Appendix C-2
Input

020262-EI and 020263-EI

```
//USYPDMAY JOB (UAX,5522,055,04,00,1723,00,00),'D IGLESIAS   5523773',  00000010
//             USER=USYPDMA,PASSWORD=,TIME=1440,PRTY=8,                  00000020
//             MSGLEVEL=(1,1),MSGCLASS=Q,CLASS=2,NOTIFY=USYPDMA          00000030
//*ROUTE PRINT RMT114                                                    00000040
//*JOBPARM COPIES=1                                                      00000050
//* ***************************************************************     00000060
//*  EGE.DXXXXXXX.ECR.CNTL                                              00000070
//*    EGEAS  EDIT + CANAL + REPORT PROGRAMS                            00000080
//*    RUN USING A COMBINED JCL + INPUT DATA FILE                       00000090
//* ***************************************************************     00000100
//* Changes also made: Added startup cost for CT unit                    00000110
//*                                                                      00000130
//* Tier I DP run based on conference call w/ Alan, Steve, Tom, Terry    00000110
//*    P32, P5, P26, P20, P3, P50, and P1 - 2005 in-service              00000120
//*    P42, P44, P33, P28 - 2006 in-service                              00000130
//* One Filler Unit CC 4x1 from 2005-2018                               00000130
//* One Filler Unit CT from 2019-2020                                   00000130
//*                                                                      00000130
//* ***************************************************************     00000140
//*                                                                      00000150
//GO      PROC DB='02MB',                                              00000160
//             PREFIX='EGE',                                           00000180
//             LOADLIB='USYPTFW.EGE.V732.LOADLIB',                     00000200
//             STEPLIB='SYS1.VSF2FORT',                                00000210
//*   ENTER YOUR TSO ID BELOW FOR FILE NAMING PURPOSES                 00000220
//             USER='USYPDMA'                                          00000230
//*                                                                    00000240
//* ***************************************************************   00000250
//*                                                                    00000260
//* PARAMETERS - THAT MAY CHANGE FOR EACH RUN :                        00000270
//*   DB        NAME OF "PARENT" EGEAS ORTHOG RUN                      00000280
//*               (SYSTEM WILL APPEND A "D" TO THE FRONT OF NAME)      00000290
//*                                                                    00000320
//* PARAMETERS - THAT CHANGE INFREQUENTLY :                            00000330
//*   PREFIX    FILE ID UNIQUE TO ALL EGEAS ENTITIES                   00000340
//*   VOL       DISKDRIVE DESTINATION FOR FILES                        00000350
//*   LOADLIB   LOCATION OF EGEAS SOFTWARE MODULES                     00000360
//*   USER      YOUR TSO ID                                            00000370
//*                                                                    00000380
//* FILES :                                                            00000390
//*   F35   ORTHOGONALIZED LOAD FILE                                   00000500
//*           (PREVIOUSLY PRODUCED BY ORTHOG)                          00000510
//*                                                                    00000600
//* ***************************************************************   00000610
//*                                                                    00000750
//***  RUN EGEAS EDIT                                                  00000760
//*                                                                    00000770
//EDIT   EXEC PGM=EDIT,REGION=3500K,TIME=(,20)                       00000780
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                  00000790
//         DD DSN=&STEPLIB,DISP=SHR                                  00000800
//*                                                                  00000810
//* INPUT DATA                                                       00000820
```

```
//FT05F001 DD DUMMY                                                     00000830
//*                                                                     00000850
//* REPORT FILES                                                        00000860
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=6600)           00000870
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=133,BLKSIZE=1330)           00000880
//*                                                                     00000890
//*                                                                     00000895
//***  ORTHOGONALIZED LOAD FILE  ***                                    00000900
//*                                                                     00000905
//FT35F001 DD DSN=&USER..&PREFIX..OUT.D&DB..O.F35,
//            DISP=SHR,LABEL=(,,,IN)                                    00000930
//*                                                                     00000940
//* EGEAS DATA BASE                                                     00000950
//FT40F001 DD DSN=&&DATABASE,DISP=(NEW,PASS),                           00000960
//            DCB=(RECFM=VBS,LRECL=2308,BLKSIZE=23080),                 00000990
//            SPACE=(6200,(25,25),RLSE)                                 00001000
//*                                                                     00001010
//***  RUN EGEAS CANAL                                                  00001020
//*                                                                     00001030
//CANAL  EXEC PGM=CANAL,REGION=6500K,TIME=600                           00001040
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                     00001050
//         DD DSN=&STEPLIB,DISP=SHR                                     00001060
//*                                                                     00001070
//FT05F001 DD DUMMY                                                     00001080
//*                                                                     00001100
//* REPORT FILES                                                        00001110
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=7200)           00001120
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=3600)           00001130
//*                                                                     00001140
//* EGEAS DATA BASE                                                     00001150
//FT40F001 DD DSN=&&DATABASE,                                           00001160
//            DISP=(OLD,PASS),LABEL=(,,,IN)                             00001170
//*                                                                     00001180
//* EXPANSION PLAN FILE                                                 00001190
//FT50F001 DD DSN=&&EXPNPLAN,DISP=(NEW,PASS),                           00001200
//            UNIT=SYSDA,                                               00001220
//            DCB=(RECFM=VBS,LRECL=5684,BLKSIZE=3600),                  00001230
//            SPACE=(3600,(300,300),RLSE)                               00001240
//*           SPACE=(3600,(300,100),RLSE)                               00001250
//*                                                                     00001260
//* SUBPERIOD REPORT FILE                                               00001270
//FT51F001 DD DSN=&&SUBPREPT,DISP=(NEW,PASS),                           00001280
//            UNIT=SYSDA,                                               00001290
//            DCB=(RECFM=VBS,LRECL=5684,BLKSIZE=6200),                  00001300
//*** ASK FOR MORE THAN 300 TRK TO AVOID IN CORE DISK AND B37 ABEND.     00001305
//            SPACE=(TRK,(400,50),RLSE)                                 00001310
//*           SPACE=(TRK,(200,50),RLSE)                                 00001312
//*           SPACE=(6200,(500,50),RLSE)                                00001313
//*                                                                     00001320
//* UNIT REPORT FILE                                                    00001330
//FT52F001 DD DSN=&&UNITREPT,DISP=(NEW,PASS),                           00001340
//            UNIT=SYSDA,                                               00001350
```

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```
//            DCB=(RECFM=VBS,LRECL=32028,BLKSIZE=6200),                    00001360
//            SPACE=(CYL,(300,100),RLSE)                                   00001370
//*                                                                        00001380
//* UNIT CAPITAL COST REPORT FILE                                          00001390
//FT53F001 DD DSN=&&UCAPREPT,DISP=(NEW,PASS),                              00001400
//            UNIT=SYSDA,                                                  00001410
//*           DCB=(RECFM=VBS,LRECL=84,BLKSIZE=6200),   FIX 9-13-94         00001420
//            DCB=(RECFM=VBS,LRECL=150,BLKSIZE=15004),                     00001425
//*           SPACE=(6200,(10,5),RLSE)                                     00001430
//            SPACE=(6200,(30,10),RLSE)                                    00001432
//*                                                                        00001440
//* SENSITIVITY ANALYSIS REPORT FILE                                       00001450
//FT55F001 DD DSN=&&SENSANA,DISP=(NEW,PASS),                               00001460
//            UNIT=SYSDA,                                                  00001480
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                        00001490
//            SPACE=(6320,(5,5),RLSE)                                      00001500
//* DYNAMIC PROGRAM LINK FILE                                              00001510
//FT80F001 DD DSN=&&DPLINK,DISP=(NEW,PASS),                                00001520
//            UNIT=SYSDA,                                                  00001540
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                        00001550
//            SPACE=(6320,(10,5),RLSE)                                     00001560
//*                                                                        00001570
//* DYNAMIC PROGRAM MERGE FILE                                             00001580
//FT84F001 DD DUMMY                                                        00001590
//*                                                                        00001600
//* DYNAMIC PROGRAM FAST FILE                                              00001610
//FT85F001 DD DISP=(NEW,DELETE),                                           00001620
//            UNIT=SYSDA,                                                  00001630
//*           DCB=(RECFM=VBS,LRECL=84,BLKSIZE=6200),  S&W FIX 7-27-93      00001640
//            DCB=(RECFM=VBS,BLKSIZE=6200),                                00001650
//            SPACE=(TRK,(50,50),RLSE)
//*           SPACE=(6200,(20,20),RLSE)                                    00001670
//* BENDERS RESTART FILE                                                   00001680
//FT95F001 DD DISP=(NEW,DELETE),UNIT=SYSDA,                                00001690
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=800),                         00001710
//            SPACE=(800,(50,25),RLSE)                                     00001720
//*                                                                        00001730
//* BENDERS TEMPORARY FILE                                                 00001740
//FT96F001 DD DISP=(NEW,DELETE),UNIT=SYSDA,                                00001750
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                        00001770
//            SPACE=(6320,(10,10),RLSE)                                    00001780
//*                                                                        00001790
//***  RUN EGEAS REPORT                                                    00001800
//*                                                                        00001810
//REPORT EXEC PGM=REPORT,REGION=1700K,TIME=(,20)                           00001820
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                        00001830
//         DD DSN=&STEPLIB,DISP=SHR                                        00001840
//*                                                                        00001850
//* INPUT DATA                                                             00001860
//FT05F001 DD DUMMY                                                        00001870
//*                                                                        00001890
//* REPORT FILES                                                           00001900
```

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```
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=7200)           00001910
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=3600)           00001920
//*                                                                     00001930
//* EGEAS DATA BASE                                                     00001940
//FT40F001 DD DSN=&&DATABASE,                                           00001950
//            DISP=(OLD,PASS),LABEL=(,,,IN)                           00001960
//*                                                                     00001970
//* EXPANSION PLAN FILE                                                 00001980
//FT50F001 DD DSN=&&EXPNPLAN,                                           00001990
//            DISP=(OLD,PASS),LABEL=(,,,IN)                           00002000
//*                                                                     00002010
//* SUBPERIOD REPORT FILE                                               00002020
//FT51F001 DD DSN=&&SUBPREPT,DISP=(OLD,PASS),                           00002030
//            LABEL=(,,,IN)                                           00002040
//*                                                                     00002050
//* UNIT REPORT FILE                                                    00002060
//FT52F001 DD DSN=&&UNITREPT,DISP=(OLD,PASS),                           00002070
//            LABEL=(,,,IN)                                           00002080
//*                                                                     00002090
//* UNIT CAPITAL COST REPORT FILE                                       00002100
//FT53F001 DD DSN=&&UCAPREPT,DISP=(OLD,PASS),                           00002110
//            LABEL=(,,,IN)                                           00002120
//*                                                                     00002130
//* STAFF DATA INPUT FILE                                               00002140
//FT71F001 DD DUMMY                                                     00002150
//*                                                                     00002160
//* STAFF DATA OUTPUT FILE                                              00002170
//FT72F001 DD DUMMY                                                     00002180
// PEND                                                                 00002190
//RUN     EXEC GO                                                       00002200
//*********************************************************************  00002201
//***  ENTER EDIT INPUT BELOW                                           00002202
//*********************************************************************  00002203
//EDIT.FT05F001 DD *                                                    00002204
.
. Supplemental RFP Base Case
.
. Updated the only the following:
.     1.  Fuel Price Forecast per Gene 5-10-02
.     2.  Heat rates for existing combined cycle units.
.
. Following updates existed for IRP 2001 and Initial RFP:
.    ** Updated discount rate, AFUDC rate, composite tax rate and prorperty
.         Tax rates per Finance's EDM (April 01).
.    ** Updated capacity based on lastest "Woody Letter" (8/27/01).
.    ** Updated all units heat rate per FADJ and IRP01 data sent by Jenny
.         in file entitled "2001-2005 irp heat rate rev 2 as sent 5-2-01.xls"
.    ** Updated CPI and Hourly Compensation Multipliers per Finance 4/01 EDM
.         mode. (8/27/01).
.    Updated fuel forecast the following are the assumptions for % sulfur oil
.         PPE, PMT, PTP, and PCC on 1.0% Sulfur
.         PSN on 1.8% Sulfur
```

```
.          PRV on 2.2% Sulfur
.          PMR on 1.0% Sulfur (70% oil; 30% gas)
.          Gas Turbines at distillate fuel oil
.          *** Using Sept 10, 2001 forecast (same as Fuel Adj. and Rate Case)
.          Gas price is variable (Dispatch) cost moving under firm.
.          All new units using Phase VI variable dispatch price.
.          Updated all nuclear fuel forecast based on IRP2001 submittal
.     Update all units FOR's per Sharon's FOR spreadsheet (same as TIGER)
.     Updated emission constants per J. Hamp (used values used in repowering
.          analysis).
.     Updated SO2 cost and trajectory.
.     Updated all QF data.
.     Updated all FIRM EMT Purchase's
.     Updated Economy per J. Enjamio's submittal.
.     Updated DSM per Steve Sim.
.     UPDATED NEW ALTERNATIVES PER PGBU'S NEW ALTERNATIVES TRANSMITTAL.
.     UPDATED NEW ALTERNATIVES CONSTRUCTION EXPENDITURES.
.
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.
.================================================================================
. ECC   CONTROL RECORD
. --------------------------------------------------------------------------------
.          M L O C   ---REPORTS---
.          O O R O   C M E     F C
.          D A T S   T I R     I N
.          E D H T   L R R     L T      DESCRIPTIVE INFORMATION
.          + - + -   + - +     - +      --------------------------------
. ECC      1 2   3   1 0 2     0 1      IRP-2001 BASE CASE
.
.================================================================================
. EFFA   REF. DATA BASE      ORTHOGONALIZED LOAD FILE (FROM ORTHOG)
. --------------------------------------------------------------------------------
.          NAME     V U        NAME     V U
.          --------++--        --------++--
. EFF      FPL      0000       FPL      0000
.
.================================================================================
..
.================================================================================
. --------------------------------------------------------------------------------
. --- Updated August 10, based on Finance's EDM model April 2001 -------
. --------------------------------------------------------------------------------
. EGLA  GENERAL DATA
.          BASE  DISC HOUR S  C -BENCHMARK- UNS. ENERGY
.          YEAR  RATE  /YR W  M YEAR  PEAK    $/MWH  TJCUSDISINFRATCST
.          ----++++++ ---- + -- ++++ ------ +++++++++---++++++------+++
```

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```
EGLA     2001  8.50 8736 1  6                200.0   12                1
.=============================================================================
.------------------ UNSERVED ENERGY    /MWH ----------------------------------
.--- Using 200/mWh for 2001 escalated at 3% -the same as Production Cost
ETJ  12 1 2 1 30 2001   1.0 2002  1.03 2003 1.061 2004 1.093 2005 1.126
ETJ  12 2        2006 1.159 2007 1.194 2008 1.230 2009 1.267 2010 1.305
ETJ  12 3        2011 1.344 2012 1.384 2013 1.426 2014 1.469 2015 1.513
ETJ  12 4        2016 1.558 2017 1.605 2018 1.653 2019 1.702 2020 1.754
ETJ  12 5        2021 1.806 2022 1.860 2023 1.916 2024 1.974 2025 2.033
ETJ  12 6        2026 2.094 2027 2.157 2028 2.221 2029 2.288 2030 2.357
.=============================================================================
..
.
.=============================================================================
. ---------------------------------------------------------------------------
. --- Updated August 10, based on Finance's EDM model April 2001 -------
. ---    Property tax value of 2.55 = 2.18 (property tax) + .37 (property
.                                                                  insurance)
. ---------------------------------------------------------------------------
. EZR   RETURN ON RATE BASE
.            --CAPITAL STRUC-- -RATES OF RETURN- INCOME  PROP
.         YEAR COMM  PREF  DEBT  COMM  PREF  DEBT  TAX    TAX
.         ----++++++-----++++++-----++++++-----++++++------
EZR   1 12001 55.00  0.00 45.00  11.7  0.00  7.40 38.58  2.55
.=============================================================================
.
.=============================================================================
. EZA   ALLOWNANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
. ---------------------------------------------------------------------------
. --- Updated August 10, based on Finance's EDM model April 2001 -------
. ---------------------------------------------------------------------------
.         == ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ==
.         YEAR OPT   RATE
.         ---- +    ------
EZA   1  2001 1       0.0
.=============================================================================
.
.=============================================================================
. ERL   SYSTEM RELIABILITY CONSTRAINTS
. ---------------------------------------------------------------------------
.            -RES. MARG.-   MAX.  MAX.  --SPIN-
.         YEAR MIN.  MAX.    LOLH  EUE   O  REQ.
.         ----++++++------  ++++++------ +------
ERL   1  2001  5.00  20.0     4.2   1.5 2
.=============================================================================
.
.=============================================================================
. EEM   EMISSIONS TYPES
. ---------------------------------------------------------------------------
.              ---NAME (A), UNIT OF MASS (B), CLASS (C) FOR TYPE----
.         N       1      2      3      4      5      6      7      8
.         -     ++++   ----   ++++   ----   ++++   ----   ++++   ----
```

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```
EEMA      7      PMT1     SO2     NOX      CO      VOC     C02     HG
EEMB             TONS    TONS    TONS    TONS    TONS    TONS    TONS
EEMC             INPT    INPT    INPT    INPT    INPT    INPT    INPT
.
.=============================================================================
.                ENVIRONMENTAL EMISSIONS DATA
.--Update SO2 Allowance Price and Trajectories 8-30-01 ------------------
EET     01     -1.
EET     02143887.798              200.0799  115.07992000
EET     03     -1.
EET     04     -1.
EET     05     -1.
EET     06     -1.
EET     07     -1.
EET     08     -1.
.-------TRAJECTORIES FOR EMISSION LIMITS --------------------------------
ETJ 798 1 2 1 30 2001 1.000 2002 1.000 2003 1.000 2004 1.000 2005 1.000
ETJ 798 2        2006 1.000 2007 1.000 2008 1.000 2009 1.000 2010 1.000
ETJ 798 3        2011 .9657 2012 .9657 2013 .9657 2014 .9657 2015 .9657
ETJ 798 4        2016 .9657 2017 .9657 2018 .9657 2019 .9657 2020 .9657
ETJ 798 5        2021 .9657 2022 .9657 2023 .9657 2024 .9657 2025 .9657
ETJ 798 6        2026 .9657 2027 .9657 2028 .9657 2029 .9657 2030 .9657
.-------TRAJECTORIES FOR ALLOWANCE COSTS -------------------------------
ETJ 799 1 2 1 30 2001  1.00 2002  1.07 2003  1.15 2004  1.23 2005  1.91
ETJ 799 2        2006  2.04 2007  2.18 2008  2.33 2009  2.49 2010  2.66
ETJ 799 3        2011  2.81 2012  2.96 2013  3.12 2014  3.29 2015  3.47
ETJ 799 4        2016  3.47 2017  3.47 2018  3.47 2019  3.47 2020  3.47
ETJ 799 5        2021  3.47 2022  3.47 2023  3.47 2024  3.47 2025  3.47
ETJ 799 6        2026  3.47 2027  3.47 2028  3.47 2029  3.47 2030  3.47
.=============================================================================
.
.                BASIC PLANT DATASET RECORD DESCRIPTIONS
.
.=============================================================================
.                          FLORIDA POWER & LIGHT                             .
.                       UNIT AND UNIT SPECIFIC DATA                          .
.=============================================================================
..
.============================= TURKEY POINT #1 ===============================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 10  TURKEY POINT 1   THRM I E HOIL          100.0      1967 99
EBPB 10   410.0                   0 [redacted]
EBPC 10
EBPD 10                 10  3                      10    10
EBPE 10     S  0  0     0     1 1.055
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  10  10102   0    0    4    0    0    0    2    0    0    4
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 10  5 [redacted]
ELBB 10
```

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```
ELBC 10 [redacted]
----------------------------ENVIRONMENTAL DATASET(PM,S02,NOX,CO,VOC,CO2)-
EEP  10 10.00026 0.000
EEP  10 20.00350 0.086
EEP  10 30.00139 82.16
EEP  10 40.00011396.51
EEP  10 50.0000299.375
EEP  10 60.0529611.329
EEP  10 70.00024.01300
.=============================================================================

.============================== TURKEY POINT #2 ============================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------------ BASIC PLANT DATA-
EBPA 20  TURKEY POINT 2   THRM I E HOIL          100.0      1968 99
EBPB 20   400.0             0.0 [redacted]
EBPC 20
EBPD 20                20  3                    20    20
EBPE 20     S  0  0     0     1 1.060
.------------------------------------------------------------ MAINTENENCE CYCLE-
EMC  20  10102   7    0    0    0    4    0    0    2    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 20  5 [redacted]
ELBB 20
ELBC 20
.----------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
EEP  20 10.00026 0.000
EEP  20 20.00351 0.085
EEP  20 30.00126 81.27
EEP  20 40.00011396.51
EEP  20 50.0000299.375
EEP  20 60.0529611.329
EEP  20 70.00024.01300
.=============================================================================
..
.============================== TURKEY POINT #3 ============================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------------ BASIC PLANT DATA-
EBPA 30  TURKEY POINT 3   THRM B E NUCL          100.0      1972 99
EBPB 30    693.             0.0 [redacted]
EBPC 30
EBPD 30                30 30
EBPE 30   M S  0  0     0
.------------------------------------------------------------ MAINTENENCE CYCLE-
EMC  30   1 12   4
.=============================================================================
..
.============================== TURKEY POINT #4 ============================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

