



ORIGINAL

July 8, 2002

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COMMISSION CLERK

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

020001-EI

**Re: Florida Power & Light Company's Request for Confidential Classification of Material Provided pursuant to Audit No. 02-044-4-1**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 02-044-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**EXHIBIT A – CONFIDENTIAL.**" Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out, Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in Word Perfect format.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

RECEIVED & FILED  
*M. Rockard*  
FPSC-BUREAU OF RECORDS

*Request*  
DOCUMENT NUMBER-DATE  
06954 JUL -8 08  
FPSC-COMMISSION CLERK

*Confidential*  
DOCUMENT NUMBER-DATE  
06955 JUL -8 08  
FPSC-COMMISSION CLERK

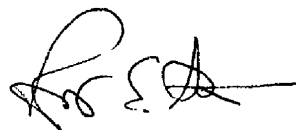
Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
July 8, 2002  
Page 2

Finally, enclosed is an additional copy of FPL's Request for Confidential Classification.  
Please stamp file this additional copy and return to FPL at your convenience.

Please do not hesitate to me at (305) 552-4657 should you or your Staff have any  
questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "R. E. Stone", with a long horizontal flourish extending to the right.

Robert E. Stone  
Attorney

RES/sm

Enclosures

ORIGINAL

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's )  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 02-044-4-1

DOCKET No. 020001-ET  
FILED: \_\_\_\_\_

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS  
PROVIDED PURSUANT TO AUDIT NO. 02-044-4-1**

**NOW, BEFORE THIS COMMISSION,** through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with Audit Control No. 02-044-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Florida Power & Light Company  
Vice President  
215 South Monroe Street  
Suite 810  
Tallahassee, Florida 32301-1859  
(850) 224-7595

Robert E. Stone  
Florida Power & Light Company  
Attorney  
P.O. Box 029100 LAW/GO  
Miami, Florida 33102-9100  
Tel. (305) 552-4657  
Fax (305) 552-4153

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated June 18, 2002, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 9, 2002, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Osvaldo J. Lom and Scott H. Borgmeyer.

4. FPL seeks confidential protection for the information highlighted in Exhibit A.

FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). The information for which FPL seeks confidential classification consists primarily of contracts and contractual data such as pricing and other terms, customer names and related information, payment records and contractor rates. Disclosure of this information would impair the efforts of FPL to contract for services on favorable terms and/or would impair the competitive interests of the providers of the information. This information also relates to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Finally, the information also contains sensitive, proprietary bank account information, the disclosure of which may cause harm to FPL's business operations. Support for FPL's request is provided through the Affidavits included as Exhibit D. The statutory bases for FPL's assertion of confidentiality with regard to each document or portion thereof are set forth in the Justification Table.

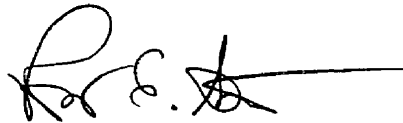
6. The material in Exhibit A for which FPL seeks confidential classification is intended to be and is treated by FPL as private and has not been disclosed.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Date: July 3<sup>rd</sup>, 2002



---

Robert E. Stone  
Attorney for Florida Power & Light Company  
P.O. Box 029100 LAW/GO  
Miami, Florida 33102-9100  
Tel. (305) 552-4657  
Fax (305) 552-4153

**EXHIBIT A - CONFIDENTIAL**

**JULY 2002**

**FILED SEPARATELY**

**EXHIBIT B – REDACTED**

**(Edited)**

**JULY 2002**









CONFIDENTIAL

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4	[REDACTED]
5	[REDACTED]
6	[REDACTED]
7	[REDACTED]
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52	[REDACTED]

42-47

W/11/11  
W/13/12  
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CONFIDENTIAL

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July 2001 EMT Transmission

Transmission Provider Bills				Counterparty & Portfolio Totals			
Provider	Estimate \$'s	Actual \$'s	Difference	CtrPpty	Estimate \$'s	Actual \$'s	Difference
DETM	-899.60			CRGL	\$50,750.75	X	
FPC	\$59,719.00			CRGL	\$19,200.00	X	
GTC	\$1,220.10			CRGL	\$3,831.53	X	PS books
JEA	\$80,946.76			CRP	146.07	X	
LG&E	\$403,200.00			DETM	324.59	X	
Santee Cooper	\$202,128.80			DETM	-899.60	X	
SCS	\$170,117.34			DYN	480.4	X	
TEC	\$682.64			ENR	1109.65	X	
				FPC	\$59,650.00	X	
				LPM	973.77	X	
				LPM	5089.59	X	
	\$917,115.04			MGS	357.05	X	
				OPC	5193.46	X	
				RCI	59.88	X	
				SCEG	\$1,050.00	X	
				SCS	10906.36	X	
				TAL	\$69.00	X	
				TEA	6248.38	X	
				TXU	1298.37	X	
				WEMT	980.27	X	
				Unutilized	\$750,295.52	X	PS books
					\$917,115.04		

why debit?  
42-1  
4-1

42-2

830.60  
42-1

1 PL  
TRANSMISSION SALES  
PLC

10/10/01  
11/11/01  
12/12/01  
1/13/02  
2/14/02

7 Feb

CONFIDENTIAL

1 [redacted]

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5 [redacted]

6 [redacted]

42-1  
b

REC  
 TRANSCRIPTIONS  
 PER  
 10/11/02  
 10/11/02  
 10/11/02

42-1  
b









*PK* *Purchased Par* *W 01/11/02*

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**INVOICE**  
**PARTICIPANT BILL # 172**  
04/12/2001



*71*  
*P2*  
*43-1*  
Inso  
le Services  
ght Company  
Street  
74

*P3* Pay the funds by noon on the dates indicated below to:

*P2* → *43-1*  
[Redacted]  
[Redacted]

A	B	C	D
CHECK	DATE DUE	AMOUNT	BANK ACCOUNT #
	05/01/01	\$ 474,595.49	[Redacted]
	05/15/01	\$ 474,595.49	[Redacted]
<i>stone</i>	05/01/01	\$ 44,773.56	[Redacted]
<i>stone</i>	05/15/01	\$ 4,056,954.64	[Redacted]
<i>st of Inv</i>	05/01/01	\$ 41,384.64	[Redacted]
<i>Exp.</i>	05/01/01	\$ 12,215.80	[Redacted]
<i>Deposit</i>	05/31/01	\$ -	[Redacted]
	05/01/01	\$ -	[Redacted]
		<u>\$ 5,104,519.62</u>	

*Chase*  
*PK*



*Ruth E. Remsen*  
Ruth E. Remsen  
General Accounting

*U*

E Baker, Ronald M. - CIO  
E Bob Fowler, Treasurer's Office

E Alan White (JEA)  
SJRPP Central File-UFP ACG 12-12  
E E-MAIL ALL PAGES

4/13/01 10:52 AM 11201 New Berlin Road • Jacksonville, FL 32226

*See note on pg 3*

*43-1*  
*PK*

ST. JOHNS RIVER POWER PARK  
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS  
BILLING NO. 172

DESCRIPTION	ACTUAL FOR MONTH ENDING 03/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 03/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 05/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
<b>TOT FIXED COSTS O&amp;M</b>								
ALL UNITS	\$ -		\$4,641,000.00			\$ 3,066,000.00		
UNIT 1	1,460,241.01		-		-	N/A		-
UNIT 2	422,706.66		-		-	N/A		-
(1) UNITS 7-9	2,411,234.29		-		-	N/A		-
SUBTOTAL	4,294,180.96		4,641,000.00		-	3,066,000.00		-
(37 1/2% x 80%) TOTAL FIXED	x 30%	1,288,254.29	x 30%	1,392,300.00	(104,045.71)	x 30%	919,800.00	815,764.29
<b>TOT. VARIABLE COSTS O&amp;M</b>								
(1) UNITS 1-9	400,271.04		359,000.00			434,000.00		
AVERAGE OF UNIT 1 & 2	29.6355%		29.764%			29.764%		
<b>TOTAL COMMON</b>		118,622.32		106,852.76	11,769.56	129,175.76		140,945.32
<b>TOTAL VARIABLE</b>	400,271.04	118,622.32	359,000.00	106,852.76	11,769.56	434,000.00	129,175.76	140,945.32
<b>TOTAL F &amp; V</b>	30% OF	1,406,876.61	30% OF	1,499,152.76	(92,276.15)	30% OF	1,048,975.76	956,639.61
INTEREST	(30,028.76)	(9,008.63)	(35,000.00)	(10,600.00)	1,491.37	(30,000.00)	(9,000.00)	(7,608.63)
<b>TOTAL</b>	\$ 4,664,423.23	\$ 1,397,867.98	\$ 4,966,000.00	\$ 1,488,652.76	\$ (90,784.78)	\$ 3,470,000.00	\$ 1,039,975.76	\$ 849,190.98

80% output  
Energy  
no curtailments

90% output on PG &

CROSS CHECKS 0

PAYMENT DATE 05/01/01  
60% of 949,190.98 = \$474,595.49  
(2) REFUND OF INTEREST ON FPL R&R CAP  
EXTRA 0.00  
\$474,595.49

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)  
(2) NOT APPLICABLE

PAYMENT DATE 05/16/01  
60% of 949,190.98 = \$474,595.49

PAGE CHECK \$0.000

\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
= BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

43-4  
80% JEA's portion, and FPL buys 37.5% of output - so  
30% of costs apply to FPL.

