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(850) 224-9115 FAX (850) 222-7560

July 15, 2002

ORIGINAL

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

MR 10.4.04
DECLASSIFIED
CONFIDENTIAL

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

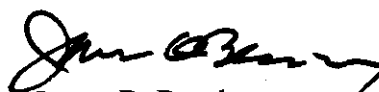
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of May 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

RECEIVED & FILED
RDM
FPSC-BUREAU OF RECORDS

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

07322 JUL 15 02

FPSC-COMMISSION CLERK

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

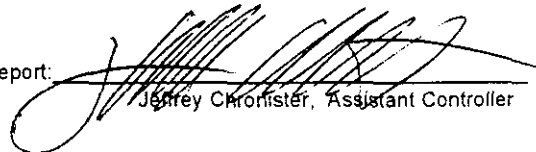
1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	05/01/02	F02	*	*	5,877.17	\$32.2272
2.	Polk	BP	Tampa	MTC	Polk	05/02/02	F02	*	*	3,032.26	\$31.4082
3.	Polk	BP	Tampa	MTC	Polk	05/03/02	F02	*	*	707.05	\$31.5761
4.	Polk	BP	Tampa	MTC	Polk	05/04/02	F02	*	*	2,471.19	\$31.5761
5.	Polk	BP	Tampa	MTC	Polk	05/05/02	F02	*	*	1,413.40	\$31.5759
6.	Polk	BP	Tampa	MTC	Polk	05/06/02	F02	*	*	703.90	\$30.9250
7.	Polk	BP	Tampa	MTC	Polk	05/07/02	F02	*	*	181.62	\$31.2821
8.	Polk	BP	Tampa	MTC	Polk	05/08/02	F02	*	*	904.69	\$31.7862
9.	Polk	BP	Tampa	MTC	Polk	05/09/02	F02	*	*	3,398.02	\$31.9752
10.	Polk	BP	Tampa	MTC	Polk	05/10/02	F02	*	*	1,413.19	\$32.4582
11.	Polk	BP	Tampa	MTC	Polk	05/11/02	F02	*	*	1,412.40	\$32.4583
12.	Polk	BP	Tampa	MTC	Polk	05/12/02	F02	*	*	1,434.19	\$32.4582
13.	Polk	BP	Tampa	MTC	Polk	05/13/02	F02	*	*	3,207.31	\$32.6682
14.	Polk	BP	Tampa	MTC	Polk	05/14/02	F02	*	*	353.24	\$33.6550
15.	Polk	BP	Tampa	MTC	Polk	05/19/02	F02	*	*	540.05	\$32.5000
16.	Polk	BP	Tampa	MTC	Polk	05/22/02	F02	*	*	177.14	\$31.7867
17.	Polk	BP	Tampa	MTC	Polk	05/23/02	F02	*	*	181.29	\$31.4704
18.	Polk	BP	Tampa	MTC	Polk	05/24/02	F02	*	*	530.76	\$31.5553
19.	Polk	BP	Tampa	MTC	Polk	05/25/02	F02	*	*	353.67	\$31.5549
20.	Polk	BP	Tampa	MTC	Polk	05/26/02	F02	*	*	363.19	\$31.5553
21.	Polk	BP	Tampa	MTC	Polk	05/27/02	F02	*	*	176.83	\$31.5558
22.	Polk	BP	Tampa	MTC	Polk	05/28/02	F02	*	*	179.31	\$30.6521
23.	Polk	BP	Tampa	MTC	Polk	05/30/02	F02	*	*	355.69	\$29.7282
24.	Big Bend	Central	Tampa	MTC	Big Bend	05/09/02	F02	*	*	11,119.30	\$30.3001
25.	Big Bend	Central	Tampa	MTC	Big Bend	05/15/02	F02	*	*	11,145.34	\$29.9218

DECLASSIFIED
CONFIDENTIAL

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE

07322 JUL 15 02

FPSC-COMMISSION CLERK

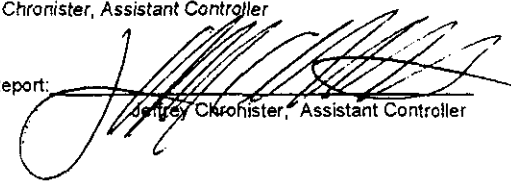
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

