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ORIGINAL

July 15, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

RECEIVED-FPSC
02 JUL 15 PM 4:16
COMMISSION
CLERK

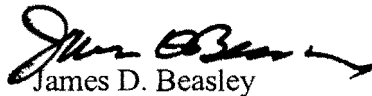
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

AUS _____
CAF _____
CMP _____
COM S JDB/pp
CTR _____ Enclosures
ECR _____
GCL _____
OPC _____ cc: All Parties of Record (w/o encls.)
MMS _____
SEC I
OTH _____

RECEIVED & FILED


DOCUMENT NUMBER-DATE
FPSC-BUREAU OF RECORDS 07323 JUL 15 8

FPSC-COMMISSION CLERK

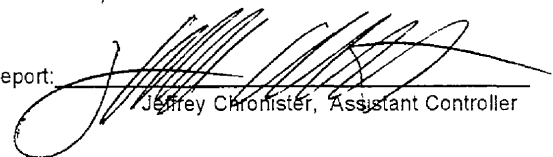
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form. Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed July 15, 2002

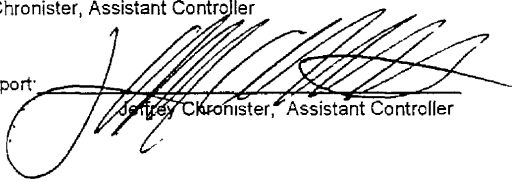
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	05/01/02	F02	*	*	5,877.17	\$32.2272
2.	Polk	BP	Tampa	MTC	Polk	05/02/02	F02	*	*	3,032.26	\$31.4082
3.	Polk	BP	Tampa	MTC	Polk	05/03/02	F02	*	*	707.05	\$31.5761
4.	Polk	BP	Tampa	MTC	Polk	05/04/02	F02	*	*	2,471.19	\$31.5761
5.	Polk	BP	Tampa	MTC	Polk	05/05/02	F02	*	*	1,413.40	\$31.5759
6.	Polk	BP	Tampa	MTC	Polk	05/06/02	F02	*	*	703.90	\$30.9250
7.	Polk	BP	Tampa	MTC	Polk	05/07/02	F02	*	*	181.62	\$31.2821
8.	Polk	BP	Tampa	MTC	Polk	05/08/02	F02	*	*	904.69	\$31.7862
9.	Polk	BP	Tampa	MTC	Polk	05/09/02	F02	*	*	3,398.02	\$31.9752
10.	Polk	BP	Tampa	MTC	Polk	05/10/02	F02	*	*	1,413.19	\$32.4582
11.	Polk	BP	Tampa	MTC	Polk	05/11/02	F02	*	*	1,412.40	\$32.4583
12.	Polk	BP	Tampa	MTC	Polk	05/12/02	F02	*	*	1,434.19	\$32.4582
13.	Polk	BP	Tampa	MTC	Polk	05/13/02	F02	*	*	3,207.31	\$32.6682
14.	Polk	BP	Tampa	MTC	Polk	05/14/02	F02	*	*	353.24	\$33.6550
15.	Polk	BP	Tampa	MTC	Polk	05/19/02	F02	*	*	540.05	\$32.5000
16.	Polk	BP	Tampa	MTC	Polk	05/22/02	F02	*	*	177.14	\$31.7867
17.	Polk	BP	Tampa	MTC	Polk	05/23/02	F02	*	*	181.29	\$31.4704
18.	Polk	BP	Tampa	MTC	Polk	05/24/02	F02	*	*	530.76	\$31.5553
19.	Polk	BP	Tampa	MTC	Polk	05/25/02	F02	*	*	353.67	\$31.5549
20.	Polk	BP	Tampa	MTC	Polk	05/26/02	F02	*	*	363.19	\$31.5553
21.	Polk	BP	Tampa	MTC	Polk	05/27/02	F02	*	*	176.83	\$31.5558
22.	Polk	BP	Tampa	MTC	Polk	05/28/02	F02	*	*	179.31	\$30.6521
23.	Polk	BP	Tampa	MTC	Polk	05/30/02	F02	*	*	355.69	\$29.7282
24.	Big Bend	Central	Tampa	MTC	Big Bend	05/09/02	F02	*	*	11,119.30	\$30.3001
25.	Big Bend	Central	Tampa	MTC	Big Bend	05/15/02	F02	*	*	11,145.34	\$29.9218