0044 DON

```
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 40  TURKEY POINT 4    THRM B E NUCL          100.0      1973 99
 EBPB 40    693.              0.0  [redacted]
 EBPC 40
 EBPD 40                 40 40
 EBPE 40   M S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC  40   1 12   4
.=============================================================================
..
.============================== FT LAUDERDALE#4 ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 50  FT LAUD 4         THRM I E  GAS          100.0      1993 99
 EBPB 50   422.0              0.0  [redacted]
 EBPC 50
 EBPD 50                 50  1                    50    50
 EBPE 50      S  0  0      0     12 0.952
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC  50  10102   1    4    0    1    1    4    1    4    1    1
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA 50  5  [redacted]
 ELBB 50
 ELBC 50
.-------------------------ENVIROMENTaL DATASET(PM,SO2,NOX,CO,VOC,CO2)
 EEP  50 10.00000 0.000
 EEP  50 20.00145 0.652
 EEP  50 30.06280 0.012
 EEP  50 40.00475 0.054
 EEP  50 50.00010 0.200
 EEP  50 60.56000 0.116
 EEP  50 70.01300.00087
.=============================================================================
..
.========================== FT LAUDERDALE#4 PEAK OPERATION ============
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 51  FT LAUD PK 4      THRM I E  GAS          100.0      1993 99
 EBPB 51     5.0              0.0  [redacted]
 EBPC 51
 EBPD 51                 50  1                      50
 EBPE 51      S  0  0      0
.=============================================================================
..
.============================== FT LAUDERDALE#5 ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 60  FT LAUD 5         THRM I E  GAS          100.0      1993 99
 EBPB 60   422.0              0.0  [redacted]
```

```
EBPC 60
EBPD 60                  60  1                          60     60
EBPE 60      S  0  0       0     12 0.952
EBPE 10      S  0  0       0      1 1.055
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  60  10102    1     4     0     1     1     4     1     4     1     1
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 60  5
ELBB 60
ELBC 60
.--------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
EEP  60 10.00000 0.000
EEP  60 20.00145 0.652
EEP  60 30.06235 0.000
EEP  60 40.00475 0.054
EEP  60 50.00010 0.200
EEP  60 60.56000 0.116
EEP  60 70.01300.00087
.=====================================================================
..
.======================== FT LAUDERDALE#5 PEAK OPERATION ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 61  FT LAUD PK 5      THRM I E  GAS            100.0       1993 99
EBPB 61      5.0              0.0
EBPC 61
EBPD 61                  60  1                            60
EBPE 61      S  0  0       0
.=====================================================================
..
.================================ PT EVERGLADES#1 ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 70  EVERGLADES 1      THRM I E HOIL             100.0       1960 99
EBPB 70    221.             0.0
EBPC 70
EBPD 70                  70  4                          70     70
EBPE 70      S  0  0       0      1 1.049
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  70  10102    2     0     0     0     0     0     4     0     0     0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 70  5
ELBB 70
ELBC 70
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP  70 10.00026 0.000
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EEP  70 20.00339 0.089
EEP  70 30.00082 46.98
EEP  70 40.00011396.94
EEP  70 50.0000299.484
EEP  70 60.0529011.341
EEP  70 70.000240.0130
.=========================================================================
..
.================================ PT EVERGLADES#2 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA 80  EVERGLADES 2     THRM I E HOIL          100.0      1961 99
EBPB 80    221.             0.0 [redacted]
EBPC 80
EBPD 80                80  4                     80    80
EBPE 80     S  0  0     0     1 1.061
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  80  10102   1    0    2    0    0    0    4    0    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 80  5 [redacted]
ELBB 80
ELBC 80
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP  80 10.00026 0.000
EEP  80 20.00340 0.088
EEP  80 30.00095 84.39
EEP  80 40.00011396.94
EEP  80 50.0000299.484
EEP  80 60.0529011.341
EEP  80 70.000240.0130
.=========================================================================
..
.================================ PT EVERGLADES#3 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA 90  EVERGLADES 3     THRM I E HOIL          100.0      1964 99
EBPB 90    390.             0.0 [redacted]
EBPC 90
EBPD 90                90  4                     90    90
EBPE 90     S  0  0     0     1 1.070
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  90  10102   0    8    0    0    2    0    0    4    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 90  5 [redacted]
ELBB 90
ELBC 90
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP  90 10.00026 0.000
EEP  90 20.00340 0.088
EEP  90 30.00151 42.04
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EEP  90 40.00011396.94
EEP  90 50.0000299.484
EEP  90 60.0529011.341
EEP  90 70.000240.0130
.=============================================================================
..
.================================ PT EVERGLADES#4 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA100  EVERGLADES 4     THRM I E HOIL          100.0      1965 99
EBPB100    410.             0.0 [redacted]
EBPC100
EBPD100              100  4                   100   100
EBPE100     S  0  0     0     1 1.070
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 100  10102   8    0    0    2    0    0    4    0    0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA100  5 [redacted]
ELBB100
ELBC100
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 100 10.00026 0.000
EEP 100 20.00340 0.088
EEP 100 30.00153 46.03
EEP 100 40.00011396.94
EEP 100 50.0000299.484
EEP 100 60.0529011.341
EEP 100 70.000240.0130
.=============================================================================
..
.================================ RIVIERA  3      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA110  RIVIERA 3        THRM I E HOIL          100.0      1962 99
EBPB110    283.             0.0 [redacted]
EBPC110
EBPD110              110  5                   110   110
EBPE110     S  0  0     0     1 1.050
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 110  10102   3    9    0    0    0    0    2    0    0    4
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA110  5 [redacted]
ELBB110
ELBC110
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 110 10.00045 0.000
EEP 110 20.00554 0.054
EEP 110 30.00122 94.39
EEP 110 40.00011398.81
EEP 110 50.0000299.953
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EEP 110 60.0526611.395
EEP 110 70.000240.0130
.=============================================================================
..
.================================ RIVIERA  4      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA120  RIVIERA 4        THRM I E HOIL           100.0      1963 99
EBPB120    290.             0.0 [redacted]
EBPC120
EBPD120              120  5                  120   120
EBPE120     S  0  0     0     1 1.050
.------------------------------------------------------ ---- MAINTENENCE CYCLE-
EMC 120  10102   0    4    0    0    4    0    0    2    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA120  5 [redacted]
ELBB120
ELBC120
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 120 10.00045 0.000
EEP 120 20.00547 0.055
EEP 120 30.00147 78.63
EEP 120 40.00011398.81
EEP 120 50.0000299.953
EEP 120 60.0526611.395
EEP 120 70.000240.0130
.=============================================================================
..
.================================ ST LUCIE 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA130  ST LUCIE 1       THRM B E NUCL           100.0      1984 99
EBPB130    839.             0.0 [redacted]
EBPC130
EBPD130              130130
EBPE130   M S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 130   1 12   3
.=============================================================================
..
.================================ ST LUCIE 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA140  ST LUCIE 2       THRM B E NUCL           100.0      1983 99
EBPB140    714.             0.0 [redacted]
EBPC140
EBPD140              140140
EBPE140   M S  0  0     0
.------------------------------------------------------ - - MAINTENENCE CYCLE-
```

0049 DON

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EMC 140   1 12   3
.=============================================================================
..
.================================ CAPE CAN 1      ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA150  CAPE CAN 1       THRM I E HOIL          100.0      1965 99
EBPB150    403.             0.0 [redacted]
EBPC150
EBPD150              150  6                   150   150
EBPE150     S  0  0     0     1 1.071
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 150  10102   2    0    4    0    0    2    0    0    0    4
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA150  5 [redacted]
ELBB150
ELBC150
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 150 10.00035 0.000
EEP 150 20.00392 0.077
EEP 150 30.00255 66.72
EEP 150 40.00011397.00
EEP 150 50.0000299.875
EEP 150 60.0529011.343
EEP 150 70.000000.0130
.=============================================================================
..
.================================ CAPE CAN 2      ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA160  CAPE CAN 2       THRM I E HOIL          100.0      1969 99
EBPB160    403.             0.0 [redacted]
EBPC160
EBPD160              160  6                   160   160
EBPE160     S  0  0     0     1 1.071
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 160  10102   2    7    2    0    0    4    0    0    3    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA160  5 [redacted]
ELBB160
ELBC160
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 160 10.00035 0.000
EEP 160 20.00393 0.076
EEP 160 30.00234 64.06
EEP 160 40.00011397.00
EEP 160 50.0000299.875
EEP 160 60.0529011.343
EEP 160 70.000000.0130
.=============================================================================
```

0050 DON

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..
.================================ SANFORD  3       ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------------ BASIC PLANT DATA-
EBPA170  SANFORD 3         THRM I E HOIL           100.0      1959 99
EBPB170    142.              0.0 [redacted]
EBPC170
EBPD170               170  7                    170   170
EBPE170     S  0  0     0     1 1.065
.------------------------------------------------------------ MAINTENENCE CYCLE-
EMC 170  10102   8    4    0    0    0    0    0    0    0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA170  5 [redacted]
ELBB170
ELBC170
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 170 10.00048 0.000
EEP 170 20.00392 0.076
EEP 170 30.00156 53.42
EEP 170 40.00011392.76
EEP 170 50.0000298.436
EEP 170 60.0534711.222
EEP 170 70.000250.0130
.================================================================================
..
.================================ SANFORD  4       ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------------ BASIC PLANT DATA-
EBPA180  SANFORD 4         THRM I E HOIL           100.0      1986 16
EBPB180    381.              0.0 [redacted]
EBPC180
EBPD180               180  7                    180   180
EBPE180     S  0  0     0     1 1.050
.------------------------------------------------------------ MAINTENENCE CYCLE-
EMC 180  10102   1    7    2    0    0    4    0    2    3    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA180  5 [redacted]
ELBB180
ELBC180
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 180 10.00048 0.000
EEP 180 20.00388 0.077
EEP 180 30.00277 55.65
EEP 180 40.00011392.76
EEP 180 50.0000298.436
EEP 180 60.0534711.222
```

```
EEP 180 70.000250.0130
.=============================================================================
..
.============================== SANFORD  5      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA190  SANFORD 5         THRM I E HOIL          100.0      1986 16
EBPB190    391.              0.0 [redacted]
EBPC190
EBPD190               190  7                   190   190
EBPE190     S  0  0     0
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 190  10102   1    0    0    2    0    0    0    4    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA190  5
ELBB190
ELBC190
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 190 10.00048 0.000
EEP 190 20.00379 0.079
EEP 190 30.00201 56.33
EEP 190 40.00011392.76
EEP 190 50.0000298.436
EEP 190 60.0534711.222
EEP 190 70.000250.0130
.=============================================================================
..
.============================== PUTNAM   1      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA200  PUTNAM 1          THRM I E  GAS          100.0      1978 99
EBPB200    239.              0.0 [redacted]
EBPC200
EBPD200               200  1                   200   200
EBPE200     S  0  0     0    11 0.952
------------------------------------------------------- MAINTENENCE CYCLE-
EMC 200  10102   2    3    2    2    1    1    2    3    1    1
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA200  5
ELBB200
ELBC200
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 200 10.00000 0.000
EEP 200 20.00300 3.044
EEP 200 30.18255 0.003
EEP 200 40.05500 0.003
EEP 200 50.00170 0.002
EEP 200 60.80616 0.058
EEP 200 70.15000.00087
.=============================================================================
```

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..
.========================== PUTNAM 1 PEAK OPERATION ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA201  PUTNAM PK 1       THRM I E  GAS             100.0       1978 99
EBPB201     10.              0.0
EBPC201
EBPD201                200  1                              200
EBPE201     S  0  0     0
.========================================================================
..
.============================== PUTNAM   2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA210  PUTNAM 2          THRM I E  GAS             100.0       1985 99
EBPB210    239.             0.0
EBPC210
EBPD210                210  1                    210   210
EBPE210     S  0  0     0    11 0.952
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 210  10102   6    0    2    0    4    0    2    0    4    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA210  5
ELBB210
ELBC210
.-------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
EEP 210 10.00000 0.000
EEP 210 20.00300 3.044
EEP 210 30.18710 0.003
EEP 210 40.05500 0.003
EEP 210 50.00170 0.002
EEP 210 60.80616 0.058
EEP 210 70.15000.00087
.========================================================================
..
.========================== PUTNAM 2 PEAK OPERATION ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA211  PUTNAM PK 2       THRM I E  GAS             100.0       1985 99
EBPB211     10.              0.0
EBPC211
EBPD211                210  1                              210
EBPE211     S  0  0     0
.========================================================================
..
.============================== MANATEE  1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
```

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EBPA220  MANATEE 1         THRM I E HOIL              100.0       1976 99
EBPB220    815.              0.0 [redacted]                          1.00
EBPC220
EBPD220                 220  2                    220   220
EBPE220      S  0  0      0      1 1.053
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 220  10102    0    0   13    3    2    3    0    3    7    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA220  5
ELBB220
ELBC220
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 220 10.00026 0.000
EEP 220 20.00344 0.000
EEP 220 30.00083 0.000
EEP 220 40.00205 0.000
EEP 220 50.00002 0.000
EEP 220 60.05315 0.000
EEP 220 70.00024 0.000
.=======================================================================
..
.================================ MANATEE  2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA230  MANATEE 2         THRM I E HOIL              100.0       1977 99
EBPB230    810.              0.0 [redacted]                          1.00
EBPC230
EBPD230                 230  2                    230   230
EBPE230      S  0  0      0      1 1.053
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 230  10102    2   13    0    3    5    0    3    2    3    3
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA230  5
ELBB230
ELBC230
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 230 10.00026 0.000
EEP 230 20.00345 0.000
EEP 230 30.00078 0.000
EEP 230 40.00205 0.000
EEP 230 50.00002 0.000
EEP 230 60.05315 0.000
EEP 230 70.00024 0.000
.=======================================================================
..
.================================ FT MYERS 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA240  FT MYERS 1        THRM I E HOIL              100.0       1958 44
EBPB240    141.              0.0 [redacted]
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EBPC240
EBPD240              240  5                    240   240
EBPE240     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 240  10102   7    0    0    0    0    2    0    0    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA240  5
ELBB240
ELBC240
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 240 10.00047 0.000
EEP 240 20.00435 0.000
EEP 240 30.00120 0.000
EEP 240 40.00011 0.000
EEP 240 50.00002 0.000
EEP 240 60.05281 0.000
EEP 240 70.00024 0.000
.=============================================================================
..
.================================ FT MYERS 2      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA250  FT MYERS 2       THRM I E HOIL          100.0      1969 33
EBPB250    402.             0.0
EBPC250
EBPD250              250  5                    250   250
EBPE250     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 250  10102   0    2    0    0    0    0    4    0    0    2
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA250  5
ELBB250
ELBC250
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 250 10.00047 0.000
EEP 250 20.00441 0.000
EEP 250 30.00243 0.000
EEP 250 40.00011 0.000
EEP 250 50.00002 0.000
EEP 250 60.05281 0.000
EEP 250 70.00024 0.000
.=============================================================================
..
.================================ CUTLER   5      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA260  CUTLER 5         THRM I E  GAS          100.0      1988 99
EBPB260    71.0             0.0
EBPC260
EBPD260              260  1                    260   260
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EBPE260      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 260  10102    0    0    0    0    0    0    0    0    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA260  4
ELBB260
ELBC260
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 260 10.00000 0.000
EEP 260 20.00030 0.000
EEP 260 30.42550 0.000
EEP 260 40.04200 0.000
EEP 260 50.00160 0.000
EEP 260 60.60000 0.000
EEP 260 70.01300 0.000
.=======================================================================
..
.================================ CUTLER   6      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA270  CUTLER 6          THRM I E  GAS           100.0      1988 99
EBPB270   144.0              0.0
EBPC270
EBPD270                270  1                   270   270
EBPE270      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 270  10102    0    0    0    0    0    0    0    0    0    0
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA270  5
ELBB270
ELBC270
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 270 10.00000 0.000
EEP 270 20.00030 0.000
EEP 270 30.46250 0.000
EEP 270 40.04200 0.000
EEP 270 50.00160 0.000
EEP 270 60.60000 0.000
EEP 270 70.01300 0.000
.=======================================================================
..
.================================ MARTIN   1      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA280  MARTIN 1          THRM I E HOIL          100.0      1987 99
EBPB280    824.             0.0
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EBPC280
EBPD280                280 10                          280   280
EBPE280      S  0  0      0      1 1.050
EBPI280     30.0  70.0  30.0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 280  10102    0     1     0     4     0     4     0     0     0     2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA280  5
ELBB280
ELBC280
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 280 10.00025 0.000
EEP 280 20.00314 0.095
EEP 280 30.00090 60.66
EEP 280 40.00205 20.46
EEP 280 50.0000299.124
EEP 280 60.0531011.300
EEP 280 70.000240.0130
.=====================================================================
..
.================================ MARTIN   2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA290  MARTIN 2          THRM I E HOIL           100.0      1980 99
EBPB290    816.              0.0
EBPC290
EBPD290                290 10                          290   290
EBPE290      S  0  0      0      1 1.056
EBPI290     30.0  70.0  30.0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 290  10102    8     1     4     0     0     0     4     0     0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA290  5
ELBB290
ELBC290
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 290 10.00025 0.000
EEP 290 20.00340 0.088
EEP 290 30.00090 34.21
EEP 290 40.00205 20.46
EEP 290 50.0000299.124
EEP 290 60.0531011.300
EEP 290 70.000240.0130
.=====================================================================
..
.================================ MARTIN   3      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA480  MARTIN 3          THRM I E  GAS            100.     1 1994 99 30
EBPB480    448.         1.000
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EBPC480
EBPD480                480  1                    480   480
EBPE480      S  0  0       0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 480  10102    1     7     0     0     2     2     1     1     6     1
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA480  5
ELBB480
ELBC480
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 480 10.00000  0.00
EEP 480 20.00145  0.00
EEP 480 30.02045  0.00
EEP 480 40.00400  0.00
EEP 480 50.00015  0.00
EEP 480 60.60000 0.000
EEP 480 70.01300 0.000
.=============================================================================
..
.========================= MARTIN 3 PEAK FIRING ==========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA481  MARTIN PK 3       THRM I E  GAS              100.     1 1994 99 30
EBPB481     26.         1.000
EBPC481
EBPD481                480  1                          480
EBPE481      S  0  0       0
.=============================================================================
..
.================================ MARTIN   4      ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA490  MARTIN 4          THRM I E  GAS              100.     1 1994 99 30
EBPB490    448.         1.000 .00
EBPC490
EBPD490                490  1                    490   490
EBPE490      S  0  0       0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 490  10102    3     1     1     6     1     1     2     1     1     6
.-------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA490  5
ELBB490
ELBC490
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 490 10.00000  0.00
EEP 490 20.00145  0.00
EEP 490 30.01995  0.00
EEP 490 40.00400  0.00
EEP 490 50.00015  0.00
EEP 490 60.60000 0.000
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EEP 490 70.01300 0.000
.=============================================================================
..
.========================== MARTIN PEAK OPERATION 4 ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA491  MARTIN PK 4      THRM I E  GAS                  100.    1 1994 99 30
EBPB491     26.       1.000 .00 [redacted]
EBPC491
EBPD491               490  1                              490
EBPE491     S  0  0     0
.=============================================================================
..
.==============================PFM 2-GT 1      ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA300  PFM 2-4 GT'S     THRM P E LOIL              100.0      1986 99
EBPB300    212.             0.0 [redacted]                        1.00
EBPC300
EBPD300                     8                    300   300
EBPE300     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA300  4   0.2500  0.2500  0.2500  0.2500
ELBB300      1.0000  1.0000  1.0000  1.0000
ELBC300       1.000   0.000   0.000   0.000
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 300 10.00011 0.000
EEP 300 20.00086 0.000
EEP 300 30.00201 0.000
EEP 300 40.00014 0.000
EEP 300 50.00000 0.000
EEP 300 60.04728 0.000
EEP 300 70.00087 0.000
.=============================================================================
..
.============================== PFM 2-GT 2      ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA310  PFM 2-4 GT'S     THRM P E LOIL              100.0      1986 99
EBPB310    212.             0.0 [redacted]
EBPC310
EBPD310                     8                    310   310
EBPE310     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA310  4 [redacted]
ELBB310
ELBC310
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 310 10.00011 0.000
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EEP 310 20.00086 0.000
EEP 310 30.00201 0.000
EEP 310 40.00014 0.000
EEP 310 50.00000 0.000
EEP 310 60.04728 0.000
EEP 310 70.00087 0.000
.================================================================================
..
.================================ PFM 2-GT 3      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA320  PFM 2-4 GT'S     THRM P E LOIL           100.0      1986 99
EBPB320    212.             0.0 [redacted]
EBPC320
EBPD320                     8                   320   320
EBPE320     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA320  4 [redacted]
ELBB320
ELBC320
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 320 10.00011 0.000
EEP 320 20.00086 0.000
EEP 320 30.00201 0.000
EEP 320 40.00014 0.000
EEP 320 50.00000 0.000
EEP 320 60.04728 0.000
EEP 320 70.00087 0.000
.================================================================================
..
.================================ PFL 3-GT 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA330  PFL 3-2 GT'S     THRM P E LOIL           100.       1986 99
EBPB330    210.             0.0 [redacted]
EBPC330
EBPD330                     9                   330   330
EBPE330     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA330  5 [redacted]
ELBB330
ELBC330
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 330 10.00011 0.000
EEP 330 20.00066 0.456
EEP 330 30.00207106.44
EEP 330 40.00014386.84
EEP 330 50.00000448.84
EEP 330 60.0485611.532
EEP 330 70.000870.0130
```