1/11/01  
Richard Bar  
1/11/01  
W. J. Miller



FPL

P. O. Box 029100, Miami, FL 33102-9100

To: Mercy Casals

Date: June 1, 2001

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - MAY, 2001

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
DEBT SERVICE (UNIT 1)	\$2,559,934.63	242.152 - 999
DEBT SERVICE (UNIT 2)	\$2,559,934.63 (1)	242.152 - 999
TRANSMISSION CAPABILITY AND SERVICE	\$652,328.00 (1)	242.152 - 999
JEA'S CAPITAL RECOVERY (CCRA)	\$176,560.38	242.152 - 999
PAYMENT IN LIEU OF PROPERTY TAXES	\$366,665.00 (2)	242.152 - 950
DECOMMISSIONING <i>(Don't know)</i>	\$139,513.00	253.280 - 999
RENEWAL & REPLACEMENT FUND	\$0.00 (1)	186.415 - 999
<hr/>		
DEBIT/(CREDIT) ACCOUNT 555.430	\$6,454,935.64	
LOCATION 054 - EAC 743	<hr/>	
<hr/>		
DEFERRED INTEREST PAYMENT (UNIT 1)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 1)	(\$132,682.77)	253.250 - 999
DEFERRED INTEREST PAYMENT (UNIT 2)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 2)	(\$175,654.31)	253.250 - 999
OTHER DEFERRED INTEREST PAYMENTS	(\$2,208.79)	253.250 - 999
<hr/>		
DEBIT/(CREDIT) ACCOUNT 555 432	(\$310,545.87)	
LOCATION 054 - EAC 743	<hr/>	

**NOTE:**

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN SEPTEMBER 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2001.

**Copies:**

- S. Brown - PJK/PJK
- S. Stone - PJK/PJK
- R. Morley - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- B. Wuenker - ACG/GO
- File

I:\inter\cindy\Accrual\2000AccrLet.xls

an FPL Group company

*In the last audit these components were traced to individual disbursements*

*See note on pg 3*

*U*

*43-11*

*PK* *PJ* *Richard Kar* *PK* *01/11/02*



**Robert Onsgard**  
04/13/00 11:33 AM

To: Juan Enjamio@FPL, Sally Hill@FPL, Mercy Casals@FPL  
cc: Dave Wasielewski@FPL, Frank Isabella@FPL, Ozzie J Lom@FPL,  
Scott E Brown@FPL  
Subject: SJRPP Suspension Accrual

Attached is the revised suspension accrual. Based on the following changes it will decrease from \$4.7M to \$4.4M annually;

1. Reduced actual and forecasted purchases slightly delays suspension period.
2. Increased deferred interest amortization decreases cost during suspension. (We have deferred all remaining excess bond proceeds used to make debt service payments, and the amortization should now remain constant throughout the remaining bond life.)
3. Decreased tax liability due to revised forecast assumption (payment in lieu of taxes).

Footnotes at the bottom of the worksheet explain assumptions, data source and column definitions.

Mercy, Please revise your monthly accrual to \$364,775.

Let me know if any of you have questions or concerns.

Thanks!



4

See note on pg 3										43-1
										1-

CONFIDENTIAL  
FPL USE ONLY

SJRPP SUSPENSION ACCRUAL

RAO 5/24/02

PURCHASED POWER MWH 1	CUM PURCHASE POWER MWH 2	FPL		AMORT DEFERRED INTEREST 6	TRANSMISSION CAPABILITY 7	PAYMENT IN LIEU OF TAXES 8	TOTAL CAPACITY PAYMENTS 9	PAYMENTS IN SUSPENSION 10	B - PROSPECTIVE ACCRUE ANNUALLY	
		DEBT SERVICE 3	DEBT SERVICE RESERVE 4						DEBT SERVICE RESERVE (FPL) 5	ACCRUAL 11
1986	8,051	8,051	\$32,305,397	\$194,387,195		\$4,038,175	\$3,611,951		\$39,955,523	
1987	1,093,507	1,101,558	\$32,305,397	\$194,387,195	\$14,532,400	\$4,038,175	\$3,611,951		\$54,487,922	
1988	2,193,311	3,294,869	\$51,055,397	\$194,387,195	\$16,720,724	\$6,381,925	\$3,611,951		\$77,769,996	
1989	2,592,794	5,887,663	\$65,982,541	\$194,387,195	\$15,010,452	\$8,131,011	\$4,552,151		\$92,741,701	
1990	2,907,275	8,794,938	\$65,982,541	\$194,387,195	\$9,534,938	\$8,247,818	\$4,847,948		\$88,613,245	
1991	3,020,324	11,815,262	\$65,955,791	\$194,387,195	\$7,902,261	\$8,194,474	\$4,987,718		\$86,640,244	
1992	2,748,859	14,564,101	\$51,691,453	\$194,387,195	\$8,436,076	\$6,461,432	\$4,133,791		\$70,732,752	
1993	3,155,906	17,720,007	\$51,228,367	\$194,387,195	\$2,323,705	\$6,903,546	\$2,804,494		\$68,260,112	
1994	2,960,717	20,680,724	\$56,311,666	\$194,387,195	\$1,809,772	\$7,038,958	\$4,708,104		\$69,468,500	
1995	2,771,829	23,452,553	\$54,389,939	\$194,387,195	\$340,168	\$7,029,836	\$4,270,259		\$64,461,722	
1996	2,954,667	26,407,220	\$53,176,571	\$190,204,582	\$1,489,491	\$6,829,635	\$4,027,046		\$61,449,462	
1997	3,007,289	29,414,509	\$52,976,488	\$186,232,606	\$1,991,258	\$6,804,624	\$3,903,727		\$62,189,855	\$1,175,001
1998	2,902,894	32,317,403	\$51,931,190	\$180,922,585		\$982,439	\$3,799,131		\$63,633,212	\$3,875,005
1999	2,800,622	35,118,025	\$56,205,047	\$180,922,585	(\$2,096,931)	\$7,128,763	\$3,582,744		\$63,343,374	\$4,700,004
2000	2,950,000	38,068,025	\$60,927,495	\$175,330,768	(\$3,701,496)	\$7,764,069	\$4,075,212		\$69,065,280	\$4,377,249
2001	2,950,000	41,018,025	\$61,438,431	\$175,330,768	(\$3,701,496)	\$7,802,681	\$4,075,212		\$69,614,828	\$14,952,258
2002	2,950,000	43,968,025	\$61,434,546	\$175,330,768	(\$3,701,496)	\$7,802,187	\$4,075,212		\$69,610,449	\$4,377,249
2003	2,950,000	46,918,025	\$60,256,741	\$175,330,768	(\$3,701,496)	\$7,652,606	\$4,075,212		\$68,283,063	\$23,706,755
2004	2,950,000	49,868,025	\$60,256,741	\$175,330,768	(\$3,701,496)	\$7,652,606	\$4,075,212		\$68,283,063	\$4,377,249
2005	2,950,000	52,818,025	\$56,745,844	\$175,330,768	(\$5,902,907)	\$7,206,722	\$4,075,212		\$58,425,375	\$32,461,253
2006	2,950,000	55,768,025	\$61,685,854	\$159,589,682	(\$3,701,496)	\$7,834,103	\$4,075,212		\$69,893,673	\$36,838,502
2007	2,950,000	58,718,025	\$56,458,834	\$159,589,682	(\$3,701,496)	\$7,170,272	\$4,075,212		\$64,002,822	\$41,215,751
2008	2,950,000	61,668,025	\$56,684,512	\$159,589,682	(\$3,701,496)	\$7,198,933	\$4,075,212		\$64,237,161	\$45,392,999
2009	2,950,000	64,618,025	\$56,675,685	\$159,589,682	(\$3,701,496)	\$7,197,812	\$4,075,212		\$64,247,213	\$49,970,248
2010	2,950,000	67,568,025	\$56,669,157	\$159,589,682	(\$3,701,496)	\$7,196,983	\$4,075,212		\$64,239,856	\$54,347,497
2011	2,950,000	70,518,025	\$56,968,528	\$159,589,682	(\$3,701,496)	\$7,223,303	\$4,075,212		\$64,464,547	\$58,726,746
2012	2,950,000	73,468,025	\$53,489,963	\$159,589,682	(\$3,701,496)	\$6,793,225	\$4,075,212		\$60,656,904	\$63,161,995
2013	2,950,000	76,418,025	\$50,892,624	\$159,589,682	(\$3,701,496)	\$6,442,093	\$4,075,212		\$57,718,433	\$67,479,244
2014	2,950,000	79,368,025	\$56,846,788	\$159,589,682	(\$3,701,496)	\$7,219,542	\$4,075,212		\$48,994,466	\$71,856,492
2015	1,166,297	80,534,322	\$9,082,921	\$118,401,469	(\$15,445,580)	\$1,026,531	\$4,075,212	\$1,023,962	\$2,589,728	\$76,233,741
2016		80,534,322	\$21,071,548	\$100,018,962	(\$6,993,840)	(\$3,701,496)	\$4,075,212	\$20,475,832	\$20,475,832	\$75,209,880
2017		80,534,322	\$1,329,831	\$90,297,580	(\$9,489,245)	(\$3,701,496)	\$4,075,212	(\$5,362,810) (1)	(\$5,362,810)	\$54,734,047
2018		80,534,322	\$16,882,195	\$64,992,926	(\$3,701,496)	\$4,322,889	\$4,075,212	\$19,399,950	\$19,399,950	\$40,096,857
2019		80,534,322	\$18,863,648	\$64,992,926	(\$5,110,850)	(\$3,701,496)	\$4,075,212	\$16,522,197	\$16,522,197	\$24,174,710
2020		80,534,322	\$19,155,492	\$51,363,993	(\$1,488,741)	\$2,432,747	\$4,075,212	\$24,174,710	\$24,174,710	
2021	2,950,000	83,484,322	\$5,604,563	\$51,363,993	(\$19,261,497)	\$711,780	\$4,075,212	(\$8,869,943)		
2022	2,950,000	86,434,322					\$4,075,212			
									\$76,233,741	
									\$4,700,004	\$3,875,005
									\$4,700,004	\$10,575,009
									\$69,065,280	\$14,952,258
									\$69,614,828	\$19,329,507
									\$69,610,449	\$23,706,755
									\$68,283,063	\$28,084,004
									\$68,283,063	\$32,461,253
									\$69,893,673	\$36,838,502
									\$64,002,822	\$41,215,751
									\$64,237,161	\$45,392,999
									\$64,247,213	\$49,970,248
									\$64,239,856	\$54,347,497
									\$64,464,547	\$58,726,746
									\$60,656,904	\$63,161,995
									\$57,718,433	\$67,479,244
									\$48,994,466	\$71,856,492
									\$2,589,728	\$76,233,741
									\$20,475,832	\$75,209,880
									(\$5,362,810) (1)	\$54,734,047
									\$19,399,950	\$40,096,857
									\$16,522,197	\$24,174,710
									\$4,075,212	
									\$4,075,212	
									\$2,000,497,192	\$76,233,741
									\$76,233,741	

