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NUI Corporation (NYSE: NUI)

June 21, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

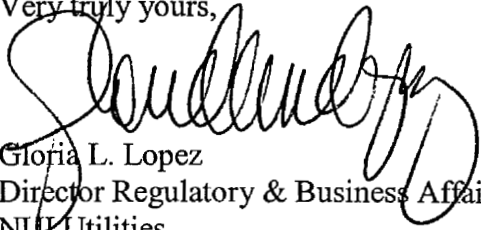
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,


Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER DATE
06745 JUN 28 02
FPSC-COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 02** Through **DECEMBER 02**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 05/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,307	10,950	(3,357)	(30.66)	62,632	64,495	1,863	2.89	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	102,393	102,533	140	0.14	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	43,891	-	(43,891)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	861,165	958,416	97,251	10.15	5,119,070	5,803,590	684,520	11.79	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	475,987	480,509	4,522	0.94	3,567,836	4,217,282	649,446	15.40	
6 OTHER (Line 40 A-1 support detail)	4,484	6,802	2,318	34.08	37,043	35,884	(1,159)	(3.23)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,366,266	1,467,140	100,874	6.88	8,932,865	10,223,784	1,290,919	12.63	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(112)	(6,970)	(6,858)	98.39	(1,853)	(40,900)	(39,047)	95.47	
14 TOTAL THERM SALES	1,501,596	1,460,170	(41,426)	(2.84)	10,472,814	10,182,884	(289,930)	(2.85)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,169,992	3,146,550	976,558	31.04	16,032,818	18,535,930	2,503,112	13.50	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	11,377,000	11,392,500	15,500	0.14	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	81,020	-	(81,020)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,173,454	3,146,550	973,096	30.93	16,100,130	18,532,930	2,432,800	13.13	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,085,810	9,977,350	(108,460)	(1.09)	74,859,390	82,624,150	7,764,760	9.40	
20 OTHER Commodity (Line 40 A-1 support detail)	7,370	10,900	3,530	32.39	43,936	57,500	13,564	23.59	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,180,824	3,157,450	976,626	30.93	16,225,086	18,590,430	2,365,344	12.72	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(228)	(15,000)	(14,772)	98.48	(4,092)	(75,000)	(70,908)	94.54	
27 TOTAL THERM SALES (24-26 Estimated only)	2,789,637	3,142,450	352,813	11.23	17,753,489	18,515,430	761,941	4.12	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00659	0.00348	(0.00311)	(89.37)	0.00391	0.00348	(0.00043)	(12.36)	
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	0.54173	-	(0.54173)	-	
31 COMMODITY (Other) (4/18)	0.39622	0.30459	(0.09163)	(30.08)	0.31795	0.31315	(0.00480)	(1.53)	
32 DEMAND (5/19)	0.04719	0.04816	0.00097	2.01	0.04766	0.05104	0.00338	6.62	
33 OTHER (6/20)	0.60844	0.62404	0.01560	2.50	0.84311	0.62407	(0.21904)	(35.10)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.62649	0.46465	(0.16183)	(34.83)	0.55056	0.54995	(0.00061)	(0.11)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.49110	0.46467	(0.02643)	(5.69)	0.45285	0.54533	0.09248	16.96	
40 TOTAL THERM SALES (11/27)	0.48976	0.46688	(0.02288)	(4.90)	0.50316	0.55218	0.04902	8.88	
41 TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-	
42 TOTAL COST OF GAS (40+41)	0.53865	0.51577	(0.02288)	(4.44)	0.55205	0.60107	0.04902	8.16	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54136	0.51836	(0.02300)	(4.44)	0.55483	0.60409	0.04926	8.15	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.541	0.518	(0.023)	(4.44)	0.555	0.604	0.049	8.11	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 05/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,307	13,482	(825)	(6.12)	62,632	67,430	4,798	7.12
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	102,393	102,393	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	43,891	-	(43,891)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	861,165	1,356,506	495,341	36.52	5,119,070	5,651,440	532,370	9.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,987	478,564	2,577	0.54	3,567,836	3,574,617	6,781	0.19
6	OTHER (Line 40 A-1 support detail)	4,484	6,802	2,318	34.08	37,043	35,884	(1,159)	(3.23)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,366,266	1,865,677	499,411	26.77	8,932,865	9,431,764	498,899	5.29
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(112)	(7,367)	(7,255)	98.48	(1,853)	(40,249)	(38,396)	95.40
14	TOTAL THERM SALES	1,501,596	1,858,310	356,714	19.20	10,472,814	9,391,515	(1,081,299)	(11.51)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,169,992	3,803,005	1,633,013	42.94	16,032,818	17,629,163	1,596,345	9.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	11,377,000	11,377,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	81,020	-	(81,020)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,173,454	3,803,005	1,629,551	42.85	16,100,130	17,629,163	1,529,033	8.67
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,085,810	9,977,350	(108,460)	(1.09)	74,859,390	74,524,150	(335,240)	(0.45)
20	OTHER Commodity (Line 40 A-1 support detail)	7,370	10,900	3,530	32.39	43,936	57,500	13,564	23.59
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,180,824	3,813,905	1,633,081	42.82	16,225,086	17,686,663	1,461,577	8.26
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(228)	(15,000)	(14,772)	-	(4,092)	(75,000)	(70,908)	94.54
27	TOTAL THERM SALES (24-26 Estimated only)	2,789,637	3,798,905	1,009,268	26.57	17,753,489	17,611,663	(141,826)	(0.81)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00659	0.00355	(0.00304)	(85.63)	0.00391	0.00382	(0.00009)	(2.36)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	0.54173	-	(0.54173)	-
31	COMMODITY (Other) (4/18)	0.39622	0.35669	(0.03953)	(11.08)	0.31795	0.32057	0.00262	0.82
32	DEMAND (5/19)	0.04719	0.04797	0.00078	1.63	0.04766	0.04797	0.00031	0.65
33	OTHER (6/20)	0.60844	0.62404	0.01560	2.50	0.84311	0.62407	(0.21904)	(35.10)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62649	0.48918	(0.13731)	(28.07)	0.55056	0.53327	(0.01729)	(3.24)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.49110	0.49113	0.00003	0.01	0.45285	0.53665	0.08380	15.62
40	TOTAL THERM SALES (11/27)	0.48976	0.49111	0.00135	0.27	0.50316	0.53554	0.03238	6.05
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.53865	0.54000	0.00135	0.25	0.55205	0.58443	0.03238	5.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54136	0.54272	0.00136	0.25	0.55483	0.58737	0.03254	5.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.541	0.543	0.002	0.37	0.555	0.587	0.032	5.45

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 05/02

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,507,460	46,796.96	0.00492
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(351,000)	13,571.91	(0.03867)
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(6,986,468)	(46,062.03)	0.00659
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,169,992	14,306.84	0.00659
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	9,156,460	3,295,523.79	0.35991
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	3,462	1,134.83	
22 True-up - Other Shippers (Line 85 Page 10)		68,411.62	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,986,468)	(2,503,905.70)	0.35839
24 TOTAL COMMODITY (Other)	2,173,454	861,164.54	0.39622
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,977,350	473,393.87	0.04745
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	10,323.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	108,460	2,593.53	
32 TOTAL DEMAND	11,232,810	486,310.40	0.04329
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	7,370	4,484.48	0.60850
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	7,370	4,484.48	0.60850
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 4 OF 11	
		CURRENT MONTH: 05/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	865,649	1,363,308	497,659	36.50%	5,156,113	5,687,324	531,211	9.34%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	500,617	502,369	1,752	0.35%	3,776,752	3,744,440	(32,312)	-0.86%
3	TOTAL	1,366,266	1,865,677	499,411	26.77%	8,932,865	9,431,764	498,899	5.29%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,501,596	1,858,310	356,714	19.20%	10,472,814	9,391,515	(1,081,299)	-11.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(766,035)	(766,035)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,348,389	1,705,103	356,714	20.92%	9,706,779	8,625,480	(1,081,299)	-12.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(17,877)	(160,574)	(142,697)	88.87%	773,914	(806,284)	(1,580,198)	195.99%
8	INTEREST PROVISION-THIS PERIOD (21)	1,981	(105)	(2,086)	1986.67%	4,745	(407)	(5,152)	1265.85%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,229,835	(67,950)	(1,297,785)	1909.91%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	766,035	766,035	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	--	-	-	-	--
10b	OSS 50% Margin Sharing (Line 39, Page 11)	99,952	-	(99,952)	--	390,834	-	(390,834)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,467,098	(75,422)	(1,542,520)	2045.19%	1,467,098	(75,422)	(1,542,520)	2045.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,229,835	(67,950)	(1,297,785)	1909.91%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,465,117	(75,317)	(1,540,434)	2045.27%				
14	TOTAL (12+13)	2,694,953	(143,267)	(2,838,220)	1981.07%				
15	AVERAGE (50% OF 14)	1,347,476	(71,634)	(1,419,110)	1981.06%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01750	0.01750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01770	0.01770	-	0.00%				
18	TOTAL (16+17)	0.03520	0.03520	-	0.00%				
19	AVERAGE (50% OF 18)	0.01760	0.01760	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00147	0.00147	-	0.00%				
21	INTEREST PROVISION (15x20)	1,981	(105)	(2,086)	1986.67%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