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26	Big Bend	Central	Tampa	MTC	Big Bend	05/23/02	F02	*	*	10,892.54	\$30.7783
27	Gannon	Central	Tampa	MTC	Gannon	05/01/02	F02	*	*	176.02	\$30.1803
28	Gannon	Central	Tampa	MTC	Gannon	05/02/02	F02	*	*	176.02	\$30.1803
29	Gannon	Central	Tampa	MTC	Gannon	05/05/02	F02	*	*	352.55	\$30.5411
30	Gannon	Central	Tampa	MTC	Gannon	05/09/02	F02	*	*	175.81	\$30.5412
31	Gannon	Central	Tampa	MTC	Gannon	05/10/02	F02	*	*	357.76	\$30.5415
32	Gannon	Central	Tampa	MTC	Gannon	05/12/02	F02	*	*	175.12	\$30.1627
33	Gannon	Central	Tampa	MTC	Gannon	05/14/02	F02	*	*	647.60	\$30.1627
34	Gannon	Central	Tampa	MTC	Gannon	05/18/02	F02	*	*	175.93	\$30.1627
35	Gannon	Central	Tampa	MTC	Gannon	05/19/02	F02	*	*	176.74	\$31.0192
36	Gannon	Central	Tampa	MTC	Gannon	05/21/02	F02	*	*	705.07	\$31.0195
37	Gannon	Central	Tampa	MTC	Gannon	05/24/02	F02	*	*	115.71	\$31.0207
38	Gannon	Central	Tampa	MTC	Gannon	05/25/02	F02	*	*	176.19	\$31.0195
39	Gannon	Central	Tampa	MTC	Gannon	05/28/02	F02	*	*	352.60	\$30.2374
40	Phillips	Central	Tampa	MTC	Phillips	05/16/02	F02	*	*	176.71	\$30.9620
41	Phillips	Central	Tampa	MTC	Phillips	05/17/02	F02	*	*	176.02	\$30.9619
42	Phillips	El Paso	Tampa	MTC	Phillips	05/01/02	F06	*	*	305.38	\$27.6200
43	Phillips	El Paso	Tampa	MTC	Phillips	05/02/02	F06	*	*	152.33	\$27.6200
44	Phillips	El Paso	Tampa	MTC	Phillips	05/03/02	F06	*	*	453.00	\$27.6200
45	Phillips	El Paso	Tampa	MTC	Phillips	05/06/02	F06	*	*	306.15	\$27.6399
46	Phillips	El Paso	Tampa	MTC	Phillips	05/07/02	F06	*	*	304.97	\$27.6401
47	Phillips	El Paso	Tampa	MTC	Phillips	05/08/02	F06	*	*	304.42	\$27.6400
48	Phillips	El Paso	Tampa	MTC	Phillips	05/09/02	F06	*	*	304.07	\$27.6400
49	Phillips	El Paso	Tampa	MTC	Phillips	05/11/02	F06	*	*	152.01	\$27.6400
50	Phillips	El Paso	Tampa	MTC	Phillips	05/13/02	F06	*	*	607.11	\$28.0700

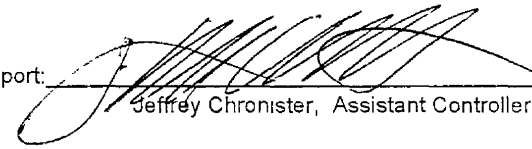
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year. 2002