(1) CREDIT IN 2017 DUE TO 39M CREDIT FOR DEBT SERVICE RESERVE DRAW DOWN

ASSUMPTIONS/NOTES

- ACTUAL MWH THROUGH DECEMBER 1999 BASED ON FORM 27 FORECAST YEARS BASED ON AVERAGE.
- MWH LIMIT CALCULATION DURING BOND LIFE = NAME PLATE MWH X JEA OWNERSHIP % X BOND HOURS X TAX LIMIT = MWH LIMIT  
1359 MWH X 80% X 296300 HRS X 25% = 80,534,340 BOND HOURS = 12/86 - 10/20 = 33 YRS 10 MOS = 296300 HOURS
- ACTUAL THROUGH DECEMBER 1999 FROM SCOTT BROWN, SJRPP SITE ACCOUNTANT. FORECAST FROM MIKE EDWARDS, JEA FINANCE DEPARTMENT, (SJRPP REVENUE REQUIREMENTS)
- MIKE EDWARDS, JEA FINANCE
- 37.5% OF DEBT SERVICES RESERVE DRAW DOWN
- AMORTIZATION OF DEFERRED INTEREST ON EXCESS PROCEEDS. (FPL ONLY)
- ACTUAL THROUGH DECEMBER FROM SCOTT BROWN. FORECAST BASED ON 12.5 % OF DEBT SERVICES. (COB DISTORT PERCENTAGE)
- ACTUAL THROUGH DECEMBER FROM SCOTT BROWN FORECAST BASED ON HISTORY

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INVOICE  
PARTICIPANT BILL # 171  
03/13/2001



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9 Pay the funds by noon on the dates indicated below to:

*April 2001*

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	A	B	C
	DATE DUE	AMOUNT	BANK ACCOUNT #
13	04/02/01	\$ 609,055.11	
14 Cost of Operations	04/16/01	\$ 609,055.10	
15 Cost of Fuel/Limestone	04/02/01	\$ 218,876.35	
16 Cost of Fuel/Limestone	04/16/01	\$ 3,823,918.58	
17 JEA'S Carrying Cost of Inv	04/02/01	\$ 41,535.64	
18 Bond Resolution Exp.	04/02/01	\$ -	
19 Debt Svc & R & R Deposit	04/30/01	\$ -	
20 C. C. R. A.	04/02/01	\$ 1,059,362.29	
21 TOTAL		\$ 6,361,803.07	

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Ruth E. Remsen  
General Accounting

MAR 1 2001

FPL  
RESOURCE PLANNING

24 E Baker, Ronald M. - CIO  
25 E Bob Fowler, Treasurer's Office

E Alan White (JEA)  
SJRPP Central File-UFP ACG 12-12

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ST. JOHNS RIVER POWER PARK  
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS  
BILLING NO. 171

DESCRIPTION	ACTUAL FOR MONTH ENDING 02/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 02/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 04/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
TOT FIXED COSTS O&M	\$ 1,320,417.07		\$3,670,000.00			\$ 4,254,000.00		
ALL UNITS	280,001.40					N/A		
UNIT 1	1,763,243.76					N/A		
UNIT 2	3,363,662.22		3,670,000.00			4,254,000.00		
(1) UNITS 7 - 9				30%				
SUBTOTAL	X	X				X		
(37 1/2% x 80%)								
TOTAL FIXED		1,009,098.67			1,101,000.00		1,276,200.00	1,184,298.67
TOT. VARIABLE COSTS O&M			330,000.00			246,000.00		
(1) UNITS 1 - 9	218,385.61							
AVERAGE OF UNIT 1 & 2	29.6380%		29.764%					
TOTAL COMMON		64,606.71			98,221.20	(31,714.49)	73,219.44	39,504.95
TOTAL VARIABLE	218,385.61	64,606.71	330,000.00		98,221.20	(31,714.49)	246,000.00	73,219.44
TOTAL F & V								
INTEREST								
TOTAL								

CROSS CHECKS

50% of	1,218,110.21	PAYMENT DATE	04/02/01	\$609,056.11
(2) REFUND OF INTEREST ON FPL R&R CAP				0.00
EXTRA				\$609,056.11
50% of	1,218,110.21	PAYMENT DATE	04/16/01	\$609,056.10

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)  
(2) NOT APPLICABLE

PAGE CHECK \$0.00

\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
- BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

AMERICAN BUSINESS FINANCIAL INC. (201) 266-2626 FAX (201) 266-2626

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 JPL

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-PT  
Purchased Power  
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JW/M/02  
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to: Mercy Casals  
 From: Cynthia Risavy  
 Date: May 1, 2001  
 Location: RAP-GO  
 Subject: SJRPP Purchased Power Accruals - APRIL, 2001

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
DEBT SERVICE (UNIT 1)	\$2,559,934.63	242.152 - 999
DEBT SERVICE (UNIT 2)	\$2,559,934.63 (1)	242.152 - 999
TRANSMISSION CAPABILITY AND SERVICE	\$652,328.00 (1)	242.152 - 999
JEA'S CAPITAL RECOVERY (CCRA)	\$176,560.38	242.152 - 999
PAYMENT IN LIEU OF PROPERTY TAXES	\$366,665.00 (2)	242.152 - 950
DECOMMISSIONING	\$139,513.00	253.280 - 999
RENEWAL & REPLACEMENT FUND	\$0.00 (1)	186.415 - 999
<hr/>		
DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	<b>\$6,454,935.64</b>	
<hr/>		
DEFERRED INTEREST PAYMENT (UNIT 1)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 1)	(\$132,682.77)	253.250 - 999
DEFERRED INTEREST PAYMENT (UNIT 2)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 2)	(\$175,654.31)	253.250 - 999
OTHER DEFERRED INTEREST PAYMENTS	(\$2,208.79)	253.250 - 999
<hr/>		
DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	<b>(\$310,545.87)</b>	
<hr/>		

**NOTE:**

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN SEPTEMBER 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2001.