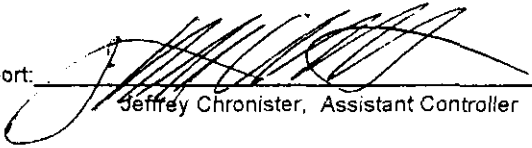
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	05/23/02	F02	*	*	10,892.54	\$30.7783
27.	Gannon	Central	Tampa	MTC	Gannon	05/01/02	F02	*	*	176.02	\$30.1803
28.	Gannon	Central	Tampa	MTC	Gannon	05/02/02	F02	*	*	176.02	\$30.1803
29.	Gannon	Central	Tampa	MTC	Gannon	05/05/02	F02	*	*	352.55	\$30.5411
30.	Gannon	Central	Tampa	MTC	Gannon	05/09/02	F02	*	*	175.81	\$30.5412
31.	Gannon	Central	Tampa	MTC	Gannon	05/10/02	F02	*	*	357.76	\$30.5415
32.	Gannon	Central	Tampa	MTC	Gannon	05/12/02	F02	*	*	175.12	\$30.1627
33.	Gannon	Central	Tampa	MTC	Gannon	05/14/02	F02	*	*	647.60	\$30.1627
34.	Gannon	Central	Tampa	MTC	Gannon	05/18/02	F02	*	*	175.93	\$30.1627
35.	Gannon	Central	Tampa	MTC	Gannon	05/19/02	F02	*	*	176.74	\$31.0192
36.	Gannon	Central	Tampa	MTC	Gannon	05/21/02	F02	*	*	705.07	\$31.0195
37.	Gannon	Central	Tampa	MTC	Gannon	05/24/02	F02	*	*	115.71	\$31.0207
38.	Gannon	Central	Tampa	MTC	Gannon	05/25/02	F02	*	*	176.19	\$31.0195
39.	Gannon	Central	Tampa	MTC	Gannon	05/28/02	F02	*	*	352.60	\$30.2374
40.	Phillips	Central	Tampa	MTC	Phillips	05/16/02	F02	*	*	176.71	\$30.9620
41.	Phillips	Central	Tampa	MTC	Phillips	05/17/02	F02	*	*	176.02	\$30.9619
42.	Phillips	El Paso	Tampa	MTC	Phillips	05/01/02	F06	*	*	305.38	\$27.6200
43.	Phillips	El Paso	Tampa	MTC	Phillips	05/02/02	F06	*	*	152.33	\$27.6200
44.	Phillips	El Paso	Tampa	MTC	Phillips	05/03/02	F06	*	*	453.00	\$27.6200
45.	Phillips	El Paso	Tampa	MTC	Phillips	05/06/02	F06	*	*	306.15	\$27.6399
46.	Phillips	El Paso	Tampa	MTC	Phillips	05/07/02	F06	*	*	304.97	\$27.6401
47.	Phillips	El Paso	Tampa	MTC	Phillips	05/08/02	F06	*	*	304.42	\$27.6400
48.	Phillips	El Paso	Tampa	MTC	Phillips	05/09/02	F06	*	*	304.07	\$27.6400
49.	Phillips	El Paso	Tampa	MTC	Phillips	05/11/02	F06	*	*	152.01	\$27.6400
50.	Phillips	El Paso	Tampa	MTC	Phillips	05/13/02	F06	*	*	607.11	\$28.0700

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	05/14/02	F06	*	*	911.32	\$28.0700
52.	Phillips	El Paso	Tampa	MTC	Phillips	05/15/02	F06	*	*	910.57	\$28.0700
53.	Phillips	El Paso	Tampa	MTC	Phillips	05/16/02	F06	*	*	914.89	\$28.0700
54.	Phillips	El Paso	Tampa	MTC	Phillips	05/17/02	F06	*	*	771.93	\$28.0700
55.	Phillips	El Paso	Tampa	MTC	Phillips	05/20/02	F06	*	*	1,056.93	\$28.9500
56.	Phillips	El Paso	Tampa	MTC	Phillips	05/21/02	F06	*	*	910.58	\$28.9500
57.	Phillips	El Paso	Tampa	MTC	Phillips	05/22/02	F06	*	*	606.43	\$28.9500
58.	Phillips	El Paso	Tampa	MTC	Phillips	05/23/02	F06	*	*	603.99	\$28.9500
59.	Phillips	El Paso	Tampa	MTC	Phillips	05/24/02	F06	*	*	1,208.57	\$28.9500
60.	Phillips	El Paso	Tampa	MTC	Phillips	05/28/02	F06	*	*	774.81	\$28.3300
61.	Phillips	El Paso	Tampa	MTC	Phillips	05/29/02	F06	*	*	770.80	\$28.3300
62.	Phillips	El Paso	Tampa	MTC	Phillips	05/30/02	F06	*	*	1,210.62	\$28.3300
63.	Phillips	El Paso	Tampa	MTC	Phillips	05/31/02	F06	*	*	932.80	\$28.3300

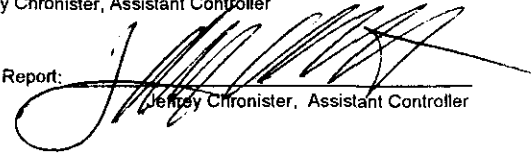
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002

