,064	536,201	4 830	28.859
		925,485.72					CA	368,970	24 417	9,009,005	22,033,053	2.381	59.715
UNIT 5	725	2,148,304.00	82			9,534				20,482,952	50,532,282	2 352	
		11,093.17					#2	18,183	5.817	105,768	584,806	5 272	32 162
		2,137,210.83					CA	827,919	24.613	20,377,184	49,947,477	2 337	60.329
Suwannee Plant													
UNIT 1	33	40,662.00	34			12,549				510,249	1,709,715	4 205	
		40,603.70					#6	77,519	6.573	509,518	1,704,340	4.197	21.986
		58.30					#2	165	4.434	732	5,375	9.220	32.576
UNIT 2	32	36,659.00	32			12,357				452,994	1,517,867	4 141	
		36,572.11					#6	68,755	6.573	451,921	1,511,866	4.134	21 989
		86.89					#2	184	5.835	1,074	6,001	6.906	32.614
UNIT 3	81	83,884.00	29			11,417				957,716	3,599,311	4 291	
		44,347.20					#6	76,796	6.593	506,319	1,671,318	3.769	21 763
		39,442.23					GS	437,735	1.029	450,318	1,921,928	4.873	4.391
		94.56					#2	185	5.836	1,080	6,065	6.414	32 784
TOTAL	3,913	7,907,569.00				9,837				77,784,457	194,652,654	2.462	
Nuclear													
Crystal River 3													
UNIT 3	782	2,787,514.00	98			10,282				28,661,830	9,255,340	0.332	
		0					NF	28,661,159	1.000	28,661,159	9,251,464	0.000	0.323
		0					#2	122	5.498	671	3,876	0.000	31.770
TOTAL	782	2,787,514.00				10,282				28,661,830	9,255,340	0.332	
Gas Turbine													
Avon Park Peaker	56	8,944.00	4			16,588				148,361	680,773	7.612	
		2,517.49					#2	7,186	5.811	41,760	252,394	10.026	35.123
		6,426.51					GS	103,006	1.035	106,602	428,379	6.665	4.159
Bartow Peaker	205	27,113.00	4			16,082				436,026	2,166,588	7.991	
		12,477.92					#2	35,031	5.728	200,668	1,232,830	9.880	35.193

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

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(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		14,635.08					GS	228,163	1.032	235,359	933,757	6.380	4.092
Bayboro Peaker	200	36,664.00	5			12,840				470,769	2,416,987	6.592	
		36,664.00					#2	80,826	5.824	470,769	2,416,987	6.592	29.904
Debary Peaker	644	168,339.00	7			14,001				2,356,890	11,396,851	6.770	
		84,523.00					#2	203,588	5.813	1,183,394	7,076,174	8.372	34.757
		83,816.00					GS	1,133,495	1.035	1,173,496	4,320,676	5.155	3.812
Higgins Peaker	126	24,374.00	5			16,675				406,434	1,638,873	6.724	
		0.00					#2	0	0.000	0	0	0.000	0.000
		24,374.00					GS	392,413	1.036	406,434	1,638,873	6.724	4.176
Hines Energy	506	1,217,841.00	66			7,267				8,849,830	30,747,835	2.525	
		0.00					#2	0	0.000	0	920	0.000	0.000
		1,217,841.00					GS	8,535,080	1.037	8,849,830	30,746,915	2.525	3.602
Intercession City Peaker	1,056	253,570.00	7			13,260				3,362,315	15,682,362	6.185	
		125,651.34					#2	286,814	5.809	1,666,125	9,145,701	7.279	31.887
		127,918.66					GS	1,637,757	1.036	1,696,190	6,536,660	5.110	3.991
Rio Pinar Peaker	15	1,031.00	2			16,430				16,939	97,140	9.422	
		1,031.00					#2	2,915	5.811	16,939	97,140	9.422	33.324
Suwannee Peaker	173	29,049.00	5			13,665				396,958	2,027,790	6.981	
		17,893.03					#2	41,898	5.836	244,510	1,357,272	7.585	32.395
		11,155.97					GS	147,858	1.031	152,448	670,518	6.010	4.535
Tiger Bay Cogen	215	544,512.00	70			7,758				4,224,367	17,866,452	3.281	