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INVOICE  
PARTICIPANT BILL # 171  
03/13/2001



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9 the funds by noon on the dates indicated below to:

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K	DATE DUE	AMOUNT	BANK ACCOUNT #
	04/02/01	\$ 609,055.11	
	04/16/01	\$ 609,055.10	
	04/02/01	\$ 218,876.35	
17	Cost of Fuel/Limestone	04/16/01	\$ 3,823,918.58
18	JEA'S Carrying Cost of Inv	04/02/01	\$ 41,535.64
19	Bond Resolution Exp.	04/02/01	\$ -
20	Debt Svc & R & R Deposit	04/30/01	\$ -
21	C. C. R. A.	04/02/01	\$ 1,059,362.29
22	<b>TOTAL</b>		<b>\$ 6,361,803.07</b>



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RESOURCE PLANNING

*Ruth E. Remsen*  
Ruth E. Remsen  
General Accounting

25 E Baker, Ronald M. - CIO  
26 E Bob Fowler, Treasurer's Office

E Alan White (JEA)  
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INDEPENDENT BUSINESS FORMS, INC.  
 (617) 898-2222 FAX (617) 898-2222  
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ST. JOHNS RIVER POWER PARK  
 REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS  
 BILLING NO. 173

DESCRIPTION	ACTUAL FOR MONTH ENDING 04/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 04/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 06/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
<b>TOT FIXED COSTS O&amp;M</b>								
ALL UNITS	\$ -		\$4,254,000.00		-	\$ 2,650,000.00		-
UNIT 1	1,704,033.17		-		-	N/A		-
UNIT 2	478,563.88		-		-	N/A		-
(1) UNITS 7 - 9	1,700,250.48		-		-	N/A		-
SUBTOTAL	3,882,847.53		4,254,000.00		-	2,650,000.00		-
(37 1/2% x 80%)	x 30%		x 30%		x 30%			
TOTAL FIXED		1,164,854.26		1,276,200.00	(111,345.74)		795,000.00	683,654.26
<b>TOT. VARIABLE COSTS O&amp;M</b>								
(1) UNITS 1 - 9	244,360.32		246,000.00		-	350,000.00		-
AVERAGE OF UNIT 1 & 2	30.0761%		29.764%			29.764%		
TOTAL COMMON		73,491.61		73,219.44	272.17		104,174.00	104,446.17
TOTAL VARIABLE	244,360.32	73,491.61	246,000.00	73,219.44	272.17	350,000.00	104,174.00	104,446.17
TOTAL F & V	30% OF	1,238,346.87	30% OF	1,349,419.44	(111,073.57)	30% OF	899,174.00	788,100.43
INTEREST	(27,765.28)	(6,329.68)	(26,000.00)	(7,800.00)	(528.58)	(26,000.00)	(8,400.00)	(8,929.58)
TOTAL	\$ 4,099,442.57	\$ 1,230,016.29	\$ 4,474,000.00	\$ 1,341,619.44	\$ (111,603.15)	\$ 2,972,000.00	\$ 890,774.00	\$ 779,170.85

CROSS CHECKS

	0		0	0.00
		PAYMENT DATE	06/01/01	
50% of	779,170.85	=	\$389,585.43	
(2) REFUND OF INTEREST ON FPL R&R CAP			(905.17)	
EXTRA			0	
			\$388,680.26	
		PAYMENT DATE	06/15/01	
50% of	779,170.85	=	\$389,585.42	

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)  
 (2) PER J.O.A. SECTION B.21.1.6. INTEREST TO FPL = \$3,091.26

PAGE CHECK \$0.000

\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
 \*\* BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

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PARTICIPANT BILL # 174  
06/13/2001

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Pay the funds by noon on the dates indicated below to:

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13 July Estimate (P)

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	DATE DUE	AMOUNT	BANK ACCOUNT #
14	07/02/01	\$ 391,222.78	
15	07/16/01	\$ 391,222.77	
16	07/02/01	\$ (108,398.54)	
17	07/16/01	\$ 4,004,372.96	
18	07/02/01	\$ 40,651.93	
19	07/02/01	\$ -	
20	07/31/01	\$ -	
21	07/02/01	\$ -	
22	<b>TOTAL</b>	<b>\$ 4,719,071.90</b>	



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*Ruth E. Remsen*  
Ruth E. Remsen  
General Accounting

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JUN 18 2001

FPL

RESOURCE PLANNING

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

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25 E Baker, Ronald M. - CIO  
26 E Bob Fowler, Treasurer's Office

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**ST. JOHNS RIVER POWER PARK  
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS  
BILLING NO. 174**

DESCRIPTION	ACTUAL FOR MONTH ENDING 05/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 05/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 07/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
<b>TOT FIXED COSTS O&amp;M</b>			\$3,066,000.00			\$ 2,690,000.00		
ALL UNITS	\$ -		-		-	N/A		-
UNIT 1	892,139.00		-		-	N/A		-
UNIT 2	221,723.08		-		-	N/A		-
(1) UNITS 7-9	1,744,222.55		3,066,000.00		-	2,690,000.00		-
SUBTOTAL	2,868,084.63		3,066,000.00		-	2,690,000.00		-
(37 1/2% x 80%)	x 30%		30%		x	30%	807,000.00	744,625.39
<b>TOTAL FIXED</b>		867,426.39		919,800.00	(62,374.61)			
<b>TOT. VARIABLE COSTS O&amp;M</b>			434,000.00			310,000.00		
(1) UNITS 1-9	266,200.47		434,000.00			29,764%		
AVERAGE OF UNIT 1 & 2	29.8476%		29.764%				92,268.40	42,547.09
<b>TOTAL COMMON</b>		79,454.46		129,176.76	(49,721.31)		92,268.40	42,547.09
<b>TOTAL VARIABLE</b>	266,200.47	79,454.46	434,000.00	129,176.76	(49,721.31)	310,000.00	92,268.40	42,547.09
<b>TOTAL F &amp; V</b>	30% OF	936,879.84	30% OF	1,048,975.76	(112,095.92)	30% OF	899,268.40	787,172.48
<b>INTEREST</b>	(22,766.43)	(6,826.93)	(30,000.00)	(9,000.00)	2,173.07	(23,000.00)	(6,900.00)	(4,726.93)
<b>TOTAL</b>	\$ 3,101,528.67	\$ 930,052.91	\$ 3,470,000.00	\$ 1,039,975.76	\$ (109,922.85)	\$ 2,577,000.00	\$ 892,368.40	\$ 782,445.55

**CROSS CHECKS**

	0		
	PAYMENT DATE	07/02/01	
50% of	782,445.55	=	\$391,222.78
(2) REFUND OF INTEREST ON FPL R&R CAP			0.00
EXTRA			0
			<u>\$391,222.78</u>
	PAYMENT DATE	07/16/01	
50% of	782,445.55	=	<u>\$391,222.77</u>

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)  
(2) NOT APPLICABLE

PAGE CHECK \$0.00

\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
-- BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

*Richard Fair*  
*7/17/01*

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Purchased Power  
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**FPL**

P. O. Box 029100, Miami, FL 33102-9100

To: Mercy Casals

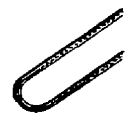
Date: August 1, 2001

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - JULY, 2001

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
DEBT SERVICE (UNIT 1)	\$2,559,934.63	242.152 - 999
DEBT SERVICE (UNIT 2)	\$2,559,934.63 (1)	242.152 - 999
TRANSMISSION CAPABILITY AND SERVICE	\$652,328.00 (1)	242.152 - 999
JEA'S CAPITAL RECOVERY (CCRA)	\$176,560.38	242.152 - 999
PAYMENT IN LIEU OF PROPERTY TAXES	\$366,665.00 (2)	242.152 - 950
DECOMMISSIONING	\$139,513.00	253.280 - 999
RENEWAL & REPLACEMENT FUND	\$0.00 (1)	186.415 - 999
<hr/>		
DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	<u>\$6,454,935.64</u>	
<hr/>		
DEFERRED INTEREST PAYMENT (UNIT 1)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 1)	(\$132,682.77)	253.250 - 999
DEFERRED INTEREST PAYMENT (UNIT 2)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 2)	(\$175,654.31)	253.250 - 999
OTHER DEFERRED INTEREST PAYMENTS	(\$2,208.79)	253.250 - 999
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DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	<u>(\$310,545.87)</u>	



**NOTE:**

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN SEPTEMBER 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2001.

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INVOICE  
PARTICIPANT BILL # 173  
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14	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
15	Cost of Operations	06/01/01	\$ 388,680.26	
16	Cost of Operations	06/15/01	\$ 389,585.42	
17	Cost of Fuel/Limestone	06/01/01	\$ (859,440.45)	
18	Cost of Fuel/Limestone	06/15/01	\$ 3,757,905.60	
19	JEA'S Carrying Cost of Inv	06/01/01	\$ 41,101.72	
20	Bond Resolution Exp.	06/01/01	\$ 3,842.55	
21	Debt Svc & R & R Deposit	06/30/01	\$ -	
22	C. C. R. A.	06/01/01	\$ -	
23	<b>TOTAL</b>		<b>\$ 3,721,675.10</b>	

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25

Ruth E. Remsen  
General Accounting

26 E Baker, Ronald M. - CIO  
27 E Bob Fowler, Treasurer's Office

E Alan White (JEA)  
SJRPP Central File-UFP ACG 12-12

28 E E-MAIL ALL PAGES

29 5/15/01 46 PM

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ST. JOHNS RIVER POWER PARK  
REIMBURSEMENT OF JEA'S NON-FUEL'S COST OF OPERATIONS  
BILLING NO. 175