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Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	05/01/02	F02	5,877.17	\$32.2272	189,404.56	\$0.0000	\$189,404.56	\$32.2272	\$0.0000	\$32.2272	\$0.0000	\$0.0000	\$0.0000	\$32.2272
2.	Polk	BP	Polk	05/02/02	F02	3,032.26	\$31.4082	95,237.85	\$0.0000	\$95,237.85	\$31.4082	\$0.0000	\$31.4082	\$0.0000	\$0.0000	\$0.0000	\$31.4082
3.	Polk	BP	Polk	05/03/02	F02	707.05	\$31.5761	22,325.87	\$0.0000	\$22,325.87	\$31.5761	\$0.0000	\$31.5761	\$0.0000	\$0.0000	\$0.0000	\$31.5761
4.	Polk	BP	Polk	05/04/02	F02	2,471.19	\$31.5761	78,030.66	\$0.0000	\$78,030.66	\$31.5761	\$0.0000	\$31.5761	\$0.0000	\$0.0000	\$0.0000	\$31.5761
5.	Polk	BP	Polk	05/05/02	F02	1,413.40	\$31.5759	44,629.42	\$0.0000	\$44,629.42	\$31.5759	\$0.0000	\$31.5759	\$0.0000	\$0.0000	\$0.0000	\$31.5759
6.	Polk	BP	Polk	05/06/02	F02	703.90	\$30.9250	21,768.08	\$0.0000	\$21,768.08	\$30.9250	\$0.0000	\$30.9250	\$0.0000	\$0.0000	\$0.0000	\$30.9250
7.	Polk	BP	Polk	05/07/02	F02	181.62	\$31.2821	5,681.45	\$0.0000	\$5,681.45	\$31.2821	\$0.0000	\$31.2821	\$0.0000	\$0.0000	\$0.0000	\$31.2821
8.	Polk	BP	Polk	05/08/02	F02	904.69	\$31.7862	28,756.67	\$0.0000	\$28,756.67	\$31.7862	\$0.0000	\$31.7862	\$0.0000	\$0.0000	\$0.0000	\$31.7862
9.	Polk	BP	Polk	05/09/02	F02	3,398.02	\$31.9752	108,652.45	\$0.0000	\$108,652.45	\$31.9752	\$0.0000	\$31.9752	\$0.0000	\$0.0000	\$0.0000	\$31.9752
10.	Polk	BP	Polk	05/10/02	F02	1,413.19	\$32.4582	45,869.61	\$0.0000	\$45,869.61	\$32.4582	\$0.0000	\$32.4582	\$0.0000	\$0.0000	\$0.0000	\$32.4582
11.	Polk	BP	Polk	05/11/02	F02	1,412.40	\$32.4583	45,844.09	\$0.0000	\$45,844.09	\$32.4583	\$0.0000	\$32.4583	\$0.0000	\$0.0000	\$0.0000	\$32.4583
12.	Polk	BP	Polk	05/12/02	F02	1,434.19	\$32.4582	46,551.21	\$0.0000	\$46,551.21	\$32.4582	\$0.0000	\$32.4582	\$0.0000	\$0.0000	\$0.0000	\$32.4582
13.	Polk	BP	Polk	05/13/02	F02	3,207.31	\$32.6682	104,777.03	\$0.0000	\$104,777.03	\$32.6682	\$0.0000	\$32.6682	\$0.0000	\$0.0000	\$0.0000	\$32.6682
14.	Polk	BP	Polk	05/14/02	F02	353.24	\$33.6550	11,888.29	\$0.0000	\$11,888.29	\$33.6550	\$0.0000	\$33.6550	\$0.0000	\$0.0000	\$0.0000	\$33.6550
15.	Polk	BP	Polk	05/19/02	F02	540.05	\$32.5000	17,551.64	\$0.0000	\$17,551.64	\$32.5000	\$0.0000	\$32.5000	\$0.0000	\$0.0000	\$0.0000	\$32.5000
16.	Polk	BP	Polk	05/22/02	F02	177.14	\$31.7867	5,630.69	\$0.0000	\$5,630.69	\$31.7867	\$0.0000	\$31.7867	\$0.0000	\$0.0000	\$0.0000	\$31.7867
17.	Polk	BP	Polk	05/23/02	F02	181.29	\$31.4704	5,705.27	\$0.0000	\$5,705.27	\$31.4704	\$0.0000	\$31.4704	\$0.0000	\$0.0000	\$0.0000	\$31.4704
18.	Polk	BP	Polk	05/24/02	F02	530.76	\$31.5553	16,748.31	\$0.0000	\$16,748.31	\$31.5553	\$0.0000	\$31.5553	\$0.0000	\$0.0000	\$0.0000	\$31.5553
19.	Polk	BP	Polk	05/25/02	F02	353.67	\$31.5549	11,160.02	\$0.0000	\$11,160.02	\$31.5549	\$0.0000	\$31.5549	\$0.0000	\$0.0000	\$0.0000	\$31.5549
20.	Polk	BP	Polk	05/26/02	F02	363.19	\$31.5553	11,460.56	\$0.0000	\$11,460.56	\$31.5553	\$0.0000	\$31.5553	\$0.0000	\$0.0000	\$0.0000	\$31.5553
21.	Polk	BP	Polk	05/27/02	F02	176.83	\$31.5558	5,580.02	\$0.0000	\$5,580.02	\$31.5558	\$0.0000	\$31.5558	\$0.0000	\$0.0000	\$0.0000	\$31.5558
22.	Polk	BP	Polk	05/28/02	F02	179.31	\$30.6521	5,496.22	\$0.0000	\$5,496.22	\$30.6521	\$0.0000	\$30.6521	\$0.0000	\$0.0000	\$0.0000	\$30.6521
23.	Polk	BP	Polk	05/30/02	F02	355.69	\$29.7282	10,574.04	\$0.0000	\$10,574.04	\$29.7282	\$0.0000	\$29.7282	\$0.0000	\$0.0000	\$0.0000	\$29.7282
24.	Big Bend	Central	Big Bend	05/09/02	F02	11,119.30	\$30.3001	336,916.39	\$0.0000	\$336,916.39	\$30.3001	\$0.0000	\$30.3001	\$0.0000	\$0.0000	\$0.0000	\$30.3001
25.	Big Bend	Central	Big Bend	05/15/02	F02	11,145.34	\$29.9218	333,488.26	\$0.0000	\$333,488.26	\$29.9218	\$0.0000	\$29.9218	\$0.0000	\$0.0000	\$0.0000	\$29.9218