		544,512.00					GS	4,075,481	1.037	4,224,367	17,866,452	3.281	4.384
Turner Peaker	166	19,042.00	3			15,542				295,946	1,804,268	9.475	
		19,042.00					#2	50,848	5.820	295,946	1,804,268	9.475	35.484
Univ of Florida Cogen	48	152,826.00	88			9,890				1,511,473	3,940,049	2.578	
		152,826.00					GS	1,455,545	1.038	1,511,473	3,940,049	2.578	2.707
TOTAL	3,410	2,483,305.00				9,051				22,476,310	90,465,968	3.643	
SYSTEM TOTAL	8,105	13,178,388.00				9,783				128,922,597	294,373,962	2.234	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,406,173	934,360	471,813	50.5%
	3	Unit Cost (\$/BBL)	23.64	20.15	3.49	17.3%
	4	Amount (\$)	33,243,185	18,827,345	14,415,840	76.6%
	5	BURNED				
	6	Units (BBL)	1,056,206	934,360	121,846	13.0%
	7	Unit Cost (\$/BBL)	22.15	20.66	1.48	7.2%
	8	Amount (\$)	23,392,156	19,307,081	4,085,075	21.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-565			
	11	Amount (\$)	-317,751			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,283,922	800,000	483,922	60.5%
	14	Unit Cost (\$/BBL)	23.09	20.44	2.65	12.9%
	15	Amount (\$)	29,646,274	16,355,939	13,290,335	81.3%
	16					
	17	DAYS SUPPLY	37	25	12	48.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	287,204	89,476	197,728	221.0%
	20	Unit Cost (\$/BBL)	32.40	33.15	-0.75	-2.3%
	21	Amount (\$)	9,305,854	2,966,141	6,339,713	213.7%
	22	BURNED				
	23	Units (BBL)	299,291	89,476	209,815	234.5%
	24	Unit Cost (\$/BBL)	32.38	32.94	-0.55	-1.7%
	25	Amount (\$)	9,692,338	2,947,114	6,745,224	228.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-51			
	29	ENDING INVENTORY				
	30	Units (BBL)	737,389	550,000	187,389	34.1%
	31	Unit Cost (\$/BBL)	32.28	37.38	-5.10	-13.6%
	32	Amount (\$)	23,801,408	20,558,133	3,243,275	15.8%
	33					
	34	DAYS SUPPLY	76	184	-108	-58.7%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	423,441	519,000	-95,559	-18.4%
	37 Unit Cost (\$/TON)	58.15	63.42	-5.27	-8.3%
	38 Amount (\$)	24,621,861	32,914,980	-8,293,119	-25.2%
	39 BURNED				
	40 Units (TON)	424,554	468,337	-43,783	-9.3%
	41 Unit Cost (\$/TON)	56.58	61.62	-5.03	-8.2%
	42 Amount (\$)	24,022,897	28,857,075	-4,834,178	-16.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	858,450	858,793	-343	0.0%
	48 Unit Cost (\$/TON)	58.56	63.22	-4.66	-7.4%
	49 Amount (\$)	50,268,878	54,291,540	-4,022,662	-7.4%
	50				
	51 DAYS SUPPLY	62	55	7	12.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,764,979	3,460,201	1,304,778	37.7%
	68	Unit Cost (\$/MCF)	4.88	4.60	0.27	5.9%
	69	Amount (\$)	23,237,760	15,930,315	7,307,445	45.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,739,367	5,872,593	-133,226	-2.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	-1.4%
	73	Amount (\$)	1,867,046	1,937,956	-70,910	-3.7%

NOTE Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

MAY 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(565)	(\$12,415.41)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$304,737.62)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$598.24)	Non recoverable expense of fuel additives.
(565)	(\$317,751.27)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$5.25)	Non recoverable expense of fuel additives.