== Revised interest rate

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					24,929.80	483,808.21		21,867.16	5.58
2	Aquila Merchant - 05/02	System Supply	FTS	3,290,700		3,290,700	1,159,711.18					35.24
3	BP Energy Co. - 05/02	System Supply	FTS	1,413,530		1,413,530	495,343.60					35.04
4	Colonial Energy - 05/02	System Supply	FTS	13,600		13,600	5,151.00					37.88
5	Coral Energy - 05/02	System Supply	FTS	193,010		193,010	71,469.84					37.03
6	Denbury Energy - 05/02	System Supply	FTS	1,350,240		1,350,240	449,629.92					33.30
7	Entergy-Koch Trading - 05/02	System Supply	FTS	148,080		148,080	53,208.58					35.93
8	Florida Power Corporation - 05/02	System Supply	FTS	1,325,910		1,325,910	439,873.86					33.18
9	Infinite Energy - 05/02	System Supply	FTS	79,340		79,340	28,879.76					36.40
10	Sequent Energy - 05/02	System Supply	FTS	57,510		57,510	21,422.46					37.25
11	Unocal Energy - 05/02	System Supply	FTS	1,635,540		1,635,540	570,833.59					34.90
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				9,507,460	-	9,507,460	3,295,524	24,930	483,808		21,867	40.24

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 05/01/02 Through 05/31/02

CURRENT MONTH: 05/02

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Aquila Merchant - 05/02	CS 8	10,615	10,265	329,070	318,211	3.5242	3.6445	
2	BP Energy Co. - 05/02	CS 9	4,560	4,409	141,353	136,688	3.5043	3.6239	
3	Colonial Energy - 05/02	CS 10	44	42	1,360	1,315	3.7875	3.9168	
4	Coral Energy - 05/02	CS 11	623	602	19,301	18,664	3.7029	3.8293	
5	Denbury Energy - 05/02	CS 12	4,356	4,212	135,024	130,568	3.3300	3.4436	
6	Entergy-Koch Trading - 05/02	CS 13	478	462	14,808	14,319	3.5932	3.7158	
7	Florida Power Corporation - 05/02	CS 14	4,277	4,136	132,591	128,215	3.3175	3.4307	
8	Infinite Energy - 05/02	CS 15	256	247	7,934	7,672	3.6400	3.7642	
9	Sequent Energy - 05/02	CS 16	186	179	5,751	5,561	3.7250	3.8521	
10	Unocal Energy - 05/02	CS 17	5,276	5,102	163,554	158,157	3.4902	3.6093	
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	30,671	29,656	950,746	919,371	3.4663	3.5846	
							WEIGHTED AVERAGE	3.4662	3.5845

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

PAGE 7 OF 11

	CURRENT MONTH: 05/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,276,790	1,415,030	138,240	10.83%	8,992,427	10,040,020	1,047,593	11.65%
2 COMMERCIAL	1,497,514	1,700,820	203,306	13.58%	8,611,582	8,302,410	(309,172)	-3.59%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,774,304	3,115,850	341,546	12.31%	17,604,009	18,342,430	738,421	4.19%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	15,333	26,600	11,267	73.48%	149,480	173,000	23,520	15.73%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,309,571	-	(5,309,571)	-100.00%	29,928,465	-	(29,928,465)	-100.00%
9 TOTAL INTERRUPTIBLE	5,324,904	26,600	(5,298,304)	-99.50%	30,077,945	173,000	(29,904,945)	-99.42%
10 TOTAL THERM SALES	8,099,208	3,142,450	(4,956,758)	-61.20%	47,681,954	18,515,430	(29,166,524)	-61.17%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	96,611	96,913	302	0.31%	96,514	97,086	572	0.59%
12 COMMERCIAL	3,872	3,542	(330)	-8.52%	3,776	3,696	(80)	-2.12%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,483	100,455	(28)	-0.03%	100,290	100,782	492	0.49%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,687	-	(1,687)	-100.00%	1,665	-	(1,665)	-100.00%
19 TOTAL INTERRUPTIBLE	1,690	3	(1,687)	-99.82%	1,668	3	(1,665)	-99.82%
20 TOTAL CUSTOMERS	102,173	100,458	(1,715)	-1.68%	101,958	100,785	(1,173)	-1.15%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	15	1	10.48%	19	21	2	10.53%
22 COMMERCIAL	387	480	93	24.16%	456	449	(7)	-1.54%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	5,111	8,867	3,756	73.49%	9,965	11,533	1,568	15.74%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,147	-	(3,147)	-100.00%	3,595	-	(3,595)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02

through

DECEMBER 02

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ■ AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700							