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

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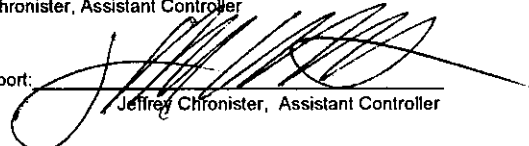
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Submitted on this Form: Jeffrey Chronister, Assistant Controller
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Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Central	Big Bend	05/23/02	F02	10,892.54	\$30.7783	335,254.02	\$0.0000	\$335,254.02	\$30.7783	\$0.0000	\$30.7783	\$0.0000	\$0.0000	\$0.0000	\$30.7783
27.	Gannon	Central	Gannon	05/01/02	F02	176.02	\$30.1803	5,312.33	\$0.0000	\$5,312.33	\$30.1803	\$0.0000	\$30.1803	\$0.0000	\$0.0000	\$0.0000	\$30.1803
28.	Gannon	Central	Gannon	05/02/02	F02	176.02	\$30.1803	5,312.33	\$0.0000	\$5,312.33	\$30.1803	\$0.0000	\$30.1803	\$0.0000	\$0.0000	\$0.0000	\$30.1803
29.	Gannon	Central	Gannon	05/05/02	F02	352.55	\$30.5411	10,767.27	\$0.0000	\$10,767.27	\$30.5411	\$0.0000	\$30.5411	\$0.0000	\$0.0000	\$0.0000	\$30.5411
30.	Gannon	Central	Gannon	05/09/02	F02	175.81	\$30.5412	5,369.45	\$0.0000	\$5,369.45	\$30.5412	\$0.0000	\$30.5412	\$0.0000	\$0.0000	\$0.0000	\$30.5412
31.	Gannon	Central	Gannon	05/10/02	F02	357.76	\$30.5415	10,926.52	\$0.0000	\$10,926.52	\$30.5415	\$0.0000	\$30.5415	\$0.0000	\$0.0000	\$0.0000	\$30.5415
32.	Gannon	Central	Gannon	05/12/02	F02	175.12	\$30.1627	5,282.10	\$0.0000	\$5,282.10	\$30.1627	\$0.0000	\$30.1627	\$0.0000	\$0.0000	\$0.0000	\$30.1627
33.	Gannon	Central	Gannon	05/14/02	F02	647.60	\$30.1627	19,533.36	\$0.0000	\$19,533.36	\$30.1627	\$0.0000	\$30.1627	\$0.0000	\$0.0000	\$0.0000	\$30.1627
34.	Gannon	Central	Gannon	05/18/02	F02	175.93	\$30.1627	5,306.52	\$0.0000	\$5,306.52	\$30.1627	\$0.0000	\$30.1627	\$0.0000	\$0.0000	\$0.0000	\$30.1627
35.	Gannon	Central	Gannon	05/19/02	F02	176.74	\$31.0192	5,482.33	\$0.0000	\$5,482.33	\$31.0192	\$0.0000	\$31.0192	\$0.0000	\$0.0000	\$0.0000	\$31.0192
36.	Gannon	Central	Gannon	05/21/02	F02	705.07	\$31.0195	21,870.95	\$0.0000	\$21,870.95	\$31.0195	\$0.0000	\$31.0195	\$0.0000	\$0.0000	\$0.0000	\$31.0195
37.	Gannon	Central	Gannon	05/24/02	F02	115.71	\$31.0207	3,589.40	\$0.0000	\$3,589.40	\$31.0207	\$0.0000	\$31.0207	\$0.0000	\$0.0000	\$0.0000	\$31.0207
38.	Gannon	Central	Gannon	05/25/02	F02	176.19	\$31.0195	5,465.33	\$0.0000	\$5,465.33	\$31.0195	\$0.0000	\$31.0195	\$0.0000	\$0.0000	\$0.0000	\$31.0195
39.	Gannon	Central	Gannon	05/28/02	F02	352.60	\$30.2374	10,661.70	\$0.0000	\$10,661.70	\$30.2374	\$0.0000	\$30.2374	\$0.0000	\$0.0000	\$0.0000	\$30.2374
40.	Phillips	Central	Phillips	05/16/02	F02	176.71	\$30.9620	5,471.30	\$0.0000	\$5,471.30	\$30.9620	\$0.0000	\$30.9620	\$0.0000	\$0.0000	\$0.0000	\$30.9620
41.	Phillips	Central	Phillips	05/17/02	F02	176.02	\$30.9619	5,449.92	\$0.0000	\$5,449.92	\$30.9619	\$0.0000	\$30.9619	\$0.0000	\$0.0000	\$0.0000	\$30.9619
42.	Phillips	El Paso	Phillips	05/01/02	F06	305.38	\$27.6200	8,434.60	\$0.0000	\$8,434.60	\$27.6200	\$0.0000	\$27.6200	\$0.0000	\$0.0000	\$0.0000	\$27.6200
43.	Phillips	El Paso	Phillips	05/02/02	F06	152.33	\$27.6200	4,207.35	\$0.0000	\$4,207.35	\$27.6200	\$0.0000	\$27.6200	\$0.0000	\$0.0000	\$0.0000	\$27.6200
44.	Phillips	El Paso	Phillips	05/03/02	F06	453.00	\$27.6200	12,511.87	\$0.0000	\$12,511.87	\$27.6200	\$0.0000	\$27.6200	\$0.0000	\$0.0000	\$0.0000	\$27.6200
45.	Phillips	El Paso	Phillips	05/06/02	F06	306.15	\$27.6399	8,461.96	\$0.0000	\$8,461.96	\$27.6399	\$0.0000	\$27.6399	\$0.0000	\$0.0000	\$0.0000	\$27.6399
46.	Phillips	El Paso	Phillips	05/07/02	F06	304.97	\$27.6401	8,429.40	\$0.0000	\$8,429.40	\$27.6401	\$0.0000	\$27.6401	\$0.0000	\$0.0000	\$0.0000	\$27.6401
47.	Phillips	El Paso	Phillips	05/08/02	F06	304.42	\$27.6400	8,414.17	\$0.0000	\$8,414.17	\$27.6400	\$0.0000	\$27.6400	\$0.0000	\$0.0000	\$0.0000	\$27.6400
48.	Phillips	El Paso	Phillips	05/09/02	F06	304.07	\$27.6400	8,404.49	\$0.0000	\$8,404.49	\$27.6400	\$0.0000	\$27.6400	\$0.0000	\$0.0000	\$0.0000	\$27.6400
49.	Phillips	El Paso	Phillips	05/11/02	F06	152.01	\$27.6400	4,201.56	\$0.0000	\$4,201.56	\$27.6400	\$0.0000	\$27.6400	\$0.0000	\$0.0000	\$0.0000	\$27.6400
50.	Phillips	El Paso	Phillips	05/13/02	F06	607.11	\$28.0700	17,041.57	\$0.0000	\$17,041.57	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700