(1)	(\$45.35)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
		Higgins Light Oil Tank Bottom Adjustment
(1)	(\$50.60)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
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		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	3,770,614	3,480,593	290,021	8.3%
	3	Unit Cost (\$/BBL)	20.89	20.63	0.26	1.3%
	4	Amount (\$)	78,762,503	71,796,305	6,966,198	9.7%
	5	BURNED				
	6	Units (BBL)	3,695,355	3,480,593	214,762	6.2%
	7	Unit Cost (\$/BBL)	18.91	21.06	-2.15	-10.2%
	8	Amount (\$)	69,896,060	73,314,585	-3,418,525	-4.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-3,778			
	11	Amount (\$)	-494,244			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,283,922	800,000	483,922	60.5%
	14	Unit Cost (\$/BBL)	23.09	20.44	2.65	12.9%
	15	Amount (\$)	29,646,274	16,355,939	13,290,335	81.3%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	665,056	347,739	317,317	91.3%
	20	Unit Cost (\$/BBL)	29.95	36.28	-6.33	-17.5%
	21	Amount (\$)	19,917,548	12,615,951	7,301,597	57.9%
	22	BURNED				
	23	Units (BBL)	761,717	347,739	413,978	119.0%
	24	Unit Cost (\$/BBL)	32.76	36.12	-3.36	-9.3%
	25	Amount (\$)	24,954,685	12,561,049	12,393,636	98.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	392			
	28	Amount (\$)	14,885			
	29	ENDING INVENTORY				
	30	Units (BBL)	737,389	550,000	187,389	34.1%
	31	Unit Cost (\$/BBL)	32.28	37.38	-5.10	-13.6%
	32	Amount (\$)	23,801,408	20,558,133	3,243,275	15.8%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,175,435	2,489,000	-313,565	-12.6%
	37 Unit Cost (\$/TON)	57.81	63.26	-5.45	-8.6%
	38 Amount (\$)	125,765,756	157,463,090	-31,697,334	-20.1%
	39 BURNED				
	40 Units (TON)	2,099,290	2,243,114	-143,824	-6.4%
	41 Unit Cost (\$/TON)	56.07	61.40	-5.34	-8.7%
	42 Amount (\$)	117,697,038	137,738,323	-20,041,285	-14.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-112			
	46 ENDING INVENTORY				
	47 Units (TON)	858,450	858,793	-343	0.0%
	48 Unit Cost (\$/TON)	58.56	63.22	-4.66	-7.4%
	49 Amount (\$)	50,268,878	54,291,540	-4,022,662	-7.4%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	19,055,158	9,706,136	9,349,022	96.3%
	68	Unit Cost (\$/MCF)	3.81	4.89	-1.08	-22.1%
	69	Amount (\$)	72,574,715	47,456,511	25,118,204	52.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	28,661,159	23,687,092	4,974,067	21.0%
	72	Unit Cost (\$/MM BTU)	0.32	0.41	-0.08	-20.3%
	73	Amount (\$)	9,251,464	9,593,790	-342,326	-3.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
MAY 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		34,491	-	34,491	3.123	3.123	1,077,192.00	1,077,192.00	-	147,656.00
ACTUAL										
Florida Municipal Power Agency	Schedule X	250	0	250	3.130	3.310	7,825.98	8,275.98	Not Applicable	450.00
SubTotal - Gain on Economy Energy Sales		250		250			7,825.98	8,275.98	-	450.00
SEMINOLE	LOAD FOLLOWING	8,475	-	8,475	3.86	3.86	326,783.43	326,783.43	Not Applicable	-
Aquila Merchant Services, Inc	EEL	2,060	-	2,060	3.83	4.83	78,818.95	99,485.40	"	20,666.45
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64	"	-
City of New Smyrna Beach, FL	Schedule OS	333	-	333	1.95	2.56	6,504.01	8,534.23	"	2,030.22
City of Tallahassee, FL	Schedule J	20	-	20	3.19	4.36	638.15	872.75	"	234.60
City of Tallahassee, FL	Schedule OS	166	-	166	4.48	7.11	7,437.98	11,801.86	"	4,363.88
Florida Municipal Power Agency	CR-1	100	-	100	3.73	3.09	3,729.59	3,090.59	"	(639.00)
