



June 20, 2002

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our May 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

A handwritten signature in black ink that reads "Thomas A. Geoffroy".

Thomas A. Geoffroy  
Assistant Vice President

DOCUMENT NUMBER-DATE

06876 JUL-30

FPSC-COMMISSION CLERK

**Central Florida Gas Company**  
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				MAY				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	928	989	(61)	-6.17	10,933	11,580	(647)	-5.59				
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	14,164	16,357	(2,193)	-13.41				
3 SWING SERVICE	90,689	0	90,689	0.00	207,249	0	207,249	0.00				
4 COMMODITY (Other)	86,056	66,886	19,170	28.66	1,017,132	815,789	201,343	24.68				
5 DEMAND	6,423	7,658	(1,235)	-16.13	172,437	153,583	18,854	12.28				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	185,925	77,362	108,563	140.33	1,421,915	997,309	424,606	42.58				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	182,352	107,646	74,706	69.40	1,349,238	1,636,437	(287,199)	-17.55				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	172,600	182,450	(9,850)	-5.40	2,622,850	2,791,410	(168,560)	-6.04				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(3,450)	310,000	(313,450)	-101.11	(516,110)	2,772,325	(3,288,435)	-118.62				
17 SWING SERVICE COMMODITY	118,660	0	118,660	0.00	270,950	0	270,950	0.00				
18 COMMODITY (Other) COMMODITY	(189,159)	182,450	(371,609)	-203.68	2,253,997	2,791,410	(537,413)	-19.25				
19 DEMAND BILLING DETERMINANTS ONLY	179,830	206,460	(26,630)	-12.90	3,909,210	3,611,120	298,090	8.25				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(70,499)	182,450	(252,949)	-138.64	2,524,947	2,791,410	(266,463)	-9.55				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES	310,624	182,450	128,174	70.25	2,298,337	2,773,620	(475,283)	-17.14				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.538	0.542	-0.004	-0.81	0.417	0.415	0.002	0.48				
29 NO NOTICE SERVICE (2/16)	-53.014	0.590	-53.604	-9085.51	-2.744	0.590	-3.334	-565.14				
30 SWING SERVICE (3/17)	76.428	0.000	76.428	0.00	76.490	0.000	76.490	0.00				
31 COMMODITY (Other) (4/18)	-45.494	36.660	-82.154	-224.10	45.126	29.225	15.901	54.41				
32 DEMAND (5/19)	3.572	3.709	-0.137	-3.71	4.411	4.253	0.158	3.71				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	-263.727	42.402	-306.129	-721.97	56.315	35.728	20.587	57.62				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	59.855	42.402	17.454	41.16	61.867	35.957	25.910	72.06				
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0				
42 TOTAL COST OF GAS (40+41)	80.995	63.542	17.454	27.47	83.007	57.097	25.910	45.38				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	81.403	63.861	17.541	27.47	83.425	57.384	26.041	45.38				
45 PGA FACTOR ROUNDED TO NEAREST 001	81.403	63.861	17.542	27.47	83.425	57.384	26.041	45.38				

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	928	989	(61)	-6.17	10,933	11,580	(647)	-5.59	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	14,164	16,357	(2,193)	-13.41	
3 SWING SERVICE	90,689	0	90,689	0.00	207,249	0	207,249	0.00	
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5 DEMAND	6,423	7,658	(1,235)	-16.13	172,437	153,583	18,854	12.28	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	185,925	77,362	108,563	140.33	1,421,915	997,309	424,606	42.58	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	107,646	(107,646)	-100.00	0	1,636,437	(1,636,437)	-100.00	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	172,600	182,450	(9,850)	-5.40	2,622,850	2,791,410	(168,560)	-6.04	
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<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(70,499)	182,450	(252,949)	-138.64	2,524,947	2,791,410	(266,463)	-9.55	
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26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	310,624	182,450	128,174	70.25	2,298,337	2,773,620	(475,283)	-17.14	
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<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	-263.727	42.402	-306.129	-721.97	56.315	35.728	20.587	57.62	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	59.855	42.402	17.454	41.16	61.867	35.957	25.910	72.06	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	80.995	63.542	17.454	27.47	83.007	57.097	25.910	45.38	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	81.403	63.861	17.541	27.47	83.425	57.384	26.041	45.38	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.403	63.861	17.542	27.47	83.425	57.384	26.041	45.38	