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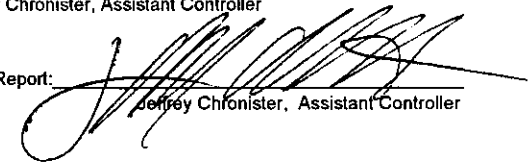
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	05/14/02	F06	911.32	\$28.0700	25,580.76	\$0.0000	\$25,580.76	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
52.	Phillips	El Paso	Phillips	05/15/02	F06	910.57	\$28.0700	25,559.70	\$0.0000	\$25,559.70	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
53.	Phillips	El Paso	Phillips	05/16/02	F06	914.89	\$28.0700	25,680.96	\$0.0000	\$25,680.96	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
54.	Phillips	El Paso	Phillips	05/17/02	F06	771.93	\$28.0700	21,668.08	\$0.0000	\$21,668.08	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
55.	Phillips	El Paso	Phillips	05/20/02	F06	1,056.93	\$28.9500	30,598.12	\$0.0000	\$30,598.12	\$28.9500	\$0.0000	\$28.9500	\$0.0000	\$0.0000	\$0.0000	\$28.9500
56.	Phillips	El Paso	Phillips	05/21/02	F06	910.58	\$28.9500	26,361.30	\$0.0000	\$26,361.30	\$28.9500	\$0.0000	\$28.9500	\$0.0000	\$0.0000	\$0.0000	\$28.9500
57.	Phillips	El Paso	Phillips	05/22/02	F06	606.43	\$28.9500	17,556.15	\$0.0000	\$17,556.15	\$28.9500	\$0.0000	\$28.9500	\$0.0000	\$0.0000	\$0.0000	\$28.9500
58.	Phillips	El Paso	Phillips	05/23/02	F06	603.99	\$28.9500	17,485.51	\$0.0000	\$17,485.51	\$28.9500	\$0.0000	\$28.9500	\$0.0000	\$0.0000	\$0.0000	\$28.9500
59.	Phillips	El Paso	Phillips	05/24/02	F06	1,208.57	\$28.9500	34,988.09	\$0.0000	\$34,988.09	\$28.9500	\$0.0000	\$28.9500	\$0.0000	\$0.0000	\$0.0000	\$28.9500
60.	Phillips	El Paso	Phillips	05/28/02	F06	774.81	\$28.3300	21,950.37	\$0.0000	\$21,950.37	\$28.3300	\$0.0000	\$28.3300	\$0.0000	\$0.0000	\$0.0000	\$28.3300
61.	Phillips	El Paso	Phillips	05/29/02	F06	770.80	\$28.3300	21,836.76	\$0.0000	\$21,836.76	\$28.3300	\$0.0000	\$28.3300	\$0.0000	\$0.0000	\$0.0000	\$28.3300
62.	Phillips	El Paso	Phillips	05/30/02	F06	1,210.62	\$28.3300	34,296.88	\$0.0000	\$34,296.88	\$28.3300	\$0.0000	\$28.3300	\$0.0000	\$0.0000	\$0.0000	\$28.3300
63.	Phillips	El Paso	Phillips	05/31/02	F06	932.80	\$28.3300	26,426.24	\$0.0000	\$26,426.24	\$28.3300	\$0.0000	\$28.3300	\$0.0000	\$0.0000	\$0.0000	\$28.3300