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	6,723,060	0.00542	36,438.99		
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,784,400	0.00372	10,357.97		
3A	Back to Back		0	n/a	n/a		
4	Total Firm:		9,507,460		46,796.96	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03709	202,799.96	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	248,310	0.03709	9,209.82	()	
8	" System supply	Brevard	1,471,260	0.03709	54,569.03	()	
9	" " "	Merritt Sq.	0	0.03709	0.00	()	
10	Total FTS-1 demand		7,187,350		266,578.81		
11							
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07416	206,906.40	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		2,790,000		206,906.40		
16							
17	No Notice Demand-System supply	Miami	961,000	0.00900	8,649.00	()	
18	" " "	Brevard	186,000	0.00900	1,674.00	()	
19			1,147,000		10,323.00		
20						()	
21	Total fixed charges		11,124,350		483,808.21		
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Aquila Merchant - 05/02		3,290,700		1,159,711.18	()	
26	BP Energy Co. - 05/02		1,413,530		495,343.60	()	
27	Colonial Energy - 05/02		13,600		5,151.00	()	
28	Coral Energy - 05/02		193,010		71,469.84	()	
29	Denbury Energy - 05/02		1,350,240		449,629.92	()	
30	Entergy-Koch Trading - 05/02		148,080		53,208.58	()	
31	Florida Power Corporation - 05/02		1,325,910		439,873.86	()	
32	Infinite Energy - 05/02		79,340		28,879.76	()	
33	Sequent Energy - 05/02		57,510		21,422.46	()	
34	Unocal Energy - 05/02		1,635,540		570,833.59	()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		9,507,460		3,295,523.79		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,826,128.96	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Comnod (Mia,Brv,TC) 05/02	9,507,460.0		46,796.96	46,796.96			
2	Reverse FTS-1 & FTS-2 Comnod accr 04/02	(11,462,940.0)		(38,879.72)	(38,879.72)			
3	FTS-1 & FTS-2 Commodity 04/02	11,111,940.0	52,451.63		52,451.63	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,156,460.0			60,368.87			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/02	9,977,350.0		473,485.21	473,485.21			
7	Reverse FTS-1 & FTS-2 Demand accr 04/02	(11,527,800.0)		(596,974.67)	(596,974.67)			
8	FTS-1 & FTS-2 Demand 04/02	11,527,800.0	596,883.33		596,883.33	B4, B5, B6		
9	TOTAL FGT DEMAND	9,977,350.0			473,393.87			
10								
11								
12	No-Notice Demand - IDACorp - 05/02	1,147,000.0		10,323.00	10,323.00			
13	Reverse No-Notice Demand 04/02	(1,500,000.0)		(13,500.00)	(13,500.00)			
14	No-Notice Demand - IDACorp - 04/02	1,500,000.0	13,500.00		13,500.00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000.0			10,323.00			
17	FGT - Overage Alert Day charge			0.00				
18	FGT-NET RECEIPT IMBALANCE			0.00				
19								
20	TECO - Peoples Gas - 04/02		7,369.7	4,484.48	0.00	4,484.48	B8, B9	
21								
22								
23								
24	Reverse Accrual Aquila Energy - 04/02	(1,753,360.0)		(591,904.34)	(591,904.34)			
25	Aquila Energy - 04/02	1,753,360.0	591,904.34		591,904.34	B10		
26	Reverse Accrual BP Energy - 04/02	(1,500,000.0)		(507,775.00)	(507,775.00)			
27	BP Energy Energy - 04/02	1,500,000.0	507,775.00		507,775.00	B11		
28	Reverse Accrual Coral Energy - 04/02	(530,200.0)		(182,206.16)	(182,206.16)			
29	Coral Energy Resources- 04/02	530,200.0	182,206.16		182,206.16	B12		
30	Reverse Accrual Denbury - 04/02	(1,320,000.0)		(459,954.00)	(459,954.00)			
31	Denbury Energy - 04/02	1,320,000.0	459,954.00		459,954.00	B13		
32	Reverse Accrual Dynegy Marketing - 04/02	(141,580.0)		(46,895.60)	(46,895.60)			
33	Dynegy Marketing - 04/02	141,580.0	46,895.60		46,895.60	B14		
34	Reverse Accrual El Paso - 04/02	(1,801,540.0)		(604,223.24)	(604,223.24)			
35	El Paso - 04/02	1,771,540.0	593,993.24		593,993.24	B15, B16		
36	Reverse Accrual Entergy-Koch - 04/02	(90,160.0)		(31,768.29)	(31,768.29)			
37	Entergy-Koch - 04/02	90,160.0	31,768.29		31,768.29	B17		
38	Reverse Accrual FL Power Corp - 04/02	(1,290,950.0)		(448,558.70)	(448,558.70)			
39	FL Power Corp - 04/02	1,290,950.0	448,558.70		448,558.70	B18		
40	Reverse Accrual Reliant Energy - 04/02	(380,420.0)		(125,885.50)	(125,885.50)			
41	Reliant Energy - 04/02	380,420.0	125,885.50		125,885.50	B19		
42	Reverse Accrual Sequent Energy - 04/02	(704,430.0)		(246,550.00)	(246,550.00)			
43	Sequent Energy - 04/02	704,430.0	246,550.00		246,550.00	B20		
44	Reverse Accrual Unocal Energy - 04/02	(1,950,000.0)		(657,085.00)	(657,085.00)			
45	Unocal Energy - 04/02	1,950,000.0	657,085.00		657,085.00	B21		
46	Central Florida Gas Co - 03/02	40,600.0	12,890.60		12,890.60	B22		
47	Coral Energy Resources- 03/02	205,060.0	48,663.32		48,663.32	B23		
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67	Reverse accrual Exxon - 02/02			(1,188.00)	(1,188.00)			
68	Exxon - 02/02			1,188.00	1,188.00			
69	Reverse reaccrual Enron - 03/01			(28.20)	(28.20)			
70	Reaccrual Enron - 03/01			28.20	28.20			
71	Reverse UNOCAL - 03/01			(619.99)	(619.99)			
72	Reaccrual Unocal - 03/01			619.99	619.99			
73	Reverse Cinergy - 09/01			(10.92)	(10.92)			
74	Reaccrual Cinergy - 09/01			10.92	10.92			
75	Reverse Accrual Dynegy Marketing - 03/02	(100,820.0)		(32,010.35)	(32,010.35)			
76	Reaccrual Dynegy Marketing - 03/02	100,820.0		32,010.35	32,010.35			
77	El Paso - 04/02	30,000.0		10,230.00	10,230.00			
78	Florida Gas Utility - 04/02	20,170.0		6,857.80	6,857.80			
79								
80								
81								
82								
83								
84								
85	Net Activity	265,830.00			68,411.62			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,507,460.0		3,295,523.79	3,295,523.79			
88								
89	Total purchases & accruals -		9,163,829.7	4,621,449.09	(708,943.46)	3,912,505.63		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 05/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4		792.0	252.90		252.90	B24		
5		820.0	258.11		258.11	B24		
6		1,850.0	623.82		623.82	B24		
7								
8								
9								
10								
11								
12								
13								
14								
15		0.00	3,462.00	1,134.83	0.00	1,134.83		
BOOK-OUT TRANSACTIONS								
16								
17						0.00		
18								
19								
20								
21								
22								
23								
24		0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 05/02	108,460.0		2,593.53		2,593.53	B25	
27								
28								
29								
30								
31								
32		108,460.0		2,593.53	0.00	2,593.53		
33								
34			9,167,291.7	4,625,177.45	(708,943.46)	3,916,233.99		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,916,233.99				
38	Less: Non-PGA Off System Sales		(6,986,240)	(2,549,855.76)				
39	50% margin sharing					(99,951.64)	(For information only)	
40	Company Use		(228)	(111.97)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,180,823.7	1,366,266.26				



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

MAY 14 2002

Invoice

05/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47630

Invoice Total Amount: \$2,868.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	77,100	2,868.12		
Total for Contract 3608:								77,100	2,868.12		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *CG 5/13/02*

Approved in EMS: *[Signature] 5/13/02*

Mgr. Approval in EMS: *[Signature] 5/14/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	254.43	3122.55
1999	0.0075	154.20	3022.32
2000	0.0072	131.07	2999.19
2001	0.007	115.65	2983.77
2002	0.0055	0.00	2868.12

31



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2002
Net Due Date: May 20, 2002
Invoice Identifier: 47645
Invoice Total Amount: \$35,480.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230		0.0542	2,963	160.59		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230		0.0542	11,940	647.15		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230		0.0542	29,543	1,601.23		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230		0.0542	7,613	412.62		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230		0.0542	6,686	362.38		
	3008 CGC - SW	COT		0.0312	0.0230		0.0542	5,783	313.44		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230		0.0542	8,619	467.15		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230		0.0542	10,135	549.32		
	2970 CITY GAS-COCOA	COT		0.0312	0.0230		0.0542	14,444	782.86		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230		0.0542	30,897	1,674.62		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230		0.0542	11,018	597.18		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0230		0.0542	9,015	488.61		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0230		0.0542	2,575	139.57		
	3046 PGS-AVON PARK	COT		0.0312	0.0230		0.0542	300	16.26		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0230		0.0542	14,000	758.80		
	2972 OUC-INDIAN RIVER	COT		0.0312	0.0230		0.0542	9,500	514.90		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		0.0542	271,230	14,700.67		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0230		0.0542	7,000	379.40		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230		0.0542	1,464	79.35		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230		0.0542	25,924	1,405.08		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230		0.0542	1,196	64.82		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230		0.0542	1,128	61.14		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0175		0.0487	1,834	89.32		
	220764 FPC HINES ENERGY	COT		0.0312	0.0230		0.0542	8,000	433.60		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0230		0.0542	5,000	271.00		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		0.0542	152,000	8,238.40		
	315670 EL PASO VALDOLAH	COT		0.0312	0.0230		0.0542	5,000	271.00		

82



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2002
Net Due Date: May 20, 2002
Invoice Identifier: 47645
Invoice Total Amount: \$35,480.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5034:								654,807	335,480.46	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: CS 5/13/02
Approved in EMS: [Signature] 5/13/02
Mgr. Approval in EMS: [Signature] 5/14/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2170.96	37651.42
1999	0.0075	1319.71	36800.17
2000	0.0072	1123.27	36603.73
2001	0.007	992.31	36472.77
2002	0.0055	10.10	35490.56

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47683

Invoice Total Amount: \$14,103.05

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0230	0.0372	2,124	79.01		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230	0.0372	3,591	133.59		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230	0.0372	20,402	758.95		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230	0.0372	5,325	198.09		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0230	0.0372	4,517	168.03		
	3008 CGC - SW	COT		0.0142	0.0230	0.0372	3,979	148.02		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0230	0.0372	6,103	227.03		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0230	0.0372	8,883	330.45		
	2970 CITY GAS-COCOA	COT		0.0142	0.0230	0.0372	12,234	455.10		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0230	0.0372	25,158	935.88		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0230	0.0372	9,212	342.69		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230	0.0372	251,700	9,363.24		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0230	0.0372	898	33.41		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0230	0.0372	22,556	839.08		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0230	0.0372	659	24.51		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0230	0.0372	779	28.98		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0175	0.0317	1,167	36.99		

