



R. Wade Litchfield
 Senior Attorney
 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

June 20, 2002

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VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of March 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of March 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of February 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield
 R. Wade Litchfield

RWL/ec
 Enclosures
 cc: Service List

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RXM

FPSC BUREAU OF RECORDS

AUS
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Doc/423 Fuel Filing/March 2002

an FPL Group company

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ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAR YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 05/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	EL PASO	HFOTI	MTC	PORT EVERGLADES	03/03/2002	F06	0.93	150238	149986	20.0060
2	RIVIERA	EL PASO	LOWER RIVER	MTC	RIVIERA	03/15/2002	F06	1.10	152071	121633	20.1470
3	TURKEY POINT	EL PASO	GRETNA&ST ROSE	MTC	FISHER ISLAND	03/26/2002	F06	1.00	152548	149757	20.0970
4	MANATEE	PETROBRAS	STATIA	MTC	PORT MANATEE	03/02/2002	F06	0.98	152000	311984	17.0500
5	PT. EVERGLADES	PETROBRAS	SANTOS(BRAZIL)	MTC	PORT EVERGLADES	03/19/2002	F06	0.93	153690	279519	16.8000
6	CAPE CANAVERAL	VIRGINIA	ST ROSE & GRETNA	MTC	PORT CANAVERAL	03/05/2002	F06	0.99	151262	112910	18.8080
7	RIVIERA	VIRGINIA	READING&PNY POINT	MTC	RIVIERA	03/30/2002	F06	0.78	152310	146089	20.3630
8	SANFORD	VIRGINIA	ST ROSE & GRETNA	MTC	JACKSONVILLE	03/04/2002	F06	0.97	151357	119241	18.8080
9	CAPE CANAVERAL	EL PASO	GALVESTON&HFOTI	S	PORT CANAVERAL	03/28/2002	F06	1.00	150833	118590	23.8710
10	CAPE CANAVERAL	GLENCORE	PERU	S	PORT CANAVERAL	03/15/2002	F06	1.00	152667	179920	18.9250
11	MANATEE	VIRGINIA	NY/NJ	S	PORT MANATEE	03/26/2002	F06	0.81	152238	234087	21.7270
12	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		03/01/2002	FO2	N/A	N/A	178	*
13	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		03/04/2002	FO2	N/A	N/A	178	*
14	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		03/07/2002	FO2	N/A	N/A	178	*
15	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		03/13/2002	FO2	N/A	N/A	178	*
16	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		03/14/2002	FO2	N/A	N/A	178	*
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/15/2002	PRO	N/A	N/A	12	40.0200
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/27/2002	PRO	N/A	N/A	9	40.6700
19	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		03/01/2002	PRO	N/A	N/A	7	36.7500
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/05/2002	PRO	N/A	N/A	76	36.8900
21	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		03/12/2002	PRO	N/A	N/A	8	37.3800
22	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		03/19/2002	PRO	N/A	N/A	4	39.8600
23	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		03/28/2002	PRO	N/A	N/A	6	39.8600
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		03/13/2002	PRO	N/A	N/A	10	28.5600
25	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/07/2002	PRO	N/A	N/A	15	34.6400
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/21/2002	PRO	N/A	N/A	8	35.9500
27	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		03/18/2002	PRO	N/A	N/A	8	34.7000

DOCUMENT NUMBER DATE

06396 JUN 20 02

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

FPSC FORM NO. 423-1 (a)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAR YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. King*

5. DATE COMPLETED: 05/17/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	EL PASO	PORT EVERGLADES	03/03/200	F06	149986											20.2502
2	RIVIERA	EL PASO	RIVIERA	03/15/200	F06	121633											20.3390
3	TURKEY POINT	EL PASO	FISHER ISLAND	03/26/200	F06	149757											20.8799
4	MANATEE	PETROBRAS	PORT MANATEE	03/02/200	F06	311984											17.2857
5	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	03/19/200	F06	279519											17.0442
6	CAPE CANAVERAL	VIRGINIA	PORT CANAVERAL	03/05/200	F06	112910											19.3645
7	RIVIERA	VIRGINIA	RIVIERA	03/30/200	F06	146089											20.5550
8	SANFORD	VIRGINIA	JACKSONVILLE	03/04/200	F06	119241											20.0751
9	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	03/28/200	F06	118590											24.4275
10	CAPE CANAVERAL	GLENCORE	PORT CANAVERAL	03/15/200	F06	179920											19.4815
11	MANATEE	VIRGINIA	PORT MANATEE	03/26/200	F06	234087											21.9627
12	MANATEE	EL PASO		03/01/200	FO2	178											30.2600
13	MANATEE	EL PASO		03/04/200	FO2	178											29.9500
14	MANATEE	EL PASO		03/07/200	FO2	178											30.2600
15	MANATEE	EL PASO		03/13/200	FO2	178											32.2900
16	MANATEE	EL PASO		03/14/200	FO2	178											32.2900
17	PT. EVERGLADES	AMERIGAS		03/15/200	PRO	12	40.0200	480	0	480	40.0200	0.0000	40.0200	0.0000	0.0000	0.0000	40.0200
18	PT. EVERGLADES	AMERIGAS		03/27/200	PRO	9	40.6700	366	0	366	40.6700	0.0000	40.6700	0.0000	0.0000	0.0000	40.6700
19	TURKEY POINT	AMERIGAS		03/01/200	PRO	7	36.7500	257	0	257	36.7500	0.0000	36.7500	0.0000	0.0000	0.0000	36.7500
20	PFL	AMERIGAS		03/05/200	PRO	76	36.8900	2,804	0	2,804	36.8900	0.0000	36.8900	0.0000	0.0000	0.0000	36.8900
21	RIVIERA	FERRELLGAS		03/12/200	PRO	8	37.3800	299	0	299	37.3800	0.0000	37.3800	0.0000	0.0000	0.0000	37.3800
22	RIVIERA	FERRELLGAS		03/19/200	PRO	4	39.8600	159	0	159	39.8600	0.0000	39.8600	0.0000	0.0000	0.0000	39.8600
23	RIVIERA	FERRELLGAS		03/28/200	PRO	6	39.8600	239	0	239	39.8600	0.0000	39.8600	0.0000	0.0000	0.0000	39.8600
24	MARTIN	INDIANTOWN		03/13/200	PRO	10	28.5600	286	0	286	28.5600	0.0000	28.5600	0.0000	0.0000	0.0000	28.5600
25	MANATEE	SUBURBAN		03/07/200	PRO	15	34.6400	520	0	520	34.6400	0.0000	34.6400	0.0000	0.0000	0.0000	34.6400
26	MANATEE	SUBURBAN		03/21/200	PRO	8	35.9500	288	0	288	35.9500	0.0000	35.9500	0.0000	0.0000	0.0000	35.9500
27	SANFORD	SUBURBAN		03/18/200	PRO	8	34.7000	278	0	278	34.7000	0.0000	34.7000	0.0000	0.0000	0.0000	34.7000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MARCH YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 5/15/2002