2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4 Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	05/14/02	F06	*	*	911.32	\$28.0700
52.	Phillips	El Paso	Tampa	MTC	Phillips	05/15/02	F06	*	*	910.57	\$28.0700
53.	Phillips	El Paso	Tampa	MTC	Phillips	05/16/02	F06	*	*	914.89	\$28.0700
54.	Phillips	El Paso	Tampa	MTC	Phillips	05/17/02	F06	*	*	771.93	\$28.0700
55.	Phillips	El Paso	Tampa	MTC	Phillips	05/20/02	F06	*	*	1,056.93	\$28.9500
56.	Phillips	El Paso	Tampa	MTC	Phillips	05/21/02	F06	*	*	910.58	\$28.9500
57.	Phillips	El Paso	Tampa	MTC	Phillips	05/22/02	F06	*	*	606.43	\$28.9500
58.	Phillips	El Paso	Tampa	MTC	Phillips	05/23/02	F06	*	*	603.99	\$28.9500
59.	Phillips	El Paso	Tampa	MTC	Phillips	05/24/02	F06	*	*	1,208.57	\$28.9500
60.	Phillips	El Paso	Tampa	MTC	Phillips	05/28/02	F06	*	*	774.81	\$28.3300
61.	Phillips	El Paso	Tampa	MTC	Phillips	05/29/02	F06	*	*	770.80	\$28.3300
62.	Phillips	El Paso	Tampa	MTC	Phillips	05/30/02	F06	*	*	1,210.62	\$28.3300
63.	Phillips	El Paso	Tampa	MTC	Phillips	05/31/02	F06	*	*	932.80	\$28.3300

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2002

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjst. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	05/01/02	F02	5,877.17									\$0.0000	\$0.0000	\$32.2272
2.	Polk	BP	Polk	05/02/02	F02	3,032.26									\$0.0000	\$0.0000	\$31.4082
3.	Polk	BP	Polk	05/03/02	F02	707.05									\$0.0000	\$0.0000	\$31.5761
4.	Polk	BP	Polk	05/04/02	F02	2,471.19									\$0.0000	\$0.0000	\$31.5761
5.	Polk	BP	Polk	05/05/02	F02	1,413.40									\$0.0000	\$0.0000	\$31.5759
6.	Polk	BP	Polk	05/06/02	F02	703.90									\$0.0000	\$0.0000	\$30.9250
7.	Polk	BP	Polk	05/07/02	F02	181.62									\$0.0000	\$0.0000	\$31.2821
8.	Polk	BP	Polk	05/08/02	F02	904.69									\$0.0000	\$0.0000	\$31.7862
9.	Polk	BP	Polk	05/09/02	F02	3,398.02									\$0.0000	\$0.0000	\$31.9752
10.	Polk	BP	Polk	05/10/02	F02	1,413.19									\$0.0000	\$0.0000	\$32.4582
11.	Polk	BP	Polk	05/11/02	F02	1,412.40									\$0.0000	\$0.0000	\$32.4583
12.	Polk	BP	Polk	05/12/02	F02	1,434.19									\$0.0000	\$0.0000	\$32.4582
13.	Polk	BP	Polk	05/13/02	F02	3,207.31									\$0.0000	\$0.0000	\$32.6682
14.	Polk	BP	Polk	05/14/02	F02	353.24									\$0.0000	\$0.0000	\$33.6550
15.	Polk	BP	Polk	05/19/02	F02	540.05									\$0.0000	\$0.0000	\$32.5000
16.	Polk	BP	Polk	05/22/02	F02	177.14									\$0.0000	\$0.0000	\$31.7867
17.	Polk	BP	Polk	05/23/02	F02	181.29									\$0.0000	\$0.0000	\$31.4704
18.	Polk	BP	Polk	05/24/02	F02	530.76									\$0.0000	\$0.0000	\$31.5553
19.	Polk	BP	Polk	05/25/02	F02	353.67									\$0.0000	\$0.0000	\$31.5549
20.	Polk	BP	Polk	05/26/02	F02	363.19									\$0.0000	\$0.0000	\$31.5553
21.	Polk	BP	Polk	05/27/02	F02	176.83									\$0.0000	\$0.0000	\$31.5558
22.	Polk	BP	Polk	05/28/02	F02	179.31									\$0.0000	\$0.0000	\$30.6521
23.	Polk	BP	Polk	05/30/02	F02	355.69									\$0.0000	\$0.0000	\$29.7282
24.	Big Bend	Central	Big Bend	05/09/02	F02	11,119.30									\$0.0000	\$0.0000	\$30.3001
25.	Big Bend	Central	Big Bend	05/15/02	F02	11,145.34									\$0.0000	\$0.0000	\$29.9218