PAGE 1

DESCRIPTION	ACTUAL FOR MONTH ENDING 06/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 06/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 08/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
<b>TOT FIXED COSTS O&amp;M</b>								
ALL UNITS	\$ -		\$2,650,000.00			\$ 2,160,000.00		
UNIT 1	1,295,365.13		-		-	N/A		-
UNIT 2	671,222.73		-		-	N/A		-
(1) UNITS 7 - 9	1,892,583.44		-		-	N/A		-
SUBTOTAL	3,859,171.30		2,650,000.00		-	2,160,000.00		-
(37 1/2% x 80%)	x	30%	x	30%		x	30%	
<b>TOTAL FIXED</b>		<u>1,157,751.39</u>		<u>795,000.00</u>	<u>362,751.39</u>		<u>648,000.00</u>	<u>1,010,751.39</u>
<b>TOT. VARIABLE COSTS O&amp;M</b>								
(1) UNITS 1 - 9	302,735.89		350,000.00			340,000.00		
AVERAGE OF UNIT 1 & 2	<u>30.0858%</u>		<u>29.764%</u>			<u>29.764%</u>		
<b>TOTAL COMMON</b>		<u>\$1,080.42</u>		<u>104,174.00</u>	<u>(13,093.58)</u>		<u>101,197.60</u>	<u>88,104.02</u>
<b>TOTAL VARIABLE</b>	<u>302,735.89</u>	<u>\$1,080.42</u>	<u>350,000.00</u>	<u>104,174.00</u>	<u>(13,093.58)</u>	<u>340,000.00</u>	<u>101,197.60</u>	<u>88,104.02</u>
<b>TOTAL F &amp; V</b>	<u>30% OF</u>	<u>1,248,831.81</u>	<u>30% OF</u>	<u>899,174.00</u>	<u>349,657.81</u>	<u>30% OF</u>	<u>749,197.60</u>	<u>1,098,855.41</u>
<b>INTEREST</b>	<u>(17,949.90)</u>	<u>(5,384.97)</u>	<u>(28,000.00)</u>	<u>(8,400.00)</u>	<u>3,015.03</u>	<u>(18,000.00)</u>	<u>(5,400.00)</u>	<u>(2,384.97)</u>
<b>TOTAL</b>	<u>\$ 4,143,956.99</u>	<u>\$ 1,243,446.84</u>	<u>\$ 2,972,000.00</u>	<u>\$ 890,774.00</u>	<u>\$ 352,672.84</u>	<u>\$ 2,482,000.00</u>	<u>\$ 743,797.60</u>	<u>\$ 1,096,470.44</u>

CROSS CHECKS

PAYMENT DATE 08/01/01

50% of 1,096,470.44 = \$548,235.22  
 (2) REFUND OF INTEREST ON FPL R&R CAP EXTRA 0.00  
\$548,235.22

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)

(2) NOT APPLICABLE

PAYMENT DATE 08/15/01

50% of 1,096,470.44 = \$548,235.22

PAGE CHECK \$0.000

\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
 \*\* BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

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P. O. Box 029100, Miami, FL 33102-9100

To: Mercy Casals

Date: July 1, 2001

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - JUNE, 2001

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
DEBT SERVICE (UNIT 1)	\$2,559,934.63	242.152 - 999
DEBT SERVICE (UNIT 2)	\$2,559,934.63 (1)	242.152 - 999
TRANSMISSION CAPABILITY AND SERVICE	\$652,328.00 (1)	242.152 - 999
JEA'S CAPITAL RECOVERY (CCRA)	\$176,560.38	242.152 - 999
PAYMENT IN LIEU OF PROPERTY TAXES	\$366,665.00 (2)	242.152 - 950
DECOMMISSIONING	\$139,513.00	253.280 - 999
RENEWAL & REPLACEMENT FUND	\$0.00 (1)	186.415 - 999

DEBIT/(CREDIT) ACCOUNT 555.430  
 LOCATION 054 - EAC 743  
\$6,454,935.64

DEFERRED INTEREST PAYMENT (UNIT 1)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 1)	(\$132,682.77)	253.250 - 999
DEFERRED INTEREST PAYMENT (UNIT 2)	-	253.250 - 999
DEFERRED INTEREST AMORTIZATION (UNIT 2)	(\$175,654.31)	253.250 - 999
OTHER DEFERRED INTEREST PAYMENTS	(\$2,208.79)	253.250 - 999

DEBIT/(CREDIT) ACCOUNT 555.432  
 LOCATION 054 - EAC 743  
(\$310,545.87)

**NOTE:**

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN SEPTEMBER 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2001.

**Copies:**

- S. Brown - PJK/PJK
- S. Stone - PJK/PJK
- R. Morley - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- B. Wuenker - ACG/GO
- File

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an FPL Group company

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Handwritten date "6/11/02" and initials "P4/P".

Vertical line of numbers 1 through 10, likely a checklist or index.

INVOICE  
PARTICIPANT BILL # 173  
05/11/2001



Handwritten notes: "P1", "P2", "P3" with arrows pointing to various parts of the invoice.

Pay funds by noon on the dates indicated below to:

	A	B	C
	DATE DUE	AMOUNT	BANK ACCOUNT #
11	[Redacted]		
12	[Redacted]		
13	[Redacted]		
15	06/01/01	\$ 388,680.26	[Redacted]
16	06/15/01	\$ 389,585.42	[Redacted]
17	06/01/01	\$ (859,440.45)	[Redacted]
18	06/15/01	\$ 3,757,905.60	[Redacted]
19	06/01/01	\$ 41,101.72	[Redacted]
20	06/01/01	\$ 3,842.55	[Redacted]
21	06/30/01	\$ -	[Redacted]
22	06/01/01	\$ -	[Redacted]
23	TOTAL	\$ 3,721,675.10	

Handwritten note: "Estimate for June" with a circled "D" next to it.

Signature of Ruth E. Remsen, General Accounting.

26 E Baker, Ronald M. - CIO  
27 E Bob Fowler, Treasurer's Office

E Alan White (JEA)  
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INTEGRITY BUSINESS FORMS, INC.  
 (847) 698-2626 FAX (847) 698-4000

**ST. JOHNS RIVER POWER PARK**  
**REIMBURSEMENT OF JEA'S NON-FUEL/L.S COST OF OPERATIONS**  
**BILLING NO. 173**

DESCRIPTION	ACTUAL FOR MONTH ENDING 04/01	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 04/01	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 06/01	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
<b>TOT. FIXED COSTS O&amp;M</b>								
ALL UNITS	\$ -		\$4,254,000.00			\$ 2,650,000.00		
UNIT 1	1,704,033.17		-			N/A		
UNIT 2	478,563.88		-			N/A		
(1) UNITS 7 - 9	1,700,250.48		-			N/A		
SUBTOTAL	3,882,847.53		4,254,000.00			2,650,000.00		
(37 1/2% x 80%)	x 30%		x 30%			x 30%		
TOTAL FIXED		1,164,854.26		1,276,200.00	(111,345.74)		795,000.00	683,654.26
<b>TOT. VARIABLE COSTS O&amp;M</b>								
(1) UNITS 1 - 9	244,360.32		246,000.00			350,000.00		
AVERAGE OF UNIT 1 & 2	30.0761%		29.764%			29.764%		
TOTAL COMMON		73,491.61		73,219.44	272.17		104,174.00	104,446.17
TOTAL VARIABLE	244,360.32	73,491.61	246,000.00	73,219.44	272.17	350,000.00	104,174.00	104,446.17
TOTAL F & V	30% OF	1,238,345.87	30% OF	1,349,419.44	(111,073.87)	30% OF	899,174.00	788,100.43
INTEREST	(27,765.28)	(8,329.68)	(26,000.00)	(7,800.00)	(529.68)	(26,000.00)	(8,400.00)	(8,929.68)
TOTAL	\$ 4,099,442.57	\$ 1,230,016.29	\$ 4,474,000.00	\$ 1,341,619.44	\$ (111,603.15)	\$ 2,972,000.00	\$ 890,774.00	\$ 779,170.85

CROSS CHECKS

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PAYMENT DATE 06/01/01		
50% of	779,170.85	=
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA	(905.17)	=
	0	=
	<u>\$388,680.26</u>	
PAYMENT DATE 06/15/01		
50% of	779,170.85	=
	<u>\$389,685.42</u>	

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)  
 (2) PER J.O.A. SECTION B.21.1.5. INTEREST TO FPL = \$3,091.26

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\* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH  
 \*\* BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

JEA  
 REIMBURSEMENT FOR  
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May 2001  
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FLORIDA POWER & LIGHT COMPANY  
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May 2001