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	182,352	0	182,352	0.00	1,349,238	0	1,349,238	0.00	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
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<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	176,050	947	0.00538
2 No Notice Commodity Adjustment	(3,450)	(19)	0.00551
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>172,600</b>	<b>928</b>	<b>0.00538</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	118,660	90,689	0.76428
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>118,660</b>	<b>90,689</b>	<b>0.76428</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	176,120	66,629	0.37832
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(266,630)	(95,928)	0.35978
20 Imbalance Cashout-Transporting Customers	(98,649)	115,355	-1.16935
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
<b>24 TOTAL COMMODITY (Other)</b>	<b>(189,159)</b>	<b>86,056</b>	<b>-0.45494</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,879,440	267,090	0.03882
26 Less Relinquished to Others	(6,699,610)	(260,667)	0.03891
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>179,830</b>	<b>6,423</b>	<b>0.03572</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	176,745	66,886	(109,859)	-164.248%	1,224,381	815,789	(408,592)	-50.086%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	9,180	10,476	1,296	12.371%	197,534	181,520	(16,014)	-8.822%
3 TOTAL	185,925	77,362	(108,563)	-140.331%	1,421,915	997,309	(424,606)	-42.575%
4 FUEL REVENUES (NET OF REVENUE TAX)	182,352	107,646	(74,706)	-69.400%	1,349,238	1,636,437	287,199	17.550%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(633,555)	(633,555)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	55,641	(19,065)	(74,706)	391.849%	715,683	1,002,882	287,199	28.637%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(130,284)	(96,427)	33,857	-35.11%	(706,232)	5,573	711,805	12772.385%
8 INTEREST PROVISION-THIS PERIOD (21)	403	3,862	3,459	89.562%	(6,724)	17,833	24,556	137.703%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	276,614	2,617,866	2,341,252	89.434%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	633,555	633,555	0	0.000%
10a Adjusment	0	0	0	0.000%	1,650,000	0	(1,650,000)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	273,444	2,652,012	2,378,568	89.689%	273,443	2,652,012	2,378,568	89.689%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	276,614	2,617,866	2,341,252	89.434%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	273,041	2,648,150	2,375,109	89.689%				
14 TOTAL (12+13)	549,655	5,266,016	4,716,361	89.562%				
15 AVERAGE (50% OF 14)	274,827	2,633,008	2,358,181	89.562%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.750%	1.750%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.770%	1.770%	0.000	0.000%				
18 TOTAL (16+17)	3.520%	3.520%	0	0.000%				
19 AVERAGE (50% OF 18)	1.760%	1.760%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.147%	0.147%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	403	3,862	3,459	89.562%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

PRESENT MONTH:

MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 MAY	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 MAY	DYNEGY		FTS-1	176,120	0	176,120	\$66,629	\$720	\$6,532		41.950
4 MAY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 MAY	PRIOR		FTS-1	0	0	0	\$0	\$0	\$0		0.000
6 MAY	PRIOR		FTS-2	0	0	0	\$0	\$0	\$0		0.000
7 MAY	RELIANT		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
8 MAY	DYNEGY		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
9 MAY	INFINITE		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
10											
11											
12 TOTAL				176,120	0	176,120	\$66,629	\$720	\$6,532	0 0	41.950