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2002
Net Due Date: **May 20, 2002**
Invoice Identifier: 47683
Invoice Total Amount: **\$14,103.05**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Due	Repl Rel Cd
						Disc	Net				
Total for Contract 5364:									379,287	14,103.05	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: [Signature] 5/13/02
Approved in EMS: [Signature] 5/13/02
Mgr. Approval in EMS: [Signature] 5/11/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1258.07	15361.12
1999	0.0075	764.99	14868.04
2000	0.0072	651.21	14754.26
2001	0.007	575.35	14678.40
2002	0.0055	6.42	14109.47

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Done

UNIT 1000

Invoice

Stmt D/T: 04/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 01, 2002
Net Due Date: **May 10, 2002**
Invoice Identifier: 47535
Invoice Total Amount: **\$57,177.36**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: **FTS -1** Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0224	0.7416	77,100	57,177.36		
Total for Contract 3608:								77,100	57,177.36		

TDC

demand accrual

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *KY 5/2/02*
Initialed: _____ Date: _____
Approved in EMS: *[Signature] 5/3/02*
Signature: _____ Date: _____
Mgr. Approval in EMS: *[Signature] 5/3/02*
Signature: _____ Date: _____

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	655.35	57832.71
1999	0.0076	585.96	57763.32
2000	0.0066	508.86	57686.22
2001	0.003	231.30	57408.66
2002	0.0022	169.62	57346.98

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 01, 2002
Net Due Date: **May 10, 2002**
Invoice Identifier: 47376
Invoice Total Amount: **\$258,157.53**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: James Cramer
Svc Code: ~~FTS-1~~ Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	TDC	RD1		0.3687	0.0022		0.3709	696,030	258,157.53		
Total for Contract 5034:								696,030	258,157.53		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: **KY 5/2/02**
Initials Date
Approved in EMS: **[Signature] 5/3/02**
Signature Date
Mgr. Approval in EMS: **[Signature] 5/3/02**
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4384.99	262542.52
1999	0.0076	3758.56	261916.09
2000	0.0066	3062.53	261220.06
2001	0.003	556.82	258714.35
2002	0.0022	0.00	258157.53

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 01, 2002

Net Due Date: **May 10, 2002**

Invoice Identifier: 47555

Invoice Total Amount: **\$281,548.44**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: *FTS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	379,650	281,548.44		
Total for Contract 5364:								379,650	281,548.44		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *Key 5/2/02*
Approved in EMS: *Marrison 5/3/02*
Mgr. Approval in EMS: *John R. Ford 5/3/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3227.03	284775.47
1999	0.0076	2885.34	284433.78
2000	0.0066	2505.69	284054.13
2001	0.003	1138.95	282687.39
2002	0.0022	835.23	282383.67

B6



To:	Invoice Information
<p>NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760</p> <p>Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 4817 Invoice Date: 05/14/2002 Due Date: 05/27/2002 <i>24</i> Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas</p>
General Information	Invoice Inquiries
<p>Invoice for Gas purchased from IDACORP Energy For the Month of April 2002 Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503</p>

Deal Number						
FF 6402		150,000	\$0.0900	\$13,500.00		
RG 121304		150,000	\$3.6975	\$554,625.00		
RG 121308		150,000	\$3.4570	\$518		
RG 121314	Pool 159022	150,000	\$3.4700			
RG 121316	Transco Sta. 6559013	450,000	\$3.5470	\$1,596,150.00	0.00%	
RG 121428	Transco Sta. 6557530	23,400	\$3.4010	\$79,583.40	0.00%	\$0.00
RG 121746	Transco Zone 659835	15,885 <i>BIB</i>	\$3.6500	\$167,480.25	0.00%	\$0.00

Total Due **\$3,450,388.65**

Entered in EMS: *CS 5/15/02*
 Approved in EMS: *[Signature] 5/16/02*
 Mgr. Approval in EMS: *[Signature] 5/16/02*

Wire Transfer Funds To:

Attn: US Bank of Idaho
 1 First Street

Boise, Idaho 83716
 ABA: 123103729
 Account Number: 153390192638
 Reference: NUI Corporation/4817

Mail To:

IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B7

TECO

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,516.87

STATEMENT DATE

05/02/02

PEOPLES GAS
PO Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

Post-it® Fax Note	7671	Date	5/7/02	# of pages	2
To	Rosie Allen	From	Ley Hernandez		
Co./Dept.	CCFCO	Co.	MS-APP		
Phone #		Phone #			
Fax #	305 694-9825	Fax #	908 820-8368		

800700-010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE

3,516.87

PAST DUE AFTER

05/23/02

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
04/30/02	30	05/02/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER HEADS PRES - PREV	FACTORS CCF X BTU X CONVER	THERMS USED
ZT078579	123962 - 121360	2602 1,0520 1,00250	2744.1
TOTAL THERMS =			2744.1

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		8517.52
PAYMENT		1697.74-
CUSTOMER CHARGE		0.00
DISTRIBUTION	2744.1 THMS @	0.15226 417.82
REG	2744.1 THMS @	0.45431 1246.67
TRANSIT CHG	2744.1 THMS @	0.00199 5.30
TOTAL GAS CHARGES		1669.79
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		1669.79
THIS MONTH'S CHARGE		27.30
LATE PAYMENT FEE		
TOTAL BALANCE DUE		3516.87

1819.78 WAS PAST DUE ON 04/23/02
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

*5/7/02
Money to be
paid full of
to credit etc
819.78 cashed
done up
let to
00648097*

(B1)



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
994.91

STATEMENT DATE
05/02/02

PAYABLE UPON RECEIPT

010122 00648071 000099491
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-80700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO: PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747
AMOUNT NOW DUE
994.91

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

PAST DUE AFTER
05/23/02

***** THIS MONTH'S BILLING DATES *****
--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT RATE
TO 04/30/02 30 05/02/02

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****
METER METER READS *****FACTORS***** THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 55710 51338 4386 1.0520 1.00250 4625.6
TOTAL THERMS = 4625.6

AVERAGE DAILY THERM USAGE

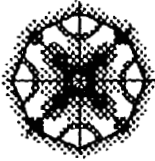
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	192.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5955.97
PAYMENT (1775.75) s/b 5955.97
CUSTOMER CHARGE 0.00
DISTRIBUTION 4625.6 THMS @ 0.15226 704.30
PGA 4625.6 THMS @ 0.45431 2101.46
TRANSIT CHG 4625.6 THMS @ 0.00193 8.93
TOTAL GAS CHARGES 2814.69
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE (2814.69)
TOTAL BALANCE DUE 994.91

Handwritten notes: 5/2/02, No way to edit, #1,819.78

B9



Aquila

-Invoice-

NUI UTILITIES, INC.
550 Route 202-206
Bedminster, NJ 07921
USA

Inv No: 105223D02
Date: 05/06/2002
Currency: US\$

Agree No: 593101
Attention:
Phone: 908-719-4244
Fax: 908-781-2794

To invoice for Apr 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
0-GAS TGO 57529 20		MMBTU	153,060	554,768.00
FGT		MMBTU	175,336	591,930.59
			328,403	\$1,146,696.59
	Cash Received		175,336	0.00
	Due Amount			\$1,146,696.59

\$ 591,904.34

Jennifer
816.527.1612

Entered in EMS: KOR 5/7/02
 Initials Date
 Approved in EMS: Karson 5/7/02
 Signature Date
 Mgr. Approval in EMS: John E. Anderson 5/21/02
 Signature Date

Remit By : WIRE Due Date: 05/23/2002
 Bank: THE NORTHERN TRUST COMPANY
 Branch: CHICAGO, IL
 ABA Number : 071-000-152
 Account of: AQUILA MERCHANT SERVICES, INC.
 Account Number: 80330

Direct Inquiries to:
 AQUILA MERCHANT SERVICES, INC.
 1100 WALNUT, SUITE 3100
 KANSAS CITY, MO 64106
 Attn: COMMODITY ACCOUNTING
 Phone: (816) 527-1020
 Fax: (816) 527-1076

B10

Vendor Allocations

NUI UTILITIES, INC.