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.=====================================================================
..
..
.================================ PFL 3-GT 2      ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA340  PFL 3-2 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB340    210.             0.0
 EBPC340
 EBPD340                    9                   340   340
 EBPE340     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA340  5
 ELBB340
 ELBC340
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
 EEP 340 10.00011 0.000
 EEP 340 20.00066 0.456
 EEP 340 30.00207106.44
 EEP 340 40.00014386.84
 EEP 340 50.00000448.84
 EEP 340 60.0485611.532
 EEP 340 70.000870.0130
.=====================================================================
..
.================================ PFL 3-GT 3      ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA350  PFL 3-2 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB350    210.             0.0
 EBPC350
 EBPD350                    9                   350   350
 EBPE350     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA350  5
 ELBB350
 ELBC350
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
 EEP 350 10.00011 0.000
 EEP 350 20.00066 0.456
 EEP 350 30.00207106.47
 EEP 350 40.00014386.84
 EEP 350 50.00000448.84
 EEP 350 60.0485511.536
 EEP 350 70.000870.0130
.=====================================================================
```

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..
.================================ PFL 3-GT 4       ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA360  PFL 3-2 GT'S     THRM P E LOIL          100.0      1986 99
EBPB360    210.             0.0 [redacted]
EBPC360
EBPD360                    9                    360   360
EBPE360     S  0  0     0     1 1.050
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA360  5 [redacted]
ELBB360
ELBC360
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 360 10.00011 0.000
EEP 360 20.00066 0.456
EEP 360 30.00207106.47
EEP 360 40.00014386.84
EEP 360 50.00000448.84
EEP 360 60.0485511.536
EEP 360 70.000870.0130
.*******************************************************************************
..
.================================ PPE 3-GT 1       ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA370  PPE 3-2 GT'S     THRM P E LOIL          100.0      1986 99
EBPB370    210.             0.0 [redacted]
EBPC370
EBPD370                    9                    370   370
EBPE370     S  0  0     0     1 1.050
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA370  5 [redacted]
ELBB370
ELBC370
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 370 10.00011 00.00
EEP 370 20.00038 0.785
EEP 370 30.00210104.73
EEP 370 40.00014380.60
EEP 370 50.00000448.84
EEP 370 60.0493512.157
EEP 370 70.000870.0130
.*******************************************************************************
..
..
.================================ PPE 3-GT 2       ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
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EBPA380  PPE 3-2 GT'S     THRM P E LOIL           100.0      1986 99
EBPB380    210.             0.0 [redacted]
EBPC380
EBPD380                     9                    380   380
EBPE380     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA380  5 [redacted]
ELBB380
ELBC380
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 380 10.00011 00.00
EEP 380 20.00038 0.785
EEP 380 30.00210104.73
EEP 380 40.00014380.60
EEP 380 50.00000448.84
EEP 380 60.0493512.157
EEP 380 70.000870.0130
.=========================================================================
..
.=============================== TP-DIESELS 1-5  ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA381  TPDIESEL 1-5     THRM P E LOIL           100.0      1986 99
EBPB381     12.             0.0 [redacted]
EBPC381
EBPD381                     9
EBPE381     S  0  0     0
.=========================================================================
..
.============================ SOUTHERN COMPANY (UPS) ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA390  SOUCO              THRM I E PURC           100.0      1985 25
EBPB390    928.               0.0   0.18  10000
EBPC390
EBPD390                   390
EBPE390     S  0  0     0
.=========================================================================
.
.
.======================= ECONOMY (FLA BKR/ SO. ECON) ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA420  ECONOM   1         HYDR I E ECON           100.0      1997 99
EBPB420   210.0                     0.0  10000.  10.                 0.0
EBPC420
EBPD420                   420   421                                 422
.------------------------------------------------- ENERGY LIMITATION --
ETJ 421 1 2 1 30 2001   4.0 2002  40.0 2003  12.5 2004  12.5 2005  12.5
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ETJ 421 2         2006  12.5 2007  12.5 2008  12.5 2009  12.5 2010  12.5
ETJ 421 3         2011  12.5 2012  12.5 2013  12.5 2014  12.5 2015  12.5
ETJ 421 4         2016  12.5 2017  12.5 2018  12.5 2019  12.5 2020  12.5
ETJ 421 5         2021  12.5 2022  12.5 2023  12.5 2024  12.5 2025  12.5
ETJ 421 6         2026  12.5 2027  12.5 2028  12.5 2029  12.5 2030  12.5
.------------------------------------------------------ RATED CAPACITY --
ETJ 422 1 2 1 30 2001  0.25 2002  0.25 2003  1.00 2004  1.00 2005  1.00
ETJ 422 2         2006  1.00 2007  1.00 2008  1.00 2009  1.00 2010  1.00
ETJ 422 3         2011  1.00 2012  1.00 2013  1.00 2014  1.00 2015  1.00
ETJ 422 4         2016  1.00 2017  1.00 2018  1.00 2019  1.00 2020  1.00
ETJ 422 5         2021  1.00 2022  1.00 2023  1.00 2024  1.00 2025  1.00
ETJ 422 6         2026  1.00 2027  1.00 2028  1.00 2029  1.00 2030  1.00
.=========================================================================
..
.============================== SCHERER  4 ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA430  SCHERER  4        THRM I E COAL                100.0       1991 99
EBPB430   658.0        1.054
EBPC430
EBPD430                430430                     430   430
EBPE430      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 430  10102   0    3    0    3    6    0    2    2    0    3
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA430  5
ELBB430
ELBC430
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 430 10.00029 0.000
EEP 430 20.01051 0.000
EEP 430 30.00573 0.000
EEP 430 40.00143 0.000
EEP 430 50.00003 0.000
EEP 430 60.21470 0.000
EEP 430 70.01147 0.000
.=========================================================================
..
.============================== JESJRIVR 1      ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA440  SJRPP 1 (OWN)     THRM I E COAL                100.0       1986 99
EBPB440    254.          1.0
EBPC440
EBPD440                440440                          440
EBPE440      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 440  10102   4    0    4    0    9    0    4    0    4    0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 440 10.00036 0.000
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EEP 440 20.00917 0.000
EEP 440 30.00724 0.000
EEP 440 40.00181 0.000
EEP 440 50.00003 0.000
EEP 440 60.24466 0.000
EEP 440 70.00579 0.000
.=========================================================================
..
.============================== JESJRIVR 2      ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
. This contract has been extended in order to maintain RM after 2020.
.EBPA450  SJRPP 2 (PURCH)  THRM I E SJRP           100.0      1986 36
 EBPA450  SJRPP 2 (PURCH)  THRM I E SJRP           100.0      1986 99
 EBPB450    382.          1.0 [redacted]
 EBPC450
 EBPD450              450440                          450
 EBPE450     S  0  0     0
.------------------------------------------------------ FUEL PARAMETERS-
.Use same fuel as SJRPP 1
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 450  10102   0    5    0    4    0    4    0    9    0    4
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
 EEP 450 10.00036 0.000
 EEP 450 20.00917 0.000
 EEP 450 30.00724 0.000
 EEP 450 40.00181 0.000
 EEP 450 50.00003 0.000
 EEP 450 60.24466 0.000
 EEP 450 70.00579 0.000
.=========================================================================
.
.
.============================ FT. MYERS REPOWERING ========================
 EBPA750  PFMREP   1 CT/CC THRM I E GAS            100.    1 2001 99
 EBPB750   894.0       1.000 0.0 [redacted].
 EBPC750
 EBPD750                  1                        750            750
 EBPE750     S  0  0     0
.-----------------------------------------------------RATED CAPACITY -
 ETJ 750 1 2 1 30 2001   1.0 20021.6477 20031.6477 20041.6477 20051.6477
 ETJ 750 2        20061.6477 20071.6477 20081.6477 20091.6477 20101.6477
 ETJ 750 3        20111.6477 20121.6477 20131.6477 20141.6477 20151.6477
 ETJ 750 4        20161.6477 20171.6477 20181.6477 20191.6477 20201.6477
 ETJ 750 5        20211.6477 20221.6477 20231.6477 20241.6477 20251.6477
 ETJ 750 6        20261.6477 20271.6477 20281.6477 20291.6477 20301.6477
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
 EEP 750 10.004500.0210
 EEP 750 20.001500.9710
 EEP 750 30.045000.0160
 EEP 750 40.005000.0330
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EEP 750 50.000750.0230
EEP 750 60.586000.0820
EEP 750 70.00070.00099
.=============================================================================
.
.============================ SANFORD REPOWERING ============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA760  PSNREP    4        THRM B C  GAS                          2003 99
EBPB760    957.         1.000  0.[redacted]
EBPC760
EBPD760                      1                              620
EBPE760      S  0  0      0
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 620 10.004500.0210
EEP 620 20.001500.9710
EEP 620 30.045000.0160
EEP 620 40.005000.0330
EEP 620 50.000750.0230
EEP 620 60.586000.0820
EEP 620 70.00070.00099
.=============================================================================
.
.------------------------------------------------------- BASIC PLANT DATA-
EBPA770  PSNREP    5        THRM B C  GAS                          2002 99
EBPB770    957.         1.000  0.[redacted]
EBPC770
EBPD770                      1                              621
EBPE770      S  0  0      0
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 621 10.004500.0210
EEP 621 20.001500.9710
EEP 621 30.045000.0160
EEP 621 40.005000.0330
EEP 621 50.000750.0230
EEP 621 60.586000.0820
EEP 621 70.00070.00099
.=============================================================================
.
.
.======================== 2 ADVANCED CT @ MARTIN  ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA780  2 ADV CT-MART     THRM P E  GAS                 100.     1 2001 99
EBPB780    318.         1.000
EBPC780
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EBPD780                     1                              780
EBPE780     S  0  0     0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 780 10.004500.0210
EEP 780 20.001500.9710
EEP 780 30.045000.0160
EEP 780 40.005000.0330
EEP 780 50.000750.0230
EEP 780 60.586000.0820
EEP 780 70.00070.00099
.=============================================================================
.
.========================= 2 ADVANCED CT @ FORT MYERS  ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA790  2 ADV CT-FT MY   THRM P E  GAS                  100.    1 2001 99
EBPB790    318.       1.000
EBPC790
EBPD790                     1                              780
EBPE790     S  0  0     0
.=============================================================================
.
.
.========================= PURCHASES (EMT) ================================
.=========================   FPC PURCHASE  ================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA795  FPC PURCHASE     THRM P E  PUR                  100.    1 2001  4 30
EBPB795     50.       1.000
EBPC795
EBPD795                    13
EBPE795     S  0  0     0
.=============================================================================
.
.=========================   UNITS (OLEANDER/SHADY HILLS/WHIDDEN) ========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA796  FIRM PURCHASE    THRM P C  GAS                  100.    1 2002  5
EBPB796    149.       1.000
EBPC796
EBPD796                     1                              780             796
EBPE796     S  0  0     0    14
.------------------------------------------------------- RATED CAPACITY
ETJ 796 1 2 1  6 2001  0.00 2002  7.00 2003  6.00 2004  6.00 2005  3.00
ETJ 796 2        2006  3.00
.=============================================================================
.
.=========================   LAKE WORTH REPOWERING CC   ==================
.        1         2         3         4         5         6         7
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.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
 EBPA797  LW CC PURCH       THRM P C  GAS              100.     1 2003  2
 EBPB797    220.         1.000 [redacted]
 EBPC797
 EBPD797                     1                        780
 EBPE797      S  0  0      0     14
.=========================================================================
.====================   END OF FIRM PURCHASE MODELLING   ================
.
.
.================================ FIRM QF'S  ==============================
.================================ CEDAR BAY  ==============================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
. This contract has been extended in order to maintain RM after 2020.
.EBPA500  CEDAR BAY         THRM B E COGN             100.     1 1994 31
 EBPA500  CEDAR BAY         THRM B E COGN             100.     1 1994 99
 EBPB500    250.          1.0        0.070  9745
 EBPC500
 EBPD500                500500
 EBPE500      S  0  0      0
.---------------------------------------------------- MAINTENENCE CYCLE-
 EMC 500   1 12   6
.=========================================================================
.
.================================ ICL  ====================================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
. This contract has been extended in order to maintain RM after 2020.
.EBPA510  IND-TOWN          THRM B E COGN             100.     1 1996 30
 EBPA510  IND-TOWN          THRM B E COGN             100.     1 1996 99
 EBPB510    330.          1.0        0.040 10000
 EBPC510
 EBPD510                510510
 EBPE510      S  0  0      0
.---------------------------------------------------- MAINTENENCE CYCLE-
 EMC 510   1 12   5
.=========================================================================
.
.============================  PALM BEACH  ===============================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
 EBPA520  PALM BEACH         THRM B E COGN             100.     1 1995 15
 EBPB520    43.5          1.0        0.130 10500
 EBPC520
 EBPD520                    520
 EBPE520      S  0  0      0
.=========================================================================
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.================== FLORIDA CRUSHTONE ==================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA
 EBPA540  FLCSTONE          THRM B E COGN            100.     1 1995 11
 EBPB540    133.          1.0        .170 10500
 EBPC540
 EBPD540                  540
 EBPE540     S            0
.=======================================================================

.============================  BROWARD NORTH 1     ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA550  BROWARD NORTH 1  THRM B E COGN             100.     1 1995 16
 EBPB550     45.           1.0       0.040 10500
 EBPC550
 EBPD550                   550
 EBPE550     S  0  0       0
.=======================================================================

.============================  BROWARD NORTH 2     ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
. This contract has been extended in order to maintain RM after 2020.
.EBPA560  BROWARD NORTH 2  THRM B E COGN             100.     1 1995 32
 EBPA560  BROWARD NORTH 2  THRM B E COGN             100.     1 1995 99
 EBPB560    11.0           1.0       0.130 10500
 EBPC560
 EBPD560                   560
 EBPE560     S  0  0       0
.=======================================================================

.============================  BROWARD SOUTH 1     ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA570  BROWARD SOUTH 1  THRM B E COGN             100.     1 1995 14
 EBPB570    50.6           1.0       0.040 10500
 EBPC570
 EBPD570                   570
 EBPE570     S  0  0       0
.=======================================================================

.============================  BROWARD SOUTH 2     ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
. This contract has been extended in order to maintain RM after 2020.
```

```
.EBPA580  BROWARD SOUTH 2  THRM B E COGN              100.     1 1995 32
 EBPA580  BROWARD SOUTH 2  THRM B E COGN              100.     1 1995 99
 EBPB580      3.5          1.0        0.130 10500
 EBPC580
 EBPD580                   580
 EBPE580      S  0  0      0
.=============================================================================
.
.============================  BIO ENERGY          ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA590  BIO ENERGY        THRM B E COGN              100.     1 1995 10
 EBPB590      10.           1.0        0.150  9790
 EBPC590
 EBPD590                   590
 EBPE590      S  0  0      0
.=============================================================================
.
.===== ROYSTER MULBERRY ======================================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA591  ROYSTER           THRM B E COGN              100.     1 1996  6
 EBPB591       9.           1.0        0.100 10500
 EBPC591
 EBPD591                   591
 EBPE591      S  0  0      0
.=======================  END OF FIRM QF MODELLING  ======================
.
.
.
.=========================  FPL SELF BID OPTIONS  ========================
.
.========================== GENERATION ALERNATIVES ========================
.
.========================== MR Expansion 4x1 ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA685  MR EXPAN 4x1      THRM B G  GAS              100.     1       99 25
 EBPB685    984.         1.000
 EBPC685
 EBPD685     185 11        41                          682           1
 EBPE685      S  0  0      0
 EBPF685                          800 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 185 1 2 1 30
 ETJ 185 2
 ETJ 185 3
 ETJ 185 4
 ETJ 185 5
```

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```
ETJ 185 6                                                    [redacted]
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as Greenfield CC multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================

.======================== MR EXPAN 4x1 Duct Fired ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA686  MR EXPAN 4x1 DF  THRM B G  GAS              100.    1       99 25
EBPB686     96.       1.000          [redacted]
EBPC686
EBPD686      10 11       41                          682
EBPE686     S  0  0     0
.=====================================================================

.======================== MR EXPAN 4x1 Peak Firing =====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA687  MR EXPAN 4x1 PF  THRM B G  GAS              100.    1       99 25
EBPB687     27.       1.000          [redacted]
EBPC687
EBPD687      10 11       41                          682
EBPE687     S  0  0     0
.=====================================================================


.======================== MT 4x1 (Option #13) ==========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA682  MT 4x1 M          THRM B G  GAS              100.    1       99 25
EBPB682    984.       1.000          [redacted]
EBPC682
EBPD682     182 11       41                          682           1
EBPE682     S  0  0     0
EBPF682  [redacted]              800 71
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 182 1 2 1 30                                             [redacted]
ETJ 182 2
ETJ 182 3
ETJ 182 4
ETJ 182 5
ETJ 182 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
```

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```
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================

.======================== MT 4x1 Duct Fired ==============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA683  MT 4x1 M DF       THRM B G  GAS              100.    1       99 25
 EBPB683     96.        1.000
 EBPC683
 EBPD683      10 11        41                          682
 EBPE683     S  0  0      0
.=====================================================================

.======================== MT 4x1 Peak Firing =============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA684  MT 4x1 M PF       THRM B G  GAS              100.    1       99 25
 EBPB684     27.        1.000
 EBPC684
 EBPD684      10 11        41                          682
 EBPE684     S  0  0      0
.=====================================================================

.============================ CC at Greenfield Site ======================
.====================== (One Composite Unit for the CC 4x1) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA697  CC 4x1            THRM B G  GAS              100.    1       99 25
 EBPB697   1107.        1.000
 EBPC697
 EBPD697     197 11        41                          682           1
 EBPE697     S  0  0      0
 EBPF697                      800 71
.---------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
.Same as CC 4x1 Base+DF+PF.
.------------------------------------ Escalation for Fixed O&M (Capacity)
 ETJ 197 1 2 1 30
 ETJ 197 2
 ETJ 197 3
 ETJ 197 4
 ETJ 197 5
 ETJ 197 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
.Same as CC 4x1 Base+DF+PF.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
.Same as CC 4x1 Base+DF+PF.
```

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```
.=================================================================================
.
.
.============================ CC at Greenfield Site ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA688  CC 4x1 Base       THRM B G  GAS              100.    1       99 25
 EBPB688    984.        1.000
 EBPC688
 EBPD688     188 11        41                         682           1
 EBPE688     S  0  0      0
 EBPF688                        800 71
.--------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
 EEP 682 20.00275
.------------------------------------ Escalation for Fixed O&M (Capacity)
 ETJ 188 1 2 1 30
 ETJ 188 2
 ETJ 188 3
 ETJ 188 4
 ETJ 188 5
 ETJ 188 6
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
 ETJ 800 1 2 1 20
 ETJ 800 2
 ETJ 800 3
 ETJ 800 4
.-------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
 EZC  71 1 1        100.0
.=================================================================================
.
.========================= GREENFIELD 4x1 Duct Fired ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA689  CC 4x1 DF         THRM B G  GAS              100.    1       99
 EBPB689     96.        1.000
 EBPC689
 EBPD689      10 11        41                         682
 EBPE689     S  0  0      0
.=================================================================================
.
.========================= GREENFIELD 4x1 Peak Fired ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA690  CC 4x1 PF         THRM B G  GAS              100.    1       99
 EBPB690     27.        1.000
 EBPC690
 EBPD690      10 11        41                         682
 EBPE690     S  0  0      0
```

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```
================================================================================


============================== CT ==================================
        1         2         3         4         5         6         7
2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
------------------------------------------------------ BASIC PLANT DATA-
EBPA691  CT                THRM B G  GAS             100.    1       99 25
EBPB691    159.       1.000
EBPC691
EBPD691     191 11       41                          780            1
EBPE691     S  0  0     0
EBPF691                          800 71
---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 191 1 2 1 30
ETJ 191 2
ETJ 191 3
ETJ 191 4
ETJ 191 5
ETJ 191 6
================================================================================


========================   RFP PROPOSAL BIDS  ==========================

======================== P1 (2005) Purchase Power ======================
        1         2         3         4         5         6         7
2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
------------------------------------------------------ BASIC PLANT DATA-
EBPA601  P1 Base-2005      THRM P G  GAS             100.    1       15
EBPB601    744.       1.000
EBPC601
EBPD601     101201601
EBPE601     S  0  0     0
---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 101 1 2 1 20
ETJ 101 2
ETJ 101 3
ETJ 101 4
---------------------------------- Escalation for Variable O&M -------
ETJ 201 1 2 1 20
ETJ 201 2
ETJ 201 3
ETJ 201 4
---------------------------------- Trajectory for Forced Outage Rate --
ETJ 601 1 2 1 20
ETJ 601 2
ETJ 601 3
ETJ 601 4
================================================================================
```