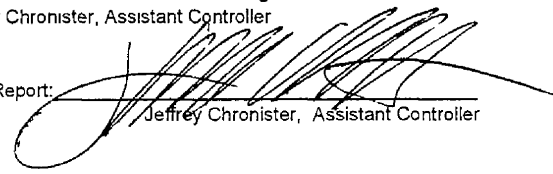
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed: July 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Central	Big Bend	05/23/02	F02	10,892.54									\$0.0000	\$0.0000	\$30.7783
27.	Gannon	Central	Gannon	05/01/02	F02	176.02									\$0.0000	\$0.0000	\$30.1803
28.	Gannon	Central	Gannon	05/02/02	F02	176.02									\$0.0000	\$0.0000	\$30.1803
29.	Gannon	Central	Gannon	05/05/02	F02	352.55									\$0.0000	\$0.0000	\$30.5411
30.	Gannon	Central	Gannon	05/09/02	F02	175.81									\$0.0000	\$0.0000	\$30.5412
31.	Gannon	Central	Gannon	05/10/02	F02	357.76									\$0.0000	\$0.0000	\$30.5415
32.	Gannon	Central	Gannon	05/12/02	F02	175.12									\$0.0000	\$0.0000	\$30.1627
33.	Gannon	Central	Gannon	05/14/02	F02	647.60									\$0.0000	\$0.0000	\$30.1627
34.	Gannon	Central	Gannon	05/18/02	F02	175.93									\$0.0000	\$0.0000	\$30.1627
35.	Gannon	Central	Gannon	05/19/02	F02	176.74									\$0.0000	\$0.0000	\$31.0192
36.	Gannon	Central	Gannon	05/21/02	F02	705.07									\$0.0000	\$0.0000	\$31.0195
37.	Gannon	Central	Gannon	05/24/02	F02	115.71									\$0.0000	\$0.0000	\$31.0207
38.	Gannon	Central	Gannon	05/25/02	F02	176.19									\$0.0000	\$0.0000	\$31.0195
39.	Gannon	Central	Gannon	05/28/02	F02	352.60									\$0.0000	\$0.0000	\$30.2374
40.	Phillips	Central	Phillips	05/16/02	F02	176.71									\$0.0000	\$0.0000	\$30.9620
41.	Phillips	Central	Phillips	05/17/02	F02	176.02									\$0.0000	\$0.0000	\$30.9619
42.	Phillips	El Paso	Phillips	05/01/02	F06	305.38									\$0.0000	\$0.0000	\$27.6200
43.	Phillips	El Paso	Phillips	05/02/02	F06	152.33									\$0.0000	\$0.0000	\$27.6200
44.	Phillips	El Paso	Phillips	05/03/02	F06	453.00									\$0.0000	\$0.0000	\$27.6200
45.	Phillips	El Paso	Phillips	05/06/02	F06	306.15									\$0.0000	\$0.0000	\$27.6399
46.	Phillips	El Paso	Phillips	05/07/02	F06	304.97									\$0.0000	\$0.0000	\$27.6401
47.	Phillips	El Paso	Phillips	05/08/02	F06	304.42									\$0.0000	\$0.0000	\$27.6400
48.	Phillips	El Paso	Phillips	05/09/02	F06	304.07									\$0.0000	\$0.0000	\$27.6400
49.	Phillips	El Paso	Phillips	05/11/02	F06	152.01									\$0.0000	\$0.0000	\$27.6400
50.	Phillips	El Paso	Phillips	05/13/02	F06	607.11									\$0.0000	\$0.0000	\$28.0700