SBU: 'AEM'
 Production start: 04/2002
 Production end: 04/2002
 Buy Sell: 'S'
 Counterparty Name: ('NUI CORPORATION')

Prod Month: 04/2002

Pipeline	TA #	LOCATION	METER #	Trade Seq	Volume	Units	Rate	Amount	Curr	Alloc Seq
C.GAS TCO	41393	AQUILA (IPP) POOL	P1041393	1886613	60	MMBTU	3.62500	217.50	US\$	128074
C.GAS TCO	41393	AQUILA (IPP) POOL	P1041393	1886609	153,000	MMBTU	3.62450	554,548.50	US\$	128075
Pipeline Total					-153,000			-554,768.00		
FGT	5278	ZONE 2 POOL	0002	1883245	141,704	MMBTU	3.38542	479,727.12	US\$	132136
FGT	5278B	ZONE 3 POOL	0003	1932682	3,000	MMBTU	3.42000	10,260.00	US\$	132355
FGT	5278B	ZONE 3 POOL	0003	1917897	5,000	MMBTU	3.25000	16,250.00	US\$	132343
FGT	5278B	ZONE 3 POOL	0003	1938155	11,211	MMBTU	3.37000	37,781.07	US\$	132359
FGT	5278B	ZONE 3 POOL	0003	1953564	10,428	MMBTU	3.30000	34,412.40	US\$	132370
FGT	5278B	ZONE 3 POOL	0003	1912548	4,000	MMBTU	3.37500	13,500.00	US\$	132339

Pipeline Total

175,343

591,930.59

Month Total

175,403
~~328,403~~

592,148.09
~~1,146,686.59~~

Cut from NUI

< 7 >
175,396
175,336

< 26.25 >
592,121.84
591,904.34

B10

Gas Sales Invoice



Invoice Number 1028468
 Invoice Date 05/08/2002
 Contract # 164126
 Delivery Month Apr 2002
 Due Date 05/25/2002

BP Energy Company
 Tax ID 38-3421804

To:
 Kelle Garrison
 N U I CORPORATION CGF
 550 ROUTE 202-208
 P O BOX 760
 BEDMINSTER, NJ, 07921-0760
 Fax # (908) 781-2794

Remit: ²⁴
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	150,000	3.3852	507,776.00
Total Amount Due	150,000		507,775.00

de FGT

507,775.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/02-04/02: LA Onsh S- FGT - Z2 GD	3.4450
04/03-04/03: LA Onsh S- FGT - Z2 GD	3.7500
04/04-04/04: LA Onsh S- FGT - Z2 GD	3.7000
04/05-04/05: LA Onsh S- FGT - Z2 GD	3.6000
04/06-04/06: LA Onsh S- FGT - Z2 GD	3.3200
04/07-04/07: LA Onsh S- FGT - Z2 GD	3.3200
04/08-04/08: LA Onsh S- FGT - Z2 GD	3.3200
04/09-04/09: LA Onsh S- FGT - Z2 GD	3.3700
04/10-04/10: LA Onsh S- FGT - Z2 GD	3.2600
04/11-04/11: LA Onsh S- FGT - Z2 GD	3.2700
04/12-04/12: LA Onsh S- FGT - Z2 GD	3.1700
04/13-04/13: LA Onsh S- FGT - Z2 GD	3.0850
04/14-04/14: LA Onsh S- FGT - Z2 GD	3.0850
04/15-04/15: LA Onsh S- FGT - Z2 GD	3.0850
04/16-04/16: LA Onsh S- FGT - Z2 GD	3.3050
04/17-04/17: LA Onsh S- FGT - Z2 GD	3.4500

Entered in EMS: *CGF 5/10/02*
 Approved in EMS: *K Garrison 5/10/02*
 Mgr. Approval in EMS: *John Handberg 5/16/02*

If you have any questions, please contact :
 or send a facsimile to : (281) 388-5313
 Or Email: melonct@bp.com

Meloncon, Troy at (281) 388-4285

B11

For BP use only: 148188 00

Indexes used in pricing calculations:

04/18-04/18: LA Onsh S- FGT - Z2 GD	3.4000
04/19-04/19: LA Onsh S- FGT - Z2 GD	3.5200
04/20-04/20: LA Onsh S- FGT - Z2 GD	3.4000
04/21-04/21: LA Onsh S- FGT - Z2 GD	3.4000
04/22-04/22: LA Onsh S- FGT - Z2 GD	3.4000
04/23-04/23: LA Onsh S- FGT - Z2 GD	3.6000
04/24-04/24: LA Onsh S- FGT - Z2 GD	3.8400
04/25-04/25: LA Onsh S- FGT - Z2 GD	3.5300
04/26-04/26: LA Onsh S- FGT - Z2 GD	3.4800
04/27-04/27: LA Onsh S- FGT - Z2 GD	3.3350
04/28-04/28: LA Onsh S- FGT - Z2 GD	3.3350
04/29-04/29: LA Onsh S- FGT - Z2 GD	3.3350
04/30-04/30: LA Onsh S- FGT - Z2 GD	3.4600
04/01-04/01: LA Onsh S- FGT - Z2 GD	3.1850

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Melondt, Troy at (281) 366-4265

For BP use only: 146198 00

B11



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

CGF

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0204-0201
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 05/07/2002
 Due Date: 05/20/2002
 Volume Base: MMBtu 24

Prod. Month	Pipeline	Meter/Pool #	Description
4/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
33,020	\$3.4366	\$182,206.16
33,020		\$182,206.16 Totals

de PGT

(* = Average Price is rounded)

Recap:

Commodity Total	\$182,206.16
Net Amount Due in U.S. \$	\$182,206.16

Entered in EMS: YJ 5/13/02

Approved in EMS: [Signature] 5/14/02

Mgr. Approval in EMS: [Signature] 5/21/02

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 236-3849
 Fax (713) 265-3849

B12

Sales Invoice Daily Detail

Prod. Month: 4/2002

Invoice No: CER-I-0204-0201
 Contract No: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001

PipeLine: FL GAS TR

Delivery Point: 0025309

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price		
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	4,456	\$3.5500		
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000		
3	2,100	\$3.7600	11	0	\$0.0000	19	0	\$0.0000	27	5,000	\$3.3500		
4	0	\$0.0000	12	0	\$0.0000	20	4,000	\$3.3700	28	5,000	\$3.3500		
5	0	\$0.0000	13	0	\$0.0000	21	4,000	\$3.3700	29	5,000	\$3.3500		
6	3,253	\$3.3250	14	0	\$0.0000	22	4,000	\$3.3700	30	0	\$0.0000		
7	3,253	\$3.3250	15	0	\$0.0000	23	4,705	\$3.6350	31	0	\$0.0000		
8	3,253	\$3.3250	16	0	\$0.0000	24	5,000	\$3.6500					
											53,020	\$3.4366	\$182,206.16
											53,020		\$182,206.16

Total For PipeLine: FL GAS TR

B12



Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation *CGF*
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0204TE

Invoice Date : May. 6, 2002

Terms : Net Out *5/24/*

Attn: Accounting - Kellie L. Garrison

Via fax to NUI : (908) 781-2794

Re: APRIL 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Apr-02	0	Transco Stations 65/85	TETCO - EAST LA	0.00000	-
	0	and or TETCO East Louisiana	TETCO - STX	0.00000	-
	0	ELA / South Texas STX Pools;	(INVOICE NUMBER 3498)		
	0	Columbia TCO IPP ; or Florida Gas Trans.	TRANSCO - STA. 65	0.00000	-
	<i>132,000</i>	Mobile Bay <i>58995 CGF</i>	FLORIDA GAS - MOBILE BAY	3.48450	<i>459,954.00</i>
	0		FLORIDA GAS - MARKET AREA Z1	0.00000	-
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	0		FLORIDA GAS - MARKET AREA	0.00000	-
Total Due	132,000	MMBTU		3.48450	\$ 459,954.00

Please remit the above amount by wire transfer on or before MAY 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #: 111000614

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #: 159-001-8634

Entered in EMS: *KY 5/19/02*

Approved in EMS: *Garrison 5/19/02*

Mgr. Approval in EMS: *[Signature] 5/10/02*

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2003

B13

DYNEGY



NUI-EB/GBF/ETG/ELKTON

NO. 7003

JUN 03 2002

Invoice #: 37486
 Invoice Date: 05/10/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 05/24/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