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

EDITED COPY

1. Report For Month/Yr: **March 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Zen Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 8, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	5,677			43.11	1.33	12,369	12.31	5.70
2	Cerrejon Coal Corp.	45,IM,999	LTC	OC	28,940			35.48	0.57	11,790	7.98	10.80
3	DTE Clover, LLC	08,KY,095	LTC	UR	11,868			39.23	1.40	12,248	10.73	7.50
4	TCP Petcoke Corporation	,TX,	LTC	OC	7,882			17.54	6.63	14,256	0.22	7.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

EDITED COPY

1. Report For Month/Yr: **March 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Zen Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 8, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	5,677		0.00		0.00		0.00	
2	Cerrejon Coal Corp.	45,IM,999	LTC	28,940		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	11,868		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	LTC	7,882		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY
 DETAIL OF TRANSPORTATION CHARGES

EDITED COPY

1. Report For Month/Yr: **March 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Zen Broadway


3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 8, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	5,677		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		43.11
2	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	28,940		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.48
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	11,868		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.23
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,882		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		17.54

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **February** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.
 5. Signature of Official Submitting Report: 
 6. Date Completed: **10-May-02**


<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	16,582.49	43.241	13.20	56.441	0.69	12,767	7.14	7.50
(2)	TRITON COAL CO.	19/WY/005	S	UR	22,223.20	10.674	22.48	33.154	0.25	8,740	4.68	27.43
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	46,960.90	5.329	22.49	27.819	0.24	8,791	5.32	26.71
(4)	BLUEGRASS	08/WV/059	MTC	UR	16,746.61	46.770	13.32	60.090	0.65	12,000	12.36	6.99
(5)	JACOBS RANCH	19/WY/005	S	UR	151,203.41	4.749	22.45	27.199	0.35	8,810	5.24	27.28

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:



6. Date Completed: **10-May-02**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	16,582.49	46.770	-	46.770	-	46.770	(3.529)	43.241
(2)	TRITON COAL CO.	19/WY/005	S	22,223.20	9.876	-	9.876	-	9.876	0.798	10.674
(3)	KENNECOTT ENERGY	19/WY/005	S	46,960.90	5.329	-	5.329	-	5.329	0.000	5.329
(4)	BLUEGRASS	08/WV/059	MTC	16,746.61	46.770	-	46.770	-	46.770	0.000	46.770
(5)	JACOBS RANCH	19/WY/005	S	151,203.41	4.569	-	4.569	-	4.569	0.180	4.749

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

Reporting Month: **February** Year: **2002**
 Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 Agent Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:



6. Date Completed. 10-May-02

Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	16,582.49	43.241	-	13.20	-	-	-	-	-	-	13.20	56.441
TRITON COAL CO.	19/WY/005	TRITON, WY.	UR	22,223.20	10.674	-	22.48	-	-	-	-	-	-	22.48	33.154
KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	46,960.90	5.329	-	22.49	-	-	-	-	-	-	22.49	27.819
BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	16,746.61	46.770	-	13.32	-	-	-	-	-	-	13.32	60.090
JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	151,203.41	4.749	-	22.45	-	-	-	-	-	-	22.45	27.199

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of March 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of March 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of February 2002 have been served via first class mail, postage prepaid to the parties listed below, this 20th day of June, 2002

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Robert Vandiver, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

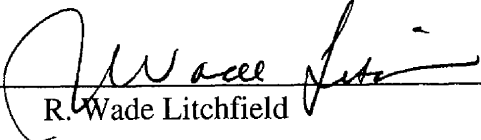
John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Mr. John T. English
President & CEO
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, Florida 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business Specialist
Tampa Electric Co.
P.O. Box 111
Tampa, Florida 33601

Stephen C. Burgess, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399


R. Wade Litchfield