

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



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June 19, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of May 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DISTRIBUTION CENTER
02 JUN 21 AM 8:31

- AUS _____
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- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH _____

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St Joe Natural Gas Co., Inc.
Docket No. 020003-GU
June 19, 2002

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Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

February 8, 2001

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$227.59	\$0.00	(\$228)	ERR	\$1,443.27	\$1,656.07	\$213	12.85
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$45,257.14	\$31,882.08	(\$13,375)	-41.95	\$310,977.40	\$373,437.35	\$62,460	16.73
5	DEMAND	\$4,538.34	\$4,736.80	\$198	4.19	\$49,193.24	\$49,245.20	\$52	0.11
6	OTHER (OFO PENALTY)	(\$345.54)	(\$5,309.47)	(\$4,964)	93.49	(\$1,562.35)	(\$50,536.81)	(\$48,974)	96.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$49,677.53	\$31,309.41	(\$18,368)	-58.67	\$360,051.56	\$373,801.81	\$13,750	3.68
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$28.57	\$0.00	(\$29)	ERR	\$254.53	\$0.00	(\$255)	ERR
14	TOTAL THERM SALES	\$48,070.57	\$31,309.41	(\$16,761)	-53.53	\$409,951.12	\$373,801.81	(\$36,149)	-9.67
THERMS PURCHASED									
15	COMMODITY (Pipeline)	61,180	60,679	(502)	-0.83	537,780	724,436	186,656	25.77
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	104,652	60,960	(43,692)	-71.67	547,408	738,050	190,642	25.83
19	DEMAND	61,180	62,000	820	1.32	661,180	662,000	820	0.12
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	61,180	60,679	(502)	-0.83	537,780	724,436	186,656	25.77
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	52	0	(52)	ERR	467	0	(467)	ERR
27	TOTAL THERM SALES	88,239	60,679	(27,560)	-45.42	752,406	724,436	(27,970)	-3.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00372	0.00000	(0)	ERR	0.00268	0.00229	(0)	-17.40
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.43245	0.52300	0.09	17.31	0.56809	0.50598	-0.06	-12.28
32	DEMAND (5/19)	0.07418	0.07640	0	2.91	0.07440	0.07439	(0)	-0.02
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.81199	0.51599	(0)	-57.37	0.47853	0.51599	0	7.26
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.56299	0.51599	-0.05	-9.11	0.47853	0.51599	0.04	7.26
41	TRUE-UP (E-2)	0.02879	0.02879	0.00	0.00000	0.02879	0.02879	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.59178	0.54478	-0.05	-8.63	0.50732	0.54478	0.04	6.88
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00	0	1.03093	1.03093	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61009	0.56163	-0.05	-8.63	0.52302	0.56163	0.04	6.88
45	PGA FACTOR ROUNDED TO NEAREST 001	0.61	0.562	-0.05	-8.54	0.523	0.562	0.04	6.94

06424 JUN 21 8

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 02
CURRENT MONTH:

MAY 2002

THROUGH:

DECEMBER 02

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	61,180	\$227 59	0 00372
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	61,180	\$227 59	0 00372
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0 00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	63,020	\$32,959 46	0 52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	32,280	\$10,365 11	0 32110
22 Imbalance Cashout - Transporting Customers	9,352	\$2,402 53	0 25690
23 Commodity Other - Scheduled FTS-Prior Mth Adj.		(\$469 96)	ERR
24 TOTAL COMMODITY OTHER	104,652	\$45,257 14	0 43245
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	61,180	\$4,538 34	0 07418
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	61,180	\$4,538 34	0 07418
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO PENALTY - GCI		(\$345 54)	ERR
36 OFO PENALTY			ERR
37 OFO PENALTY - AC			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$345 54)	ERR

FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH:		MAY 2002		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$45,257	\$31,882	(13,375)	-0.42	\$310,977	\$373,437	62,460	0.17
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,420	(\$573)	(4,993)	8.72	\$49,074	\$364	(48,710)	-133.65
3	TOTAL	\$49,678	\$31,309	(18,368)	-0.59	\$360,052	\$373,802	13,750	0.04
4	FUEL REVENUES (NET OF REVENUE TAX)	\$48,071	\$31,309	(16,761)	-0.54	\$409,951	\$373,802	(36,149)	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$17,167)	(\$17,167)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$44,637	\$27,876	(16,761)	-0.60	\$392,784	\$356,635	(36,149)	-0.10
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$5,040)	(\$3,433)	1,607	-0.47	\$32,733	(\$17,167)	(49,900)	2.91
8	INTEREST PROVISION-THIS PERIOD (21)	(\$50)	(\$60)	(9)	0.16	(\$437)	(\$302)	135	-0.45
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$33,903)	(\$41,138)	(7,235)	0.18	(\$85,023)	(\$40,896)	44,127	-1.08
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$17,167	\$17,167	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$35,560)	(\$41,198)	(5,637)	0.14	(\$35,560)	(\$41,198)	(5,637)	0.14
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(33,903)	(41,138)	(7,235)	0.18	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(35,510)	(41,138)	(5,628)	0.14				
14	TOTAL (12+13)	(69,413)	(82,276)	(12,863)	0.16				
15	AVERAGE (50% OF 14)	(34,706)	(41,138)	(6,432)	0.16				
16	INTEREST RATE - FIRST DAY OF MONTH	1.75	1.75	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.74	1.74	0.00	0.00				
18	TOTAL (16+17)	3.49	3.49	0.00	0.00				
19	AVERAGE (50% OF 18)	1.75	1.75	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00				
21	INTEREST PROVISION (15x20)	(50)	(60)	(9)	0.16				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0			\$86.88	\$4,538.34	\$140.71	ERR	
2	"	PRIOR	SJNG	FT	63,020	63,020	\$32,959.46					52.30	
3	"	GCI	SJNG	CO	9,352	9,352	\$2,402.53					25.69	
4	"	AC	SJNG	CO	32,280	32,280	\$10,365.11					32.11	
5	"	PRIOR	SJNG	FT	0	0	(\$469.96)						
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						104,652	0	104,652	\$45,257.14	\$86.88	\$4,538.34	\$140.71	47.80

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	206	200	5,974	5,797	5.23	5.39
2. PRIOR ENERGY	DRN#716	130	126	130	126	5.23	5.39
3. PRIOR ENERGY	DRN#716	198	192	198	192	5.23	5.39
4.							
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	534	518	6,302	6,115		
27.				WEIGHTED AVERAGE		5.23	5.39

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: MAY			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	41,932	51,234	9,302	0.22	553,720	608,864	55,144	0.10	
COMMERCIAL	3,456	5,466	2,010	0.58	51,665	64,962	13,297	0.26	
COMMERCIAL LARGE VOL. 1	15,381	11,248	(4,133)	-0.27	112,691	133,673	20,982	0.19	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	60,769	67,948	7,179	0.12	718,076	807,499	89,423	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	22,975	20,498	(2,477)	-0.11	233,186	167,850	(65,336)	-0.28	
INTERR. - TRANSPORT (TS6)	733,230	743,400	10,170	0.01	4,151,590	4,109,270	(42,320)	-0.01	
LARGE INTERRUPTIBLE	0	0	0	ERR	6,790	0	(6,790)	-1.00	
TOTAL INTERRUPTIBLE	756,205	763,898	7,693	0.01	4,391,566	4,277,120	(114,446)	-0.03	
TOTAL THERM SALES	816,974	831,846	14,872	0.02	5,109,642	5,084,619	(25,023)	-0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,088	3,166	78	0.03	3,094	3,166	72	0.02	
COMMERCIAL	212	217	5	0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL 1	41	42	1	0.02	42	42	0	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,341	3,425	84	0.03	3,349	3,425	76	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,345	3,429	84	0.03	3,353	3,429	76	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	16	3	0.19	179	192	13	0.07	
COMMERCIAL	16	25	9	0.55	243	299	57	0.23	
COMMERCIAL LARGE VOL. 1	375	268	(107)	-0.29	2,683	3,183	500	0.19	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	22,975	20,498	(2,477)	-0.11	233,186	167,850	(65,336)	-0.28	
INTERR. - TRANSPORT (TS6)	244,410	247,800	3,390	0.01	1,383,863	1,369,757	(14,107)	-0.01	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.044854	1.041093	1.033739	1.035586	1.031573	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	1.058763	1.051284	1.053162	1.049081	0	0	0	0	0	0	0