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```
.======================== P1 (2005) Purchase Power (Duct Fired) ===========
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA602  P1 DF-2005       THRM P G  GAS              100.    1       15
 EBPB602      56.       1.000
 EBPC602
 EBPD602      102201601
 EBPE602      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 102 1 2 1 20
 ETJ 102 2
 ETJ 102 3
 ETJ 102 4
.---------------------------------- Escalation for Variable O&M -------
.Same as Base Operation unit (ETJ 201).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same as Base Operation unit (ETJ 601).
.*************************************************************************
.
.
.======================== P2 (2006) Purchase Power ========================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA603  P2 Base-2006     THRM P G  GAS              100.    1       15
 EBPB603    744.       1.000
 EBPC603
 EBPD603      103203603
 EBPE603      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 103 1 2 1 21
 ETJ 103 2
 ETJ 103 3
 ETJ 103 4
 ETJ 103 5
.---------------------------------- Escalation for Variable O&M -------
 ETJ 203 1 2 1 21
 ETJ 203 2
 ETJ 203 3
 ETJ 203 4
 ETJ 203 5
.---------------------------------- Trajectory for Forced Outage Rate --
 ETJ 603 1 2 1 21
 ETJ 603 2
 ETJ 603 3
 ETJ 603 4
 ETJ 603 5
.*************************************************************************
.
.======================== P2 (2006) Purchase Power (Duct Fired) ===========
.         1         2         3         4         5         6         7
```

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```
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA604  P2 DF-2006        THRM P G  GAS             100.    1       15
EBPB604      56.        1.000
EBPC604
EBPD604      104203603
EBPE604      S  0  0      0
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 104 1 2 1 21
ETJ 104 2
ETJ 104 3
ETJ 104 4
ETJ 104 5
.---------------------------------- Escalation for Variable O&M -------
.Same as Base Operation unit (ETJ 203).
.--------------------------------- Trajectory for Forced Outage Rate --
.Same as Base Operation unit (ETJ 603).
.=====================================================================
.
.
.================ P3 & P19 (2005) Purchase Power ======================
.============   P19 Starts in 2003 (i.e., same as P3)   ================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA605  P3 & P19 2005     THRM P G  GAS             100.    1       7
EBPB605    200.        1.000
EBPC605
EBPD605      105205
EBPE605      S  0  0      0
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 105 1 2 1 11
ETJ 105 2
ETJ 105 3
.---------------------------------- Escalation for Variable O&M -------
ETJ 205 1 2 1 11
ETJ 205 2
ETJ 205 3
.--------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=====================================================================
.
.
.====================== P4 (2006) Purchase Power (Utility System) =======
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA606  P4 - 2006         THRM P G  GAS             100.    1       6
```

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```
EBPB606     200.        1.000
EBPC606
EBPD606      105206
EBPE606      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same trajectory as P3 (ETJ 104).
.---------------------------------- Escalation for Variable O&M -------
ETJ 206 1 2 1 11
ETJ 206 2
ETJ 206 3
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================= P5 (2005) Purchase Power (Utility System) =======
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA607  P5 - 2005         THRM P G  GAS              100.     1        3
EBPB607      50.        1.000
EBPC607
EBPD607      107107
EBPE607      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 107 1 2 1  7
ETJ 107 2
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as Fixed O&M (ETJ 107).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================= P6 (2005) Purchase Power (Utility System) =======
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA608  P6 - 2005         THRM P G  GAS              100.     1        5
EBPB608      50.        1.000
EBPC608
EBPD608      108108
EBPE608      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 108 1 2 1  9
ETJ 108 2
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as Fixed O&M (ETJ 108).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
```

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```
================ P7 & P13 (2005) Purchase Power ========================
         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
---------------------------------------------------- BASIC PLANT DATA-
EBPA609  P7 & P13-Base    THRM P G  GAS             100.    1      20
EBPB609   751.7       1.000
EBPC609
EBPD609      109209609
EBPE609      S  0  0     0
---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 109 1 2 1 25
ETJ 109 2
ETJ 109 3
ETJ 109 4
ETJ 109 5
---------------------------------- Escalation for Variable O&M -------
ETJ 209 1 2 1 25
ETJ 209 2
ETJ 209 3
ETJ 209 4
ETJ 209 5
---------------------------------- Trajectory for Forced Outage Rate --
ETJ 609 1 2 1 25
ETJ 609 2
ETJ 609 3
ETJ 609 4
ETJ 609 5
=======================================================================

================ P7 & P13 (2005) Purchase Power - DUCT FIRED ===========
         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
---------------------------------------------------- BASIC PLANT DATA-
EBPA610  P7 & P13-DF      THRM P G  GAS             100.    1      20
EBPB610    97.3       1.000
EBPC610
EBPD610      110210609
EBPE610      S  0  0     0
---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 110 1 2 1 25
ETJ 110 2
ETJ 110 3
ETJ 110 4
ETJ 110 5
---------------------------------- Escalation for Variable O&M -------
ETJ 210 1 2 1 25
ETJ 210 2
ETJ 210 3
ETJ 210 4
ETJ 210 5
---------------------------------- Trajectory for Forced Outage Rate --
```

```
.Same trajectory as P7 & P13 Base (ETJ 609).
.=============================================================================
.
.
.================ P9 & P15 (2005) Purchase Power ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA613  P9 & P15-Base    THRM P G  GAS              100.    1       15
EBPB613   751.7       1.000
EBPC613
EBPD613     113209609
EBPE613     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 113 1 2 1 20
ETJ 113 2
ETJ 113 3
ETJ 113 4
.---------------------------------- Escalation for Variable O&M -------
.Same Variable O&M Trajectory as P7 & P13 (ETJ 209).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same FOR Trajectory as P7 & P13 (ETJ 609).
.=============================================================================
.
.================ P9 & P15 (2005) Purchase Power - DUCT FIRED ===========
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA614  P9 & P15-DF      THRM P G  GAS              100.    1       15
EBPB614    97.3       1.000
EBPC614
EBPD614     110210609
EBPE614     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same trajectory as P7 & P13 DF Fixed O&M (ETJ 110).
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P7 & P13 DF Var O&M (ETJ 210).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P7 & P13 Base (ETJ 609).
.=============================================================================
.
.
.================ P10 & P16 (2006) Purchase Power ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA615  P10 & P16-Base   THRM P G  GAS              100.    1       20
EBPB615   500.2       1.000
EBPC615
EBPD615     115215615
EBPE615     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
```

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ETJ 115 1 2 1 25 [redacted]
ETJ 115 2
ETJ 115 3
ETJ 115 4
ETJ 115 5
.---------------------------------- Escalation for Variable O&M -------
ETJ 215 1 2 1 25 [redacted]
ETJ 215 2
ETJ 215 3
ETJ 215 4
ETJ 215 5
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 615 1 2 1 26 [redacted]
ETJ 615 2
ETJ 615 3
ETJ 615 4
ETJ 615 5
ETJ 615 6
.=====================================================================
.
.=================P10 & P16 (2006) Purchase Power - DUCT FIRED ===========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA616  P10 & P16-DF     THRM P G  GAS            100.     1       20
EBPB616    99.8         1.000 [redacted]
EBPC616
EBPD616      116216615 [redacted]
EBPE616      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 116 1 2 1 25 [redacted]
ETJ 116 2
ETJ 116 3
ETJ 116 4
ETJ 116 5
.---------------------------------- Escalation for Variable O&M --------
ETJ 216 1 2 1 25 [redacted]
ETJ 216 2
ETJ 216 3
ETJ 216 4
ETJ 216 5
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P10 & P16 Base (ETJ 615).
.=====================================================================
.
.
.================ P12 & P18 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA619  P12 & P18-Base   THRM P G  GAS            100.     1       15
EBPB619    500.2         1.000 [redacted]
```

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EBPC619                                                    [redacted]
EBPD619      119215615                                     [redacted]
EBPE619      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 119 1 2 1 20                                           [redacted]
ETJ 119 2                                                  [redacted]
ETJ 119 3                                                  [redacted]
ETJ 119 4                                                  [redacted]
.---------------------------------- Escalation for Variable O&M -------
.Same Variable O&M Trajectory as P10 & P16 (ETJ 215).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same FOR Trajectory as P7 & P13 (ETJ 615).
.=============================================================================
.
.================P12 & P18 (2006) Purchase Power - DUCT FIRED ===========
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------- BASIC PLANT DATA-
EBPA620  P12 & P18-DF     THRM P G  GAS              100.    1      15
EBPB620    99.8        1.000                        [redacted]
EBPC620
EBPD620      116216615                                [redacted]
EBPE620      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same trajectory as P10 & P16 DF Fixed O&M (ETJ 116).
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P10 & P16 DF Var O&M (ETJ 216).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P10 & P16 Base (ETJ 615).
.=============================================================================
.
.
.====================== P20 Purchase Power (2005) ======================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------- BASIC PLANT DATA-
EBPA621  P20 Base-2005    THRM P G  GAS              100.    1      15
EBPB621    475.        1.000                        [redacted]
EBPC621
EBPD621      121221                                   [redacted]
EBPE621      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 121 1 2 1 20                                           [redacted]
ETJ 121 2                                                  [redacted]
ETJ 121 3                                                  [redacted]
ETJ 121 4                                                  [redacted]
.---------------------------------- Escalation for Variable O&M -------
ETJ 221 1 2 1 20                                           [redacted]
```

```
ETJ 221 2
ETJ 221 3
ETJ 221 4
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains the same.
.=============================================================================
.
.======================= P20 Purchase Power (2005) DUCT FIRED ============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA622  P20 DF-2005      THRM P G  GAS             100.    1      15
EBPB622    105.       1.000
EBPC622
EBPD622     122
EBPE622     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 122 1 2 1 20
ETJ 122 2
ETJ 122 3
ETJ 122 4
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.======================= P20 Purchase Power (2005) POWER AUGMENTATION ====
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA623  P20 PA-2005      THRM P G  GAS             100.    1      15
EBPB623     28.       1.000
EBPC623
EBPD623     122
EBPE623     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Duct Fired Unit (ETJ 122).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================= P21 Purchase Power (2005) ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA624  P21 Base-2005    THRM P G  GAS             100.    1      15
EBPB624    950.       1.000
EBPC624
```

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```
EBPD624     124221
EBPE624     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 124 1 2 1 20
ETJ 124 2
ETJ 124 3
ETJ 124 4
.---------------------------------- Escalation for Variable O&M -------
.Same Trajectory as P20 (ETJ 221).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains the same.
.=================================================================
.
.====================== P21 Purchase Power (2005) DUCT FIRED ============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA625  P21 DF-2005      THRM P G  GAS             100.    1      15
EBPB625    210.       1.000
EBPC625
EBPD625     122
EBPE625     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Duct Fired P20 unit (ETJ 122).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================
.
.====================== P21 Purchase Power (2005) POWER AUGMENTATION ====
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA626  P21 PA-2005      THRM P G  GAS             100.    1      15
EBPB626     56.       1.000
EBPC626
EBPD626     122
EBPE626     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Duct Fired P20 Unit (ETJ 122).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================
.
.====================== P22 (2005) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA627  P22 - 2005       THRM P G  GAS             100.    1      25
```

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```
EBPB627     465.        1.000
EBPC627
EBPD627      127227
EBPE627      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 127 1 2 1 30
ETJ 127 2
ETJ 127 3
ETJ 127 4
ETJ 127 5
ETJ 127 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 227 1 2 1 30
ETJ 227 2
ETJ 227 3
ETJ 227 4
ETJ 227 5
ETJ 227 6
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=====================================================================
.
.
.====================== P23 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA628   P23 - 2006        THRM P G  GAS              100.     1       25
EBPB628     465.        1.000
EBPC628
EBPD628      128228
EBPE628      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 128 1 2 1 20
ETJ 128 2
ETJ 128 3
ETJ 128 4
ETJ 128 5
ETJ 128 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 228 1 2 1 20
ETJ 228 2
ETJ 228 3
ETJ 228 4
ETJ 228 5
ETJ 228 6
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=====================================================================
.
.
.====================== P26 (2005) Purchase Power ======================
```

```
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA629  P26 - 2005       THRM P G  GAS            100.    1       25
EBPB629    250.       1.000
EBPC629
EBPD629     129229
EBPE629     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 129 1 2 1 30
ETJ 129 2
ETJ 129 3
ETJ 129 4
ETJ 129 5
ETJ 129 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 229 1 2 1 30
ETJ 229 2
ETJ 229 3
ETJ 229 4
ETJ 229 5
ETJ 229 6
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================== P25 (2005) Purchase Power ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA630  P25 - 2005       THRM P G  GAS            100.    1       15
EBPB630    250.       1.000
EBPC630
EBPD630     129229
EBPE630     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same Trajectory as P26 (ETJ 129).
.---------------------------------- Escalation for Variable O&M -------
.Same Trajectory as P26 (ETJ 229).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================== P24 (2005) Purchase Power ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA631  P24 - 2005       THRM P G  GAS            100.    1       10
EBPB631    250.       1.000
EBPC631
```

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```
EBPD631     129229
EBPE631     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same Trajectory as P26 (ETJ 129).
.---------------------------------- Escalation for Variable O&M -------
.Same Trajectory as P26 (ETJ 229).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.====================== P29 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------ BASIC PLANT DATA-
EBPA632  P29 Base-2006    THRM P G  GAS            100.    1      25
EBPB632    492.       1.000
EBPC632
EBPD632     132232
EBPE632     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 132 1 2 1 30
ETJ 132 2
ETJ 132 3
ETJ 132 4
ETJ 132 5
ETJ 132 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 232 1 2 1 30
ETJ 232 2
ETJ 232 3
ETJ 232 4
ETJ 232 5
ETJ 232 6
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.====================== P29 (2006) Purchase Power DUCT FIRED ============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------ BASIC PLANT DATA-
EBPA633  P29 DF-2006      THRM P G  GAS            100.    1      25
EBPB633     97.       1.000
EBPC633
EBPD633     232
EBPE633     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
```

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```
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================
.
.======================= P29 (2006) Purchase Power POWER AUGMENTATION ====
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA634  P29 PA-2006      THRM P G  GAS            100.    1      25
 EBPB634     22.        1.000
 EBPC634
 EBPD634     232
 EBPE634     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================
.
.
.======================= P28 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA635  P28 Base-2005    THRM P G  GAS            100.    1      15
 EBPB635    492.        1.000
 EBPC635
 EBPD635     132232
 EBPE635     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same Trajectory as P29 Base Fixed O&M (ETJ 132).
.---------------------------------- Escalation for Variable O&M -------
.Same Trajectory as P29 Base Variable O&M (ETJ 232).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================
.
.======================= P28 (2006) Purchase Power DUCT FIRED ============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA636  P28 DF-2006      THRM P G  GAS            100.    1      15
 EBPB636     97.        1.000
 EBPC636
 EBPD636     232
 EBPE636     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
```

```
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.--------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================

.======================= P28 (2006) Purchase Power POWER AUGMENTATION ====
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA637  P28 PA-2006      THRM P G  GAS             100.    1       15
 EBPB637     22.       1.000
 EBPC637
 EBPD637     232
 EBPE637     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.--------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================

.======================= P27 (2006) Purchase Power ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA638  P27 Base-2005    THRM P G  GAS             100.    1       10
 EBPB638    492.       1.000
 EBPC638
 EBPD638     132232
 EBPE638     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same Trajectory as P29 Base Fixed O&M (ETJ 132).
.--------------------------------- Escalation for Variable O&M -------
.Same Trajectory as P29 Base Variable O&M (ETJ 232).
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================

.======================= P27 (2006) Purchase Power DUCT FIRED ============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA639  P27 DF-2006      THRM P G  GAS             100.    1       10
 EBPB639     97.       1.000
 EBPC639
 EBPD639     232
 EBPE639     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
```

```
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================

.======================= P27 (2006) Purchase Power POWER AUGMENTATION ====
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
 ------------------------------------------------------ BASIC PLANT DATA-
 EBPA640  P27 PA-2006      THRM P G  GAS              100.    1       10
 EBPB640     22.        1.000
 EBPC640
 EBPD640     232
 EBPE640     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Variable O&M for P29 Base Operation (ETJ 232).
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M provided.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=================================================================

.
.======================= P30 (2006) Turnkey Combined Cycle ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA641  P30 Base-2006    THRM P G  GAS              100.    1       99 25
 EBPB641    492.        1.000
 EBPC641
 EBPD641     141 11                                  641          1
 EBPE641     S  0  0     0
 EBPF641                    741 71
 ----------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
 EEP 641 20.00040
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 141 1 2 1 30
 ETJ 141 2
 ETJ 141 3
 ETJ 141 4
 ETJ 141 5
 ETJ 141 6
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
 ETJ 741 1 2 1 20
 ETJ 741 2
```

```
ETJ 741 3
ETJ 741 4 [redacted]
.=========================================================================
.
.======================= P30 (2006) Turnkey CC DUCT FIRED ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA642  P30 DF-2006      THRM P G  GAS              100.    1       99
EBPB642     97.       1.000
EBPC642                 [redacted]
EBPD642      10 11                                   641
EBPE642     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Trajectory for Hourly Compensation.
.---------------------------------- Escalation for Variable O&M -------
.Trajectory for CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=========================================================================
.
.======================= P30 (2006) Turnkey CC POWER AUGMENTATION ========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA643  P30 PA-2006      THRM P G  GAS              100.    1       99
EBPB643     22.       1.000
EBPC643                 [redacted]
EBPD643      10 11                                   641
EBPE643     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Trajectory for Hourly Compensation.
.---------------------------------- Escalation for Variable O&M -------
.Trajectory for CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=========================================================================
.
.
.======================= P31 (2005) Purchase Power =======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA644  P31 Base-2005    THRM P G  GAS              100.    1       10
EBPB644   461.0       1.000
EBPC644                 [redacted]
EBPD644     144244
EBPE644     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 144 1 2 1 15 [redacted]
ETJ 144 2
ETJ 144 3
```

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.------------------------------------ Escalation for Variable O&M -------
ETJ 244 1 2 1 15 [redacted]
ETJ 244 2
ETJ 244 3
.-------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.====================== P31 (2005) Purchase Power DUCT FIRED ===========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA645  P31 DF-2005      THRM P G  GAS             100.    1       10
EBPB645    44.8       1.000 [redacted]
EBPC645
EBPD645     145244 [redacted]
EBPE645     S  0  0     0
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 145 1 2 1 25 [redacted]
ETJ 145 2
ETJ 145 3
ETJ 145 4
ETJ 145 5
.------------------------------------ Escalation for Variable O&M -------
.Same trajectory as P31 Base Operational Mode (ETJ 244).
.-------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.====================== P32 (2005) Purchase Power ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA646  P32 Base-2005    THRM P G  GAS             100.    1       20
EBPB646   461.0       1.000
EBPC646 [redacted]
EBPD646     146246
EBPE646     S  0  0     0
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 146 1 2 1 25 [redacted]
ETJ 146 2
ETJ 146 3
ETJ 146 4
ETJ 146 5
.------------------------------------ Escalation for Variable O&M -------
ETJ 246 1 2 1 25 [redacted]
ETJ 246 2
```

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ETJ 246 3
ETJ 246 4
ETJ 246 5
.--------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.======================= P32 (2005) Purchase Power DUCT FIRED ===========
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA647  P32 DF-2005      THRM P G  GAS            100.    1      20
EBPB647    44.8        1.000
EBPC647
EBPD647     147246
EBPE647     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 147 1 2 1 25
ETJ 147 2
ETJ 147 3
ETJ 147 4
ETJ 147 5
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P32 Base Operational Mode (ETJ 246).
.--------------------------------- Trajectory for Forced Outage Rate --
.FOR remains constant.
.=============================================================================
.
.
.======================= P33 (2006) Purchase Power ======================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA648  P33 Base-2006    THRM P G  GAS            100.    1      25
EBPB648   496.0         1.000
EBPC648
EBPD648     148248648
EBPE648     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 148 1 2 1 30
ETJ 148 2
ETJ 148 3
ETJ 148 4
ETJ 148 5
ETJ 148 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 248 1 2 1 30
ETJ 248 2
ETJ 248 3
ETJ 248 4
ETJ 248 5
ETJ 248 6
```

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```
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 648 1 2 1 30 [redacted]
ETJ 648 2
ETJ 648 3
ETJ 648 4
ETJ 648 5
ETJ 648 6
.=============================================================================

.======================== P33 (2006) Purchase Power DUCT FIRED ===========
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA649  P33 DF-2006       THRM P G  GAS            100.    1       25
EBPB649    54.2         1.000 [redacted]
EBPC649
EBPD649     149248648 [redacted]
EBPE649     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 149 1 2 1 30 [redacted]
ETJ 149 2
ETJ 149 3
ETJ 149 4
ETJ 149 5
ETJ 149 6
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P33 Base Operational Mode (ETJ 248).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P33 Base Operational Mode (ETJ 648).
.=============================================================================