Florida Power & Light Company	Schedule OS	4,057	-	4,057	2.55	2.55	103,471.48	103,565.35	"	93.87
Lake Worth Utilities Authority	Schedule OS	90	-	90	3.97	4.40	3,577.14	3,955.76	"	378.62
LG & E Energy Marketing, Inc	Schedule OS	2,860	-	2,860	2.20	1.78	62,940.63	50,865.16	"	(12,075.47)
Oglethorpe Power Corporation	MR-1	775	-	775	2.58	4.13	20,007.29	31,988.54	"	11,981.25
Reedy Creek Improvement District	Schedule OS	1,000	-	1,000	1.85	2.18	18,513.04	21,818.74	"	3,305.70
Reliant Energy Services, Inc.	Schedule OS	670	-	670	5.41	6.02	36,248.93	40,355.83	"	4,106.90
South Carolina Electric & Gas Company	MR-1	124	-	124	2.92	3.11	3,620.67	3,857.51	"	236.84
Southern Company Services, Inc	MR-1	1,100	-	1,100	3.17	4.11	34,818.53	45,260.53	"	10,442.00
Tampa Electric Company	Schedule J	9,850	-	9,850	2.94	3.59	289,385.17	353,525.63	"	64,140.46
The Energy Authority	Schedule OS	2,090	-	2,090	3.03	3.41	63,409.50	71,300.46	"	7,890.96
Williams Energy Marketing & Trading	MR-1	181	-	181	1.38	1.24	2,490.42	2,240.64	"	(249.78)
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		33,951		33,951			1,069,321.56	1,186,229.06		116,907.50
CURRENT MONTH TOTAL		34,201		34,201	3.149	3.493	1,077,147.54	1,194,505.04	-	117,357.50
DIFFERENCE		(290)		(290)	0.026	0.37	(44.46)	117,313.04	-	(30,298.50)
DIFFERENCE %		-0.80%		-0.80%	0.80%	11.80%	0.00%	10.90%	0.00%	
CUMULATIVE ACTUAL		506,442		506,442	2.297	2.817	11,631,185.85	14,264,709.45	-	2,633,523.60
CUMULATIVE ESTIMATED		392,061		392,061	3.432	3.432	13,455,445.00	13,455,445.00	-	1,153,001.00
CUMULATIVE DIFFERENCE		114,381		114,381	(1.135)	(0.615)	(1,824,259.15)	809,264.45	-	1,480,522.60
CUMULATIVE DIFFERENCE %		29.20%		29.20%	-33.10%	-17.90%	-13.60%	6.00%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAY 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		280,113			280,113	1.777	1.777	4,977,209.00	4,977,209.00
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	12	-	-	12	9.388	9.388	1,126.50	1,126.50
Southern Company Services, Inc.	Southern UPS	256,851	-	-	256,851	1.762	1.762	4,524,577.04	4,524,577.04
Tampa Electric Company	TECO AR1	26,100	-	-	26,100	3.732	3.732	974,066.54	974,066.54
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	160,439.65	160,439.65
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	(2,320.00)	(2,320.00)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	110,037.00	110,037.00
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		282,963			282,963	2.038	2.038	5,767,926.73	5,767,926.73
DIFFERENCE		2,850			2,850	0.261	0.261	790,717.73	790,717.73
DIFFERENCE %		1.0			1.0	14.7	14.7	15.9	15.9
CUMULATIVE ACTUAL		1,169,066			1,169,066	1.923	1.923	22,480,129.84	22,480,129.84
CUMULATIVE ESTIMATED		1,361,212			1,361,212	1.774	1.774	24,153,757.00	24,153,757.00
CUMULATIVE DIFFERENCE		(192,146)			(192,146)	0.149	0.149	(1,673,627.16)	(1,673,627.16)
CUMULATIVE DIFFERENCE %		(14.1)			(14.1)	8.4	8.4	(6.9)	(6.9)

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		562,523			562,523	2.427	2.427	13,651,516.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	82,468			82,468	2.737	2.737	2,257,184.15
ADJ		0			0			91,950.72
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,286			8,286	2.269	2.269	188,004.58
ADJ		0			0			14,358.56
BAY COUNTY	CO-GEN	7,428			7,428	2.181	2.181	162,004.68
ADJ		0			0			619,224.66
