

HOPPING GREEN & SAMS

PROFESSIONAL ASSOCIATION

ATTORNEYS AND COUNSELORS

123 SOUTH CALHOUN STREET

POST OFFICE BOX 6526

TALLAHASSEE, FLORIDA 32314

(850) 222-7500

FAX (850) 224-8551

www.hgss.com

JAMES S. ALVES
BRIAN H. BIBEAU
RICHARD S. BRIGHTMAN
DIANE W. CARR
KEVIN B. COVINGTON
T. SPENCER CROWLEY, III
BRIAN A. CRUMBAKER
PETER C. CUNNINGHAM
RALPH A. DEMEO
WILLIAM H. GREEN
MATTHEW L. HICKS
WADE L. HOPPING
GARY K. HUNTER, JR.
JONATHAN T. JOHNSON
ROBERT A. MANNING
FRANK E. MATTHEWS
RICHARD D. MELSON
KYLE V. MITCHELL

ANGELA R. MORRISON
ERIC T. OLSEN
GARY V. PERKO
MICHAEL P. PETROVICH
DAVID L. POWELL
CAROLYN S. RAEPPE
DOUGLAS S. ROBERTS
D. KENT SAFRIET
GARY P. SAMS
TIMOTHY G. SCHOENWALDER
DAN R. STENGLE
CHERYL G. STUART
JENNIFER A. TSCHETTER
VICTORIA L. WEBER

OF COUNSEL
ELIZABETH C. BOWMAN
REX D. WARE

Writer's Direct Dial No.
(850) 425-2359

July 15, 2002

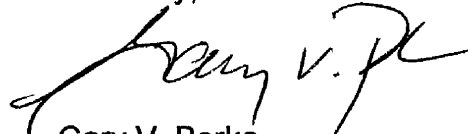
Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: NUI/City Gas Company; Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing please find the original and ten (10) copies of the NUI/City Gas Company of Florida Request for Confidential Classification of Staffs Audit Workpapers in the above referenced docket.

Sincerely,


Gary V. Perko

Encl.

DOCUMENT NUMBER-DATE

07324 JUL 15 02

FPSD-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: City Gas Company)
Purchased Gas Adjustment Audit)
_____)

Docket No. 020003-GU

Filed: July 15, 2002

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
OF STAFF'S AUDIT WORKPAPERS**

City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas") pursuant to Section 366.093, Florida Statutes and Rule 25-22.006(3)(a)2 and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents described below which were provided to Commission auditors as workpapers during NUI/City Gas' 2001 Purchased Gas Adjustment audit for the period ending December 31, 2001 (Audit Control #02-032-4-2). In support of this request, NUI/City Gas states:

1. In connection with Staff's audit in this docket, NUI/City provided documents to the Commission auditors containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes. All items for which the company is requesting confidentiality were included with the audit workpapers filed with the Commission, have been held temporarily confidential, and should not be released to the public.
2. A list of the audit workpapers containing confidential information that are part of the audit report for which NUI/City Gas requests confidential treatment is attached as Exhibit A hereto.
3. NUI/City Gas requests that the above-described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI/City Gas as proprietary and confidential. Exhibit A contains a detailed explanation of the information and

documents for which confidential treatment is requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

4. A version of above described documents on which the information for which confidentiality is requested has been highlighted and is being submitted to the Division of Records and Reporting under a separate cover. A redacted version of the documents on which the information asserted to be confidential had been blocked out is attached hereto as Exhibit B.

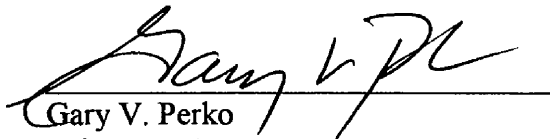
5. NUI/City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093 (4), Florida Statutes.

WHEREFORE, for the foregoing reasons, NUI/City Gas respectfully requests that its Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 12th day of July, 2002.

HOPPING GREEN & SAMS, P.A.