.======================== P34 (2006) Purchase Power ======================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA650  P34 - 2006        THRM P G  GAS            100.    1       10
EBPB650    800.         1.000 [redacted]
EBPC650
EBPD650     150250650 [redacted]
EBPE650     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 150 1 2 1 15 [redacted]
ETJ 150 2
ETJ 150 3
.---------------------------------- Escalation for Variable O&M -------
ETJ 250 1 2 1 15 [redacted]
ETJ 250 2
ETJ 250 3
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 650 1 2 1 15 [redacted]
ETJ 650 2
```

```
ETJ 650 3 [redacted]
.=========================================================================
.
.
.======================= P35 (2006) Purchase Power =======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA651  P35 - 2006       THRM P G  GAS            100.    1       10
EBPB651   1600.       1.000 [redacted]
EBPC651
EBPD651     151250651 [redacted]
EBPE651     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 151 1 2 1 15 [redacted]
ETJ 151 2
ETJ 151 3
.----------------------------------- Escalation for Variable O&M -------
.Same trajectory as P34 (ETJ 250).
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 651 1 2 1 15 [redacted]
ETJ 651 2
ETJ 651 3
.=========================================================================
.
.
.======================= P36 (2006) Purchase Power =======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA617  P36 - 2006       THRM P G  GAS            100.    1       10
EBPB617    800.       1.000 [redacted]
EBPC617
EBPD617     117250650 [redacted]
EBPE617     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 117 1 2 1 15 [redacted]
ETJ 117 2
ETJ 117 3
.----------------------------------- Escalation for Variable O&M -------
.Same trajectory as P34 (ETJ 250).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P34 (ETJ 650).
.=========================================================================
.
.
.======================= P37 (2006) Purchase Power =======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA652  P37 Base-2006    THRM P G  GAS            100.    1       20
EBPB652   470.3       1.000 [redacted]
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```
EBPC652                                [redacted]
EBPD652      152252652
EBPE652      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 152 1 2 1 25                       [redacted]
ETJ 152 2
ETJ 152 3
ETJ 152 4
ETJ 152 5
.---------------------------------- Escalation for Variable O&M -------
ETJ 252 1 2 1 25                       [redacted]
ETJ 252 2
ETJ 252 3
ETJ 252 4
ETJ 252 5
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 652 1 2 1 25                       [redacted]
ETJ 652 2
ETJ 652 3
ETJ 652 4
ETJ 652 5
.================================================================================
.
.
.======================== P37 (2006) Purchase Power DUCT FIRED ============
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------ BASIC PLANT DATA-
EBPA653  P37 DF-2006       THRM P G  GAS              100.     1       20
EBPB653     66.3         1.000                        [redacted]
EBPC653
EBPD653      153252652                                 [redacted]
EBPE653      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 153 1 2 1 25                       [redacted]
ETJ 153 2
ETJ 153 3
ETJ 153 4
ETJ 153 5
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P37 Base Operation (ETJ 252).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P37 Base Operation (ETJ 652).
.================================================================================
.
.======================== P37 (2006) Purchase Power POWER AUGMENTATION ====
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------ BASIC PLANT DATA-
EBPA654  P37 PA-2006       THRM P G  GAS              100.     1       20
EBPB654     30.8         1.000                        [redacted]
EBPC654
```

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EBPD654      153252652
EBPE654      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Same as Duct Fired Operation for P37 (ETJ 153).
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P37 Base Operation (ETJ 252).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P37 Base Operation (ETJ 652).
.=================================================================
.
.
.====================== P38 (2006) Purchase Power ======================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA655  P38 Base-2006     THRM P G  GAS             100.    1        3
EBPB655   653.0        1.000
EBPC655
EBPD655      155255655
EBPE655      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 155 1 2 1  8
ETJ 155 2
.---------------------------------- Escalation for Variable O&M -------
ETJ 255 1 2 1  8
ETJ 255 2
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 655 1 2 1  8
ETJ 655 2
.=================================================================
.
.====================== P38 (2006) Purchase Power DUCT FIRED ===========
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA656  P38 DF-2006       THRM P G  GAS             100.    1        3
EBPB656    40.0        1.000
EBPC656
EBPD656         255655
EBPE656      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.NO Capacity Payment for DUCT FIRED Mode.
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P38 Base Operational Mode (ETJ 255).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P38 Base Operational Mode (ETJ 655).
.=================================================================
.
```

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.
.====================== P39 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA657  P39 Base-2006    THRM P G  GAS             100.    1      10
 EBPB657   467.0       1.000
 EBPC657
 EBPD657     157257657
 EBPE657     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 157 1 2 1 15
 ETJ 157 2
 ETJ 157 3
.---------------------------------- Escalation for Variable O&M -------
 ETJ 257 1 2 1 15
 ETJ 257 2
 ETJ 257 3
.---------------------------------- Trajectory for Forced Outage Rate --
 ETJ 657 1 2 1 15
 ETJ 657 2
 ETJ 657 3
.======================================================================
.
.================== P39 (2006) Purchase Power DUCT FIRED ==============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA658  P39 DF-2006      THRM P G  GAS             100.    1      10
 EBPB658   109.0       1.000
 EBPC658
 EBPD658     158257657
 EBPE658     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 158 1 2 1 15
 ETJ 158 2
 ETJ 158 3
.---------------------------------- Escalation for Variable O&M -------
.Same trajectory as P39 Base Operational Mode (ETJ 257).
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P39 Base Operational Mode (ETJ 657).
.======================================================================
.
.
.====================== P42 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA659  P42 - 2006       THRM P G  GAS             100.    1      25
 EBPB659    708.       1.000
 EBPC659
 EBPD659     159259659
```

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```
EBPE659     S  0  0     0
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 159 1 2 1 30 [redacted]
ETJ 159 2
ETJ 159 3
ETJ 159 4
ETJ 159 5
ETJ 159 6
.------------------------------------ Escalation for Variable O&M -------
ETJ 259 1 2 1 30 [redacted]
ETJ 259 2
ETJ 259 3
ETJ 259 4
ETJ 259 5
ETJ 259 6
.------------------------------------ Trajectory for Forced Outage Rate --
ETJ 659 1 2 1 30 [redacted]
ETJ 659 2
ETJ 659 3
ETJ 659 4
ETJ 659 5
ETJ 659 6
.=========================================================================
.
.
.======================== P43 (2006) Turnkey Combined Cycle ==============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA660  P43 - 2006       THRM P G  GAS              100.    1       99 25
EBPB660    708.       1.000 [redacted]
EBPC660
EBPD660     160 11659 [redacted]                      660             1
EBPE660     S  0  0     0
EBPF660 [redacted]            741 71
.-------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
EBP 660 20.00195
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 160 1 2 1 30 [redacted]
ETJ 160 2
ETJ 160 3
ETJ 160 4
ETJ 160 5
ETJ 160 6
.------------------------------------ Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P42 (ETJ 659).
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
.Using same construction cost multiplier as P30.
.=========================================================================
```

```
========================= P44 (2006) Purchase Power ========================
         1         2         3         4         5         6         7
2345678901234567890123456789012345678901234567890123456789012345678901234567890123
------------------------------------------------------- BASIC PLANT DATA-
EBPA661  P44 - 2006        THRM P G  GAS             100.     1       25
EBPB661    699.        1.000
EBPC661
EBPD661      161261661
EBPE661      S  0  0      0
------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 161 1 2 1 30
ETJ 161 2
ETJ 161 3
ETJ 161 4
ETJ 161 5
ETJ 161 6
------------------------------------ Escalation for Variable O&M -------
ETJ 261 1 2 1 30
ETJ 261 2
ETJ 261 3
ETJ 261 4
ETJ 261 5
ETJ 261 6
-------------------------------- Trajectory for Forced Outage Rate --
ETJ 661 1 2 1 30
ETJ 661 2
ETJ 661 3
ETJ 661 4
ETJ 661 5
ETJ 661 6
============================================================================


========================= P45 (2006) Turnkey Combined Cycle ================
         1         2         3         4         5         6         7
2345678901234567890123456789012345678901234567890123456789012345678901234567890123
------------------------------------------------------- BASIC PLANT DATA-
EBPA662  P45 - 2006        THRM P G  GAS             100.     1       99 25
EBPB662    699.        1.000
EBPC662
EBPD662      162 11661                              662             1
EBPE662      S  0  0      0
EBPF662                      741 71
-------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
Only modeling SO2.
EEP 662 20.00195
------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 162 1 2 1 30
ETJ 162 2
ETJ 162 3
```

```
ETJ 162 4
ETJ 162 5
ETJ 162 6
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P44 (ETJ 661).
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
.Using same construction cost multiplier as P30.
.=============================================================================
.
.
.======================= P46 (2005) Turnkey Combined Cycle ===============
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA663  P46 Base-2005    THRM P G  GAS              100.    1       99 25
EBPB663   751.7       1.000
EBPC663
EBPD663     163 11663                                663           1
EBPE663     S  0  0     0
EBPF663                      741 71
.---------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
EEP 663 20.00030
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 163 1 2 1 30
ETJ 163 2
ETJ 163 3
ETJ 163 4
ETJ 163 5
ETJ 163 6
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 663 1 2 1 30
ETJ 663 2
ETJ 663 3
ETJ 663 4
ETJ 663 5
ETJ 663 6
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
.Using same construction cost multiplier as P30.
.=============================================================================
.
.================ P46 (& P48) Tunkey CC - DUCT FIRED ==================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA664  P46 DF-2005      THRM P G  GAS              100.    1       99
EBPB664    97.3       1.000
EBPC664
```

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```
EBPD664      10 11663    [redacted]
EBPE664     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Fixed O*M escalated at Hourly Compensation Index.
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P46 Base (ETJ 663).
.=============================================================================
.
.
.====================== P47 (2006) Turnkey Combined Cycle ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA665  P47 Base-2006    THRM P G  GAS             100.    1       99 25
EBPB665   500.2       1.000       [redacted]
EBPC665
EBPD665     165 11665    [redacted]                 665           1
EBPE665     S  0  0     0
EBPF665    [redacted]              741 71
.--------------------------ENVIRONMENTAL DATASET(PM,S02,NOX,CO,VOC,CO2)-
.Only modeling SO2.
EEP 665 20.00030
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 165 1 2 1 30  [redacted]
ETJ 165 2
ETJ 165 3
ETJ 165 4
ETJ 165 5
ETJ 165 6
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 665 1 2 1 30  [redacted]
ETJ 665 2
ETJ 665 3
ETJ 665 4
ETJ 665 5
ETJ 665 6
.------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
.Using same construction cost multiplier as P30.
.=============================================================================
.
.================ P47 (& P49) Tunkey CC - DUCT FIRED ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
```

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EBPA667  P47 DF-2006       THRM P G  GAS              100.     1       99
EBPB667    99.8         1.000
EBPC667
EBPD667       10 11665
EBPE667      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Fixed O*M escalated at Hourly Compensation Index.
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P46 Base (ETJ 663).
.*****************************************************************************
.
.
.======================= P50 (2005) Purchase Power ========================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------- BASIC PLANT DATA-
EBPA668  P50 - 2005        THRM P G  GAS              100.     1       20
EBPB668  230.14          1.000
EBPC668
EBPD668      168268668
EBPE668      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 168 1 2 1 25
ETJ 168 2
ETJ 168 3
ETJ 168 4
ETJ 168 5
.---------------------------------- Escalation for Variable O&M -------
ETJ 268 1 2 1 25
ETJ 268 2
ETJ 268 3
ETJ 268 4
ETJ 268 5
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 668 1 2 1 25
ETJ 668 2
ETJ 668 3
ETJ 668 4
ETJ 668 5
.*****************************************************************************
.
.
.======================= P52 (2005) Turnkey Combined Cycle ================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------- BASIC PLANT DATA-
EBPA669  P52 - 2005        THRM P G  GAS              100.     1       99 25
EBPB669  230.14          1.000
EBPC669
EBPD669      169 11668                                669              1
```

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```
EBPE669      S  0  0      0
EBPF669 [redacted]            741 71
.--------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
.Only modeling SO2.
EEP 669 20.00320
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 169 1 2 1 30 [redacted]
ETJ 169 2
ETJ 169 3
ETJ 169 4
ETJ 169 5
ETJ 169 6
.---------------------------------- Escalation for Variable O&M -------
.Var O&M escalated at CPI.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P50 (ETJ 668).
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
.Using same construction cost multiplier as P30.
.=============================================================================
.
.
.====================== P53 (2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA670  P53 Base-2006    THRM P G  GAS            100.    1       25
EBPB670   423.0       1.000 [redacted]
EBPC670
EBPD670     170270670 [redacted]
EBPE670     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 170 1 2 1 30 [redacted]
ETJ 170 2
ETJ 170 3
ETJ 170 4
ETJ 170 5
ETJ 170 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 270 1 2 1 30 [redacted]
ETJ 270 2
ETJ 270 3
ETJ 270 4
ETJ 270 5
ETJ 270 6
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 670 1 2 1 30 [redacted]
ETJ 670 2
ETJ 670 3
ETJ 670 4
ETJ 670 5
ETJ 670 6
.=============================================================================
```

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.====================== P39 (2006) Purchase Power DUCT FIRED ==========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA671  P53 DF-2006      THRM P G  GAS             100.    1      25
 EBPB671    74.0       1.000
 EBPC671
 EBPD671           670
 EBPE671     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.NO Capacity Payment for duct fired mode.
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M for duct fired mode.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P53 Base Operational Mode (ETJ 670).
.=============================================================================


.====================== P51-A (2005) Purchase Power (Tied to P51-B) =====
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA672  P51-A - 2005     THRM P G  GAS             100.    1       1
 EBPB672  230.14       1.000
 EBPC672
 EBPD672     172272668
 EBPE672     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 172 1 2 1  5
.---------------------------------- Escalation for Variable O&M -------
 ETJ 272 1 2 1  5
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P50 (ETJ 668).
.=============================================================================


.================= P51 B (2006) Purchase Power (TIED to P51 A) =======
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA673  P51-B Base 2006  THRM P G  GAS             100.    1      21
 EBPB673   694.1       1.000
 EBPC673
 EBPD673     173273673
 EBPE673     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 173 1 2 1 26
 ETJ 173 2
 ETJ 173 3
 ETJ 173 4
 ETJ 173 5
```

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```
ETJ 173 6       [redacted]
.---------------------------------- Escalation for Variable O&M -------
ETJ 273 1 2 1 26
ETJ 273 2
ETJ 273 3
ETJ 273 4
ETJ 273 5
ETJ 273 6
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 673 1 2 1 26
ETJ 673 2
ETJ 673 3
ETJ 673 4
ETJ 673 5
ETJ 673 6
.=============================================================================
.
.========(TIED TO P51A) P51B(2006) Purchase Power DUCT FIRED ============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA674  P51-B DF 2006    THRM P G  GAS            100.    1       21
EBPB674   11.27       1.000
EBPC674
EBPD674            673
EBPE674     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.NO Capacity Payment for Duct Fired Capacity.
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M Duct Fired Mode.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P51-B Base Operation (ETJ 673).
.=============================================================================
.
.========(TIED to P51A) P51B(2006) Purchase Power FOGGER ================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA675  P51-B Fog 2006   THRM P G  GAS            100.    1       21
EBPB675    25.1       1.000
EBPC675
EBPD675            673
EBPE675     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.NO Capacity Payment for Fogger Capacity.
.---------------------------------- Escalation for Variable O&M -------
.NO Variable O&M for Fogger energy.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P51-B Base Operation (ETJ 673).
.=============================================================================
.
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.====================== P40-A (2005) Purchase Power (Tied to P40-B&C) ===
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA676  P40-A - 2005     THRM P G  GAS             100.    1        9
 EBPB676   170.0       1.000
 EBPC676
 EBPD676     176276676
 EBPE676     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 176 1 2 1 15
 ETJ 176 2
 ETJ 176 3
.---------------------------------- Escalation for Variable O&M -------
 ETJ 276 1 2 1 15
 ETJ 276 2
 ETJ 276 3
.---------------------------------- Trajectory for Forced Outage Rate --
 ETJ 676 1 2 1 15
 ETJ 676 2
 ETJ 676 3
.=====================================================================

.================== P40 B (2005) Purchase Power (TIED to P40 A&C) =====
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA677  P40-B 2005       THRM P G  GAS             100.    1        1
 EBPB677   170.0       1.000
 EBPC677
 EBPD677     176276676
 EBPE677     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Using trajectory for P40 A (ETJ 176).
.---------------------------------- Escalation for Variable O&M -------
.Using trajectory for P40 A (ETJ 276).
.---------------------------------- Trajectory for Forced Outage Rate --
.Using trajectory for P40 A (ETJ 676).
.=====================================================================

.=======(TIED TO P40A&B) P40C(2006) Purchase Power ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA678  P40-C Base 2006  THRM P G  GAS             100.    1        8
 EBPB678   231.0       1.000
 EBPC678
 EBPD678     178278678
```

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EBPE678      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 178 1 2 1 15 [redacted]
ETJ 178 2
ETJ 178 3
.---------------------------------- Escalation for Variable O&M -------
ETJ 278 1 2 1 15 [redacted]
ETJ 278 2
ETJ 278 3
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 678 1 2 1 15 [redacted]
ETJ 678 2
ETJ 678 3
.=================================================================
.
.=======(TIED TO P40A&B) P40C(2006) Purchase Power =POWER AUGMENTATION====
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA679  P40-C PA 2006     THRM P G  GAS             100.     1        8
EBPB679    17.0        1.000 [redacted]
EBPC679
EBPD679              678 [redacted]
EBPE679      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.No Capacity payment for power augmentation.
.---------------------------------- Escalation for Variable O&M -------
.No variable O&M payment power augmentation.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P40-B Base Operation (ETJ 678).
.=================================================================
.
.
.====================== P41-A (2005) Purchase Power (Tied to P41-B&C) ===
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA692  P41-A - 2005      THRM P G  GAS             100.     1       25
EBPB692   170.0        1.000 [redacted]
EBPC692
EBPD692      192292692 [redacted]
EBPE692      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 192 1 2 1 30 [redacted]
ETJ 192 2
ETJ 192 3
ETJ 192 4
ETJ 192 5
ETJ 192 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 292 1 2 1 30 [redacted]
ETJ 292 2
```

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```
ETJ 292 3
ETJ 292 4
ETJ 292 5
ETJ 292 6
.-------------------------------- Trajectory for Forced Outage Rate --
ETJ 692 1 2 1 15
ETJ 692 2
ETJ 692 3
ETJ 692 4
ETJ 692 5
ETJ 692 6
.================================================================================