NUI ENERGY BROKERS, INC.
 550 ROUTE 202 / 206,
 BEDMINSTER NJ 07921-0760 USA

Post-it* Fax Note 7671

To	From	Date	# of pages
Kelley	T. O'Brien		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # (908) 781-2794	Fax #		

Phone (Fax)
 # 8454

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
DOMINION TRANSMISSION, INC.				
Contract # 1541				
CNG SP 59476 EB	17-APR-02 -- 17-APR-02	10,000	\$3.605000	\$36,050.00
CNG SP 59761 GB	26-APR-02 -- 26-APR-02	10,000	\$3.710000	\$37,100.00
Sub Total -- DOMINION TRANSMISSION, INC.		20,000 BIB		\$73,150.00
FLORIDA GAS TRANSMISSION				
Contract # 1541				
ZN3 POOL 59019 CGF	02-APR-02 -- 02-APR-02	5,000	\$3.470000	\$17,350.00
ZN3 POOL 59268 CGF	10-APR-02 -- 10-APR-02	4,000	\$3.260000	\$13,040.00
ZN3 POOL 59435 CGF	12-APR-02 -- 12-APR-02	5,158	\$3.200000	\$16,505.60
Sub Total -- FLORIDA GAS TRANSMISSION		14,158 on FGT		\$46,895.60
TEXAS EASTERN TRANSMISSION CORP.				
Contract # 1541				
ELA POOL 58088 GB	01-APR-02 -- 30-APR-02	240,000	\$3.399500	\$815,880.00
Contract # 3018 58898 GB	01-APR-02 -- 30-APR-02	38,370	\$3.764500	\$144,443.87
Sub Total -- TEXAS EASTERN TRANSMISSION CORP.		278,370 BIB		\$960,323.87
TEXAS GAS TRANSMISSION CORPORATION				
Contract # 3018				
ZONE 0D 59249 GB	10-APR-02 -- 10-APR-02	1,000	\$3.230000	\$3,230.00
Sub Total -- TEXAS GAS TRANSMISSION CORPORATION		1,000 BIB		\$3,230.00

Comments :

B14

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: ACCOUNTS PAYABLE
Fax: (-)

CGF-EB

Invoice Nbr: 10204S0146
Invoice Date: 05/09/2002
Contract Nbr: SLS01661
Contract Date: 02/01/1998
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25309	CS #11 - MOUNT VERNON		Downstream K #: 5034					Prod Type: GAS
Deal-Order-Rev Nbr: 03282002000349-0001-00	CGF 59076	BASE COMMODITY	01	01	5,158	MMBTU	\$3.2300	\$16,660.34
Deal-Order-Rev Nbr: 04102002000412-0001-00	CGF 59428	BASE COMMODITY	11	11	3,095	MMBTU	\$3.2700	\$10,120.65
Deal-Order-Rev Nbr: 04112002000339-0001-00	CGF 59433	BASE COMMODITY	11	11	2,063	MMBTU	\$3.3150	\$6,838.85
Deal-Order-Rev Nbr: 04112002000383-0001-00	CGF 59434	BASE COMMODITY	12	12	5,158	MMBTU	\$3.1800	\$16,402.44
Deal-Order-Rev Nbr: 04152002000439-0001-00	CGF 59489	BASE COMMODITY	16	16	2,063	MMBTU	\$3.3000	\$6,807.90
Deal-Order-Rev Nbr: 04182002000494-0001-00	CGF 59559	BASE COMMODITY	19	19	9,221	MMBTU	\$3.5200	\$32,457.92
Deal-Order-Rev Nbr: 04252002000508-0001-00	CGF 59813	BASE COMMODITY	26	26	4,921	MMBTU	\$3.4980	\$17,174.29 \$17,198.90
Deal-Order-Rev Nbr: 04262002000407-0001-00	CGF 59877	BASE COMMODITY	27	29	4,500	MMBTU	\$3.3400	\$15,030.00
Florida 16182	FT. PIERCE SOUTH		Downstream K #: 101030					Prod Type: GAS
Deal-Order-Rev Nbr: 04122002000412-0002-00	EB 59441	BASE COMMODITY	13	15	5,834	MMBTU	\$3.0800	\$11,808.72
Florida 16117	N.W. HIALEAH - CITY GAS		Downstream K #: 101030					Prod Type: GAS
Deal-Order-Rev Nbr: 04162002000448-0001-00	EB 59494	BASE COMMODITY	16	16	2,000	MMBTU	\$3.7000	\$7,400.00
Florida 16190	PGS - FROSTPROOF		Downstream K #: 3202					Prod Type: GAS
Deal-Order-Rev Nbr: 04122002000412-0003-00	EB 59441	BASE COMMODITY	13	15	966	MMBTU	\$3.0800	\$2,975.28

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

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SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B15

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: ACCOUNTS PAYABLE
Fax: (-)

Invoice Nbr: 10204S0146
Invoice Date: 05/09/2002
Contract Nbr: SLS01661
Contract Date: 02/01/1998
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 16151	PGS - JACKSONVILLE	Downstream K #:	101030			Prod Type: GAS		
Deal-Order-Rev Nbr: 04122002000412-0001-00								
		BASE COMMODITY	13	15	0	MMBTU	\$3.0800	50.00
Florida 16202	PGS - TAMPA EAST	Downstream K #:	101030			Prod Type: GAS		
Deal-Order-Rev Nbr: 04122002000412-0004-00								
		BASE COMMODITY	13	15	1,200	MMBTU	\$3.0800	\$3,696.00
Florida 16201	PGS - TAMPA SOUTH	Downstream K #:	101030			Prod Type: GAS		
Deal-Order-Rev Nbr: 04122002000412-0005-00								
		BASE COMMODITY	13	15	1,500	MMBTU	\$3.0800	\$4,620.00

Total Base Commodity 45,679 Net Amount Due \$152,017.00

151,992.3

CGF - 36,179 \$121,492.39
EB - 9,500 \$30,500.00

Entered in EMS: 6015110102

Approved in EMS: K. Garrison 5/9/02

Mgr. Approval in EMS: [Signature] 5/22/02

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoices with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B15

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: ~~NHT~~ Corporation **CGF**
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (908) 781-2794

Invoice Nbr: I0204S0667
Invoice Date: 05/16/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25306	CS #7 - EUNICE		Downstream K#:		5364 & 5034	Prod Type: GAS		
Deal-Order-Rev Nbr: 05252002000957-0001-00								
		BASE COMMODITY	01	01	4,090	MMBTU	\$3.1800	\$13,006.20
		BASE COMMODITY	02	02	4,400	MMBTU	\$3.4300	\$15,092.00
		BASE COMMODITY	03	03	4,400	MMBTU	\$3.7200	\$16,368.00
		BASE COMMODITY	04	04	4,400	MMBTU	\$3.6600	\$16,104.00
		BASE COMMODITY	05	05	4,400	MMBTU	\$3.5600	\$15,664.00
		BASE COMMODITY	06	08	13,200	MMBTU	\$3.2900	\$43,428.00
		BASE COMMODITY	09	09	4,400	MMBTU	\$3.3450	\$14,718.00
		BASE COMMODITY	10	10	4,400	MMBTU	\$3.2450	\$14,278.00
		BASE COMMODITY	11	11	4,400	MMBTU	\$3.2600	\$14,344.00
		BASE COMMODITY	12	12	4,400	MMBTU	\$3.1500	\$13,860.00
		BASE COMMODITY	13	15	13,200	MMBTU	\$3.0800	\$40,656.00
		BASE COMMODITY	16	16	4,400	MMBTU	\$3.3200	\$14,608.00
		BASE COMMODITY	17	17	4,400	MMBTU	\$3.4400	\$15,136.00
		BASE COMMODITY	18	18	4,400	MMBTU	\$3.3900	\$14,916.00
		BASE COMMODITY	19	19	4,400	MMBTU	\$3.5050	\$15,422.00
		BASE COMMODITY	20	22	13,200	MMBTU	\$3.3800	\$44,616.00
		BASE COMMODITY	23	23	4,400	MMBTU	\$3.5600	\$15,664.00
		BASE COMMODITY	24	24	4,400	MMBTU	\$3.6100	\$15,884.00
		BASE COMMODITY	25	25	4,400	MMBTU	\$3.5200	\$15,488.00
		BASE COMMODITY	26	26	4,400	MMBTU	\$3.4650	\$15,246.00
		BASE COMMODITY	27	29	13,200	MMBTU	\$3.3450	\$44,154.00
		BASE COMMODITY	30	30	4,400	MMBTU	\$3.4450	\$15,158.00