COMPANY: FL DIV CUC

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JAN 02 Through DEC 02

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES - GAS SALES</b>								
RESIDENTIAL	158,004	134,731	(23,273)	-14.73%	1,326,363	1,348,542	22,179	1.67%
COMMERCIAL	147,804	278,626	130,822	88.51%	947,092	1,844,416	897,324	94.75%
COMMERCIAL LARGE VOLUME	0	46,088	46,088	0.00%	9,328	237,297	227,969	2443.92%
INDUSTRIAL	4,816	0	(4,816)	-100.00%	15,554	0	(15,554)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>310,624</b>	<b>459,445</b>	<b>148,821</b>	<b>47.91%</b>	<b>2,298,337</b>	<b>3,430,255</b>	<b>1,131,918</b>	<b>49.25%</b>
<b>THERM SALES - TRANSPORTATION</b>								
FIRM TRANSPORTATION	7,185,140	4,229,973	(2,955,167)	-41.13%	38,182,651	19,904,940	(18,277,711)	-47.87%
LARGE VOLUME CONTRACT TRANSP	0	4,419,044	4,419,044	0.00%	0	22,156,072	22,156,072	0.00%
SPECIAL CONTRACT TRANSP	0	537,838	537,838	0.00%	0	3,258,042	3,258,042	0.00%
CONTRACT TRANSPORTATION SERVICE	1,600,615	0	(1,600,615)	-100.00%	8,412,830	0	(8,412,830)	-100.00%
FIXED RATE*	2,172,417	0	(2,172,417)	-100.00%	10,895,197	0	(10,895,197)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>10,958,172</b>	<b>9,186,855</b>	<b>(1,771,317)</b>	<b>-16.16%</b>	<b>57,490,678</b>	<b>45,319,054</b>	<b>(12,171,624)</b>	<b>-21.17%</b>
<b>TOTAL THERMS</b>	<b>11,268,796</b>	<b>9,646,300</b>	<b>(1,622,496)</b>	<b>-14.40%</b>	<b>59,789,015</b>	<b>48,749,309</b>	<b>(11,039,706)</b>	<b>-18.46%</b>
<b>NUMBER OF CUSTOMERS</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,783	9,503	(280)	-2.86%	49,236	47,773	(1,463)	-2.97%
COMMERCIAL	597	975	378	63.32%	3,130	4,906	1,776	56.74%
COMMERCIAL LARGE VOLUME	0	8	8	0.00%	2	40	38	1900.00%
INDUSTRIAL	4	0	(4)	-100.00%	18	0	(18)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>10,384</b>	<b>10,486</b>	<b>102</b>	<b>0.98%</b>	<b>52,386</b>	<b>52,719</b>	<b>333</b>	<b>0.64%</b>
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	408	420	12	2.94%	1,891	2,014	123	6.50%
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	70	70	0.00%
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	30	30	0.00%
CONTRACT TRANSPORTATION SERVICE	3	0	(3)	-100.00%	12	0	(12)	-100.00%
FIXED RATE*	3	0	(3)	-100.00%	16	0	(16)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>414</b>	<b>440</b>	<b>26</b>	<b>6.28%</b>	<b>1,919</b>	<b>2,114</b>	<b>195</b>	<b>10.16%</b>
<b>TOTAL CUSTOMERS</b>	<b>10,798</b>	<b>10,926</b>	<b>128</b>	<b>1.19%</b>	<b>54,305</b>	<b>54,833</b>	<b>528</b>	<b>0.97%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	16	14	(2)	-12.22%	27	28	1	4.79%
COMMERCIAL	248	286	38	15.43%	303	376	73	24.25%
COMMERCIAL LARGE VOLUME	0	5,761	5,761	0.00%	4,664	5,932	1,268	27.20%
INDUSTRIAL	1,204	0	(1,204)	-100.00%	864	0	(864)	-100.00%
FIRM TRANSPORTATION	17,611	10,071	(7,539)	-42.81%	20,192	9,883	(10,308)	-51.05%
LARGE VOLUME CONTRACT TRANSP	0	315,646	315,646	0.00%	0	316,515	316,515	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
CONTRACT TRANSPORTATION SERVICE	533,538	0	(533,538)	-100.00%	701,069	0	(701,069)	-100.00%
FIXED RATE*	724,139	0	(724,139)	-100.00%	680,950	0	(680,950)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%





Invoice #: 46872  
 Invoice Date: 06/08/2002  
 Invoice Status: FINAL  
 Payment Terms: Net due on or before 06/20/2002

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA, SUITE 5800  
 HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.,  
 WINTER HAVEN FL 33892 USA  
 ATTN: BARRY PORTER

Phone ( Fax)  
 # 2112

Post-it* Fax Note	7671	Date	4/9/02	# of pages	1
To	Barry Porter	From	Virginia Abornathy		
Co./Dept	Chesapeake Utilities	Co.	Dynegy		
Phone #	863-293-1053	Phone #	713-767-8315		
Fax #	863-294-3895	Fax #	713-507-3787		
			1-713-767-8647		

