

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 19, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for May 2002.
2. Vendor Invoices for May 2002.

Sincerely,

Kim Beach
Brian Powers

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT FILED

06533 JUN 25 2002

FPSC-COMMUNICATIONS SECTION

ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002

COST OF GAS PURCHASED	CURRENT MONTH: MAY 2002				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	134,218	64,001	(70,217)	-109.71	408,582	349,019	(59,563)	-17.07
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	9,108	9,108	100.00	0	45,509	45,509	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	134,218	73,109	(61,109)	-83.59	408,582	394,528	(14,054)	-3.56
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	180,448	73,109	(107,339)	-146.82	457,824	394,528	(63,296)	-16.04
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	503,890	202,124	(301,766)	-149.30	1,470,300	1,462,241	(8,059)	-0.55
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	503,890	202,124	(301,766)	-149.30	1,470,300	1,462,241	(8,059)	-0.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	844,162	202,124	(642,038)	-317.65	3,074,593	1,462,241	(1,612,352)	-110.27
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.636	31.664	5.028	15.88	27.789	23.869	(3.920)	-16.42
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	26.636	36.170	9.534	26.36	27.789	26.981	(0.808)	-2.99
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	15.900	36.170	20.270	56.04	13.289	26.981	13.692	50.75
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.901	36.171	20.270	56.04	13.290	26.982	13.692	50.74
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.3926	37.2889	20.8963	56.04	13.7009	27.8160	14.1151	50.74
45 PGA FACTOR ROUNDED TO NEAREST 001	16.393	37.289	20.896	56.04	13.701	27.816	14.115	50.74

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: MAY 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	503,890	151,297.31	30.026
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(17,079.40)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	503,890	134,217.91	26.636
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

(REVISED 3/4/02)

FOR THE PERIOD OF:

JAN 2002 Through DEC 2002

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	MAY 2002 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	134,218	73,109	(61,109)	(83.59)	408,582	394,528	(14,054)	(3.56)
3 TOTAL	134,218	73,109	(61,109)	(83.59)	408,582	394,528	(14,054)	(3.56)
4 FUEL REVENUES (NET OF REVENUE TAX)	180,448	73,109	(107,339)	(146.82)	457,824	394,528	(63,296)	(16.04)
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(2,145)	(2,145)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	180,019	72,680	(107,339)	(147.69)	455,679	392,383	(63,296)	(16.13)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	45,801	(429)	(46,230)	10,776.22	47,097	(2,145)	(49,242)	2,295.66
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	79	(1)	(80)	8,000.00	253	(5)	(258)	5,160.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	30,900	(506)	(31,406)	6,206.72	27,714	(502)	(28,216)	5,620.72
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	2,145	2,145	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	77,209	(507)	(77,716)	15,328.60	77,209	(507)	(77,716)	15,328.60
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	30,900	(506)	31,406	(6,206.72)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	77,130	(506)	77,636	(15,343.08)				
14 TOTAL (12+13)	108,030	(1,012)	109,042	(10,774.90)				
15 AVERAGE (50% OF 14)	54,015	(506)	54,521	(10,774.90)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77000%	1.77000%	0.00000%	0.00				
18 TOTAL (16+17)	3.52000%	3.52000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	79	(1)	80	(8,000.00)				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH: MAY 2002				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,581	15,000	2,419	16.13	70,139	83,000	12,861	15.50
COMMERCIAL	8,057	12,000	3,943	32.86	61,393	63,000	1,607	2.55
FIRM INDUSTRIAL	0	100,000	100,000	100.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,638	127,000	106,362	83.75	131,532	1,306,000	1,174,468	89.93
SMALL INTERRUPTIBLE	0	0	0	0.00	0			
INTERRUPTIBLE	0	0	0	0.00	0			
LARGE INTERRUPTIBLE	823,524	200,000	(623,524)	-311.76	2,943,061			
TOTAL INTERRUPTIBLE	823,524	200,000	(623,524)	-311.76	2,943,061			
TOTAL THERM SALES	844,162	327,000	(517,162)	-158.15	3,074,593			
	E NO. OF CUST							
RESIDENTIAL	635	660	25	3.79	632	660	28	4.30
COMMERCIAL	26	27	1	3.70	26	27	1	2.22
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	661	688	27	3.92	658	688	30	4.36
	NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	663	689	26	3.77	660	689	29	4.21
RESIDENTIAL	19.8	22.7	2.9	12.78	111.0	125.8	14.8	11.76
COMMERCIAL	309.9	444.4	134.5	30.27	2,325.5	2,333.3	7.8	0.33
FIRM INDUSTRIAL	0.0	100,000.0	100,000.0	100.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	411,762.0	200,000.0	(211,762.0)	-105.88	1,471,530.5	1,000,000.0	(471,530.5)	-47.15

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06/07/02
	Account Number	400
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	06/22/02
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

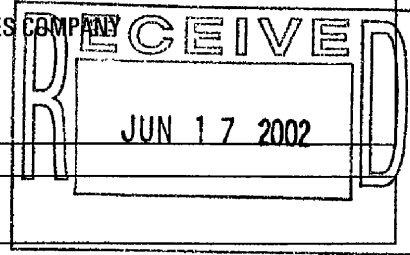
Production month of: May-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,528	Net	Contract 5066	\$3.5174	\$5,374.56
Keep Whole	0	Gross	Contract 5066		
K# 5138	600	Net	Excess Gas	\$3.4848	\$2,090.85
Swing		Net			\$0.00
Delivered Volumes	33,000	Net		\$4.3840	\$144,672.00
MS	50,389	Net	Measured Volumes	\$0.0500	\$2,519.45
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3709	\$574.90
C-FTS-1	1,528	Net	Contract 5066	\$0.0542	\$82.82
D-FTS-1	600	Net	Contract 5138	\$0.3709	\$222.54
C-FTS-1	600	Net	Contract 5138	\$0.0542	\$32.52
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$4,455.23)
TOTAL AMOUNT DUE					<u>\$151,297.31</u>

* MMBtu's
 ** Includes 3.06% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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