.================== P41 B (2005) Purchase Power (TIED to P41 A&C) =====
         1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
 ------------------------------------------------------ BASIC PLANT DATA-
 EBPA693  P41-B 2005       THRM P G  GAS              100.    1       1
 EBPB693   170.0       1.000
 EBPC693
 EBPD693     192292692
 EBPE693     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
.Using trajectory for P41 A (ETJ 192).
.---------------------------------- Escalation for Variable O&M -------
.Using trajectory for P41 A (ETJ 292).
.---------------------------------- Trajectory for Forced Outage Rate --
.Using trajectory for P41 A (ETJ 692).
.================================================================================
.
.======(TIED TO P41A&B) P41C(2006) Purchase Power ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA694  P41-C Base 2006  THRM P G  GAS              100.    1      25
 EBPB694   231.0       1.000
 EBPC694
 EBPD694     194294694
 EBPE694     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 194 1 2 1 30
 ETJ 194 2
 ETJ 194 3
 ETJ 194 4
 ETJ 194 5
 ETJ 194 6
 ---------------------------------- Escalation for Variable O&M -------
 ETJ 294 1 2 1 30
 ETJ 294 2
 ETJ 294 3
 ETJ 294 4
 ETJ 294 5
```

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```
ETJ 294 6 [redacted]
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 694 1 2 1 30 [redacted]
ETJ 694 2
ETJ 694 3
ETJ 694 4
ETJ 694 5
ETJ 694 6
.=====================================================================
.
.======(TIED TO P41A&B) P41C(2006) Purchase Power =POWER AUGMENTATION====
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA695  P41-C PA 2006    THRM P G  GAS            100.    1       25
EBPB695    17.0       1.000      [redacted]
EBPC695
EBPD695            694    [redacted]
EBPE695     S  0  0     0
.----------------------------------- Escalation for Fixed O&M (Capacity)
.No Capacity payment for power augmentation.
.----------------------------------- Escalation for Variable O&M -------
.No variable O&M payment power augmentation.
.---------------------------------- Trajectory for Forced Outage Rate --
.Same trajectory as P41-C Base Operation (ETJ 694).
.=====================================================================
.
.
.*** Tier I (Base DP Run) ***
.                                        1ST  LAST
.         NAME              BP ES        YEAR YEAR
.         ----------------+++---        ++++ ----
.------ 2005 In-service ----------------------------------------------
EPA   1  P31 Base-2005    644  0        2005 2005
EPA   2  P31 DF-2005      645  0        2005 2005         1 10     0 1
EPA   3  P6 - 2005        608  0        2005 2005
EPA   4  P20 Base-2005    621  0        2005 2005         6 10     0 1
EPA   5  P20 DF-2005      622  0        2005 2005         4 10     0 1
EPA   6  P20 PA-2005      623  0        2005 2005
.------ 2006 In-service ----------------------------------------------
EPA   7  P42 - 2006       659  0        2006 2006
.--------- FILLER UNITS ----------------------------------------------
EPA   8  CC 4x1           697  0        2007 2018
EPA   9  CT                691  0        2019 2030
.=====================================================================
. Outside Proposals
.EPA   1  P1 Base-2005    601  0        2005 2005
.EPA   2  P1 DF-2005      602  0        2005 2005         1 10     0 1
.EPA   3  P2 Base-2005    603  0        2006 2006
.EPA   4  P2 DF-2005      604  0        2006 2006         3 10     0 1
.EPA   5  P3 & P19 - 2005 605  0        2005 2005
```

```
.EPA   6  P4 - 2006        606  0      2006 2006
.EPA   8  P6 - 2005        608  0      2005 2005
.EPA   9  P7 & P13-Base    609  0      2005 2005
.EPA  10  P7 & P13-DF      610  0      2005 2005       9 10    0 1
.EPA  13  P9 & P15-Base    613  0      2005 2005
.EPA  14  P9 & P15-DF      614  0      2005 2005      13 10    0 1
.EPA  15  P10 & P16-Base   615  0      2006 2006
.EPA  16  P10 & P16-DF     616  0      2006 2006       1 10    0 1
.EPA  19  P12 & P18-Base   619  0      2006 2006
.EPA  20  P12 & P18-DF     620  0      2006 2006      19 10    0 1
.EPA  21  P20 Base-2005    621  0      2005 2005      23 10    0 1
.EPA  22  P20 DF-2005      622  0      2005 2005      21 10    0 1
.EPA  23  P20 PA-2005      623  0      2005 2005
.EPA  24  P21 Base-2005    624  0      2005 2005      26 10    0 1
.EPA  25  P21 DF-2005      625  0      2005 2005      24 10    0 1
.EPA  26  P21 PA-2005      626  0      2005 2005
.EPA  27  P22 - 2005       627  0      2005 2005
.EPA  28  P23 - 2006       628  0      2006 2006
.EPA  29  P26 - 2005       629  0      2005 2005
.EPA  30  P25 - 2005       630  0      2005 2005
.EPA  31  P24 - 2005       631  0      2005 2005
.EPA  32  P29 Base-2006    632  0      2006 2006      34 10    0 1
.EPA  33  P29 DF-2006      633  0      2006 2006      32 10    0 1
.EPA  34  P29 PA-2006      634  0      2006 2006
.EPA  35  P28 Base-2006    635  0      2006 2006      37 10    0 1
.EPA  36  P28 DF-2006      636  0      2006 2006      35 10    0 1
.EPA  37  P28 PA-2006      637  0      2006 2006
.EPA  38  P27 Base-2006    638  0      2006 2006      40 10    0 1
.EPA  39  P27 DF-2006      639  0      2006 2006      38 10    0 1
.EPA  40  P27 PA-2006      640  0      2006 2006
.EPA  41  P30 Base-2006    641  0      2006 2006      43 10    0 1
.EPA  42  P30 DF-2006      642  0      2006 2006      41 10    0 1
.EPA  43  P30 PA-2006      643  0      2006 2006
.EPA  44  P31 Base-2005    644  0      2005 2005
.EPA  45  P31 DF-2005      645  0      2005 2005      44 10    0 1
.EPA  46  P32 Base-2005    646  0      2005 2005
.EPA  47  P32 DF-2005      647  0      2005 2005      46 10    0 1
.EPA  48  P33 Base-2006    648  0      2006 2006
.EPA  49  P33 DF-2006      649  0      2006 2006      48 10    0 1
.EPA  50  P34 - 2006       650  0      2006 2006
.EPA  51  P35 - 2006       651  0      2006 2006
.EPA  17  P36 - 2006       617  0      2006 2006
.EPA  52  P37 Base-2006    652  0      2006 2006      54 10    0 1
.EPA  53  P37 DF-2006      653  0      2006 2006      52 10    0 1
.EPA  54  P37 PA-2006      654  0      2006 2006
.EPA  55  P38 Base-2006    655  0      2006 2006
.EPA  56  P38 DF-2006      656  0      2006 2006      55 10    0 1
.EPA  57  P39 Base-2006    657  0      2006 2006
.EPA  58  P39 DF-2006      658  0      2006 2006      58 10    0 1
.EPA  59  P42 - 2006       659  0      2006 2006
.EPA  60  P43 - 2006       660  0      2006 2006
.EPA  61  P44 - 2006       661  0      2006 2006
```

```
.EPA  62  P45 - 2006       662  0       2006 2006
.EPA  63  P46 Base-2005    663  0       2005 2005
.EPA  64  P46 DF-2005      664  0       2005 2005        63 10     0 1
.EPA  65  P47 Base-2006    665  0       2006 2006
.EPA  67  P47 DF-2006      667  0       2006 2006        65 10     0 1
.EPA  68  P50 - 2005       668  0       2005 2005
.EPA  69  P52 - 2005       669  0       2005 2005
.EPA  70  P53 Base-2006    670  0       2006 2006
.EPA  71  P53 DF-2006      671  0       2006 2006        70 10     0 1
.EPA  72  P51-A - 2005     672  0       2005 2005
.EPA  73  P51-B Base 2006  673  0       2006 2006         4 10     0 1
.EPA  74  P51-B DF 2006    674  0       2006 2006         2 10     0 1
.EPA  75  P51-B Fog 2006   675  0       2006 2006         1 10     1 1
.EPA  76  P40-A - 2005     676  0       2005 2005
.EPA  77  P40-B - 2005     677  0       2005 2005         1 10     0 1
.EPA  78  P40-C Base 2006  678  0       2006 2006         2 10     1 1
.EPA  79  P40-C PA 2006    679  0       2006 2006         3 10     0 1
.EPA  80  P41-A - 2005     692  0       2005 2005
.EPA  81  P41-B - 2005     693  0       2005 2005         1 10     0 1
.EPA  82  P41-C Base 2006  694  0       2006 2006         2 10     1 1
.EPA  83  P41-C PA 2006    695  0       2006 2006         3 10     0 1
.=============================================================
. FPL Options ---------------------------------
.EPA   1  MR EXPAN 4x1     685  0       2005 2006   670   3 10     0 1
.EPA   2  MR EXPAN 4x1 DF  686  0       2005 2006         1 10     0 1
.EPA   3  MR EXPAN 4x1 PF  687  0       2005 2006
.EPA   4  MT 4x1           682  0       2005 2006         6 10     0 1
.EPA   5  MT 4x1 M DF      683  0       2005 2006         4 10     0 1
.EPA   6  MT 4x1 M PF      684  0       2005 2006
.=============================================================
. FILLER UNITS --------------------------------
.EPA   5  CC 4x1 Base      688  0       2005 2020         7 10     0 1
.EPA   6  CC 4x1 DF        689  0       2005 2020         5 10     0 1
.EPA   7  CC 4x1 PF        690  0       2005 2020
.EPA   8  CT               691  0       2005 2020
.=============================================================================
.
.
.
.=============================================================================
.                          GENERIC FUEL DATA
.------------------------- MIDBAND FUEL PRICES --------------------------
.
.====================== NATURAL GAS PARAMETERS ========================
.        1         2         3         4         5         6         7
.23456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- GAS FUEL PARAMETERS-
.
```

```
. ------------------------------------------------------------------------
. EFL   FUEL TYPES
. ------------------------------------------------------------------------
.         == FUEL TYPES ==
.
. Per further discussions with Juan, Steve, and Alan, the additional
. 100 MCF/Day was removed (i.e., existing units have only current firm
. contracted totals).
.
. THE FOLLOWING WAS REMOVED.
. PER Tim Wehnes, Add an additional 100 MCF/DAY for 2004, 2005 and 2006.
.
. NATURAL GAS LIMITS UPDATED 08/17/01.  VALUES MATCH GENE'S TOTAL FIRM &
. NONFIRM GAS AVAILABILITY NUMBER FOR AUGUST OF EACH YEAR
.              VALUES ARE:
.                 2001 - 947 MCF/DAY
.                 2002 - 1007MCF/DAY
.                 2003 - 894 MCF/DAY
.                 2004 - 894 MCF/DAY
.                 2005 - 874 MCF/DAY
.                 2006 - 874 MCF/DAY
.                 2007 - 874 MCF/DAY
.                 2008 - 874 MCF/DAY
.                 2009 - 874 MCF/DAY
.                 2010 - 874 MCF/DAY
.                 2011 - 874 MCF/DAY
.                 2012 - 874 MCF/DAY
.                 2013 - 874 MCF/DAY
.                 2014 - 874 MCF/DAY
.                 2015 - 874 MCF/DAY
.                 2016 - 874 MCF/DAY
.                 2017 - 874 MCF/DAY
.                 2018 - 874 MCF/DAY
.                 2019 - 874 MCF/DAY
.                 2020 - 874 MCF/DAY
.                 2021 - 874 MCF/DAY
.                 2022 - 874 MCF/DAY
.                 2023 - 874 MCF/DAY
.                 2024 - 874 MCF/DAY
.                 2025 - 874 MCF/DAY
.                 2026 - 874 MCF/DAY
.                 2027 - 874 MCF/DAY
.                 2028 - 874 MCF/DAY
.                 2029 - 874 MCF/DAY
.                 2030 - 874 MCF/DAY
.
. ------------------------------------------------------------------------
.              MASS     HEAT     AVAILABLE    FUEL     AV CS
.         NAME UNIT    CONTENT     FUEL       COST     TJ TJ
.         ---- ++++ ----------++++++++++----------++---
 EFL   1  GAS   MCF      1000.0     345655       1.00  1  2
.---------------------------------------------------- AVAILABILITY RATES
```

```
EEF   1              1.0    1.0    1.0    1.0    1.0 100.0 0.00001
ETJ   1 1 2 1 30 2001 1.000 2002 1.063 2003 0.944 2004 0.944 2005 0.944
ETJ   1 2          2006 0.923 2007 0.923 2008 0.923 2009 0.923 2010 0.923
ETJ   1 3          2011 0.923 2012 0.923 2013 0.923 2014 0.923 2015 0.923
ETJ   1 4          2016 0.923 2017 0.923 2018 0.923 2019 0.923 2020 0.923
ETJ   1 5          2021 0.923 2022 0.923 2023 0.923 2024 0.923 2025 0.923
ETJ   1 6          2026 0.923 2027 0.923 2028 0.923 2029 0.923 2030 0.923
.=============================================================================
ETJ   2 1 2 1 30 2001  4.39 2002  3.46 2003  4.02 2004  3.72 2005  3.60
ETJ   2 2          2006  3.59 2007  3.57 2008  3.67 2009  3.78 2010  3.88
ETJ   2 3          2011  3.97 2012  4.07 2013  4.18 2014  4.28 2015  4.61
ETJ   2 4          2016  4.85 2017  4.97 2018  5.10 2019  5.24 2020  5.37
ETJ   2 5          2021  5.52 2022  5.86 2023  6.08 2024  6.24 2025  6.41
ETJ   2 6          2026  6.58 2027  6.75 2028  6.93 2029  7.12 2030  7.31
.=============================================================================
.
.========================= NEW GAS ID (New Alternatives)===============
.-------------------------GAS PRICE MOVING UNDER FIRM PHASE VI ----------
.        1          2          3          4          5          6          7
.------------------------------------- GAS  FUEL PARAMETERS -----------
.--- ANNUAL AVAIL = UNLIMITED ----------------------------------------
.-----------------------------------------------------------------------
EFL  41  GAS4  MCF     1000.0         -1       1.00    41
EEF  41              1.0    1.0    1.0    1.0    1.0 100.0 0.00001
.-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
.----------- Firm Phase VI - -------------------------------------------
.-----------------------------------------------------------------------
ETJ  41 1 2 1 30 2001  4.38 2002  3.53 2003  4.11 2004  3.79 2005  3.68
ETJ  41 2          2006  3.66 2007  3.64 2008  3.75 2009  3.85 2010  3.95
ETJ  41 3          2011  4.05 2012  4.16 2013  4.26 2014  4.37 2015  4.48
ETJ  41 4          2016  4.60 2017  4.73 2018  4.86 2019  5.00 2020  5.14
ETJ  41 5          2021  5.29 2022  5.44 2023  5.59 2024  5.75 2025  5.92
ETJ  41 6          2026  6.10 2027  6.28 2028  6.46 2029  6.65 2030  6.85
.=============================================================================
.
.========================= NEW GAS ID (New Alternatives)===============
.------------------------ FOR RSM CALIBRATION UNIT COST ----------------
.        1          2          3          4          5          6          7
.------------------------------------- GAS  FUEL PARAMETERS -----------
.--- ANNUAL AVAIL = UNLIMITED ----------------------------------------
.-----------------------------------------------------------------------
EFL  42  GASR  MCF     1000.0         -1       1.00    42
EEF  42              1.0    1.0    1.0    1.0    1.0 100.0 0.00001
.-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
.----------- Firm Phase VI - -------------------------------------------
.-----------------------------------------------------------------------
ETJ  42 1 2 1 30 2001  0.00 2002  0.00 2003  0.00 2004  0.00 2005  0.00
ETJ  42 2          2006  0.00 2007  0.00 2008  0.00 2009  0.00 2010  0.00
ETJ  42 3          2011  0.00 2012  0.00 2013  0.00 2014  0.00 2015  0.00
ETJ  42 4          2016  0.00 2017  0.00 2018  0.00 2019  0.00 2020  0.00
ETJ  42 5          2021  0.00 2022  0.00 2023  0.00 2024  0.00 2025  0.00
ETJ  42 6          2026  0.00 2027  0.00 2028  0.00 2029  0.00 2030  0.00
```

```
.=====================================================================
.
.========================== NEW GAS ID (New Alternatives)===============
.-------------------------  HENRY HUB NATURAL GAS PRICES ---------------
.        1         2         3         4         5         6         7
.------------------------------------- GAS  FUEL PARAMETERS -----------
.--- ANNUAL AVAIL = UNLIMITED ------------------------------------------
.---------------------------------------------------------------------
 EFL  43  GASH  MCF      1000.0         -1       1.00     43
 EEF  43             1.0     1.0     1.0     1.0     1.0 100.0 0.00001
.---------------------------------------------------------------------
.-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
 ETJ  43 1 2 1 30 2001  4.41 2002  3.36 2003  3.88 2004  3.58 2005  3.47
 ETJ  43 2        2006  3.46 2007  3.44 2008  3.54 2009  3.64 2010  3.74
 ETJ  43 3        2011  3.83 2012  3.93 2013  4.03 2014  4.13 2015  4.24
 ETJ  43 4        2016  4.35 2017  4.48 2018  4.60 2019  4.73 2020  4.87
 ETJ  43 5        2021  5.01 2022  5.15 2023  5.30 2024  5.45 2025  5.61
 ETJ  43 6        2026  5.78 2027  5.95 2028  6.13 2029  6.31 2030  6.50
.=====================================================================
.
.
.==================== P3 & P4 Utility System ==========================
 EFL  45  UPUR  PUR       1.000         -1       1.00     45
 EEF  45             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------- FPC Purchase Energy ---
 ETJ  45 1 2 1 11 2001 1.000 2002 1.000 2003 1.000 2004 1.000 2005 2.595
 ETJ  45 2        2006 2.651 2007 2.736 2008 2.834 2009 2.913 2010 2.997
 ETJ  45 3        2011 2.994
.=====================================================================
.
.==================== P5 & P6 Utility System ==========================
 EFL  47  UPU2  PUR       1.000         -1       1.00     47
 EEF  47             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------- FPC Purchase Energy ---
 ETJ  47 1 2 1  9 2001  1.00 2002  1.00 2003  1.00 2004  1.00 2005  1.80
 ETJ  47 2        2006  1.80 2007  1.80 2008  1.80 2009  1.80
.=====================================================================
.
.
.==================== P22 Fuel Price Forecast (Henry Hub + 0.78*2) ====
 EFL  48  GP22  MCF      1000.0         -1       1.00     48
 EEF  48             1.0     1.0     1.0     1.0     1.0 100.0 0.00001
.---------------------------------------------------------------------
 ETJ  48 1 2 1 30 2001  1.00 2002  1.00 2003  1.00 2004  1.00 2005  8.50
 ETJ  48 2        2006  8.47 2007  8.44 2008  8.64 2009  8.83 2010  9.03
 ETJ  48 3        2011  9.22 2012  9.42 2013  9.61 2014  9.82 2015 10.04
 ETJ  48 4        2016 10.27 2017 10.51 2018 10.76 2019 11.03 2020 11.30
 ETJ  48 5        2021 11.58 2022 11.86 2023 12.16 2024 12.46 2025 12.78
 ETJ  48 6        2026 13.12 2027 13.46 2028 13.81 2029 14.18 2030 14.55
.=====================================================================
.
.
```