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	Estimated	Actual	Difference
<b>Provider</b>	<b>Transmission Cost</b>	<b>Transmission Cost</b>	<b>Difference</b>
Southern Co. Services	\$23,117.67	\$22,753.18	\$364.49
Florida Power Corp.	\$65,995.94	\$65,590.74	-\$405.20
Wheelabrator Ridge	\$256.47	\$512.94	\$256.47
Georgia Transmission Co.	\$29,889.65	\$33,136.55	\$3,246.90
JEA	\$0.00	\$1,760.00	\$1,760.00
Seminole Electric Co-Op	\$478,368.00	\$478,368.00	\$0.00
LG&E Parking			
<b>Total Transmission Dollars</b>	<b>\$597,627.73</b>	<b>\$603,071.03</b>	<b>\$5,443.30</b>
<b>Counterparty totals</b>	<b>Estimated</b>	<b>Actual</b>	<b>Difference</b>
AEP	\$483.00	\$483.00	\$0.00
DETM	\$5,594.00	\$5,583.04	(\$10.96)
DUK	\$663.32	\$644.00	(\$19.32)
ENR	\$810.00	\$807.26	(\$2.74)
FPC	\$59,650.00	\$59,650.00	\$0.00
FPC	\$6,426.00	\$6,426.00	\$0.00
LPM	\$9,439.53	\$9,742.97	\$303.44
NRG	\$6,210.00	\$6,210.00	\$0.00
OPC	\$1,920.65	\$1,772.70	(\$147.95)
RCI	\$702.68	\$702.00	(\$0.67)
RGS		-\$949.62	-\$949.62
RGS - Balancing Service from FPC	\$4,802.69	\$4,668.15	(\$134.54)
SCEG	\$3,722.62	\$3,466.04	(\$256.58)
TAL	\$2,840.00	\$9,097.00	\$6,257.00
TEA		\$2,101.00	\$2,101.00
TEA Unutilized	\$7,985.60	\$7,728.00	(\$257.60)
TVA	\$0.00	\$3,516.70	\$3,516.70
MGS		\$1,155.55	\$1,155.55
MGS Unutilized		\$478,368.00	\$478,368.00
Unutilized		\$601,171.79	\$601,171.79



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Transmission log -  
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May 2001

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Provider	Estimated		Actual		Difference
	Transmission Cost	Transmission Cost	Transmission Cost	Transmission Cost	
Southern Co. Services	\$23,117.67		\$22,753.18		-\$364.49
Florida Power Corp.	\$65,895.94		\$64,641.12		-\$1,354.82
Wheelabrator Ridge			\$949.62		\$949.62
Georgia Transmission Co	\$256.47		\$512.94		\$256.47
JEA	\$29,889.65		\$33,136.55		\$3,246.90
Seminole Electric Co-Op	\$0.00		\$1,760.00		\$1,760.00
LG&E Parking	\$478,368.00		\$478,368.00		\$0.00
<b>Total Transmission Dollars</b>	<b>\$597,627.73</b>		<b>\$602,121.41</b>		<b>\$4,493.68</b>
Counterparty totals	Estimated		Actual		Difference
AEP	\$483.00		\$483.00		\$0.00
DETM	\$5,594.00		\$5,583.04		(\$10.96)
DUK	\$663.32		\$644.00		(\$19.32)
ENR	\$810.00		\$807.26		(\$2.74)
FPC	\$60,352.68		\$59,402.39		(\$950.29)
LPM	\$6,426.00		\$6,426.00		\$0.00
LRG	\$9,439.53		\$9,742.97		\$303.44
OPC	\$6,210.00		\$6,210.00		\$0.00
RCI	\$1,920.65		\$1,772.70		(\$147.95)
RGS - Balancing Service from FPC			\$949.62		\$949.62
SCEG	\$4,802.69		\$4,668.15		(\$134.54)
TAL	\$3,722.62		\$3,466.04		(\$256.58)
TEA	\$2,840.00		\$9,097.00		\$6,257.00
TEA Unutilized			\$2,101.00		
TVA	\$7,985.60		\$7,728.00		(\$257.60)
MGS	\$0.00		\$3,516.70		\$3,516.70
MGS Unutilized			\$1,155.55		
Unutilized			\$478,368.00		
			\$602,121.42		\$9,246.79



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316519	19-May	Daily Non Firm	60.00	50	3,000.00	151.50	0.00	3,151.50	Unutilized	
316519	20-May	Daily Non Firm	60.00	50	3,000.00	151.50	0.00	3,151.50	Unutilized	
317603	22-May	Daily Non Firm	60.00	55	3,300.00	166.65	0.00	3,466.65	Unutilized	
		Total Daily						8,769.65		
								29,889.65		
		ESTIMATE	ACTUAL	Portello						
		\$	\$							
		DETM	5,594.00	P						
		LPM	6,426.00	P						
		OPC	6,210.00	P						
		TEA	1,080.00	P						
		ENR	810.00	P						
		Utilized	\$20,120.00							
		Unutilized	\$9,769.65							
		TOTAL	\$29,889.65							
				FPL Purchases						

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July 2001 EMT Transmission

Transmission Provider Bills				Counterparty & Portfolio Totals			
Provider	Estimate \$'s	Actual \$'s	Difference	CtrPrtY	Estimate \$'s	Actual \$'s	Difference
DETM	-899.60			CRGL	\$50,750.75	X	
FPC	\$59,719.00			CRGL	\$19,200.00	X	
GTC	\$1,220.10			CRGL	\$3,831.53	X	PS books
JEA	\$80,946.76			CRP	146.07	X	
LG&E	\$403,200.00			DETM	324.59	X	
Santee Cooper	\$202,128.80			DETM	-899.60	X	
SCS	\$170,117.34			DYN	480.4	X	
TEC	\$682.64			ENR	1109.65	X	
				FPC	\$59,650.00	X	
				LPM	973.77	X	
				LPM	5089.59	X	
	\$917,115.04			MGS	357.05	X	
				OPC	5193.46	X	
				RCI	59.88	X	
				SCEG	\$1,050.00	X	
				SCS	10906.36	X	
				TAL	\$69.00	X	
				TEA	6248.38	X	
				TXU	1298.37	X	
				WEMT	980.27	X	
				Unutilized	\$750,295.52	X	PS books
					\$917,115.04		



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MAY 2001-2002 FAX (971) 988-4006

June Actual

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Provider	Estimated Transmission Cost	Actual Transmission Cost	Difference
CP&L	\$2,675.76	\$2,675.68	-0.08
FPC	\$59,650.00	\$59,650.00	0.00
JEA	\$82,948.32	\$90,886.11	7,937.79
LG&E Parking	\$302,400.00	\$302,400.00	0.00
Santee Cooper (SC PSA)	\$202,239.68	\$202,239.70	0.02
SOCO	\$10,074.40	\$10,074.40	0.00
<b>Total Transmission Dollars</b>	<b>\$659,988.16</b>	<b>\$667,925.89</b>	<b>7,937.73</b>

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Counterparty totals	Portfolio	Estimated	Actual	Difference
AEP		\$9,793.20	\$11,575.97	\$1,782.77
CRGL		\$6,666.51	\$5,216.78	-\$1,449.73
CRGL		\$2,157.78	\$4,507.11	\$2,349.33
CRP		\$2,846.08	\$2,659.99	-\$186.09
DYN		\$328.10	\$324.23	-\$3.87
ELPS		\$661.69	\$330.84	-\$330.85
ENR		\$661.69	\$661.69	\$0.00
LPM		\$6,194.56	\$10,381.90	\$4,187.34
MGS		\$6,003.84	\$7,203.91	\$1,200.07
MGS		\$7,940.26	\$3,788.17	-\$4,152.09
MGS		\$0.00	\$2,351.98	\$2,351.98
NRG		\$16,825.60	\$20,937.60	\$4,112.00
OPC		\$1,186.38	\$992.53	-\$193.85
SETC		\$0.00	\$2,646.76	\$2,646.76
STRUC FPC		\$59,650.00	\$59,650.00	\$0.00
TEA		\$4,602.70	\$4,631.82	\$29.12
TXU		\$162.68	\$158.80	-\$3.88
WEMT		\$5,688.72	\$5,300.13	-\$388.59
Unutilized		\$528,618.39	\$514,605.68	-\$14,012.71
		<b>\$659,988.16</b>	<b>\$667,925.87</b>	<b>\$7,937.69</b>

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AMERICAN BUSINESS FORMS INC. (847) 683-7028 FAX (847) 688-4088