CARGILL FERTILIZER	CO-GEN	12,119			12,119	1.601	1.601	194,025.19
ADJ		0			0			(23,827.71)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	90			90	4.425	4.425	3,982.50
ADJ		192			192			8,496.21
CITRUS WORLD	CO-GEN	4			4	2.228	2.228	77.98
ADJ		(2)			(2)			(22.96)
JEFFERSON POWER	CO-GEN	1,037			1,037	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	8,770			8,770	2.230	2.230	195,571.00
ADJ		0			0			9,587.83
LAKE ORDER COGEN LIMITED	CO-GEN	44,740			44,740	2.675	2.675	1,196,795.00
ADJ		0			0			(46,757.32)
METRO-DADE COUNTY	CO-GEN	20,710			20,710	2.576	2.576	533,500.14
ADJ		0			0			31,201.62
ORANGE COGEN	CO-GEN	33,747			33,747	2.279	2.279	769,137.18
ADJ		0			0			24,501.09
ORLANDO COGEN	CO-GEN	60,852			60,852	2.772	2.772	1,686,961.32
ADJ		0			0			12,314.72
PASCO COGEN LIMITED	CO-GEN	47,116			47,116	2.108	2.108	993,205.28
ADJ		0			0			121,398.74
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,366			14,366	2.217	2.217	318,494.22
ADJ		0			0			25,204.68
PCS PHOSPHATE	CO-GEN	227			227	2.692	2.692	6,104.11
ADJ		138			138			5,047.52
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	35,618			35,618	2.167	2.167	771,842.06
ADJ		0			0			52,961.50
POLK POWER - MULBERRY ENERGY	CO-GEN	12,147			12,147	1.497	1.497	181,842.39
ADJ		0			0			(25,545.46)
POLK POWER- ROYSTER ENERGY	CO-GEN	4,724			4,724	1.675	1.675	79,124.99
ADJ		0			0			(4,254.19)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			2,127.05
U S AGRI-CHEMICALS	CO-GEN	4,335			4,335	2.976	2.976	129,009.60
ADJ		0			0			15,458.43
WHEELABRATOR RIDGE ENERGY	CO-GEN	18,469			18,469	2.942	2.942	543,357.98
ADJ		0			0			(322.78)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		417,581			417,581	2.669	2.669	11,143,307.26
DIFFERENCE		(144,942)			(144,942)	0.242	0.242	(2,508,208.74)
DIFFERENCE %		(25.8)			(25.8)	10.0	10.0	(18.4)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	29,841			29,841	2.705	2.705	807,171.24
TIGER BAY - GENERAL PEAT	CO-GEN	127,496			127,496	2.214	2.214	2,823,274.06
TIGER BAY - TIMBER 2	CO-GEN	4,462			4,462	2.224	2.224	99,247.34
TIGER BAY - STEAM SALES	CO-GEN							(56,031.97)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		579,380			579,380	2.557	2.557	14,816,967.93
DIFFERENCE		16,857			16,857	0.130	0.130	1,165,451.93
DIFFERENCE %		3.0			3.0	5.4	5.4	8.5
CUMULATIVE ACTUAL		2,680,475			2,680,475	2.381	2.381	63,816,368.55
CUMULATIVE ESTIMATED		2,692,075			2,692,075	2.427	2.427	65,334,258.00
CUMULATIVE DIFFERENCE		(11,600)			(11,600)	(0.046)	(0.046)	(1,517,889.45)
CUMULATIVE DIFFERENCE %		(0.4)			(0.4)	(1.9)	(1.9)	(2.3)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		53,786	2.900	1,559,794.00	2.900	1,559,794.00	-
ACTUAL							
0	0	0	0	-	0	-	-
Florida Power & Light Company	Schedule C	2,100	7.919	166,300.00	8.658	181,812.00	15,512.00
Southern Company Services, Inc	Schedule C	103	2.300	2,369.00	3.293	3,392.00	1,023.00
The Energy Authority	Schedule C	1,488	5.161	76,800.00	4.397	65,432.00	(11,368.00)
0	0	0	-	-	-	-	-
0	0	0	-	-	-	-	-
Subtotal - Energy Purchases (Broker)		3,691	6.650	245,469.00	6.790	250,636.00	5,167.00
0	0	-	-	-	0.000	-	-
Southeastern Power Admin	Hydro	4,760	1.056	50,267.81	1.056	50,267.81	-
SEMINOLE	LOAD FOLLOWING	297	2.017	5,990.85	2.017	5,990.85	-
Aquila Merchant Services, Inc	EEI	2,415	6.629	160,100.00	6.631	160,143.95	43.95
Cargill-Alliant, LLC	MR-1	9,208	6.637	611,170.00	6.804	626,543.60	15,373.60
