ORIGINAL

DOCKET NO. 020095-EU

CERTIFICATION OF

PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES

FILED WITH THE

DEPARTMENT OF STATE

I do hereby certify:

/x/ (1) That all statutory rulemaking requirements of Chapter 120, F.S., have been complied with; and

/x/ (2) There is no administrative determination under subsection 120.56(2), F.S., pending on any rule covered by this certification; and

/x/ (3) All rules covered by this certification are filed within the prescribed time limitations of paragraph 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by paragraph 120.54(3)(a), F.S., and;

 $\underline{/x}/$ (a) Are filed not more than 90 days after the notice; or

(b) Are filed not more than 90 days after the notice not including days an administrative determination was pending;

or

(c) Are filed more than 90 days after the notice, Bet 11 π ot less than 21 days nor more than 45 days from the date of AUS CAF CMP publication of the notice of change; or COM CTR ECR Are filed more than 90 days after the notice, but (d) GCL DOCUMENT NUMBER-DATE OPC MMS 06723 JUN 28 8 SEC OTH **FPSC-COMMISSION CLERK**

not less than 14 nor more than 45 days after the adjournment of the final public hearing on the rule; or

// (e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or

// (f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or

// (g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or

(h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or

// (i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the small business ombudsman.

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.0345

Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

BLANCA S. BAYÓ, Director Division of the Commission Clerk and Administrative Services

Number of Pages Certified

(SEAL)

RCB

25-6.0345 Safety Standards for Construction of New
 2 Transmission and Distribution Facilities.

3 (1)In compliance with Chapter 366.04(6)(b) F.S., 1991, the Commission adopts and incorporates by reference the 2002 1997 4 edition of the National Electrical Safety Code (ANSI C-2), 5 published <u>August 1, 2001</u> August 1, 1996, as the applicable safety 6 7 standards for transmission and distribution facilities subject to the Commission's safety jurisdiction. Each public electric 8 9 utility, rural electric cooperative, and municipal electric system shall comply with the standards in these provisions. 10 Standards contained in the 2002 1997 edition shall be applicable to new 11 construction for which a work order number is assigned on or after 12 the effective date of this rule. 13

Each public electric utility, rural electric cooperative 14 (2)15 and municipal electric utility shall report all completed electric 16 work orders, whether completed by the utility or one of its contractors, at the end of each quarter of the year. 17 The report shall be filed with the Director of the Commission's Division of 18 19 Auditing and Safety Electric and Gas no later than the 30th working day after the last day of the reporting quarter, and shall contain, 20 at a minimum, the following information for each work order: 21

22

23

24

25

(a) work order number/project/job;

(b) brief title; and

(c) estimated cost in dollars, rounded to nearest thousand.
(3) The quarterly report shall be filed in standard DBase or
CODING: Words <u>underlined</u> are additions; words in struck
through type are deletions from existing law.

- 1 -

1	compatible	format, DOS	ASCII text	, or hard co	opy, as f	ollows:			
2	(a) D	a) DBase Format							
3	I	Field Name		Field Type	Die	gits			
4	1. V	Work orders		Character 20					
5	2. H	Brief title		Character					
6	3. (Cost		Numeric	8				
7	4. 1	Location		Character	50				
8	5. H	Χv		Numeric	5				
9	6. (Contiguous		Character	1				
	(b) [(b) DOS ASCII Text.							
10	1. Columns shall be the same type and in the same order as								
11	listed under Field Names above.								
12	2. A comma (,) shall be placed between data fields.								
13	3. Character data fields shall be placed between quotation								
14	n	marks ("").							
15	4. Numeric data fields shall be right justified.								
16	5. Blank spaces shall be used to fill the data fields to the								
17	indicated number of digits.								
18									
19	(c) Hard Copy.								
20	The following format is preferred, but not required:								
21	Completed Electrical Work Orders								
22	For PSC Inspection								
23	Work	Brief	Estimated	Location	Kv	Contiguous			
24	Order Number	Title	Cost		Rating	(y/n)			
25									
24 25	Number								

· · ·

1

CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

(4) In its quarterly report, each utility shall identify all 1 2 transmission and distribution facilities subject to the 3 Commission's safety jurisdiction, and shall certify to the Commission that they meet or exceed the applicable standards. 4 5 Compliance inspections by the Commission shall be made on a random basis or as appropriate. 6

7 (5) As soon as practicable, but by the end of the next 8 business day after it learns of the occurrence, each public 9 utility, rural electric cooperative, and municipal electric utility 10 shall (without admitting liability) report to the Commission any 11 accident occurring in connection with any part of its transmission 12 or distribution facilities which:

13 (a) Involves death or injury requiring hospitalization of14 nonutility persons; or

(b) Is significant from a safety standpoint in the judgmentof the utility even though it is not required by (a).

17 (6) Each public utility, rural electric cooperative, and 18 municipal electric utility shall (without admitting liability) 19 report each accident or malfunction, occurring in connection with 20 any part of its transmission or distribution facilities, to the 21 Commission within 30 days after it learns of the occurrence, 22 provided the accident or malfunction:

(a) Involves damage to the property of others in an amount in
excess of \$5000; or

25

(b) Causes significant damage in the judgment of the utility

CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

- 3 -

1	to	the	utility's	facilities.
---	----	-----	-----------	-------------

- · · ·

• :

-

1	to the utility's facilities.							
2	(7) Unless requested by the Commission, reports are not							
3	required with respect to personal injury, death, or property damage							
4	resulting from vehicles striking poles or other utility property.							
5	Specific Authority: 350.127(2), F.S.							
6	Law Implemented: 366.04(2)(f),(6), F.S.							
7	History: New 8/13/87, Amended 2/15/90, 11/10/93, 08/18/97 <u>, .</u> .							
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
ŧ	CODING: Words <u>underlined</u> are additions; words in struck							

through type are deletions from existing law.

Rule 25-6.0345 Docket No. 020095-EU

SUMMARY OF RULE

The amendment changes the 1997 edition of the National Electric Safety Code to the 2002 edition.

SUMMARY OF HEARINGS ON THE RULE

No hearing was requested and none was held.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

Rule 25-6.0345 lists the 1997 edition of the NESC as the electric safety standard for the State of Florida. In order to meet the requirements of Chapter 366.04(6)(b), F.S., the 2002 edition of the NESC must be reviewed and adopted in Rule 25-6.0345.

UU126 FII 2: 2