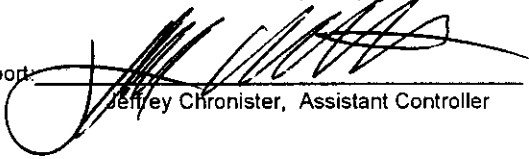
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(l)	(m)
1.	None										

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	85,003.30	\$40.262	\$6.430	\$46.692	2.85	11,010	8.18	14.31
2.	Oxbow Carbon and Minerals	N/A	S	RB	17,785.81	\$8.630	\$0.000	\$8.630	4.06	13,824	0.41	9.79
3.	Coal Properties Trading	9,KY,233	S	RB	18,447.30	\$25.080	\$7.230	\$32.310	3.00	12,008	9.19	9.18
4.	Black Beauty	11,IN,51	S	RB	8,157.10	\$23.130	\$7.230	\$30.360	2.96	11,219	8.37	14.48
5.	Illinois Fuel	10,IL,165	LTC	RB	50,083.90	\$28.680	\$6.740	\$35.420	3.47	12,581	10.30	6.41
6.	Peabody Development	10,IL,165	LTC	RB	18,511.20	\$30.200	\$7.040	\$37.240	2.61	12,297	7.50	9.34
7.	Black Beauty	11,IN,51	S	RB	8,938.00	\$24.100	\$7.230	\$31.330	3.12	11,509	8.09	13.02
8.	Sugar Camp	10,IL,059,165	S	RB	43,648.80	\$28.876	\$7.040	\$35.916	2.51	12,439	7.03	8.77
9.	Sugar Camp	10,IL,059,165	LTC	RB	48,721.50	\$26.421	\$7.040	\$33.461	2.53	12,478	6.99	8.70
10.	Webster	9,KY,233	S	RB	33,359.60	\$33.000	\$7.040	\$40.040	2.93	12,356	8.36	8.55
11.	SSM Petcoke	N/A	S	RB	2,306.66	\$10.500	\$2.750	\$13.250	4.86	14,050	0.35	8.10
12.	Black Beauty	11,IN,51	S	RB	6,709.70	\$21.800	\$7.230	\$29.030	2.90	11,039	8.96	14.99
13.	Peabody Development	10,IL,059,165	LTC	RB	21,836.60	\$25.920	\$7.040	\$32.960	2.61	12,346	7.47	9.05

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

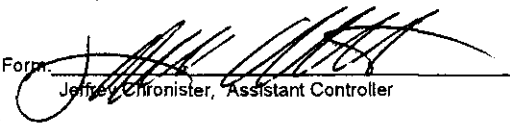
1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	85,003.30	N/A	\$0.000	\$40.262	\$0.000	\$40.262	\$0.000	\$40.262
2.	Oxbow Carbon and Minerals	N/A	S	17,785.81	N/A	\$0.000	\$8.630	\$0.000	\$8.630	\$0.000	\$8.630
3.	Coal Properties Trading	9,KY,233	S	18,447.30	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	8,157.10	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
5.	Illinois Fuel	10,IL,165	LTC	50,083.90	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	18,511.20	N/A	\$0.000	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
7.	Black Beauty	11,IN,51	S	8,938.00	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.000	\$24.100
8.	Sugar Camp	10,IL,059,165	S	43,648.80	N/A	\$0.000	\$29.050	(\$0.174)	\$28.876	\$0.000	\$28.876
9.	Sugar Camp	10,IL,059,165	LTC	48,721.50	N/A	\$0.000	\$26.580	(\$0.159)	\$26.421	\$0.000	\$26.421
10.	Webster	9,KY,233	S	33,359.60	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
11.	SSM Petcoke	N/A	S	2,306.66	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.000	\$10.500
12.	Black Beauty	11,IN,51	S	6,709.70	N/A	\$0.000	\$21.800	\$0.000	\$21.800	\$0.000	\$21.800
13.	Peabody Development	10,IL,059,165	LTC	21,836.60	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