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 3286		6535		23925.75
ZN1 POOL	01-MAY-02 -- 31-MAY-02	-6,635	\$3.650000	\$24,217.75
ZN2 POOL	01-MAY-02 -- 31-MAY-02	7809	\$3.670000	28659.03
ZN3 POOL	01-MAY-02 -- 31-MAY-02	3,806	\$3.690000	\$14,044.14
Sub Total Receivable		18,345		66628.92
Sub Total - FLORIDA GAS TRANSMISSION		18,345		66628.92
TOTAL AMOUNT DUE		18,345		66628.92

Comments :

Remit via wire transfer to :

Bank One - Chicago IL  
 ABA # 071000013  
 Account # 5553911

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :  
 Virginia Abornathy (713) 767-8315 (ph) or (713) 507-3787 (fax) vaab@dynegy.com  
 Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Lockbox :

P.O. BOX 730508  
 DALLAS TX 75373-0508 USA

# Chesapeake Utilities Corporation

Dynegy 5057

May-02

## BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool IFERC	Zone 1 Pool NYMEX	Zone 2 Pool Special	Zone 2 Pool NYMEX	Citronelle IFERC	Zone 3 Pool NYMEX	Total Deliveries IFERC	FGT Fuel	Total Receipts
05/01/02	-	212	-	252	-	123	569	18	587
05/02/02	-	212	-	252	-	123	569	18	587
05/03/02	-	212	-	252	-	123	569	18	587
05/04/02	-	212	-	252	-	123	569	18	587
05/05/02	-	212	-	252	-	123	569	18	587
05/06/02	-	212	-	252	-	123	569	18	587
05/07/02	-	212	-	252	-	123	569	18	587
05/08/02	-	212	-	252	-	123	569	18	587
05/09/02	-	212	-	252	-	123	569	18	587
05/10/02	-	212	-	252	-	123	569	18	587
05/11/02	-	212	-	252	-	123	569	18	587
05/12/02	-	212	-	252	-	123	569	18	587
05/13/02	-	212	-	252	-	123	569	18	587
05/14/02	-	212	-	252	-	123	569	18	587
05/15/02	-	212	-	252	-	123	569	18	587
05/16/02	-	212	-	252	-	123	569	18	587
05/17/02	-	212	-	252	-	123	569	18	587
05/18/02	-	212	-	252	-	123	569	18	587
05/19/02	-	212	-	252	-	123	569	18	587
05/20/02	-	212	-	252	-	123	569	18	587
05/21/02	-	212	-	252	-	123	569	18	587
05/22/02	-	212	-	252	-	123	569	18	587
05/23/02	-	212	-	252	-	123	569	18	587
05/24/02	-	212	-	252	-	123	569	18	587
05/25/02	-	212	-	252	-	123	569	18	587
05/26/02	-	212	-	252	-	123	569	18	587
05/27/02	-	212	-	252	-	123	569	18	587
05/28/02	-	212	-	252	-	123	569	18	587
05/29/02	-	212	-	252	-	123	569	18	587
05/30/02	-	212	-	252	-	123	569	18	587
05/31/02	-	195	-	249	-	116	542	18	560
<b>TOTAL</b>	-	<b>6,555</b>	-	<b>7,809</b>	-	<b>3,806</b>	<b>17,612</b>		<b>18,170</b>
<b>\$/DI</b>	<b>\$ 3.365</b>	<b>\$ 3.650</b>	<b>\$ 3.41</b>	<b>\$ 3.67</b>	<b>\$ 3.32</b>	<b>\$ 3.69</b>			
<b>Total Cost</b>	<b>\$ -</b>	<b>\$ 23,925.75</b>	<b>\$ -</b>	<b>\$ 28,659.03</b>	<b>\$ -</b>	<b>\$ 14,044.14</b>			<b>\$ 66,628.92</b>
<b>NYMEX Price</b>		<b>\$ 3.6500</b>		<b>\$ 3.6700</b>		<b>\$ 3.6900</b>			