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

TOTAL P. 01

St. Joe Natural Gas
301 Long Road
Port St. Joe, FL 32456
ATTN: Stuart Shoaf
FAX 850-229-8392

May 02

Invoice Number: 20020613STJOE
Invoice Date: June 13, 2002
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @14 73 Dry	Price	Gross Amount	Amount Due
May-02	Florida Gas Transmission				
		6,302	\$5.2300	\$32,959.46	\$32,959.46
Invoice Total:		6,302			

NET AMOUNT DUE PRIOR ENERGY:

\$32,959.46

PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX
ABA: #111000012
ACCT OF: Prior Energy Corporation
ACCT #: # 3751873622

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 23758
 Invoice Date: May 15, 2002
 Due Date: Net 10

*pd 5-29-02
 wire*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 02	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	927	\$ 3.42500	\$3,174.98	\$0.00	\$0.00	\$3,174.98
	PURCHASES	-1,140	\$ 3.80605	\$-4,338.90	\$0.00	\$0.00	\$-4,338.90
	CS #11 MOUNT VERNON 716	6,180	\$ 5.23000	\$32,321.40	\$0.00	\$0.00	\$32,321.40
	Invoice Total:	5,967		\$31,157.48	\$0.00	\$0.00	\$31,157.48
					NET DUE:		\$31,157.48

Adjustment → Acct # 801

LESS → -469.96
\$ 30,687.52

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

*April adj. posted in
 May P&A.*



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48191

Invoice Total Amount: \$227,59

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 05/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		0.0372	6,118	227.59		
Total for Contract 3635:								6,118	\$227.59		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	20.19	247.78
1999	0.0075	12.24	239.83
2000	0.0072	10.40	237.99
2001	0.007	9.18	236.77
2002	0.0055	0.00	227.59

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: June 01, 2002
Net Due Date: June 11, 2002
Invoice Identifier: 48013
Invoice Total Amount: \$4,538.34

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 05/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 05/31/2002 Contact Phone:(713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0222	0 7418	6,200	4,599.16		
		RD1		0.7396	0.0022		0 7418	-74	-54.89		
		RD1		0.7396	0.0022		0.7418	-8	-5.93		
RESERVATION CHARGE CREDIT FOR MAY 2 2002.											
RESERVATION CHARGE CREDIT FOR MAY 5 2002.											
Total for Contract 3635:								6,118	\$4,538.34		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	52.18	4590.52
1999	0.0076	46.68	4585.02
2000	0.0066	40.56	4578.90
2001	0.003	18.53	4556.87
2002	0.0022	13.64	4551.98

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

April 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 05/01/02

DELINQUENT: 05/21/02

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37382

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 5/16/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2002	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-30	\$0.08091	\$0.08091	30,269	\$2,449.06
System - Non-Fuel Charge	April 2002	\$0.08091			\$0.00
System - Fuel Charge	1-30				\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	21,376	(\$83.58)
Gross Receipts Tax		2.50%			\$84.14
NET GAS BILL					<u>\$3,449.62</u> ✓
Late Charge		March 2002	Rec. Pmt. 4/26/02		\$9.37 ✓
Past Due Amount		November 2001	Rec. Partial Pmt. 4/19/02		\$500.91
Cash Out	April 2002	\$0.25688	<i>Acct # 801</i>	(9,352)	(\$2,402.53)
OFO Charge	April 2002	\$0.75380	<i># 804-3</i>	458.40	\$345.54
Pre-Paid Gas	April 2002		SA/FTS, Article VI, Section 6.2(iv)		
Gas Service at:	Gulf Correctional Institution	TOTAL AMOUNT DUE THIS INVOICE			<u>\$1,902.91</u> =====
	Steele Road				
	Wewahitchka, Florida				
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		5.75%		\$9.12

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

April 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 763-6519
Fax: (901) 763-7273

DATE: 05/01/02
DELINQUENT: 05/21/02

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37379
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 5/20/02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-30	\$0.03676	\$0.03676	880,410	\$32,363.87
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	848,130	(\$3,316.19)
Gross Receipts Tax		2.50%			\$801.19
Port St Joe Utility Tax	April 2002				\$25.00
NET GAS BILL					\$32,873.87 ✓
Cash Out	April 2002	\$0.32110	\$0.32110	.(32,280)	(\$10,365.11)

Acct #801

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$22,508.77
=====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$337.63