By:



Gary V. Perko
P.O. Box 6526
Tallahassee, FL 32314
(850) 222-7500

Attorneys for NUI/City Gas

Certificate of Service

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by regular U.S. mail to all known parties of record in Docket No. 020003-GU this 15th day of July, 2002.

Thomas A. Geoffrey
Chesapeake Utilities
P.O. Box 960
Winter Haven, FL 33883-0960

Rose Law Firm
Wayne Scheifelbein
2548 Blairstone Pine Dr.
Tallahassee, FL 32301

George Bachman
Florida Public Utilities
P.O. Box 3395
West Palm Beach, FL 33402-3395

Mary Patricia Keefe
NUI City Gas Company of Florida
One Elizabethtown Plaza
P.O. Box 3175
Union, NJ 07083

Norman Horton
Messer Law Firm
P.O. Box 1876
Tallahassee, FL 32302-1876

Brian J. Powers
Indiantown Gas Company
P.O. Box 8
Indiantown, FL 34956

Rob Vandiver
Office of Public Council
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Stuart L. Shoaf
St. Joe Natural Gas Company
P.O. Box 549
Port St. Joe, FL 32457

Jerry Melendy
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452

Thomas Kaufmann
NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975

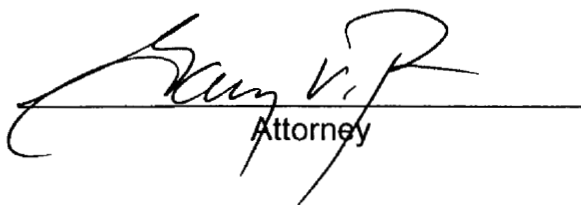
Angela Llewellyn
Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562

Robert Eyet
NUI Energy, Inc.
550 Route 202-206
Bedminster, NJ 07921

Matthew R. Costa
Peoples Gas System
P.O. Box 111
Tampa, FL 33601-0111

Katherine Echternacht
Staff Attorney
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Gloria Lopez
NUI City Gas Company of Florida
955 East 25th Street
Hialeah, FL 33013-3498



Amy V. P.
Attorney

EXHIBIT A

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

The justification for the Confidential Data provided by NUI/City Gas to staff and included as workpapers to the Staffs audit report in Docket No. 020003-GU is as follows:

Document/Description	No. of Pages	Line #	Justification
WP No. 41-4/2 – NUI Rate Schedules	10	1 – 18	B
WP No. 41-4/3 – Customer Bills to be tested	7	1 – 52	A
WP No. 41-4/4 – Customer Bills tested	20	1 – 13	A

Justification "A": The information contained herein is customer specific data (name or location, gas usage, amount billed, etc.) the disclosure of which would cause harm to the Company's business operation and would impair the competitive business interests of the Company.

Justification "B": The information contained herein used internally for billing purposes, this data is not released to the public. The disclosure of which would cause harm to the Company's business operation and would impair the competitive business interests of the Company.

EXHIBIT B

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

Attached are redacted copies of the information subject
to the Company's Request for Confidential Classification
dated July 12, 2002.

WP No. 41-4/2 – NUI Rate Schedules



**NUI CITY GAS
RATE SCHEDULE
JANUARY 2001**

ABC

01/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)	
801-801	Residential - General										<i>X</i>
<i>1</i> 809-804 802-806	Residential - Propane Residential - Heat										<i>✓</i>
<i>2</i>											
<i>3</i>											
<i>4</i>											<i>✓</i>
<i>5</i>	(April - October)										
<i>6</i>											
<i>7</i>											
739-814	Commercial Propane										
<i>8</i>											
861-815	Natural Gas Vehicle										
<i>9</i>											
873-841	Contract Interruptible Preferred			CI							
<i>10</i>											
872-818	Contract Interruptible Large Machine			CI-LV							
<i>11</i>											
<i>12</i>											
<i>13</i>											
<i>14</i>											

2/1/01

*✓ = Agree w/ PSC order PSC 00-2383-F6 F-GU
for Cap of 19.093*

①



NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
JANUARY 2001

01/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	(November - March)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	898-823 Contract Interruptible Large Volume Transp.	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	Alexander Orr	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	Hialeah Water	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	Preferred Freezer, Merrill Square	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Baptist Hospital	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	Annual Threshold (Feb - Jan)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



**NUI CITY GAS
RATE SCHEDULE
FEBRUARY 2001**

Rate Schedule effective February 1, 2001 through
February 5, 2001 only.