City of Homestead, FL	Schedule OS	45	7.400	3,330.00	10.625	4,781.04	1,451.04
City of Lakeland, FL	Schedule OS	2,030	8.190	166,250.00	9.328	189,360.30	23,110.30
City of Tallahassee, FL	Schedule OS	1,115	5.240	58,425.00	5.333	59,463.35	1,038.35
City of Tallahassee, FL	Transmission Purchase	-	0.000	281.40	0.000	-	(281.40)
Duke Energy Trading & Marketing, L L	Schedule OS	3,116	6.426	200,247.00	7.423	231,313.35	31,066.35
Duke Power Company	Transmission Purchase	-	0.000	42.25	0.000	-	(42.25)
Dynegy Power Marketing, Inc	EEI	2,505	5.915	148,177.50	7.929	198,615.17	50,437.67
Energy-Koch Trading, LP	EEI	11,945	5.938	709,308.00	6.007	717,530.93	8,222.93
Exeion Generation Company, LLC	EEI	25	1.200	300.00	1.236	308.91	8.91
Florida Power & Light Company	Schedule OS	1,775	9.376	166,425.00	9.716	172,453.00	6,028.00
Florida Power & Light Company	Transmission Purchase	-	0.000	6,066.16	0.000	-	(6,066.16)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	4,746.54	0.000	-	(4,746.54)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	269,681.14	0.000	-	(269,681.14)
LG & E Energy Marketing, Inc	Schedule OS	14,665	3.805	558,039.00	4.959	727,302.15	169,263.15
Morgan Stanley Capital Group, Inc	Schedule OTH	800	5.300	42,400.00	3.611	28,885.00	(13,515.00)
Morgan Stanley Capital Group, Inc	Schedule J	800	3.900	31,200.00	3.861	30,888.00	(312.00)
Oglethorpe Power Corporation	Schedule R	8,369	4.558	381,486.00	6.053	506,572.95	125,086.95
Oglethorpe Power Corporation	Service Schedule J	637	4.688	29,864.00	6.700	42,681.64	12,817.64
Orlando Utilities Commission	Schedule OS	30,279	6.594	1,996,550.00	6.402	1,938,550.00	(58,000.00)
Reedy Creek Improvement District	Schedule OS	2,385	5.895	140,600.00	6.114	145,811.95	5,211.95
Reliant Energy Osceola, LLC-LT	Contract	11,634	1.697	197,409.50	4.429	515,236.37	317,826.87
Reliant Energy Services, Inc - VPC LLC	Contract	53,568	1.589	851,046.00	3.922	2,101,072.74	1,250,026.74
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	89,289.20	0.000	-	(89,289.20)
Southern Company Services, Inc	Schedule OTH	722	3.114	22,485.00	4.237	30,594.32	8,109.32
Southern Company Services, Inc	MR-1	1,130	3.271	36,960.00	5.398	60,995.81	24,035.81
Southern Company Services, Inc	Transmission Purchase	-	0.000	42.00	0.000	-	(42.00)
Tampa Electric Company	Schedule J	530	3.019	16,000.00	3.739	19,816.30	3,816.30
The Energy Authority	Schedule OS	27,152	6.397	1,737,047.00	6.945	1,885,670.09	148,623.09
0	0	-	0.000	-	0.000	-	-
ADJUSTMENTS							
0	0	-	-	-	-	-	-
Jacksonville Electric Authority	Transmission Purchase	-	-	320.32	-	-	(320.32)
Reliant Energy Services, Inc - VPC LLC	Schedule OS	(480)	1.173	(8,320.00)	6.03	(28,944.00)	(20,624.00)
Cargill Alliant, LLC	MR-1	14	7.00	980.00	8.34	1,167.60	187.60
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		191,441	4.536	8,684,206.67	5.445	10,423,073.18	1,738,866.51
CURRENT MONTH TOTAL		195,132	4.576	8,929,675.67	5.470	10,673,709.18	1,744,033.51
DIFFERENCE		141,346	1.676	7,369,881.67	2.570	9,113,915.18	1,744,033.51
DIFFERENCE %		262.8	57.8	472.5	88.6	584.3	0.0
CUMULATIVE ACTUAL		391,425	4.375	17,126,109.17	5.234	20,487,050.56	3,360,941.39
CUMULATIVE ESTIMATED		117,783	3.109	3,662,461.00	3.109	3,662,461.00	-
CUMULATIVE DIFFERENCE		273,642	1.266	13,463,648.17	2.125	16,824,589.56	3,360,941.39
CUMULATIVE DIFFERENCE %		232.3	40.7	367.6	68.3	459.4	