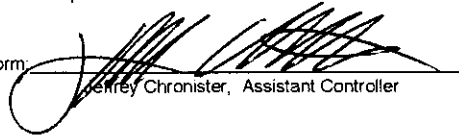
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,003.30	\$40.262	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.430	\$46.692
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	17,785.81	\$8.630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.630
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,447.30	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	8,157.10	\$23.130	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$30.360
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	50,083.90	\$28.680	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$35.420
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,511.20	\$30.200	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$37.240
7.	Black Beauty	11,IN,51	Saline Cnty, IL	RB	8,938.00	\$24.100	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$31.330
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	43,648.80	\$28.876	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.916
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	48,721.50	\$26.421	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$33.461
10.	Webster	9,KY,233	Webster Cnty, KY	RB	33,359.60	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040
11.	SSM Petcoke	N/A	N/A	RB	2,306.66	\$10.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$13.250
12.	Black Beauty	11,IN,51	N/A	RB	6,709.70	\$21.800	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$29.030
13.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	21,836.60	\$25.920	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.960

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

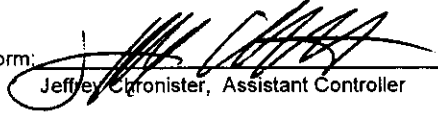
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	154,735.00	\$28.690	\$5.140	\$33.830	1.34	12,146	6.01	11.78
2.	Dodge Hill Mining	9,KY,225	S	RB	23,046.60	\$30.703	\$6.740	\$37.443	2.68	12,715	8.69	6.66
3.	Duke	19,WY,005	S	RB	30,231.70	\$7.454	\$17.330	\$24.784	0.26	8,809	5.02	27.48

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	154,735.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	23,046.60	N/A	\$0.000	\$29.500	(\$0.100)	\$29.400	\$1.303	\$30.703
3.	Duke	19,WY,005	S	30,231.70	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.334	\$7.454

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

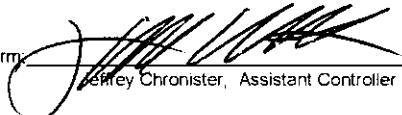
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(613) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	154,735.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.830
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	23,046.60	\$30.703	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$37.443
3.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,231.70	\$7.454	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$24.784

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

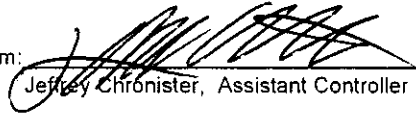
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

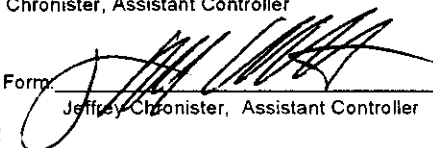
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller
6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

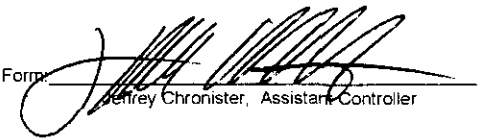
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

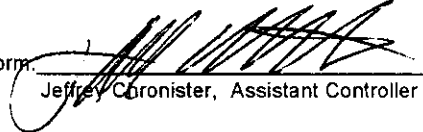
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	344,203.00	\$39.262	\$10.483	\$49.745	2.83	11,873	8.40	10.27
2.	Beneficiated Coal	N/A	S	OB	7,527.74	\$18.305	\$3.450	\$21.755	1.44	5,385	27.60	33.20

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

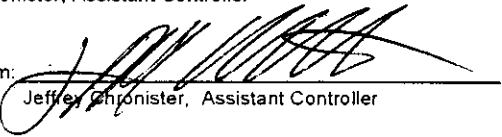
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	344,203.00	N/A	\$0.000	\$39.262	\$0.000	\$39.262	\$0.000	\$39.262
2.	Beneficiated Coal	N/A	S	7,527.74	N/A	\$0.000	\$18.305	\$0.000	\$18.305	\$0.000	\$18.305

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** SPECIFIED CONFIDENTIAL **

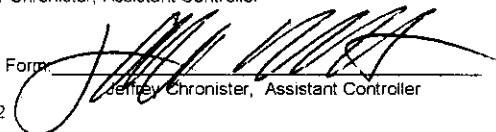
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	344,203.00	\$39.262	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.483	\$49.745
2.	Beneficiated Coal	N/A	Davant, La	OB	7,527.74	\$18.305	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.755

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

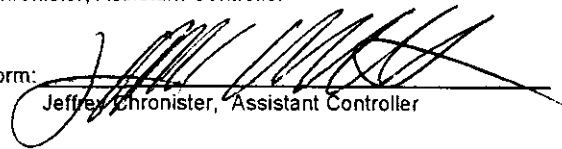
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	185,529.00	\$30.718	\$10.472	\$41.190	1.00	11,087	6.31	15.73