02/01/01

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
801-801	Residential - General										✓	
809-804 802-806	Residential - Propane Residential - Heat										✓	
											✓	
											✓	
											✓	
											✓	
											✓	
739-814	Commercial Propane											
861-815	Natural Gas Vehicle 2/											
873-841	Contract Interruptible Preferred	CI										
872-818	Contract Interruptible Large Volume	CI-LV										

11	Charge											
12												
13												
14												

✓ Agreed w/ Cap 00-2383- FOF-GU
Cap 79.093

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**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
FEBRUARY 2001**

02/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	GRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)		
1												
2												
3												
4	(November - March)											
5												
6												
7	896-823 Contract Interruptible Large Volume Transp. CI-LVT											
8												
9												
10												
11	Alexander Orr											
12	Hialeah Water											
13	Preferred Freezer, Merritt Square											
14	Baptist Hospital											
15	Annual Threshold (Feb - Jan)											
16												
17												
18												



**NUI CITY GAS
RATE SCHEDULE
FEBRUARY 2001**

PGA rate effective February 6. ✓
Base rates effective February 16. ✓

02/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
801-801	Residential - General										✓	
809-804 802-806	Residential - Propane Residential - Heat										✓	
803-803	Commercial - General	00	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
804-804	Commercial - General	00	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
805-805	Commercial - General	00	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
806-806	Commercial - General	00	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
807-807	Commercial - General	00	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
739-814	Commercial Propane										✓	
861-815	Natural Gas Vehicle 2/										✓	
870-870	Contract Interruptible Preferred	CI	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000	00.0000
872-818	Contract Interruptible Large Volume	CI-LV									✓	

	Charge (\$/Mth)
11 Appliance	
12 Water Heater	\$7.49
13 Dryer	\$7.49
14 Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 2/1/01.	BTU/CF	1.097
Effective for services rendered on or after 1/1/01.	BTU/CF	1.081
Propane BTU factor	BTU/CF	2.500

✓ = Agree w/ Mid Course correction order date of Feb. 6
 ✗ = Billing under cap of 1.06533 per Order PSC 01-046-PCO-6U

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Rate Schedule
CITYGAS



NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
FEBRUARY 2001

02/01/01

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECGR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
1											
2											
3											
4	(November - March)										
5	882-842 Contract Interruptible Transp Service	CI-TS									
6	886-823 Contract Interruptible Large Volume Transp.	CI-LVT									
7											
8											
9											
10	Alexander Orr										
11	Hialeah Water										
12	Preferred Freezer, Merritt Square										
12	Baptist Hospital										
13											
14	Annual Threshold (Feb - Jan)										
15											
16											
17											

6



**NUI CITY GAS
RATE SCHEDULE
MARCH 2001**

*Billing under Cap
Per PSC-01-0412 - PG&U*

03/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
1 901-801	Residential - General										
2 809-804 802-806	Residential - Propane Residential - Heat										
3											
4											
5											
6	(April - October)										
7 739-814	Commercial Propane										
8 861-816	Natural Gas Vehicle 2/										
9 873-841	Contract Interruptible Preferred	CI									
10 872-818	Contract Interruptible Large Volume	CI-LV									
11											
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13											
14											

7



NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
MARCH 2001

03/01/01
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
1												
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6	892-842	Contract Interruptible Transp Service	CI-TS									
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**NUI CITY GAS
RATE SCHEDULE
DECEMBER 2000**