550616
CGF

13,690

TERMS: Pay by Wire Transfer on or before May 26, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES to: Philip Gittman (712) 420-7333

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
McDon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

BIC

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (908) 781-2794

Invoice Nbr: 10204S0667
Invoice Date: 05/16/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Mobile B 94410 - P	FLORIDA - MOBILE BAY INTER POOL	Downstream K#:						
Deal-Order-Rev Nbr: 04122002000415-0001-00								
	594138	BASE COMMODITY	13	15	9.285	MMBTU	\$3.0900	\$28,690.65

Total Base Commodity 140,975

Net Amount Due \$472,500.85

Entered in EMS: YJ 5/17/02

Approved in EMS: J. Williams 5/17/02

Mgr. Approved in EMS: J. R. Smith 5/17/02

TERMS: Pay by Wire Transfer on or before May 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-3108

PLEASE DIRECT ANY INQUIRIES TO: Philip Gilliam (713) 420-7333

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

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Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation <i>CGF</i> 550 Route 202-206 P.O. Box 760 Attn: Kelly Garrison Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY Contact: Milissa Rozier Telephone: (713) 544-4516 Fax: (713) 544-5289	Statement Number: 02051072 Billing Period: Apr-2002 Statement Date: May 9, 2002 Due Date: May ²⁴ 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt. <i>netting</i>
---	--	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice			
Start	End												
Sell													
Delivery Period: Apr-2002			Contract: 70662-S			Deal: 70662-S-28							
1	10-Apr	10-Apr	Fla	0000716-Zone 3	Cost of Gas	<i>59425</i>	2,063	MMBtu	\$3.4000	US\$	MMBtu	\$7,014.20	\$7,014.20
2	22-Apr	22-Apr			Cost of Gas	<i>59666</i>	1,000	MMBtu	\$3.7400	US\$	MMBtu	\$3,740.00	\$3,740.00
3	25-Apr	25-Apr			Cost of Gas	<i>59677</i>	8,953	MMBtu	\$3.5300	US\$	MMBtu	\$21,014.09	\$21,014.09
<i>ok</i>													
<i>FGT</i>													
Sale Sub-Total:											\$31,768.29		
Statement Total:											US\$ <u>\$31,768.29</u>		

Entered in EMS: *KY 5/13/02*
 Approved in EMS: *Garrison 5/14/02*
 Mgr. Approval in EMS: *J. e. Ford 5/21/02*

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May-10-02 12:30pm From-KET Accounting 713 544 5299 T-598 P-002/002 F-821

Attn: Kelly Garrison
908-781-2794

INVOICE

Invoice Number: 16077
Invoice Month: 04/2002
Invoice Date: May 13, 2002
Invoice Due Date: May 25, 2002
Contract Number: GISB *jl*

Mail To:
NUI Utilities, Inc. - FPCGAS *CGF*
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

Billing Inquiries
Parson, Pat (919)546-6512

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
15695	GAS Firm Natural Gas Fixed Sales # 15695 From 01-APR-02 Through 30-APR-02 <i>59003</i>	126,000	MMBTU	\$3.4750	\$437,850.00	USD
15891	GAS Firm Natural Gas Fixed Sales # 15891 From 17-APR-02 Through 17-APR-02 <i>59497</i>	143,095	MMBTU <i>8/1/02</i>	\$3.4600	\$10,708.70	USD
(SALES) SUB TOTAL:		(129,095)MMBTU			\$448,558.70	
(GAS) SUB TOTAL:		(129,095)MMBTU			\$448,558.70	
TOTAL:					\$448,558.70	<i>20</i>

Wiring Information:

Wire Bank: Sun Trust Bank	Branch Address:
Wire City/State: Tampa, FL	
Credit Bank: -	
Credit Acct #: -	
ABA Number: 063106569	Entered in EMS: <i>KG 5/14/02</i>
Account Name: Florida Power Corporation-GAS	Approved in EMS: <i>[Signature] 5/14/02</i>
Account Number: 6032032022500	Mgr. Approval in EMS: <i>[Signature] 5/15/02</i>
Transit Number:	
Bank Number:	

Comments:

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Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
Invoice No: 04-2132224
Invoice Date: 5/15/2002
Due Date: 5/28/2002
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/5/2002 CGF	213247	200204	Nom 59091	4,063	3.5900	✓ 1	14,586.17 US\$
4/13/2002 CGF	213247	200204	Nom 59439	15,474	3.0800	✓ 1	47,659.92 US\$
4/16/2002 CGF	213247	200204	Nom 59488	5,158	3.2800	✓ 1	16,918.24 US\$
4/18/2002 CGF	213247	200204	Nom 59557	3,189	3.4100	✓ 1	10,874.49 US\$
4/23/2002 CGF	213247	200204	Nom 59661	5,000	3.6000	✓ 1	18,000.00 US\$
Amount Due				32,884	CGT.		108,038.82 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/2/2002 CGF	211807	200204	Nom 59171	5,158	3.4600	✓ 0	17,846.68 US\$
Amount Due				5,158			17,846.68 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/2/2002	211900	200204	Nom EB=59180 (8306) EUKTON=59179 (846)	10,000	3.4300	✓ 0	34,300.00 US\$
4/11/2002 ETG	211900	200204	Nom ETG=59181 (848) 59380	9,127	3.2800	✓ 0	29,936.56 US\$
Amount Due				19,127			64,236.56 US\$

Total Amount Due 57,169 MMBTL 190,122.06 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 190,122.06

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

CGF = 38,042 \$ 125,885.50
EUKTON = 846 \$ 2,901.78
ETG = 9,975 \$ 32,845.20
NUI EB = 8,306 \$ 28,489.58

Entered in EMS: TM 5/16/02
Approved in EMS: Imauno 5/20/02
Mgr. Approval in EMS: J. e. Andolt 5/20/02

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SEQUENT ENERGY MANAGEMENT, L.P.
1000 LOUISIANA ST, STE. 1975
HOUSTON, TX 77002
(832) 397-1700

Page: 1
Invoice No: 200205-0032
Status/Type: NEW/Regular
Invoice Date: 05/15/2002
Customer Number: 200201
Est. Due Date: 05/25/2002 24
Item Type: PHYSICAL
Location: 7900
Contract No.:

CGF - ETG - SB - EIKTON

NUI UTILITIES, INC.
Noreen Navarro - Fax# 908-781-2794
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

AMOUNT DUE: \$ 367,617.27

Please Remit To:		By Wire: Sequent Energy Management, LP Wachovia						
		Account #: 14164495 ABA #: 061000010						
Account Rep: Alfonso Trabulsi		Toll-free:						
Telephone: 832-397-1713		Fax: 832-397-1709						
Line	Start	End	Description	Deal#	Quantity	UOM	Rate	Amount
1			Commodity - Physical Sale Gas		106,272.00	DTB	3.4592	367,617.27
SUBTOTAL:								367,617.27

TOTAL AMOUNT DUE: 367,617.27

Please see attached page for details

\$ 367,567.27
OK

Entered in EMS: *MU 5/16/02*
 Initials *MU* Date *5/16/02*
 Approved in EMS: *Mauern* *5/16/02*
 Signature *Mauern* Date *5/16/02*
 Mgr. Approval in EMS: *J. P. Handley*
 Signature *J. P. Handley* Date *5/16/02*

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Sequent Energy Management Sales Detail
April 2002 production