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.====================== P34 (100.5% of Henry Hub) ======================
 EFL  49  GP34  MCF      1000.0         -1       1.00     49
 EEF  49              1.0     1.0     1.0     1.0     1.0 100.0 0.00001
.----------------------------------------------------------------------
 ETJ  49 1 2 1 15 2001  1.00 2002  1.00 2003  1.00 2004  1.00 2005  1.00
 ETJ  49 2         2006  3.47 2007  3.45 2008  3.56 2009  3.66 2010  3.75
 ETJ  49 3         2011  3.85 2012  3.95 2013  4.05 2014  4.15 2015  4.26
.======================================================================
.
.
.============================== P53 ===================================
 EFL  50  GP34  MCF      1000.0         -1       1.00     50
 EEF  50              1.0     1.0     1.0     1.0     1.0 100.0 0.00001
.----------------------------------------------------------------------
 ETJ  50 1 2 1 15 2001  1.00 2002  1.00 2003  1.00 2004  1.00 2005  1.00
 ETJ  50 2         2006  3.46 2007  3.44 2008  3.54 2009  3.64 2010  3.74
 ETJ  50 3         2011  3.83 2012  3.93 2013  4.03 2014  4.13 2015  4.24
 ETJ  50 4         2011  4.35 2012  4.48 2013  4.60 2014  4.73 2015  4.87
 ETJ  50 5         2011  5.01 2012  5.15 2013  5.30 2014  5.45 2015  5.61
 ETJ  50 6         2011  5.78 2012  5.95 2013  6.13 2014  6.31 2015  6.50
.======================================================================
.
.
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================         MANATEE UNITS       ==================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.--------------------------------------- 1.0% SULFUR OIL FUEL PARAMETERS-
 EFL   2  1%MT  BBL      6.390         -1       1.00      3
 EEF   2              1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.---------------------------------- 1.0% SULFUR OIL PRICE MULTIPLIERS-
 ETJ   3 1 2 1 30 2001  3.69 2002  3.47 2003  3.45 2004  3.47 2005  3.46
 ETJ   3 2         2006  3.48 2007  3.50 2008  3.61 2009  3.72 2010  3.83
 ETJ   3 3         2011  3.95 2012  4.07 2013  4.20 2014  4.33 2015  4.47
 ETJ   3 4         2016  4.61 2017  4.77 2018  4.93 2019  5.10 2020  5.27
 ETJ   3 5         2021  5.46 2022  5.64 2023  5.84 2024  6.04 2025  6.26
 ETJ   3 6         2026  6.48 2027  6.71 2028  6.95 2029  7.20 2030  7.46
.======================================================================
..
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================      TURKEY POINT UNITS     ==================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.--------------------------------------- 1.0% SULFUR OIL FUEL PARAMETERS-
 EFL   3  1%TP  BBL      6.390         -1       1.00      4
 EEF   3              1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.---------------------------------- 1.0% SULFUR OIL PRICE MULTIPLIERS-
 ETJ   4 1 2 1 30 2001  3.76 2002  3.53 2003  3.47 2004  3.49 2005  3.48
 ETJ   4 2         2006  3.50 2007  3.52 2008  3.63 2009  3.74 2010  3.85
 ETJ   4 3         2011  3.97 2012  4.09 2013  4.22 2014  4.35 2015  4.49
 ETJ   4 4         2016  4.64 2017  4.79 2018  4.95 2019  5.12 2020  5.30
 ETJ   4 5         2021  5.48 2022  5.67 2023  5.86 2024  6.07 2025  6.28
```

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```
ETJ   4 6        2026  6.51 2027  6.74 2028  6.98 2029  7.23 2030  7.49
.=============================================================================
..
..
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================   PORT EVERGLADES UNITS    ==================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 1.0% SULFUR OIL FUEL PARAMETERS-
EFL   4  1%PE  BBL      6.390        -1      1.00     5
EEF   4             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.-------------------------------------- 1.0% SULFUR OIL PRICE MULTIPLIERS-
ETJ   5 1 2 1 30 2001  3.73 2002  3.45 2003  3.46 2004  3.48 2005  3.47
ETJ   5 2        2006  3.49 2007  3.51 2008  3.62 2009  3.73 2010  3.84
ETJ   5 3        2011  3.96 2012  4.08 2013  4.21 2014  4.34 2015  4.48
ETJ   5 4        2016  4.63 2017  4.78 2018  4.95 2019  5.11 2020  5.29
ETJ   5 5        2021  5.47 2022  5.66 2023  5.85 2024  6.06 2025  6.27
ETJ   5 6        2026  6.50 2027  6.73 2028  6.97 2029  7.22 2030  7.48
.=============================================================================
.
.========================== 2.2% SULFUR OIL PARAMETERS ==================
.==========================       RIVIERA UNITS        ==================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 2.2% SULFUR OIL FUEL PARAMETERS-
EFL   5  2%RV  BBL      6.380        -1      1.00     6
EEF   5             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.-------------------------------------- 2.2% SULFUR OIL PRICE MULTIPLIERS-
ETJ   6 1 2 1 30 2001  3.31 2002  3.50 2003  3.42 2004  3.42 2005  3.40
ETJ   6 2        2006  3.41 2007  3.42 2008  3.52 2009  3.62 2010  3.72
ETJ   6 3        2011  3.83 2012  3.95 2013  4.06 2014  4.18 2015  4.31
ETJ   6 4        2016  4.44 2017  4.58 2018  4.73 2019  4.88 2020  5.03
ETJ   6 5        2021  5.20 2022  5.36 2023  5.53 2024  5.71 2025  5.90
ETJ   6 6        2026  6.09 2027  6.29 2028  6.50 2029  6.71 2030  6.93
.=============================================================================
.
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================    CAPE CANAVERAL UNITS    ==================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 1.0% SULFUR OIL FUEL PARAMETERS
EFL   6  1%CC  BBL      6.390        -1      1.00     7
EEF   6             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.-------------------------------------- 1.0% SULFUR OIL PRICE MULTIPLIERS
ETJ   7 1 2 1 30 2001  3.74 2002  3.47 2003  3.49 2004  3.51 2005  3.50
ETJ   7 2        2006  3.52 2007  3.54 2008  3.65 2009  3.76 2010  3.87
ETJ   7 3        2011  3.99 2012  4.11 2013  4.24 2014  4.37 2015  4.51
ETJ   7 4        2016  4.66 2017  4.82 2018  4.98 2019  5.15 2020  5.32
```

```
ETJ   7 5        2021  5.51 2022  5.70 2023  5.89 2024  6.10 2025  6.31
ETJ   7 6        2026  6.54 2027  6.77 2028  7.01 2029  7.26 2030  7.52
.=================================================================================
.
.========================== 1.8% SULFUR OIL PARAMETERS ==================
.==========================          SANFORD UNITS      ==================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------- 1.8% DISTILLATE FUEL PARAMETERS
EFL   7  1.8S  BBL      5.840         -1      1.00     8
EEF   7            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------- 1.8% DISTILLATE FUEL  MULTIPLIERS
ETJ   8 1 2 1 30 2001  3.46 2002  3.46 2003  3.48 2004  3.49 2005  3.47
ETJ   8 2        2006  3.49 2007  3.50 2008  3.60 2009  3.71 2010  3.81
ETJ   8 3        2011  3.93 2012  4.04 2013  4.16 2014  4.29 2015  4.42
ETJ   8 4        2016  4.56 2017  4.70 2018  4.86 2019  5.01 2020  5.18
ETJ   8 5        2021  5.34 2022  5.52 2023  5.70 2024  5.89 2025  6.08
ETJ   8 6        2026  6.29 2027  6.50 2028  6.72 2029  6.94 2030  7.18
.=================================================================================
.
.========================== 0.5% DISTILLATE OIL ========================
.=======================  FORT MYERS GAS TURBINES ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
EFL   8  .5FM  BBL      5.810         -1      1.00     9
EEF   8            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------- 0.5% DISTILLATE FUEL  MULTIPLIERS
ETJ   9 1 2 1 30 2001  6.13 2002  5.59 2003  5.55 2004  5.59 2005  5.64
ETJ   9 2        2006  5.69 2007  5.73 2008  5.91 2009  6.09 2010  6.27
ETJ   9 3        2011  6.46 2012  6.65 2013  6.85 2014  7.05 2015  7.28
ETJ   9 4        2016  7.51 2017  7.75 2018  8.01 2019  8.29 2020  8.57
ETJ   9 5        2021  8.85 2022  9.15 2023  9.46 2024  9.79 2025 10.13
ETJ   9 6        2026 10.48 2027 10.85 2028 11.23 2029 11.63 2030 12.02
.=================================================================================
.
.========================== 0.5% DISTILLATE OIL ========================
.=======================  PPE & PFL GAS TURBINES  ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
EFL   9  .5GT  BBL      5.810         -1      1.00    13
EEF   9            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------- 0.5% DISTILLATE FUEL  MULTIPLIERS
ETJ  13 1 2 1 30 2001  6.09 2002  5.34 2003  5.31 2004  5.35 2005  5.40
ETJ  13 2        2006  5.45 2007  5.50 2008  5.68 2009  5.86 2010  6.04
ETJ  13 3        2011  6.23 2012  6.42 2013  6.63 2014  6.84 2015  7.06
ETJ  13 4        2016  7.30 2017  7.55 2018  7.81 2019  8.09 2020  8.37
ETJ  13 5        2021  8.67 2022  8.97 2023  9.29 2024  9.62 2025  9.96
ETJ  13 6        2026 10.33 2027 10.70 2028 11.09 2029 11.50 2030 11.90
.=================================================================================
.
```

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.============================== DISTILLATE OIL ============================
.==============================    PPN UNITS    ============================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
 EFL  11  .5PN  BBL      5.810        -1      1.00    20
 EEF  11            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------- 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  20 1 2 1 30 2001  5.91 2002  5.34 2003  5.31 2004  5.36 2005  5.40
 ETJ  20 2         2006  5.46 2007  5.50 2008  5.68 2009  5.86 2010  6.04
 ETJ  20 3         2011  6.23 2012  6.43 2013  6.63 2014  6.84 2015  7.07
 ETJ  20 4         2016  7.30 2017  7.55 2018  7.81 2019  8.09 2020  8.38
 ETJ  20 5         2021  8.67 2022  8.98 2023  9.29 2024  9.62 2025  9.97
 ETJ  20 6         2026 10.33 2027 10.71 2028 11.10 2029 11.50 2030 11.91
.============================================================================
.
.============================== DISTILLATE OIL ============================
.==============================    PFL UNITS    ============================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
 EFL  12  .5FL  BBL      5.810        -1      1.00    23
 EEF  12            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------- 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  23 1 2 1 30 2001  6.09 2002  5.34 2003  5.31 2004  5.35 2005  5.40
 ETJ  23 2         2006  5.45 2007  5.50 2008  5.68 2009  5.86 2010  6.04
 ETJ  23 3         2011  6.23 2012  6.42 2013  6.63 2014  6.84 2015  7.06
 ETJ  23 4         2016  7.30 2017  7.55 2018  7.81 2019  8.09 2020  8.37
 ETJ  23 5         2021  8.67 2022  8.97 2023  9.29 2024  9.62 2025  9.96
 ETJ  23 6         2026 10.33 2027 10.70 2028 11.09 2029 11.50 2030 11.90
.============================================================================
.
.========================== 1.0% SULFUR OILD PARAMETERS ================
.==========================          MARTIN UNITS          ================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
 EFL  10  1%MR  BBL      6.390        -1      1.00    14
 EEF  10            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------- 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  14 1 2 1 30 2001  3.76 2002  3.55 2003  3.49 2004  3.50 2005  3.50
 ETJ  14 2         2006  3.52 2007  3.53 2008  3.64 2009  3.75 2010  3.86
 ETJ  14 3         2011  3.98 2012  4.11 2013  4.23 2014  4.36 2015  4.50
 ETJ  14 4         2016  4.65 2017  4.81 2018  4.97 2019  5.14 2020  5.31
 ETJ  14 5         2021  5.50 2022  5.69 2023  5.88 2024  6.09 2025  6.30
 ETJ  14 6         2026  6.53 2027  6.76 2028  7.00 2029  7.25 2030  7.51
.============================================================================
.
.========================== FPC PURCHASE ENERGY COST ==================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- FPC Purchase ---
```

```
EFL  13  FPC   PUR       1.000         -1       1.00     17
EEF  13             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------- FPC Purchase Energy ---
ETJ  17 1 2 1  4 2001 1.746 2002 1.775 2003 1.800 2004 1.825
.=============================================================================
.
.================== DISTILLATE FUEL OIL FOR EMT PURCHASES ==============
.==================             Backup Fuel                ==============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 0.3% DISTILLATE FUEL PARAMETERS
EFL  14  .3MR  BBL       5.810         -1       1.00     18
EEF  14             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------ 0.3% DISTILLATE FUEL  MULTIPLIERS
ETJ  18 1 2 1 30 2001  6.16 2002  5.60 2003  5.57 2004  5.62 2005  5.67
ETJ  18 2         2006  5.72 2007  5.77 2008  5.95 2009  6.14 2010  6.32
ETJ  18 3         2011  6.51 2012  6.71 2013  6.92 2014  7.13 2015  7.36
ETJ  18 4         2016  7.60 2017  7.86 2018  8.12 2019  8.41 2020  8.69
ETJ  18 5         2021  8.99 2022  9.30 2023  9.62 2024  9.96 2025 10.31
ETJ  18 6         2026 10.68 2027 11.06 2028 11.45 2029 11.86 2030 12.27
.=============================================================================
.
.========================== TURKEY POINT UNIT 3 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
EFL  30  NUCL  NUC       1.000         -1      0.010     36
.------------------------------------------- FUEL COST MULTIPLIERS-
ETJ  36 1 2 1 30 2001 39.81 2002 40.48 2003 41.42 2004 42.57 2005 43.27
ETJ  36 2         2006 44.34 2007 41.93 2008 42.38 2009 43.83 2010 44.45
ETJ  36 3         2011 44.19 2012 45.38 2013 45.69 2014 46.29 2015 46.93
ETJ  36 4         2016 47.55 2017 47.79 2018 48.49 2019 48.80 2020 48.99
ETJ  36 5         2021 49.19 2022 49.39 2023 49.59 2024 49.79 2025 49.99
ETJ  36 6         2026 50.19 2027 50.40 2028 50.60 2029 50.81 2030 51.01
.=============================================================================
.
.========================== TURKEY POINT UNIT 4 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
EFL  40  NUCL  NUC       1.000         -1      0.010     46
.------------------------------------------- FUEL COST MULTIPLIERS-
ETJ  46 1 2 1 30 2001 38.50 2002 39.15 2003 40.33 2004 40.37 2005 43.01
ETJ  46 2         2006 43.57 2007 41.54 2008 42.22 2009 42.61 2010 43.26
ETJ  46 3         2011 43.95 2012 44.64 2013 44.98 2014 45.40 2015 46.10
ETJ  46 4         2016 46.96 2017 47.42 2018 48.13 2019 48.33 2020 49.15
ETJ  46 5         2021 49.98 2022 50.83 2023 51.69 2024 52.57 2025 53.46
ETJ  46 6         2026 54.36 2027 55.28 2028 56.22 2029 57.17 2030 58.14
.=============================================================================
.
.========================== ST LUCIE UNIT 1 ============================
.        1         2         3         4         5         6         7
```

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.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 130  NUCL  NUC      1.000        -1     0.010   136
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 136 1 2 1 30 2001 41.10 2002 41.68 2003 42.19 2004 43.68 2005 44.61
 ETJ 136 2        2006 44.78 2007 42.37 2008 43.21 2009 44.09 2010 44.34
 ETJ 136 3        2011 45.04 2012 46.32 2013 46.46 2014 46.78 2015 47.48
 ETJ 136 4        2016 48.42 2017 49.00 2018 49.56 2019 50.24 2020 51.02
 ETJ 136 5        2021 51.80 2022 52.60 2023 53.41 2024 54.24 2025 55.08
 ETJ 136 6        2026 55.93 2027 56.79 2028 57.67 2029 58.56 2030 59.46
.=====================================================================
.
.========================== ST LUCIE UNIT 2 ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 140  NUCL  NUC      1.000        -1     0.010   445
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 445 1 2 1 30 2001 38.87 2002 39.92 2003 40.92 2004 42.11 2005 42.96
 ETJ 445 2        2006 44.36 2007 43.16 2008 43.21 2009 44.64 2010 45.14
 ETJ 445 3        2011 45.16 2012 46.48 2013 46.96 2014 47.86 2015 48.01
 ETJ 445 4        2016 48.79 2017 49.00 2018 49.36 2019 50.00 2020 50.21
 ETJ 445 5        2021 50.43 2022 50.64 2023 50.86 2024 51.07 2025 51.29
 ETJ 445 6        2026 51.51 2027 51.73 2028 51.95 2029 52.17 2030 52.39
.=====================================================================
.
.========================== SJRPP COAL PRICE ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ SJRPP DISTILLATE FUEL PARAMETERS
 EFL 440  CSJR  TON     24.140        -1      1.00   446
 EEF 440            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ SJRPP DISTILLATE FUEL  MULTIPLIERS
 ETJ 446 1 2 1 30 2001  1.45 2002  1.51 2003  1.49 2004  1.51 2005  1.54
 ETJ 446 2        2006  1.54 2007  1.56 2008  1.57 2009  1.59 2010  1.62
 ETJ 446 3        2011  1.64 2012  1.67 2013  1.70 2014  1.73 2015  1.76
 ETJ 446 4        2016  1.79 2017  1.82 2018  1.85 2019  1.88 2020  1.91
 ETJ 446 5        2021  1.94 2022  1.98 2023  2.01 2024  2.05 2025  2.08
 ETJ 446 6        2026  2.12 2027  2.16 2028  2.19 2029  2.23 2030  2.27
.=====================================================================
.
.========================== CEDAR BAY QF ==============================
.Updated per OZZIE IRP_DATA_QF_UPS_SJRPP_Capacity and Energy Projection
.  _Rev062001.xls  (8/27/01)
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 500  QCB   COG     24.000        -1      1.00   506
 EEF 500            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 506 1 2 1 24 2001  1.69 2002  1.74 2003  1.73 2004  1.75 2005  1.79
 ETJ 506 2        2006  1.79 2007  1.81 2008  1.82 2009  1.85 2010  1.88
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ETJ 506 3         2011  1.91 2012  1.94 2013  1.97 2014  2.00 2015  2.04
ETJ 506 4         2016  2.07 2017  2.11 2018  2.14 2019  2.18 2020  2.21
ETJ 506 5         2021  2.25 2022  2.29 2023  2.33 2024  2.37
.=============================================================================.
.
.========================== ICL ==============================================
.Updated per OZZIE IRP_DATA_QF_UPS_SJRPP_Capacity and Energy Projection
.   _Rev062001.xls  (8/27/01)
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
EFL 510  QICL  COG      24.000         -1       1.00    516
EEF 510             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
ETJ 516 1 2 1 25 2001  2.33 2002  2.36 2003  2.35 2004  2.37 2005  2.39
ETJ 516 2         2006  2.39 2007  2.40 2008  2.41 2009  2.43 2010  2.44
ETJ 516 3         2011  2.46 2012  2.48 2013  2.50 2014  2.52 2015  2.54
ETJ 516 4         2016  2.57 2017  2.59 2018  2.61 2019  2.63 2020  2.65
ETJ 516 5         2021  2.68 2022  2.70 2023  2.73 2024  2.75 2025  2.78
.=============================================================================.
.
.========================== PALM BEACH =======================================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
EFL 520  QPB   COG      24.000         -1       1.00    576
EEF 520             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
ETJ 576 1 2 1 10 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
ETJ 576 2         2006  1.59 2007  1.61 2008  1.57 2009  1.60 2010  1.62
.=============================================================================.
.
.========================== FLORIDA CRUSHSTONE ===============================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS
EFL 540  QFCS  COG      24.000         -1       1.00    546
EEF 540             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS
ETJ 546 1 2 1  5 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
.=============================================================================.
.
.========================== BROWARD NORTH 1 ==================================
. Uses Big Bend Coal Price Per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

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.------------------------------------------------------ FUEL PARAMETERS-
 EFL 550  QBN1  COG      24.000         -1       1.00   556
 EEF 550             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 556 1 2 1 10 2001  2.53 2002  2.68 2003  2.70 2004  2.81 2005  2.00
 ETJ 556 2         2006  2.04 2007  2.09 2008  2.14 2009  2.19 2010  2.24
.=====================================================================.
.
.========================== BROWARD NORTH 2 ==========================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 560  QBN2  COG      24.000         -1       1.00   566
 EEF 560             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 566 1 2 1 26 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
 ETJ 566 2         2006  1.59 2007  1.61 2008  1.57 2009  1.60 2010  1.62
 ETJ 566 3         2011  1.65 2012  1.68 2013  1.70 2014  1.73 2015  1.76
 ETJ 566 4         2016  1.79 2017  1.82 2018  1.85 2019  1.88 2020  1.92
 ETJ 566 5         2021  1.95 2022  1.98 2023  2.01 2024  2.05 2025  2.08
 ETJ 566 6         2026  2.12
.=====================================================================.
.
.========================== BROWARD SOUTH 1 ==========================
. Uses Big Bend Coal Price Per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 570  QBS1  COG      24.000         -1       1.00   476
 EEF 570             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 476 1 2 1  9 2001  2.53 2002  2.68 2003  2.70 2004  2.81 2005  2.00
 ETJ 476 2         2006  2.04 2007  2.09 2008  2.14 2009  2.19
.=====================================================================
.
.========================== BROWARD SOUTH 2 ==========================
. Uses SJRPP weighted average coal price
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 580  QBS2  COG      24.000         -1       1.00   586
 EEF 580             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 586 1 2 1 26 2001  1.56 2002  1.58 2003  1.57 2004  1.59 2005  1.61
 ETJ 586 2         2006  1.47 2007  1.49 2008  1.52 2009  1.59 2010  1.64
 ETJ 586 3         2011  1.59 2012  1.61 2013  1.64 2014  1.59 2015  1.61
 ETJ 586 4         2016  1.57 2017  1.60 2018  1.62 2019  1.65 2020  1.68
 ETJ 586 5         2021  1.70 2022  1.73 2023  1.76 2024  1.79 2025  1.82
 ETJ 586 6         2026  1.85
.=====================================================================.
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.========================== BIO ENERGY ================================
.  Uses Big Bend Coal Price per Ozzie Lom IRP01 Data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 590  QBIO  COG     24.000        -1      1.00   596
 EEF 590            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 596 1 2 1  4 2001  2.53 2002  2.68 2003  2.70 2004  2.81
.=====================================================================.
.
.========================== ROYSTER ===================================
.  Uses SJRPP Coal Price per Ozzie Lom IRP01 Data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 591  QROY  COG     24.000        -1      1.00   597
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 597 1 2 1  2 2001  1.59 2002  1.64
.=====================================================================.
.
.========================== SOUTHERN COMPANY (UPS) ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 390  MIL  TON      23.000        -1     1.000   396
 EEF 390            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS
 ETJ 396 1 2 1 10 2001  1.57 2002  1.62 2003  1.66 2004  1.64 2005  1.66
 ETJ 396 2        2006  1.69 2007  1.73 2008  1.77 2009  1.79 2010  1.80
.=====================================================================.
.
.========================== ECONOMY ===================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 420  ECON  TON     23.000        -1      1.00   426
 EEF 420            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 426 1 2 1 30 2001  4.15 2002  4.15 2003  3.70 2004  3.70 2005  3.50
 ETJ 426 2        2006  3.40 2007  3.42 2008  3.44 2009  3.46 2010  3.48
 ETJ 426 3        2011  3.50 2012  3.52 2013  3.55 2014  3.57 2015  3.59
 ETJ 426 4        2016  3.62 2017  3.64 2018  3.66 2019  3.68 2020  3.71
 ETJ 426 5        2021  3.73 2022  3.75 2023  3.78 2024  3.81 2025  3.84
 ETJ 426 6        2026  3.87 2027  3.91 2028  3.95 2029  3.99 2030  4.04
.=====================================================================.
.
.========================== SCHERER ===================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 430  CSH4  TON     19.110        -1     1.000   436
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EEF 430            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------ FUEL COST MULTIPLIERS-
ETJ 436 1 2 1 30 2001  1.72 2002  1.78 2003  1.94 2004  1.65 2005  1.67
ETJ 436 2        2006  1.69 2007  1.72 2008  1.72 2009  1.74 2010  1.77
ETJ 436 3        2011  1.79 2012  1.82 2013  1.85 2014  1.88 2015  1.91
ETJ 436 4        2016  1.94 2017  1.97 2018  2.01 2019  2.04 2020  2.07
ETJ 436 5        2021  2.11 2022  2.14 2023  2.18 2024  2.21 2025  2.25
ETJ 436 6        2026  2.29 2027  2.32 2028  2.36 2029  2.40 2030  2.44
.==========================================================================.
.                                                                          .
.==========================================================================.
.              CPI AND COMPENSATION ESCALATION FORECAST                    .
.          MULTIPLIERS WERE OBTAINED FROM FINANCE 4/01 EDM                 .
.==========================================================================.
.        1         2         3         4         5         6         7     .
.234567890123456789012345678901234567890123456789012345678901234567890123.
.------------------------- FIXED O&M Multipliers(BASED ON COMPENSATION)-
ETJ  10 1 2 1 30 2001 1.000 20021.0385 20031.0841 20041.1257 20051.1644
ETJ  10 2        20061.2041 20071.2477 20081.2955 20091.3477 20101.4048
ETJ  10 3        20111.4673 20121.5327 20131.6009 20141.6721 20151.7466
ETJ  10 4        20161.8243 20171.9054 20181.9902 20192.0788 20202.1714
ETJ  10 5        20212.2680 20222.3692 20232.4748 20242.5852 20252.7005
ETJ  10 6        20262.8209 20272.9467 20283.0781 20293.2154 20303.3587
.------------------------------- VARIABLE O&M Multipliers(BASED ON CPI)-
ETJ  11 1 2 1 30 2001 1.000 20021.0249 20031.0535 20041.0831 20051.1128
ETJ  11 2        20061.1417 20071.1712 20081.2012 20091.2317 20101.2627
ETJ  11 3        20111.2943 20121.3266 20131.3598 20141.3938 20151.4287
ETJ  11 4        20161.4644 20171.5010 20181.5385 20191.5770 20201.6164
ETJ  11 5        20211.6568 20221.6982 20231.7407 20241.7842 20251.8288
ETJ  11 6        20261.8745 20271.9214 20281.9694 20292.0186 20302.0691
.==========================================================================
.
. ------------------------------------------------------------------------
. EZT   TAX DEPRECIATION TABLE
. ------------------------------------------------------------------------
.                    --------DEPRECIATION PERCENTAGES FOR YEARS--------
.         YR           1    2    3    4    5    6    7    8    9   10
.         --         +++++-----+++++-----+++++-----+++++-----+++++-----
EZT 001 121           3.75 7.22 6.68 6.18 5.71 5.29 4.89 4.52 4.46 4.46
EZT 001 2             4.46 4.46 4.46 4.46 4.46 4.46 4.46 4.46 4.46 4.46
EZT 001 3             2.23
.==========================================================================
.
.==========================================================================
. EZX   NON-EGEAS ASSETS          ORIGINAL                        8-3-95
. ------------------------------------------------------------------------
. ---UPDATE------------------------------------------------------------------
.                      BOOK        RATE       CWIP    OPERATING   OTHER
.         YEAR       DEPREC.      BASE     BALANCE     COST     REVENUES
.         ----      ++++++++++----------++++++++++----------++++++++++
EZX   1  2001                                        6260000.0
EZX   2  2002                                        6385000.0
```