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FPL  
Short Term  
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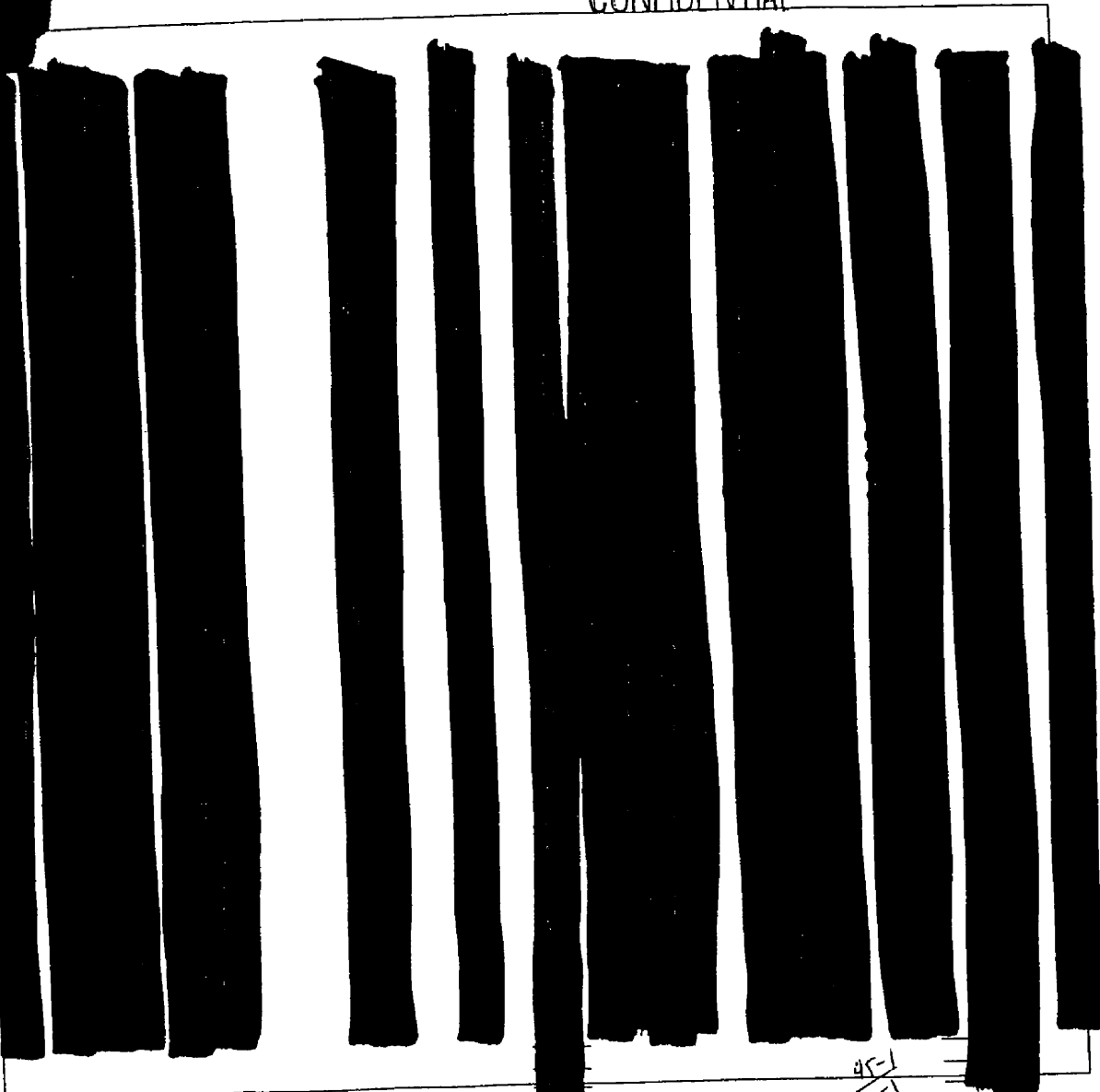
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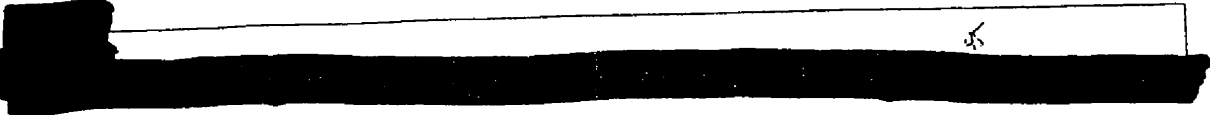
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FLORIDA POWER CORPORATION

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number  
Usage Month Ending:  
Billing Month  
Payment Due

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PPC Agreement

Key 10/1/08

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THE Agreement

Key 6/17/08

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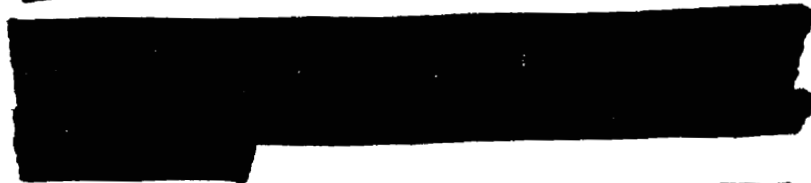
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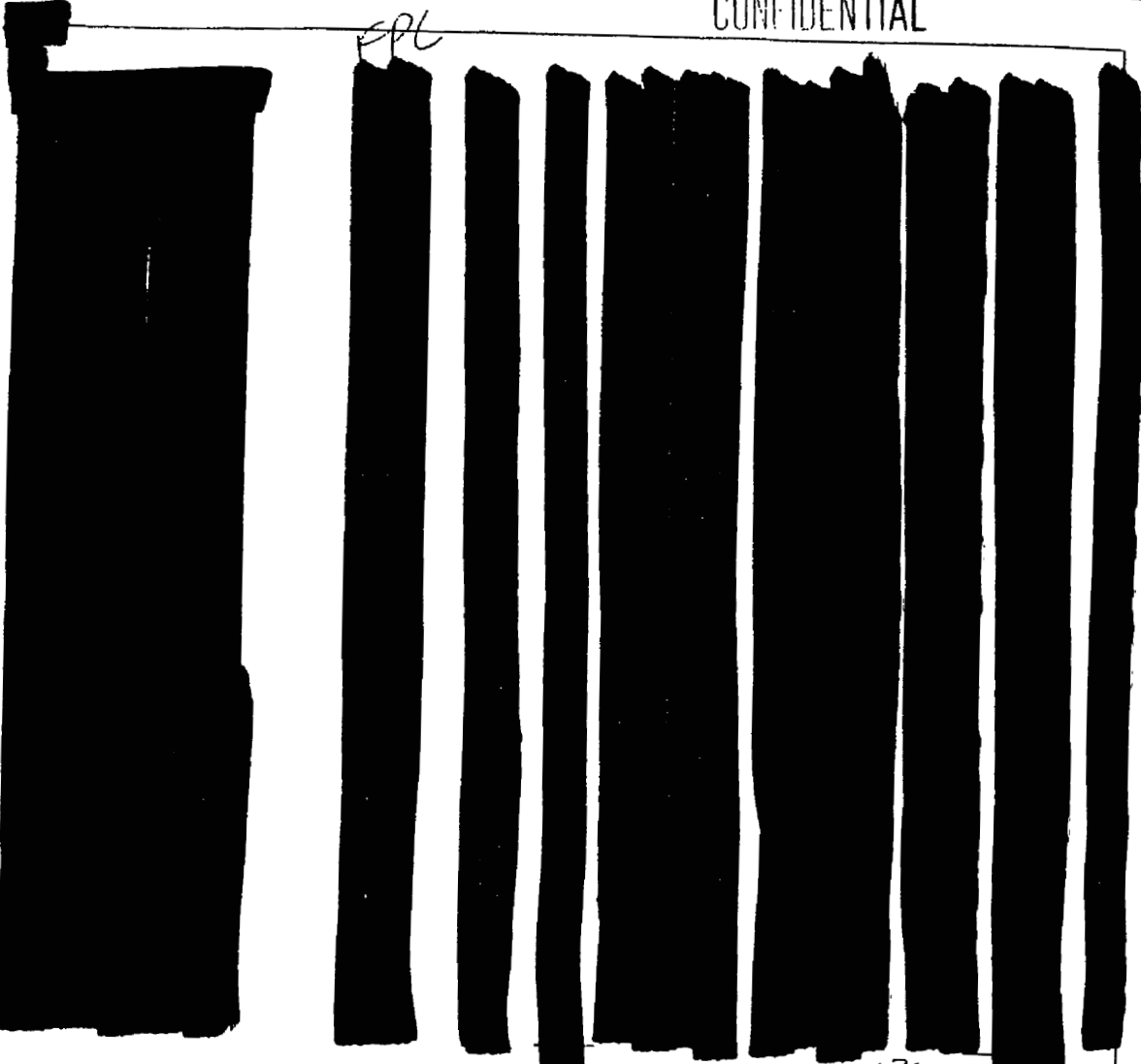
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FLORIDA POWER CORPORATION

8/2/01

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**EXHIBIT C**

**JUSTIFICATION TABLE**

**JULY 2002**

### EXHIBIT C

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL., Capacity Cost Audit from Jan. 1- Dec. 31, 2001  
**AUDIT CONTROL NO:** 02-044-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
42	Capacity Sales	1	N			
42-1	Transmission Sales	1	N			
42-1/1	May Sales	1	N			
42-1/1-1	May Sales Invoices	2	Y	p.1, Lines 1-2, 5-10 p.1, Col. A, Lines 12-15, 20-23, 32-34 p.1, Col. B, Lines 16, 24-25, 34 p.1, Col. C, Lines 19, 21, 23, 32, 34 p.1, Lines 27, 29, 30, 31	(e)	S. Borgmeyer
			Y	p. 2, All	(e)	
42-1/1-2	May Purchases/ Sales	2	Y	All	(e)	S. Borgmeyer
42-1/2	May Estimated	2	N			
42-1/2-1	Billing Reports	16	N			
42-1/2-2	Billing Reports	12	N			
42-1/2-3	Billing Reports	6	N			
42-1/2-4	Billing Reports	6	N			