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48024

Invoice Total Amount: \$8,506.30

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.3687	0.0022		0.3709	654,813	242,870.14		
		RD1		0.3687	0.0022	554,577	0.3709	-214	-79.37		
		RD1		0.3687	0.0022		0.3709	-42	-15.58		
		RDM		0.0590			0.0590	31,000	1,829.00		
		RD1	TECO	0.3687	0.0022		0.3709	-10,323	-3,828.80	036411387	RC2
		RD1	Infinite	0.3687	0.0022		0.3709	-8,153	-3,023.95	036411387	RC2
		RD1	NUI	0.3687	0.0022		0.3709	-1,023	-379.43		RC2
		RD1	Heart of FL	0.3687	0.0022		0.3709	-1,643	-609.39		RC2
		RD1		0.3687	0.0022		0.3709	-23,126	-8,577.43		RC2
		RD1		0.3687	0.0022		0.3709	-23,126	-8,577.43		RC2
		RD1		0.3687	0.0022		0.3709	-8,649	-3,207.91	611767658	RC2
		RD1	PESCO	0.3687	0.0022		0.3709	-23,126	-8,577.43	036411387	RC2
		RD1		0.3687	0.0022		0.3709	-7,998	-2,966.46	001213214	RC2
		RD1		0.3687	0.0022		0.3709	-7,285	-2,702.01	006451764	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48024

Invoice Total Amount: \$8,506,830

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ CTRC 5210 AT POI 16192 AWARD 4176		RD1		0.3687	0.0022		-11,935	-4,426.69	001213214	RC2
		Master Container								
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16187 AWARD 4177		RD1		0.3687	0.0022		-3,906	-1,448.74	611767658	RC2
		FP&L								
TEMP RELINQ CR -ACQ CTRC 5208 AT POI 16199 AWARD 4168		RD1		0.3687	0.0022		-30,752	-11,405.92	006451764	RC2
		Alumax								
TEMP RELINQ CR -ACQ CTRC 5208 AT POI 16199 AWARD 4200		RD1		0.3687	0.0022		-22,878	-8,485.45	006451764	RC2
		Alumax								
TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16176 AWARD 4302		RD1		0.3687	0.0022		-11,625	-4,311.71		RC2
TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16184 AWARD 4302		RD1		0.3687	0.0022		-7,595	-2,816.99		RC2
		Plex Power								
TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16199 AWARD 4302		RD1		0.3687	0.0022		-76,570	-28,399.81	006451764	RC2
TEMP RELINQ CR -ACQ CTRC 5335 AT POI 60923 AWARD 4302		RD1		0.3687	0.0022		-77,655	-28,802.24		RC2
TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16185 AWARD 4319		RD1		0.3687	0.0022		-868	-321.94		RC2
		NUI								
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16187 AWARD 4391		RD1		0.3687	0.0022		-837	-310.44	611767658	RC2
		FP&L								
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16187 AWARD 4390		RD1		0.3687	0.0022		-4,929	-1,828.17	611767658	RC2
		PESCO								
TEMP RELINQ CR -ACQ CTRC 5412 AT POI 60923 AWARD 4392		RD1		0.3687	0.0022		-62,000	-22,995.80		RC2
		Orange Co-Gen								
TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16193 AWARD 4393		RD1		0.3687	0.0022		-93,000	-34,493.70	015954860	RC2
		TECO								
TEMP RELINQ CR -ACQ CTRC 6204 AT POI 60923 AWARD 4393		RD1		0.3687	0.0022		-62,000	-22,995.80		RC2
		TECO								



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48024

Invoice Total Amount: \$8,506.30

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
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EFT Addr: Citibank; New York NY  
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Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 6220 AT POI 62991 AWARD 4387	RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58		RC2
				<i>Peak Correction</i>							
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0022		0.3709	-9,362	-3,472.37	001213214	RC2
				<i>TECO</i>							
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0022		0.3709	-310	-114.98		RC2
				<i>NUI</i>							
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0022		0.3709	-14,415	-5,346.52		RC2
				<i>Peak Power</i>							
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022		0.3709	-465	-172.47		RC2
				<i>PESCO</i>							
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,705	-632.38	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0022		0.3709	-465	-172.47	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,550	-574.90	006451764	RC2
				<i>FP&amp;L</i>							
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16188 AWARD 10465	RD1		0.3687	0.0022		0.3709	-1,581	-586.39	036411387	RC2
				<i>NUI</i>							
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 10471	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
				<i>NUI</i>							
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16189 AWARD 10461	RD1		0.3687	0.0022		0.3709	-2,263	-839.35	036411387	RC2
				<i>Infinite</i>							
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16188 AWARD 10460	RD1		0.3687	0.0022		0.3709	-14,229	-5,277.54	036411387	RC2
				<i>TECO</i>							
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16187 AWARD 10470	RD1		0.3687	0.0022		0.3709	-2,945	-1,092.30	611767658	RC2
				<i>Yield</i>							