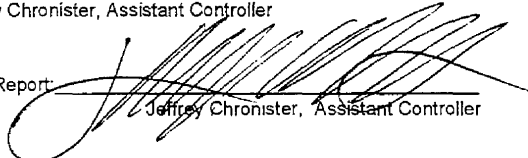
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed July 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51	Phillips	El Paso	Phillips	05/14/02	F06	911.32									\$0.0000	\$0.0000	\$28.0700
52	Phillips	El Paso	Phillips	05/15/02	F06	910.57									\$0.0000	\$0.0000	\$28.0700
53	Phillips	El Paso	Phillips	05/16/02	F06	914.89									\$0.0000	\$0.0000	\$28.0700
54	Phillips	El Paso	Phillips	05/17/02	F06	771.93									\$0.0000	\$0.0000	\$28.0700
55	Phillips	El Paso	Phillips	05/20/02	F06	1,056.93									\$0.0000	\$0.0000	\$28.9500
56	Phillips	El Paso	Phillips	05/21/02	F06	910.58									\$0.0000	\$0.0000	\$28.9500
57	Phillips	El Paso	Phillips	05/22/02	F06	606.43									\$0.0000	\$0.0000	\$28.9500
58	Phillips	El Paso	Phillips	05/23/02	F06	603.99									\$0.0000	\$0.0000	\$28.9500
59	Phillips	El Paso	Phillips	05/24/02	F06	1,208.57									\$0.0000	\$0.0000	\$28.9500
60	Phillips	El Paso	Phillips	05/28/02	F06	774.81									\$0.0000	\$0.0000	\$28.3300
61	Phillips	El Paso	Phillips	05/29/02	F06	770.80									\$0.0000	\$0.0000	\$28.3300
62	Phillips	El Paso	Phillips	05/30/02	F06	1,210.62									\$0.0000	\$0.0000	\$28.3300
63	Phillips	El Paso	Phillips	05/31/02	F06	932.80									\$0.0000	\$0.0000	\$28.3300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)

1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

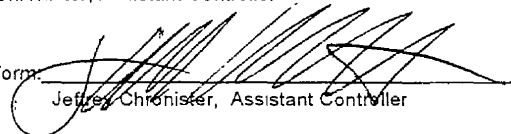
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	85,003.30			\$46.692	2.85	11,010	8.18	14.31
2.	Oxbow Carbon and Minerals	N/A	S	RB	17,785.81			\$8.630	4.06	13,824	0.41	9.79
3.	Coal Properties Trading	9,KY,233	S	RB	18,447.30			\$32.310	3.00	12,008	9.19	9.18
4.	Black Beauty	11,IN,51	S	RB	8,157.10			\$30.360	2.96	11,219	8.37	14.48
5.	Illinois Fuel	10,IL,165	LTC	RB	50,083.90			\$35.420	3.47	12,581	10.30	6.41
6.	Peabody Development	10,IL,165	LTC	RB	18,511.20			\$37.240	2.61	12,297	7.50	9.34
7.	Black Beauty	11,IN,51	S	RB	8,938.00			\$31.330	3.12	11,509	8.09	13.02
8.	Webster	9,KY,233	S	RB	33,359.60			\$40.040	2.93	12,356	8.36	8.55
9.	Sugar Camp	10,IL,059,165	LTC	RB	48,721.50			\$33.461	2.53	12,478	6.99	8.70
10.	Sugar Camp	10,IL,059,165	S	RB	43,648.80			\$35.916	2.51	12,439	7.03	8.77
11.	SSM Petcoke	N/A	S	RB	2,306.66			\$13.250	4.86	14,050	0.35	8.10
12.	Black Beauty	11,IN,51	S	RB	6,709.70			\$29.030	2.90	11,039	8.96	14.99
13.	Peabody Development	10,IL,059,165	LTC	RB	21,836.60			\$32.960	2.61	12,346	7.47	9.05

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

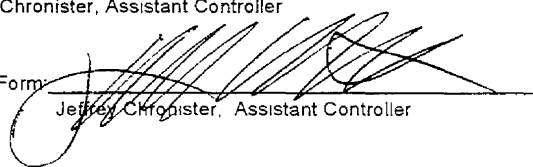
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	85,003.30	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	17,785.81	N/A	\$0.00		\$0.000		\$0.000	
3.	Coal Properties Trading	9,KY,233	S	18,447.30	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	8,157.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Illinois Fuel	10,IL,165	LTC	50,083.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,165	LTC	18,511.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Black Beauty	11,IN,51	S	8,938.00	N/A	\$0.00		\$0.000		\$0.000	
8.	Webster	9,KY,233	S	33,359.60	N/A	\$0.00		\$0.000		\$0.000	
9.	Sugar Camp	10,IL,059,165	LTC	48,721.50	N/A	\$0.00		(\$0.159)		\$0.000	
10.	Sugar Camp	10,IL,059,165	S	43,648.80	N/A	\$0.00		(\$0.174)		\$0.000	
11.	SSM Petcoke	N/A	S	2,306.66	N/A	\$0.00		\$0.000		\$0.000	
12.	Black Beauty	11,IN,51	S	6,709.70	N/A	\$0.00		\$0.000		\$0.000	
13.	Peabody Development	10,IL,059,165	LTC	21,836.60	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