WKPAPER NO. DESCRIPTION NO. OF PAGES CONF. Y/N LINE NO./ COL. NO. AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
42-1/2-5	Billing Reports	6	N			
42-1/2-6	Billing Reports	1	N			
42-1/2-7	Billing Reports	5	N			
42-1/2-8	Billing Reports	1	N			
42-1/2-9	Billing Reports	7	N			
42-1/2-11	Billing Reports	13	N			
42-1/3	April Estimated	2	N			
42-1/4	July Estimated	1	Y	Col E, Lines 3-24	(e)	S. Borgmeyer
42-1/4-1	July Estimated	1	Y	All	(e)	S. Borgmeyer
42-1/5	July Estimated	2	N			
42-1/5-1	July Estimated	1	N			
42-1/6	June Actual	1	N			
42-1/6-1	June Actual	1	N			
42-2	Jurisdictional %	1	N			
42-3	Accounting Handbook	3	Y	p.1, Col. C, Lines 2-7	(c)	S. Borgmeyer
			Y	p.1, Lines 8-37	(c)	
			Y	p.2, Col. C, Lines 2-7	(c)	
				p.2, Lines 8-39		
				p.3, Col. C, Lines 2-7		
				p.3, Lines 8-28		
43	Summary SJRPP	1	N			
43-1	SJRPP	4	N			

WKPAPER NO. DESCRIPTION NO. OF PAGES CONF. Y/N LINE NO./ COL. NO. AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-1/1	May Estimate SJRPP	1	N			
43-1/1-1	May Estimate Backup	5	Y N	p.1, Lines 11-13 p.1, Col. D, Lines 15-21 p. 2-5	(c)	O. Lom
43-1/2	April Estimate Backup	1	N			
43-1/2-1	April Estimate Backup	3	Y N	p.1, Lines 10-12 p.1, Col. C, Lines 13-20 p. 2-3	(c)	O. Lom
43-1/2-2	April Actual Backup	3	Y N	p.1, Lines 10-12 p.1, Col. C, Lines 14-21 p. 2-3	(c)	O. Lom
43-2	SJRPP	4	N			
43-2/1	July Estimate SJRPP	1	N			
43-2/1-1	July Estimate Backup	3	Y N	p.1, Lines 10-12 p.1, Col. C, Lines 14-21 p.2-3	(c)	O. Lom
43-2/2	June Estimate Backup	1	N			
43-2/2-1	June Estimate Backup	3	Y N	p.1, Lines 11-13 p.1, Col. D, Lines 15-22 p. 2-3	(c)	O. Lom
43-2/2-2	June Actual Backup	3	Y N	p.1, Lines 11-13 p.1, Col. C, Lines 15-22 p. 2-3	(c)	O. Lom
43-3	Suspension Payment	2	N			



WKPAPER NO.      DESCRIPTION      NO. OF PAGES      CONF. Y/N      LINE NO./ COL. NO.      FLORIDA STATUTE 366.093(3) Subsection:      AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-3/1	Suspension Payment	2	N			
43-4	JEA CONTRACT	8	N			
43-5	Joint Ownership Agreem.	6	N			
44	Transmission Of Elect	1	N			
44-1	Transmission Of Elect	1	N			
44-1/1	Transmission Of Elect	1	Y	Col. A, Lines 2, 5-6 Col. B, Line 7 Col. C, Line 7 Col. E, Line 7 Col. F, Line 7 Lines 13, 15-21	(e)	S. Borgmeyer
44-1/1-1	Transmission Cost	1	Y	Col E, Lines 13-31	(e)	S. Borgmeyer
44-1/1-2	Transmission Cost	1	Y	Col E, Lines 12-29	(e)	S. Borgmeyer
44-1/1-2/1	Transmission Cost	1	Y	Line 1, 3-8	(e)	S. Borgmeyer
44-1/1-2/2	Transmission Cost	2	Y Y	p.1, Col. K, Lines 1-3  p. 2, Col. L, Lines 3-46	(e) (e)	S. Borgmeyer
44-1/1-3	Transmission Recap	1	Y	All	(e)	S. Borgmeyer
44-2	Transmission Of Elect	1	N			

FLORIDA  
STATUTE  
366.093(3)  
Subsection:

WKPAPER NO. DESCRIPTION NO. OF PAGES CONF. Y/N LINE NO./COL. NO. AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-2/1	Transmission Of Elect	1	Y	Col. A, Line 2 Lines 5-6 Col. B, Line 7 Col. C, Line 7 Col. E, Line 7 Col. F, Line 7 Lines 13, 15-21	(e)	S. Borgmeyer
44-2/1-1	Transmission Cost	1	Y	Col I, Lines 3-24	(e)	S. Borgmeyer
44-2/1-2	Transmission Cost	1	Y	Col B, Lines 11-29	(e)	S. Borgmeyer
44-2/1-2/1	Transmission Cost	1	Y	All	(e)	S. Borgmeyer
45	Short Term Purchases	1	Y	All	(e)	S. Borgmeyer
45-1	Short Term Purchases	1	N			
45-1/1	Summary Report	2	Y	p.1, Col. B, Lines 3-8 p.1, Col. C, Lines 3-8 p.1, Lines 9 - 70	(e) (e)	S. Borgmeyer
			Y	p.2, All		
45-1/1-1	Payment Invoice	2	Y	p.1, Lines 1-2 p.1, Col. A, Line 3 p.1, Col. D, Lines 6-8 p.1, Lines 8-44 p.2, Lines 3 - 25	(e) (e)	S. Borgmeyer
			Y			
45-1/1-1/1	Transaction Agreement	9	Y	All	(d)	S. Borgmeyer
45-1/1-2	Payment Invoice	2	Y	p.1, All p.2, Lines 3-25	(e) (e)	S. Borgmeyer

WKPAPER NO.      DESCRIPTION      NO. OF PAGES      CONF. Y/N      LINE NO./ COL. NO.      FLORIDA STATUTE 366.093(3) Subsection:      AFFIANT

45-1/1-2/1	Transaction Agreement	3	Y	All	(d)	S. Borgmeyer
45-2	Short Term Purchases	1	N			
45-2/1	Summary Report	2	Y	All	(e)	S. Borgmeyer
45-2/1-1	Payment Invoice	1	Y	Col. C, Lines 4-7 Col. D, Lines 4-7 Lines 7-41	(e)	S. Borgmeyer
45-2/1-2	Payment Invoice	1	Y	All	(e)	S. Borgmeyer
45-2/1-3	Purchase Statement	2	Y Y	p.1, Lines 3-32 p.2, All	(e) (e)	S. Borgmeyer
45-2/1-3/1	Transaction Agreement	2	Y Y	p.1, Lines 2-5, 8-35 p.2, All	(e) (e)	S. Borgmeyer
45-2/2	August Transactions	1	Y	All	(e)	S. Borgmeyer

**EXHIBIT D**

**AFFIDAVITS**

**JULY 2002**

**EXHIBIT D**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 02-044-4-1 )

Docket No. \_\_\_\_\_  
Filed \_\_\_\_\_

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF SCOTT H. BORGMAYER

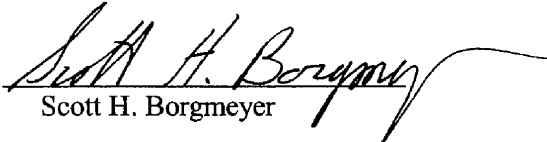
**BEFORE ME**, the undersigned authority, personally appeared Scott H. Borgmeyer, who, being first duly sworn, deposes and says:

1. My name is Scott H. Borgmeyer. I am currently employed by Florida Power & Light Company (FPL) as Director of Accounting and Finance for FPL's Energy Marketing and Trading division. I have personal knowledge of the matters stated in this affidavit.

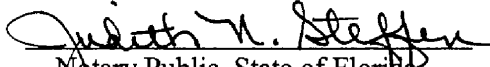
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms. Finally, some of the data in Exhibit A are internal company procedures which FPL considers to be confidential proprietary business information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

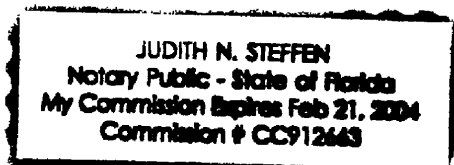
4. Affiant says nothing further.

  
Scott H. Borgmeyer

**SWORN TO AND SUBSCRIBED** before me this 2nd day of July, 2002, by Scott H. Borgmeyer, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification.

  
Notary Public, State of Florida

My Commission Expires:



**EXHIBIT D**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 02-044-4-1 )

Docket No.  
Filed \_\_\_\_\_

STATE OF FLORIDA )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF OSVALDO J. LOM

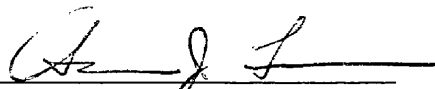
**BEFORE ME**, the undersigned authority, personally appeared Osvaldo J. Lom, who, being first duly sworn, deposes and says:

1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company (FPL) as Supervisor, Purchased Power Administration. I have personal knowledge of the matters stated in this affidavit.

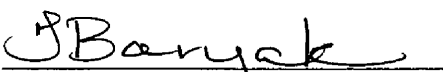
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information the disclosure of which may cause harm to FPL's business operations. Specifically, the information for which I am listed as Affiant in Exhibit A contains sensitive, proprietary bank account information. In addition, some of the data included in Exhibit A contain contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
Osvaldo J. Lom

**SWORN TO AND SUBSCRIBED** before me this 28 day of JUNE, 2002, by Osvaldo J. Lom, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification.

  
Notary Public, State of Florida

My Commission Expires: JUNE 16, 2002