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 48024

Invoice Total Amount: \$8,506.30

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Total for Contract 5057: 49,003 \$8,506.30

(636,574) (236,097.89)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	376.92	8883.22
1999	0.0076	332.81	8839.11
2000	0.0066	283.81	8790.11
2001	0.003	107.40	8613.70
2002	0.0022	68.20	8574.50

**Late Payment Charges** are assessed on past due balances paid after the invoice date.





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 11, 2002

Invoice Identifier: 47922

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	2,387	885.34		
		RD1		0.3687	0.0022		0.3709	-2,387	-885.34		RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16288 AWARD 4165 <i>PERLO</i>											

Total for Contract 5837: 0 | \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 05/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 01, 2002

Net Due Date: June 01, 2002

Invoice Identifier: 48002

Invoice Total Amount: \$254.20

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 400002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0022	0.0082	0.7558	31,000	23,429.80	
		RD1		0.7618	0.0022		0.7640	-31,000	-23,684.00	RC2
TEMP RELINQ CR -ACQ CTRC 5413 AT POI 60923 AWARD 2635 Polk Power										

Total for Contract 3609: 0 -\$254.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	68.20	-186.00
1999	0.0076	68.20	-186.00
2000	0.0066	68.20	-186.00
2001	0.003	68.20	-186.00
2002	0.0022	68.20	-186.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

CENTRAL FLORIDA GAS COMPANY  
SUPPLIER INVOICE REVIEW AND APPROVAL

ROUTE TO :

~~XIOAFETNI~~ Jill Barfis

BARRY PORTER

Barry Porter DATE 6-11-02

TOM GEOFFROY

TAG DATE 6-11-02

STEVE THOMPSON

\_\_\_\_\_ DATE \_\_\_\_\_

METHOD OF PAYMENT

CHECK \_\_\_\_\_  
WIRE ✓

CHARGE ACCOUNT CODE

2323 June  
May 2002

MONTH

NO. OF INVOICES

3

DUE DATE

6-20-02

TOTAL AMOUNT OF WIRE

\$91,617.30



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48204

Invoice Total Amount: \$947.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3144 CUC-ST.CLOUD/FGT	COT		0.0312	0.0230		0.0542	1,477	80.05	
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0230		0.0542	1,550	84.01	
	28809 CUC-HAINES CITY	COT		0.0312	0.0230		0.0542	1,744	94.52	
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0230		0.0542	1,550	84.01	
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0230		0.0542	1,550	84.01	
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0230		0.0542	1,496	81.08	
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0230		0.0542	1,550	84.01	
	3199 CUC-LAKE WALES	COT		0.0312	0.0230		0.0542	1,550	84.01	
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0230		0.0542	1,450	78.59	
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0230		0.0542	1,550	84.01	
	255520 CUC-WEST	COT		0.0312	0.0230		0.0542	867	46.99	
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0175		0.0487	1,271	61.90	



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2002  
Not Due Date: June 20, 2002  
Invoice Identifier: 48204  
Invoice Total Amount: \$947.19

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5057:								17,605	\$947.19	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	65.05	1012.24
1999	0.0075	42.17	989.36
2000	0.0072	36.89	984.08
2001	0.007	33.37	980.56
2002	0.0055	6.96	954.15

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2002  
Non Due Date: June 20, 2002  
Invoice Identifier: 48213  
Invoice Total Amount: \$18.70

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
NO NOTICE		COT		0.0312	0.0230	0.0542	-345	-18.70	
<b>Total for Contract 5131:</b>								<b>-345</b>	<b>-18.70</b>

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-18.70
1999	0.0075	0.00	-18.70
2000	0.0072	0.00	-18.70
2001	0.007	0.00	-18.70
2002	0.0055	0.00	-18.70

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2002  
Net Due Date: June 20, 2002  
Invoice Identifier: 48361

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Invoice Total Amount: \$90,688.81

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
		OAD		7.9040	0.0252		7,006	55,551.98	
		OAD		7.2046	0.0252		4,860	35,136.83	
<b>Total for Contract 5131:</b>								<b>11,866</b>	<b>\$90,688.81</b>

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.