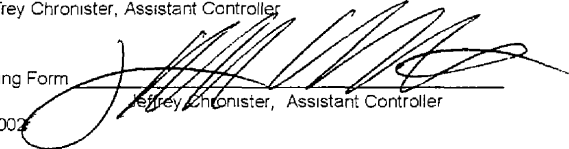
1 Reporting Month May Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,003 30		\$0 000		\$0 000							\$46 692
2	Oxbow Carbon and Minerals	N/A	N/A	RB	17,785 81		\$0 000		\$0 000							\$8 630
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,447 30		\$0 000		\$0 000							\$32 310
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	8,157 10		\$0 000		\$0 000							\$30 360
5	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	50,083 90		\$0 000		\$0 000							\$35 420
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,511 20		\$0 000		\$0 000							\$37 240
7	Black Beauty	11,IN,51	Saline Cnty, IL	RB	8,938 00		\$0 000		\$0 000							\$31 330
8	Webster	9,KY,233	Webster Cnty, KY	RB	33,359 60		\$0 000		\$0 000							\$40 040
9	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	48,721 50		\$0 000		\$0 000							\$33 461
10	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	43,648 80		\$0 000		\$0 000							\$35 916
11	SSM Petcoke	N/A	N/A	RB	2,306 66		\$0 000		\$0 000							\$0 000
12	Black Beauty	11,IN,51	N/A	RB	6,709 70		\$0 000		\$0 000							\$0 000
13	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	21,836 60		\$0 000		\$0 000							\$0 000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

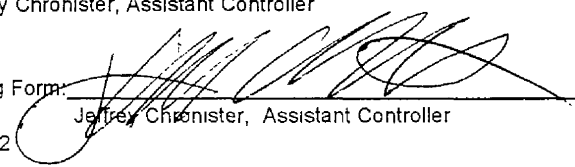
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	154,735.00			\$33.830	1.34	12146	6.01	11.78
2.	Dodge Hill Mining	9,KY,225	S	RB	23,046.60			\$37.443	2.68	12715	8.69	6.66
3.	Duke	19,WY,005	S	RB	30,231.70			\$24.784	0.26	8809	5.02	27.48

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

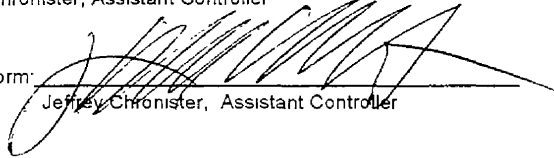
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6 Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	154,735.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	23,046.60	N/A	\$0.000		(\$0.100)		\$1.303	
3.	Duke	19,WV,005	S	30,231.70	N/A	\$0.000		\$0.000		\$0.334	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

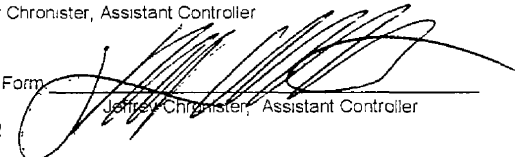
1 Reporting Month May Year 2002

2 Reporting Company Tampa Electric Company

3. Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2002

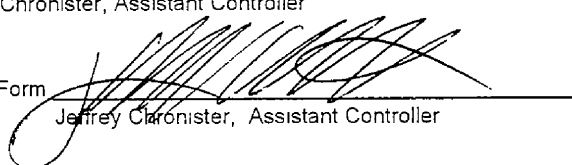
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	American Coal	10,IL,165	Saline Cnty / Harrisburg, IL	RB	154,735.00		\$0.000		\$0.000							\$33,830
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	23,046.60		\$0.000		\$0.000							\$37,443
3	Duke	19,WV,005	Campbell Cnty, WV	RB	30,231.70		\$0.000		\$0.000							\$24,784