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```
EZX   3  2003                                          6512000.0
EZX   4  2004                                          6643000.0
EZX   5  2005                                          6776000.0
EZX   6  2006                                          6911000.0
EZX   7  2007                                          7049000.0
EZX   8  2008                                          7190000.0
EZX   9  2009                                          7334000.0
EZX  10  2010                                          7481000.0
EZX  11  2011                                          7630000.0
EZX  12  2012                                          7783000.0
EZX  13  2013                                          7939000.0
EZX  14  2014                                          8097000.0
EZX  15  2015                                          8259000.0
EZX  16  2016                                          8425000.0
EZX  17  2017                                          8593000.0
EZX  18  2018                                          8765000.0
EZX  19  2019                                          8940000.0
EZX  20  2020                                          9119000.0
EZX  21  2021                                          9301000.0
EZX  22  2022                                          9487000.0
EZX  23  2023                                          9677000.0
EZX  24  2024                                          9871000.0
EZX  25  2025                                         10068000.0
EZX  26  2026                                         10269000.0
EZX  27  2027                                         10475000.0
EZX  28  2028                                         10684000.0
EZX  29  2029                                         10898000.0
EZX  30  2030                                         11116000.0
.=============================================================================
.
.=============================================================================
. EZZ   COST ANALYSIS PARAMETERS
. ---------------------------------------------------------------------------
.              LINE   WORKING
.         YEAR LOSS   CAPITAL
.         ----++++++----------
 EZZ   1  2001  6.75
.
.=============================================================================
.----   DSM FROM "DSM MW BY MONTH FOR IRP2001
.=============================================================================
.        1         2         3         4         5         6         7         8
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.
. ALL DSM NUMBERS ARE BASED AT THE GENERATOR.BASE NUMBER IS AUGUST NUMBER.
 EBPA  1  DSM~LC            DHYD   E  DSM                      1996 99 99
 EBPB  1  100.00                    000000      1.0000
 EBPC  1                              100.00
 EBPD  1      21                 22                                    24
...  FOM
 ETJ  21 1 2 1 30 2001 00.00 2002 00.00 2003 00.00 2004 00.00 2005 00.00
 ETJ  21 2        2006 00.00 2007 00.00 2008 00.00 2009 00.00 2010 00.00
```

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```
 ETJ  21 3         2011 00.00 2012 00.00 2013 00.00 2014 00.00 2015 00.00
 ETJ  21 4         2016 00.00 2017 00.00 2018 00.00 2019 00.00 2020 00.00
 ETJ  21 5         2021 00.00 2022 00.00 2023 00.00 2024 00.00 2025 00.00
 ETJ  21 6         2026 00.00 2027 00.00 2028 00.00 2029 00.00 2030 00.00
...  ENERGY
 ETJ  22 1 2 1 30 2001 19.00 2002 33.00 2003 25.00 2004 12.00 2005 23.00
 ETJ  22 2         2006 31.00 2007 56.00 2008 57.00 2009 57.00 2010 58.00
 ETJ  22 3         2011 58.00 2012 58.00 2013 58.00 2014 58.00 2015 58.00
 ETJ  22 4         2016 58.00 2017 58.00 2018 58.00 2019 58.00 2020 58.00
 ETJ  22 5         2021 58.00 2022 58.00 2023 58.00 2024 58.00 2025 58.00
 ETJ  22 6         2026 58.00 2027 58.00 2028 58.00 2029 58.00 2030 58.00
...  RATED CAPACITY
 ETJ  24 1 2 1 30 2001 12.66 2002 12.92 2003 13.08 2004 13.24 2005 13.40
 ETJ  24 2         2006 13.54 2007 13.67 2008 13.80 2009 13.90 2010 13.90
 ETJ  24 3         2011 13.92 2012 13.92 2013 13.92 2014 13.92 2015 13.92
 ETJ  24 4         2016 13.92 2017 13.92 2018 13.92 2019 13.92 2020 13.92
 ETJ  24 5         2021 13.92 2022 13.92 2023 13.92 2024 13.92 2025 13.92
 ETJ  24 6         2026 13.92 2027 13.92 2028 13.92 2029 13.92 2030 13.92
.=============================================================================
.
.=============================================================================
.        1         2         3         4         5         6         7         8
.234567890123456789012345678901234567890123456789012345678901234567890123456789
.=============================================================================
 EBPA  2  DSM-CONS          DHYD   E  DSM                        1996 99 99
 EBPB  2  10.000                   000000      100.00
 EBPC  2                             100.00
 EBPD  2      31                32                                    34
...  RATED CAPACITY
 ETJ  34 1 2 1 30 2001  6.20 2002 12.20 2003 18.30 2004 24.60 2005 31.00
 ETJ  34 2         2006 37.50 2007 44.00 2008 50.60 2009 57.20 2010 59.50
 ETJ  34 3         2011 59.50 2012 59.50 2013 59.50 2014 59.50 2015 59.50
 ETJ  34 4         2016 59.50 2017 59.50 2018 59.50 2019 59.50 2020 59.50
 ETJ  34 5         2021 59.50 2022 59.50 2023 59.50 2024 59.50 2025 59.50
 ETJ  34 6         2026 59.50 2027 59.50 2028 59.50 2029 59.50 2030 59.50
...  ENERGY
 ETJ  32 1 2 1 30 2001 .9100 2002 2.320 2003 3.510 2004 4.730 2005 5.960
 ETJ  32 2         2006 7.240 2007 8.540 2008 9.830 2009 11.13 2010 12.44
 ETJ  32 3         2011 12.44 2012 12.44 2013 12.44 2014 12.44 2015 12.44
 ETJ  32 4         2016 12.44 2017 12.44 2018 12.44 2019 12.44 2020 12.44
 ETJ  32 5         2021 12.44 2022 12.44 2023 12.44 2024 12.44 2025 12.44
 ETJ  32 6         2026 12.44 2027 12.44 2028 12.44 2029 12.44 2030 12.44
...  FOM
 ETJ  31 1 2 1 30 2001 00.00 2002 00.00 2003 00.00 2004 00.00 2005 00.00
 ETJ  31 2         2006 00.00 2007 00.00 2008 00.00 2009 00.00 2010 00.00
 ETJ  31 3         2011 00.00 2012 00.00 2013 00.00 2014 00.00 2015 00.00
 ETJ  31 4         2016 00.00 2017 00.00 2018 00.00 2019 00.00 2020 00.00
 ETJ  31 5         2021 00.00 2022 00.00 2023 00.00 2024 00.00 2025 00.00
```

```
 ETJ  31 6        2026 00.00 2027 00.00 2028 00.00 2029 00.00 2030 00.00
.================================================================================
.
**********************  END OF EDIT INPUT   **************************
/*
//*********************************************************************
//***  ENTER CANAL INPUT BELOW
//*********************************************************************
//CANAL.FT05F001 DD *
*
*   2001 IRP EGEAS CANAL INPUT
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
* ---------------------------------------------------------------------
* CCC   CONTROL RECORD
* ---------------------------------------------------------------------
*                     C M E P
*          RUN        T I R R
*          NO.        L R R M            DESCRIPTIVE INFORMATION
*         ++++        - + - +            ---------------------------------
 CCC         1        1 1 3 1            IRP-2001 RFP BASE CASE
*
* ---------------------------------------------------------------------
* CFF   FILE IDENTIFICATION
* ---------------------------------------------------------------------
*         EGEAS DATA BASE
*         NAME     V U
*         --------++--
 CFF      FPL      0000
*
* ---------------------------------------------------------------------
* CYR   STUDY PERIOD
* ---------------------------------------------------------------------
*          1ST LAST EXT
*         ---- ++++ ---
 CYR      2001 2030   0
*
* ---------------------------------------------------------------------
* CSB   SUBPERIOD DETAIL
* ---------------------------------------------------------------------
*              S   S --SUBYEAR TO WHICH EACH--
*              E S Y    SEGMENT IS ASSIGNED
*         YEAR G W R 1 2 3 4 5 6 7 8 9 0 1 2 3
*         ---- + - + - + - + - + - + - + - + -
 CSB   1  2001 0 0
*
* ---------------------------------------------------------------------
* CAS   SELECTED ALTERNATIVES
* ---------------------------------------------------------------------
*           #        E AL E AL E AL E AL E AL E AL E AL E AL E AL E AL
```

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```
*          ++          -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++
 CAS     1  9            1    2    3    4    5    6    7    8    9
*
*=====================================================================
* B E G I N   D Y N A M I C   P R O G R A M M I N G   O P T I O N S
*=====================================================================
*
* ---------------------------------------------------------------------
* CDP   DYNAMIC PROGRAM OPTIONS
* ---------------------------------------------------------------------
*          R RUL S M N B   O B X T          S T R L O S U  C  P R
*          E END U N D L   B A T R MAX MAX  U U U O U U N  A  L S
*          S LSC B T T K   J K R V FES RET  P N N G T B T  P  N T
*          - +-+ - + - +   - -++--++++ --- +-- + - + - + +  +--- +
 CDP      1 002 0  1  0   1 1 0 0   0   0 0-2 1 0 1 0 1  1100 0
*
* ---------------------------------------------------------------------
*
* ---------------------------------------------------------------------
* CRO   RELIABILITY CALCULATION OPTIONS
* ---------------------------------------------------------------------
***  DO NOT DERATE FOR MAINT IF USING RM CRITERIA.
***  DO DERATE FOR MAINT IF USING LOLP CRITERIA.
*
*          RM  LOLP
*          C M C M
*          + - + -
 CRO      0 0 0 0     MAINTENANCE IS NOT CONSIDERED
*
* ---------------------------------------------------------------------
* CRL   SYSTEM RELIABILITY CONSTRAINTS
* ---------------------------------------------------------------------
***  TO OFFSET ROUNDING OF REPORTED RM, REDUCE IT IN THE
*
*             -RES. MARG.-   MAX.  MAX.  --SPIN- MIN.
*         YEAR MIN.  MAX.    LOLH  EUE   O  REQ. LOLH
*         ----++++++------  ++++++------ +------++++++
*
*
*** New values ..........
.Reserve Margin values prior to need year are rounded
 CRL   1  2001 15.90 30.00    0.25
 CRL   2  2002 21.10 30.00    0.25
 CRL   3  2003 23.00 30.00    0.25
 CRL   4  2004 20.50 30.00    0.25
 CRL   5  2005 19.98 30.00    0.25
 CRL   6  2006 19.99 30.00    0.25
 CRL   7  2007 19.99 30.00    0.25
 CRL   8  2008 19.98 30.00    0.25
 CRL   9  2009 19.98 30.00    0.25
 CRL  10  2010 19.97 30.00    0.25
 CRL  11  2011 19.97 30.00    0.25
```

```
CRL  12  2012 19.97 30.00     0.25
CRL  13  2013 19.97 30.00     0.25
CRL  14  2014 19.96 30.00     0.25
CRL  15  2015 19.97 30.00     0.25
CRL  16  2016 19.96 30.00     0.25
CRL  17  2017 19.96 30.00     0.25
CRL  18  2018 19.97 30.00     0.25
CRL  19  2019 19.95 30.00     0.25
CRL  20  2020 19.96 30.00     0.25
CRL  21  2021 20.00 30.00     0.25
.
.
.----------------------------------------------------------------------
. CMX  MUTUALLY EXCLUSIVE CONSTRAINTS (NO MUTUALLY EXCLUSIVE CONSTRAINTS)
.----------------------------------------------------------------------
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.CMX   1 1  2            2    3
.CMX   2 1  2            4    5
*
* ---------------------------------------------------------------------
*CAI   ALTERNATIVE INSTALLATION CONSTRAINTS
* ---------------------------------------------------------------------
*      SEQ YEAR     LOW  UP   LOW  UP   LOW  UP   LOW  UP   LOW  UP
*       -- ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
* ---------------------------------------------------------------------
.CAI for Combination Run #1
* ---------------------------------------------------------------------
 CAI   1 1 2005           1.0       1.0       1.0       1.0       1.0
 CAI   1 2 2005           1.0       1.0       2.0       7.0
*
* ---------------------------------------------------------------------
*CAL   ALTERNATIVE LIMITATIONS
* ---------------------------------------------------------------------
*          YEAR       1    2    3    4    5    6    7    8    9   10
*          ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
*---------------------------------------------------------------------
.CAL Records for Combination Run #1
* ---------------------------------------------------------------------
 CAL   1 1 2005           1.0       1.0       1.0       1.0       1.0
 CAL   1 2 2005           1.0       1.0      10.0      15.0
*
*   E N D    D Y N A M I C    P R O G R A M M I N G    O P T I O N S
*=====================================================================
*
*=====================================================================
*           B E G I N    P A T H W A Y    O P T I O N S
*=====================================================================
*
*
* ---------------------------------------------------------------------
* CPW   PATHWAY OPTIONS
* ---------------------------------------------------------------------
```

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```
*                                          -PLANS-  --INCR---
*          F L     S MMN B     L S U  C    1   L--COST---
*          R D     U NND L     O U N  A    S   SOS     R O
*          C C     B TLT K     G B T  P    T   TPP PRMA U
*          - +     - + - +     + - +  -++++----+-++++- +
.CPW       0 2     0     0     0 0 1  1    0
*
* ---------------------------------------------------------------------
*.CRO   RELIABILITY.CALCULATION OPTIONS
* ---------------------------------------------------------------------
***  DO NOT DERATE FOR MAINT IF USING RM.CRITERIA.
***  DO DERATE FOR MAINT IF USING LOLP.CRITERIA.
*
*          RM  LOLP
*         .C M.C M
*          + - + -
.CRO       0 0 0 0     MAINTENANCE IS NOT.CONSIDERED
*
*
.
*.CAM   ALTERNATIVE.CAPACITY MULTIPLIERS
* ---------------------------------------------------------------------
*          YEAR       1    2    3    4    5    6    7    8    9   10
*          ++++     -----+++++----++++++----++++++----++++++----+++++
.CAM   1 1 2001
.CAM   2 1 2002
.CAM   3 1 2003
.CAM   4 1 2004                        1.0
.CAM   5 1 2005       1.0  1.0  1.0
.CAM   6 1 2006
.CAM   7 1 2007                                        1.0  1.0  1.0
.CAM   8 1 2008
.CAM   9 1 2009                                        1.0  1.0  1.0
.CAM  10 1 2010                                        1.0  1.0  1.0
.CAM  11 1 2011                                        1.0  1.0  1.0
.CAM  12 1 2012
.CAM  13 1 2013
.CAM  14 1 2014                                        1.0  1.0  1.0
.CAM  15 1 2015
.CAM  16 1 2016                                        1.0  1.0  1.0
.CAM  17 1 2017
.CAM  18 1 2018                                                  1.0
.CAM  19 1 2019                                                  2.0
.CAM  20 1 2020                                                  4.0
.=====================================================================
.                E N D    P A T H W A Y    O P T I O N S
.=====================================================================
.
.    ENVIRONMENTAL EMISSIONS MODELING
.=============================================================================
 CEC    01
 CEC    02     3     1 100           1   1 1 3
```

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```
*
* ---------------------------------------------------------------------
* CMS   MUST-RUN / SPINNING RESERVE / FUEL OPTIONS
* ---------------------------------------------------------------------
*          M D M     -SPINNING RESERVE-  --- FUEL ----
*          U U O D   M M B I P           M M MIN M   M
*          S M D O   O U A N E  MAX.     A I TP  I   A
*          T P F     D S S T K  PCT.     X N     N   X
*          - + - -   + - + - +------     + - +++-+   -
 CMS       1   1 0                       1 0         2
.
*
*
* ---------------------------------------------------------------------
* CZO   COST ANALYSIS MODELING OPTIONS
* ---------------------------------------------------------------------
*       INTEREST     ASSET     - RATE-   NUM
*                                        PLANS
*         ++ - +     -- + -    ++ - + -  ----
 CZO                                 1
*
* ---------------------------------------------------------------------
* CZB   COST CONSTRAINT BOUNDS
* ---------------------------------------------------------------------
*                        INTEREST       ASSET        RATE
*    +++  ----       ++++++------++++++------++++++------
.CZB   1  1999        99.99 99.99   1.0   1.0 99.99 99.99
*
*
**********************   END OF CANAL INPUT   *************************
/*                                                                      00002218
//********************************************************************* 00002219
//***  ENTER REPORT INPUT BELOW                                         00002220
//********************************************************************* 00002221
//REPORT.FT05F001 DD *                                                  00002222
*
*    2001 IRP EGEAS REPORT
*
*        1         2         3         4         5         6         7
*2345678901234567890123456789012345678901234567890123456789012345678901234567890123
*
*---------------------------------------------------------------------
* RCC   CONTROL RECORD
*---------------------------------------------------------------------
*          S U C     C M E S   F
*          U N A     T I R E   I
*          B T P     L R R L   L        DESCRIPTIVE INFORMATION
*          - + -     + - + -   +        ------------------------------
```

```
 RCC       0 1 1     1 1 3 1   0        IRP01 EGEAS BASECASE
* ---------------------------------------------------------------------
* RFF   INPUT FILES
* ---------------------------------------------------------------------
*         NAME      V U RUN
*         --------++--++++
 RFF      FPL      0000   1
*
* ---------------------------------------------------------------------
* RRA   PLAN SELECTION
* ---------------------------------------------------------------------
*            PLANS C O   C E M
*         DR  1  L P M   S N O                    --AREAS TO INCLUDE--
*          -+++--- + -   + - +                    --++--++--++--++--++
 RRA      1  1  1 0 1                             1
*
* ---------------------------------------------------------------------
* RRB   TIME PERIODS
* ---------------------------------------------------------------------
*         --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*         ---- ++++ --++ - +
 RRB     2001 2030  112 1 3
*
* ---------------------------------------------------------------------
* RRC   REPORT SELECTION
* ---------------------------------------------------------------------
.              -PROD-  MNT -STORAGE--    -FL  EM-     -ECON INT- -COST-
.          S S S  UOBRRSU  OSPD  -PJ-     SU CSU       STU  CUT  UCTCA
.          Y U YAFNRLEEYN  PWRS C 1 L     YN AYN       YIN  OFF  NOOOS
.          S M SRLTDKLSST  RKDP E 1 L     ST PST       SET  PCT. TNTVT
.          - + -+-+-+-+-+  -+-+ -++--     +- +-+       -+-++++++ -+-+-
 RRC      3 2 11112 11 1     0            1  1 1                  311
************************  END OF REPORT INPUT   ************************
/*
//
```