12/01/00
CONFIDENTIAL

Provi Alshahi

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	GRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)		
801-801	Residential - General											
809-804 802-808	Residential - Propane Residential - Heat											
	(April - October)											
739-814	Commercial Propane											
861-815	Natural Gas Vehicle 2/											
873-841	Contract Interruptible Preferred	CI										
872-818	Contract Interruptible Large Volume	CI-LV										
11	Charge											
12												
13												
14												

2/17

9



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
DECEMBER 2000**

12/01/00
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	EGGR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)		
1												
2												
3												
4	(April - October)											
5												
6												
7	898-823 Contract Interruptible Large Volume Transp.	CI-LVT										
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9												
10	Alexander Orr											
11	Hialeah Water											
12	Preferred Freezer, Merritt Square											
13	Baptist Hospital											
14	Annual Threshold (Feb - Jan)											
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WP No. 41-4/3 – Customer Bills to be tested

BILLING REGISTER

CYCLE 06'35)

DIVISION..21...211
DISTRICT..01...211
ACCT NO ... 211 0166126 011
37.19 38.54

2.23 *Jan* .00

77.96 TOT DELINQ 01/30 PROJ-LPC

.00 BEFORE 00/00 **TOTAL DUE

77.96

1 8-RESIDENTIAL ✓ IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 1577 SR 11TH ST
 2
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 4
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 6A 01/10/01 12/08/00 11/07/00 10/09/00 NET A/R
 7 TAX UTIL 1.40 GRPCP 0.55 TOTAL 1.95

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 10 8-RESIDENTIAL ✓ IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 1577 SR 11TH ST
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 20 8-RESIDENTIAL ✓ IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 1577 SR 11TH ST
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 26 TAX UTIL 2.25 GRPCP 0.99 TOTAL 3.24

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(1)

PCSCA103-22 DATE 01/11/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 06 (35)

Jan

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01/10/01 00/00/00 00/00/00 00/00/00 NET A/R

01/10/01 12/08/00 00/00/00 00/00/00 NET A/R

01/10/01 12/08/00 11/07/00 10/09/00 NET A/R

TAX UTIL 2.60 GRBCP 1.18 TOTAL 3.78

01/10/01 12/08/00 11/07/00 10/09/00 NET A/R

TAX UTIL 1.76 GRBCP 0.73 TOTAL 2.49

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CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 04 (32)

PCSCA103-22 DATE 02/06/01
DIVISION..21...211
DISTRICT..01...211

Feb.

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SURTX 0.04

02/05/01 01/05/01 12/14/00 12/05/00 NET A/R

SURTX 0.04

02/05/01 01/05/01 12/05/00 11/02/00 NET A/R
.00 .00 .00 .00 .00 UTL

1ST REMINDER

02/05/01 01/05/01 12/05/00 11/02/00 NET A/R

SURTX 0.08

PCSCA103-22 DATE 02/06/01
DIVISION..21...211
DISTRICT..01...211

Feb

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 04 (32)

	02/05/01	01/05/01	12/05/00	11/02/00	NET A/R				
1						GAS	OR COST OF GAS	CCF	TOT UNITS
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33						SURTX	0.08		
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46						SURTX	0.04		
47									
48									
49									

PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 48

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UNK FIXED FACTOR * UNKNOWN PERM
01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

PURCHASE: TOTAL GAS & ELECTRIC INC

SURTX 2.89

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 1.84

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 0.59

(5) TOTAL NEW UTILITY CHARGES 132.72

PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 (48)

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[REDACTED]

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

[REDACTED]

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

[REDACTED]

SURTX 1.54

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

[REDACTED]

PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 48

1	[REDACTED]				
2	[REDACTED]				
3	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
4	[REDACTED]				
5	[REDACTED] SURTX 0.27				
6	[REDACTED]				
7	[REDACTED]				
8	[REDACTED]				
9	[REDACTED]				
10	[REDACTED]				
11	[REDACTED]				
12	[REDACTED]				
13	[REDACTED]				
14	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
15	[REDACTED]				
16	[REDACTED]				
17	[REDACTED]				
18	[REDACTED]				
19	[REDACTED]				
20	[REDACTED]				
21	[REDACTED]				
22	[REDACTED]				
23	[REDACTED]				
24	[REDACTED]				
25	[REDACTED]				
26	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
27	[REDACTED]				
28	[REDACTED]				
29	[REDACTED]				
30	[REDACTED]				
31	[REDACTED]				
32	[REDACTED]				
33	[REDACTED]				
34	[REDACTED]				
35	[REDACTED]				
36	[REDACTED]				
37	[REDACTED]				
38	[REDACTED]				
39	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
40	[REDACTED]				
41	[REDACTED]				
42	[REDACTED]				
43	[REDACTED]				
44	[REDACTED]				
45	[REDACTED]				
46	[REDACTED]				
47	[REDACTED]				
48	[REDACTED]				

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(7)

WP No. 41-4/4 – Customer Bills tested

ABC

The source of all rates used to calculate the bills to the customer is the company rate schedules which are on 41-4/2. These rates agree w/ PSC orders as to Cap or below the Cap. No rates over Cap.

(A)

1	[REDACTED]
2	[REDACTED]
3	[REDACTED]
4	[REDACTED]
5	***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1525 **
6	[REDACTED]
7	[REDACTED]
8	[REDACTED]
9	DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
10	[REDACTED]
11	[REDACTED]
12	[REDACTED]
	X .79693
	8.54
	STATE-EXEMPT =A FRAN =EXEMPT =A UTIL = 1.40 GRRCP= .55 SURTAX-EXEMPT =A EXCIS-EXEMPT =A
13	[REDACTED]
	Read date less 1 = date to start calculation eg. Read date 1/9/01 - start counting back # of days 33 from 1/8/01
	DSPLY 11 KEY TO NEW SS DSPLY KEY
4-0	1 Sess-1 172.16.1.30 #S 24/22

CONFIDENTIAL

41-4
4
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(B)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1526 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

$$\begin{array}{r} X \ 79093 \\ \hline 6.01 \end{array}$$

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.19 GRRCP= .44
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

4-0	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	#S 24/22
	1 Sess-1	172.16.1.30			

Revised 1/9/01
 24⁹/₆ 8 days Jan 79093
 76⁹/₂₅ days Dec 060302
 33

(2)

Q

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1526 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X.79093

18.82

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 2.25 GRRCP= .99
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

3

(0)

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1527 **
5 [REDACTED]
6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
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DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
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X.79093

23.97

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 2.67 GRRCP= 1.22
SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

(4)

(E)

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1527 **
5 [REDACTED]
6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
10 [REDACTED]
11 [REDACTED]
12 [REDACTED]

X.79093

11.94

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.68 GRRCP= .69
SURT=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

(5)

(F)

1 [REDACTED]

2 [REDACTED]

3 [REDACTED]

4 [REDACTED]

5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1528 **

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....

10 [REDACTED]

11 [REDACTED]

12 [REDACTED]

X.79093

23.10

STATE=EXEMPT =A FRAN =EXEMPT =A

UTIL = 2.60 GRRCP= 1.18

SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#S 24/22

(6)

(6)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1528 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

$$\begin{array}{r} X.79093 \\ \hline 12.81 \end{array}$$

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.76 GRRCP= .73
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#S 24/22

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(H)

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***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1529 **

DESC' OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.91 GRRCP= .81
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

4-0	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	#S 24/22
	1 Sess-1	172.16.1.30			

Rec'd date 2/2/01
 Feb. 2 }
 Jan 27 } .79073 = 14.71

H,

(8)

(J)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1530 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 [REDACTED]
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 2.63 GRRCP= 1.19
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
 13 [REDACTED]

4-0	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	#S 24/22
	1 Sess-1	172.16.1.30			

Rec'd date 2/2/01

$$\begin{array}{r}
 29.6 \\
 \times 79093 \\
 \hline
 23.41
 \end{array}$$

(9)

(A)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1531 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.98 GRRCP= .85
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
 13 [REDACTED]