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1 Reporting Month: May Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

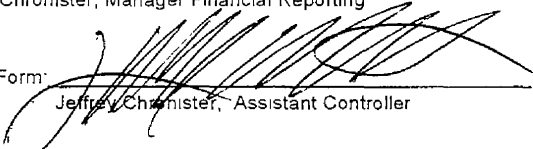
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2002

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: May Year: 2002

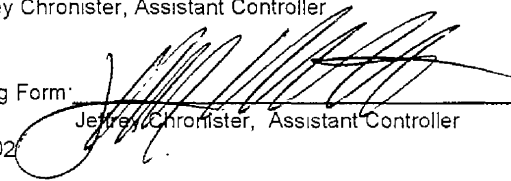
2 Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6 Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	344,203.00			\$49 745	2.83	11873	8.40	10.27
2.	Beneficiated Coal	N/A	S	OB	7,527.74			\$21 755	1.44	5385	27.60	33.20

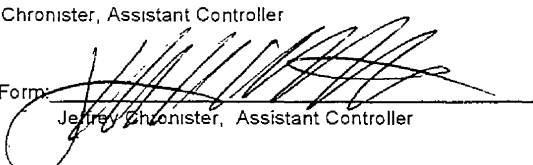
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

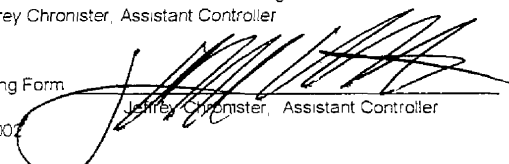
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	344,203.00	N/A	\$0.000		\$0.000		\$0.000	
2	Beneficiated Coal	N/A	S	7,527.74	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month May Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	-----							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer Facility	N/A	Davant, La	OB	344,203.00		\$0.000		\$0.000								\$49.745
2	Beneficiated Coal	N/A	Davant, La	OB	7,527.74		\$0.000		\$0.000								\$21.755

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

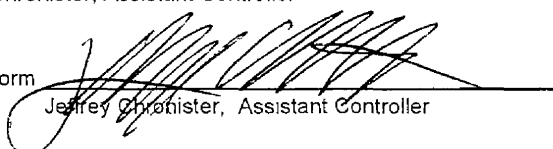
1 Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form


 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	185,529 00			\$41.190	1 00	11,087	6.31	15.73

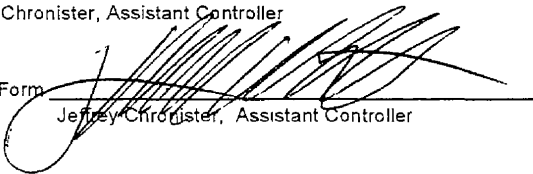
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

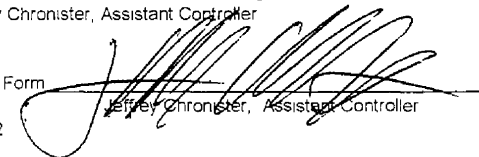
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	185,529.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month May Year 2002
 2. Reporting Company Tampa Electric Company
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

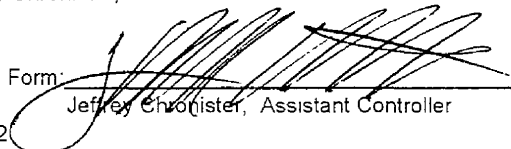
6 Date Completed July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La	OB	185,529.00		\$0.000	\$0.000								\$41.190

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	35,366.00			36 483	3.15	13,454	3.17	8.02

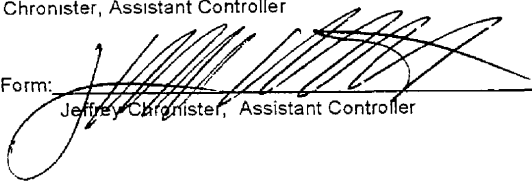
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed July 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	35,366 00	N/A	0 000		0 000		0 000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month May Year 2002
 2. Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed July 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Davant, La	OB	35,366.00		\$0.000	\$0.000								\$36.483