DECLASSIFIED

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

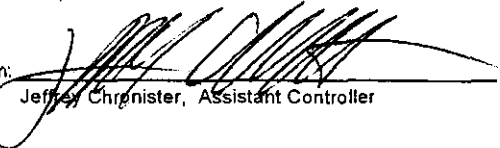
1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	185,529.00	N/A	\$0.000	\$30.718	\$0.000	\$30.718	\$0.000	\$30.718

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	185,529.00	\$30.718	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.472	\$41.190

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

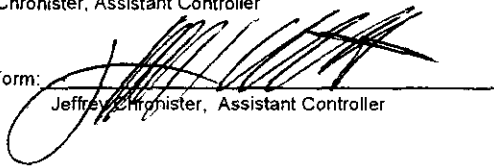
1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	35,366.00	\$22,940	\$13,543	\$36.483	3.15	13,454	3.17	8.02

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

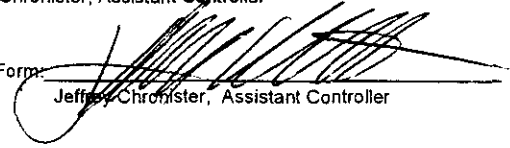
1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	35,366.00	N/A	\$0.000	\$22.940	\$0.000	\$22.940	\$0.000	\$22.940

DECLASSIFIED

CONFIDENTIAL

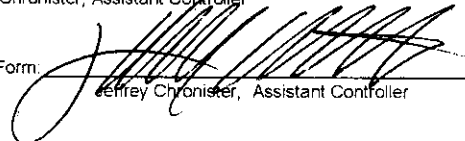
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La	OB	35,366.00	\$22,940	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$13,543	\$36,483

DECLASSIFIED

CONFIDENTIAL

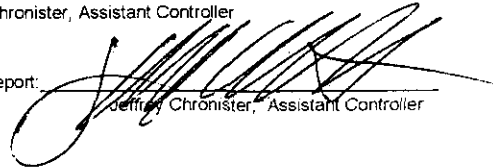
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2002	Transfer Facility	Big Bend	Illinois Fuel	4.	23,098.90	423-2(a)	Col. (h), Original Invoice Price	\$24.180	\$28.381	\$35.111	Price Adjustment
2.	March 2002	Transfer Facility	Big Bend	Peabody Development	8.	23,677.00	423-2(a)	Col. (h), Original Invoice Price	\$22.680	\$22.417	\$30.967	Price Adjustment
3.	March 2002	Transfer Facility	Gannon	American Coal Company	1.	123,382.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.500	\$34.330	Quality Adjustment
4.	March 2002	Transfer Facility	Big Bend	Illinois Fuel	4.	23,098.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.431	\$35.542	Quality Adjustment
5.	March 2002	Transfer Facility	Big Bend	Peabody Development	9.	3,908.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.240)	\$31.410	Quality Adjustment
6.	March 2002	Transfer Facility	Big Bend	Peabody Development	10.	18,487.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.240)	\$31.720	Quality Adjustment
7.	March 2002	Transfer Facility	Big Bend	Peabody Development	6.	18,330.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.007	\$37.097	Quality Adjustment
8.	March 2002	Transfer Facility	Big Bend	Peabody Development	7.	3,151.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.007	\$36.787	Quality Adjustment
9.	March 2002	Transfer Facility	Gannon	Peabody Development	3.	12,097.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$36.650	Quality Adjustment
10.	April 2002	Transfer Facility	Gannon	Dodge Hill Mining	2.	23,681.20	423-2(a)	Col. (k), Quality Adjustments	\$1.434	\$1.426	\$37.479	Quality Adjustment
11.	April 2002	Transfer Facility	Big Bend	Illinois Fuel	7.	9,776.30	423-2(a)	Col. (h), Original Invoice Price	\$26.680	\$28.680	\$35.410	Price Adjustment
12.	April 2002	Transfer Facility	Big Bend	Oxbow	2.	17,731.49	423-2(a)	Col. (h), Original Invoice Price	\$7.120	\$8.630	\$8.630	Price Adjustment
13.	April 2002	Transfer Facility	Gannon	Duke	4.	30,288.55	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.246	\$24.696	Quality Adjustment
14.	April 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	45,608.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.275	\$35.685	Quality Adjustment
15.	April 2002	Transfer Facility	Big Bend	Illinois Fuel	7.	9,776.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.275	\$35.685	Quality Adjustment
16.	April 2002	Transfer Facility	Gannon	Peabody Development	3.	10,569.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.340	\$36.480	Quality Adjustment
17.	April 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	10,459.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.223	\$32.533	Quality Adjustment
18.	January 2002	Transfer Facility	Big Bend	Peabody Development	8.	23,534.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.050	\$36.830	Quality Adjustment
19.	February 2002	Transfer Facility	Big Bend	Peabody Development	5.	18,770.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.042	\$36.822	Quality Adjustment
20.	February 2002	Transfer Facility	Big Bend	Peabody Development	7.	13,071.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.390)	\$31.570	Quality Adjustment
21.	February 2002	Transfer Facility	Big Bend	Peabody Development	8.	5,167.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.390)	\$31.260	Quality Adjustment