DSPLY 11 KEY TO NEW SS DSPLY KEY
 4-0 1 Sess-1 172.16.1.30 #S 24/22

Read date 2/2/01
 Feb 2 .06% = 79093
 Jan 28 93% = 79073
 30 } = 15.58

k1

(10)

(2)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1531 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.98 GRRCP= .85
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
 13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	
4-0	1 Sess-1	172.16.1.30			#S 24/22

Rec'd date 2/2/01

19.7
 X .79093

 15.58

L1

(11)

(M)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1532 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.63 GRRCP= .67
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#S 24/22

14.3
 X,77093

 11.31

M1

(12)

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1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]

***** 03-11 UTILITY REVENUE BY ACCOUNT ***** 06/20/02 *** 1532 **

LN	BIL-TRAN	REAS	TEN	BIL-DATE	NO.	BILL TOTAL	MSGE	
NO	DESC.	IC.	RAT	CLS	USAGE TO DAY	TOT-USE	TRAN TOTAL	AREA
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

*** ARE THERE MORE RECORDS YES ***

DSPLY 00 KEY TO NEW SS DSPLY KEY

4-0

1 Sess-1 172.16.1.30

#S 24/22

Transportation only

(13)

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1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1533 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 STATE= 22.04 FRAN =EXEMPT =A
 UTIL = 12.23 GRRCP= 9.18
 SURTX= 1.84 EXCIS=EXEMPT =A
 13 [REDACTED]

4-0 DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

Read date
1/25
339 X.79073

268.44

0

(14)

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1 [REDACTED]
2 [REDACTED]
3 [REDACTED] PREMISE TYPE COMM
4 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1533 **
5 [REDACTED]
6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
10 [REDACTED]
11 [REDACTED]
12 X .79013 STATE= 7.05 FRAN =EXEMPT =A
76.96 UTIL = 4.72 GRCPC= 2.94
SURTX= .59 EXCIS=EXEMPT =A
13 [REDACTED]

4-0 DSPY 11 KEY TO NEW SS DSPY KEY #S 24/22
1 Sess-1 172.16.1.30

Rec'd date 1/25/01

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1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1516 **
5 [REDACTED]
6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
10 [REDACTED]
11 [REDACTED]
12

<u>8,790.93</u>	STATE= 18.43 FRAN =EXEMPT =A
222.33	UTIL = 10.42 GRRCP= 7.68
	SURTX= 1.54 EXCIS=EXEMPT =A

13 [REDACTED]

4-0	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	#S 24/22
	1 Sess-1	172.16.1.30			

16

(R)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1517 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X .79093

 371.96

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 16.29 GRRCP= 12.56
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY KEY
4-0	1 Sess-1	172.16.1.30	#5 24/22

(17)

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XXXXXXXXXX 03-17 UTILITY BILL COMPONENT REVIEW XXXXXXXXXXXX 06/20/02 *** 1518 ***
DESC OF CHARGE      USAGE      ITEM AMOUNT  DR/CR  SPECIAL BILLING NOTES.....
STATE=EXEMPT =A   FRAN  =EXEMPT =A
UTIL =           15.98 GRRCP=      12.31
SURTX=EXEMPT =A  EXCIS=EXEMPT =A
  
```

X . 79093

 364.22

4-° DSPY 11 KEY TO NEW SS DSPY KEY
 1 Sess-1 172.16.1.30 #5 24/22

(18)



1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1518 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 13 [REDACTED]

Y: 78693
365.96

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 16.05 GRRCP= 12.36
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

(u)

1 [REDACTED] 1
2 [REDACTED]
3 [REDACTED]
4 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1519 **
5 [REDACTED]
6 [REDACTED]
7 [REDACTED]
8
9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
10 [REDACTED]
11 [REDACTED]
12 [REDACTED] STATE=EXEMPT =A FRAN =EXEMPT =A
 X.79093 UTIL = 14.44 GRRCP= 11.02
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
13 [REDACTED] 329,91

4-0 DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30