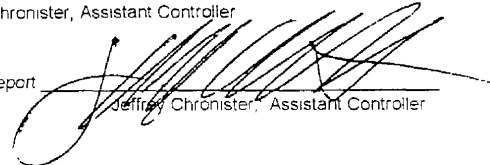
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month May Year 2002

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed July 15 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	March 2002	Transfer Facility	Big Bend	Illinois Fuel	4	23,096.90	423-2(a)	Col (h), Original Invoice Price	\$24,180	\$28,381	\$35,111	Price Adjustment
2	March 2002	Transfer Facility	Big Bend	Peabody Development	8	23,677.00	423-2(a)	Col (h), Original Invoice Price	\$22,680	\$22,417	\$30,967	Price Adjustment
3	March 2002	Transfer Facility	Gannon	American Coal Company	1	123,382.00	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,500	\$34,330	Quality Adjustment
4	March 2002	Transfer Facility	Big Bend	Illinois Fuel	4	23,098.90	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,431	\$35,542	Quality Adjustment
5	March 2002	Transfer Facility	Big Bend	Peabody Development	9	3,908.10	423-2(a)	Col (k), Quality Adjustments	\$0,000	(\$1,240)	\$31,410	Quality Adjustment
6	March 2002	Transfer Facility	Big Bend	Peabody Development	10	18,487.10	423-2(a)	Col (k), Quality Adjustments	\$0,000	(\$1,240)	\$31,720	Quality Adjustment
7	March 2002	Transfer Facility	Big Bend	Peabody Development	6	18,330.90	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,007	\$37,097	Quality Adjustment
8	March 2002	Transfer Facility	Big Bend	Peabody Development	7	3,151.90	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,007	\$36,787	Quality Adjustment
9	March 2002	Transfer Facility	Gannon	Peabody Development	3	12,097.00	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,510	\$36,650	Quality Adjustment
10	April 2002	Transfer Facility	Gannon	Dodge Hill Mining	2	23,681.20	423-2(a)	Col (k), Quality Adjustments	\$1,434	\$1,426	\$37,479	Quality Adjustment
11	April 2002	Transfer Facility	Big Bend	Illinois Fuel	7	9,776.30	423-2(a)	Col (h), Original Invoice Price	\$26,680	\$28,680	\$35,410	Price Adjustment
12	April 2002	Transfer Facility	Big Bend	Oxbow	2	17,731.49	423-2(a)	Col (h), Original Invoice Price	\$7,120	\$8,630	\$8,630	Price Adjustment
13	April 2002	Transfer Facility	Gannon	Duke	4	30,268.55	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,246	\$24,696	Quality Adjustment
14	April 2002	Transfer Facility	Big Bend	Illinois Fuel	5	45,608.10	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,275	\$35,685	Quality Adjustment
15	April 2002	Transfer Facility	Big Bend	Illinois Fuel	7	9,776.30	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,275	\$35,685	Quality Adjustment
16	April 2002	Transfer Facility	Gannon	Peabody Development	3	10,569.00	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,340	\$36,480	Quality Adjustment
17	April 2002	Transfer Facility	Big Bend	Coal Properties Trading	3	10,459.20	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,223	\$32,533	Quality Adjustment
18	January 2002	Transfer Facility	Big Bend	Peabody Development	8	23,534.50	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,050	\$36,830	Quality Adjustment
19	February 2002	Transfer Facility	Big Bend	Peabody Development	5	18,770.90	423-2(a)	Col (k), Quality Adjustments	\$0,000	\$0,042	\$36,822	Quality Adjustment
20	February 2002	Transfer Facility	Big Bend	Peabody Development	7	13,071.70	423-2(a)	Col (k), Quality Adjustments	\$0,000	(\$1,390)	\$31,570	Quality Adjustment
21	February 2002	Transfer Facility	Big Bend	Peabody Development	8	5,167.90	423-2(a)	Col (k), Quality Adjustments	\$0,000	(\$1,390)	\$31,260	Quality Adjustment