Deal/Ticket	Leg	Pipeline	Location	Counterparty	Start	End	Price	Volume	Amount
108739	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59077 - CGF	4/3/2002	4/3/2002	✓ 3.7600	(8,158)	30,674.08
108828	2	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59084 - CGF	4/4/2002	4/4/2002	✓ 3.6800	(8,158)	30,021.44
108867	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59093 - CGF	4/5/2002	4/5/2002	✓ 3.6200	(5,158)	18,671.96
108933	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59095 - CGF	4/6/2002	4/8/2002	✓ 3.3200	(15,000)	49,800.00
109111	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59265 - CGF	4/9/2002	4/9/2002	✓ 3.3700	(4,126)	13,904.62
109191	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59269 - CGF	4/10/2002	4/10/2002	✓ 3.2600	(4,126)	13,450.76
109546	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59498 - CGF	4/17/2002	4/17/2002	✓ 3.4600	(5,158)	17,846.68
109926	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59668 - CGF	4/24/2002	4/24/2002	✓ 3.6400	(5,000)	18,200.00
110071	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59814 - CGF	4/26/2002	4/26/2002	✓ 3.4900	(5,150)	17,973.50
110279	1	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59825 - CGF	4/30/2002	4/30/2002	✓ 3.4400	(5,409)	18,606.96
110279	2	FGT	FGT-ZONE3 -POOL	NUI Utilities, Inc. 59826 - CGF	4/30/2002	4/30/2002	✓ 3.4900	(5,000)	17,450.00 *
		FGT Total						(70,443)	246,600.00
108828	1	TRANSCO	Transco/Sta. 65	59088 - ELTON 846 NUI Utilities, Inc. 59089 - ETG 5856	4/4/2002	4/4/2002	✓ 3.7000	(6,702)	24,797.40
109060	1	TRANSCO	Transco/Sta. 65	NUI Utilities, Inc. 59267 - ETG	4/9/2002	4/9/2002	✓ 3.4000	(10,000)	34,000.00
109139	1	TRANSCO	Transco/Sta. 65	59273 - ETG NUI Utilities, Inc. 59272 - EB	4/10/2002	4/10/2002	✓ 3.2600	(9,127)	29,754.02
109353	1	TRANSCO	Transco/Sta. 65	NUI Utilities, Inc. 59431 - EB	4/12/2002	4/12/2002	✓ 3.2000	(8,306)	26,579.20
109546	2	TRANSCO	Transco/Sta. 65	NUI Utilities, Inc. 59553 - ETG	4/17/2002	4/17/2002	✓ 3.4750	(1,694)	5,886.65
		TRANSCO Total						(35,829)	121,017.27
				NUI Utilities, Inc. Total				(106,272)	367,617.27

* Pricing discrep. CP is amended
5/16

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FAX 0020001110

AGL

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200204-I-0168
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 08-May-2002
Due Date: 24 26-May-2002
Production Month: 4/2002

NUI Utilities, Inc.
Attn: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

CGF

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(Prodmonth - 4	ProdYear - 2002)					
FGT	23422	Sabine Plant / Johnson's Bayou Nom		195,000 Dth	✓ \$3.36967	\$657,085.00
	58612					
Current Totals				✓ 195,000 Dth		\$657,085.00
				FGT		

Recap:

Commodity Total	\$657,085.00
Net Amount Due	<u>\$657,085.00</u>

\$657,085.00
OK

For Questions Please Contact
Merlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: mm 5/9/02
 Approved in EMS: mauano 5/9/02
 Mgr. Approval in EMS: [Signature] 5/9/02

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Invoice Number: 200204-I-0168

Customer ID: NUIUTILITIES

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Invoice Detail

Prod. Month: 4/2002

Invoice No: 200204-I-0168

Pipeline: FGT			Delivery Point: 23422			Prod.Month: 4/2002						
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	6,500	\$3.18000	9	6,500	\$3.34500	17	6,500	\$3.44000	25	6,500	\$3.52000	
2	6,500	\$3.43000	10	6,500	\$3.24500	18	6,500	\$3.39000	26	6,500	\$3.46500	
3	6,500	\$3.72000	11	6,500	\$3.26000	19	6,500	\$3.50500	27	6,500	\$3.34500	
4	6,500	\$3.66000	12	6,500	\$3.15000	20	6,500	\$3.38000	28	6,500	\$3.34500	
5	6,500	\$3.56000	13	6,500	\$3.08000	21	6,500	\$3.38000	29	6,500	\$3.34500	
6	6,500	\$3.29000	14	6,500	\$3.08000	22	6,500	\$3.38000	30	6,500	\$3.44500	
7	6,500	\$3.29000	15	6,500	\$3.08000	23	6,500	\$3.56000	31	0	\$0.00000	
8	6,500	\$3.29000	16	6,500	\$3.32000	24	6,500	\$3.61000				
									195,000		\$3.36967	
												\$657,085.00

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CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Invoice # 0302

APR 24 2002

FGT Imbalance Cash-Out Invoice

Customer CGF	Statement Date 17-Apr-02
NUI Corporation P O Box 760 Bedminster, NJ 07921-0760	Due Date 02-May-02
Attention: John Gondek	

Production month of: Mar-02

Party Receiving Book-Out Volume			
Legal Entity Name	NUI Corporation		
Posting Number(s)	10409		
Receipts 59446	Volume 4,060 <i>oh</i> <i>SLB</i>	Price \$3.1750	Total \$12,890.50
TOTAL DUE			\$12,890.50

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	10367

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
---	---

For Billing Inquiries call Customer Accounting at	(941) 293-2125, Ext 2919
Facsimile Number	(941) 294-3895

Entered in EMS: *KG* 4/22/02
Initials Date
Approved in EMS: *Dannion* 4/22/02
Signature Date
Mgr. Approval in EMS: *John Gondek* 4/24/02
Signature Date

B22



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-L0203-0691
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 04/22/2002
 Due Date: 05/02/2002
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
3/2002	TRANSCO PL	6737	SHELL - YELLOWHAMMER 58168 CGF	10,000	\$2.3575	\$23,575.00
3/2002	TRANSCO PL	6737	SHELL - YELLOWHAMMER 58167 CGF	10,506	\$2.3880	\$25,088.32
				20,506		\$48,663.32 Totals

(* = Average Price is rounded)

Recap:

Commodity Total \$48,663.32
 Net Amount Due in U.S. \$ \$48,663.32

Entered in EMS: Y 4/25/02
Initials Date
 Approved in EMS: [Signature] 4/25/02
Signature Date
 Mgr. Approval in EMS: [Signature] 4/25/02
Signature Date



Please Wire Amount To:
 JP Morgan Chase Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

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LDC: NUI - City Gas
 Cash Out Month: 04/01/02

Total Allocation City Gate Balance Standby Cash Out Bal Total Dollars CTM Cash Out CTM Carry Over

CMS Monthly Cash Out

			06/10/02	3:30PM					
Purchases - Long Positions									
Infinite Energy Inc	13,704	13,629	75	0	75	\$(252.90)	} *	75	0
Multifuels	631	549	82	0	82	\$(258.11)		82	0
NUI Energy, Inc.	87,043	86,858	185	0	185	\$(623.82)		185	0
101,378	101,036	342	0	342	\$(1,134.83)	342		0	
No Action - In Balance									
DYNEGY Marketing and Trade	60,232	60,232	0	0	0	\$0.00	0	0	
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0	
FPL Energy Services, Inc.	167,727	167,727	0	0	0	\$0.00	0	0	
Hesco	7,771	7,771	0	0	0	\$0.00	0	0	
NUI Energy B	1	0	1	0	0	\$0.00	0	1	
TECO Gas Services	2,218	2,218	0	0	0	\$0.00	0	0	
Texas-Ohio / E-Prime	16,447	16,447	0	0	0	\$0.00	0	0	
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0	
254,396	254,395	1	0	0	0	\$0.00	0	1	
Total System:	355,774	355,431	343	0	342	\$(1,134.83)	342	1	

* B24

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ETG - ELKTON - NC - VC - CGF



MAY 09 2002

HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0205
Date: 07-May-02
Period: MAY, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

5/21/02

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of MAY, 2002.

Gas Storage:

ccc

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

Deliverability:

ccc

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

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NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: 04/18/02

Approved in EMS: [Signature] 5/10/02

Mgr. Approval in EMS: [Signature] 5/9/02

Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: 10/30/01
 Revision Date: 5/6/02

N. Navarro

NUI Corporation Storage Allocation - Fiscal Year 2002

			Elizabethtown - Hattiesburg			Grand Total
			D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*				
Elizabethtown Gas	32,414	82.49%	\$16,910.21	\$4,784.35	\$21,694.56	\$21,694.56
City Gas of Florida	3,875	9.86%	\$2,021.57	\$571.96	\$2,593.53	\$2,593.53
North Carolina Elkton	1,538	3.91%	\$802.37	\$227.01	\$1,029.38	\$1,029.38
Valley Cities-Waverly	912	2.32%	\$475.79	\$134.61	\$610.40	\$610.40
Sub Total	3,006	7.65%	\$1,568.22	\$443.69	\$2,011.91	\$2,011.91
Grand Total	39,295	100.0%	\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00

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* provided by Planning Department