



P O Box 3395  
West Palm Beach, FL 33402-3395

July 15, 2002

Ms. Blanca S. Bayó, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the June 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), (561) 838-1725; or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Cheryl M. Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
George Bachman - cover  
Marc Schneidermann - cover  
Chris Snyder  
Curtis Young - cover  
SJ 80-445

DOCUMENT NUMBER-DA 1  
07510 JUL 19 02  
FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: JUNE				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	10,879	9,208	(1,671)	(18.15)	81,322	73,878	(7,444)	(10.08)	
2	NO NOTICE SERVICE	1,982	1,770	(212)	(11.98)	34,908	31,967	(2,941)	(9.20)	
3	SWING SERVICE	0	0	0		26,947	0	(18,755)		
4	COMMODITY (Other)	951,402	2,367,310	1,415,908	59.81	6,440,433	20,450,680	14,010,247	68.51	
5	DEMAND	149,258	161,510	12,252	7.59	1,989,542	2,213,461	223,919	10.12	
6	OTHER	0	0	0		18,755	0	(18,755)		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(1,260,372)	(1,260,372)	100.00	0	(13,275,773)	(13,275,773)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,113,521	1,279,426	165,905	12.97	8,591,907	9,494,213	910,498	9.59	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	21,402	2,765	(18,637)	(674.03)	93,754	22,717	(71,037)	(312.70)	
14	TOTAL THERM SALES	1,167,400	1,276,661	109,261	8.56	8,095,841	9,471,496	1,375,655	14.52	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	2,691,590	3,156,520	464,930	14.73	22,182,280	27,033,605	4,851,325	17.95	
16	NO NOTICE SERVICE	336,000	300,000	(36,000)	(12.00)	5,916,700	5,418,000	(498,700)	(9.20)	
17	SWING SERVICE	0	0	0		48,700	0	(48,700)		
18	COMMODITY (Other)	2,616,910	3,156,520	539,610	17.10	22,086,750	27,033,605	4,946,855	18.30	
19	DEMAND	3,100,500	3,259,500	159,000	4.88	33,273,780	32,994,765	(279,015)	(0.85)	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,616,910	3,156,520	539,610	17.10	22,135,450	27,033,605	4,898,155	18.12	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	53,773	6,000	(47,773)	(796.22)	265,750	49,200	(216,550)	(440.14)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,176,756	3,150,520	(3,026,236)	(96.06)	39,571,206	26,984,405	(12,586,801)	(31.81)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.404	0.292	(0.112)	(38.36)	0.367	0.273	(0.094)	(34.43)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18)	36.356	74.997	38.641	51.52	29.160	75.649	46.489	61.45
32	DEMAND	(5/19)	4.814	4.955	0.141	2.85	5.979	6.709	0.730	10.88
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(9/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	42.551	40.533	(2.018)	(4.98)	38.815	35.120	(3.695)	(10.52)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	39.801	46.083	6.282	13.63	35.279	46.173	10.894	23.59
40	TOTAL COST OF THERM SOLD	(11/27)	18.028	40.610	22.582	55.61	21.713	35.184	13.471	38.29
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	17.218	39.800	22.582	56.74	20.903	34.374	13.471	39.19
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	17.30461	40.00019	22.696	56.74	21.00814	34.54690	13.539	39.19
45	PGA FACTOR ROUNDED TO NEAREST .001		17.305	40.000	22.695	56.74	21.008	34.547	13.539	39.19

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002  
JUNE 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,765,340	11,278.17	0.408
2 No Notice Commodity Adjustment - System Supply	(201,010)	(1,089.47)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	127,260	689.75	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,691,590	10,878.45	0.404
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,489,650	967,652.53	38.867
18 Commodity Other - Scheduled FTS - OSSS	127,260	44,534.88	34.995
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(60,785.20)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,616,910	951,402.21	36.356
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,973,240	149,257.68	5.020
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	127,260	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,100,500	149,257.68	4.814
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
 CURRENT MONTH: JUNE 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	48416	9-14	74,888.09	0.00	1,770.00	0.00	0.00	73,118.09	0.00
2	FGT	48581	15-20	68,857.73	0.00	0.00	0.00	0.00	68,857.73	0.00
3	FGT	48565	21	5,264.06	0.00	212.40	0.00	0.00	5,051.66	0.00
4	FGT	48566	22	2,230.20	0.00	0.00	0.00	0.00	2,230.20	0.00
5	FGT	48694	23-24	7,813.89	7,813.89	0.00	0.00	0.00	0.00	0.00
6	FGT	48685	25-26	3,445.09	3,445.09	0.00	0.00	0.00	0.00	0.00
7	FGT	48693	27	(1,122.97)	(1,122.97)	0.00	0.00	0.00	0.00	0.00
8	FGT	48835	28	708.94	708.94	0.00	0.00	0.00	0.00	0.00
9	FGT	48836	29	33.50	33.50	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600022410	30	(60,785.20)	0.00	0.00	0.00	(60,785.20)	0.00	0.00
11	BP ENERGY	1031758	31	513,283.02	0.00	0.00	0.00	513,283.02	0.00	0.00
12	DUKE ENERGY	SR02060644	32	498,904.39	0.00	0.00	0.00	498,904.39	0.00	0.00
13										
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25										
<b>TOTAL</b>				<b>1,113,520.74</b>	<b>10,878.45</b>	<b>1,982.40</b>	<b>0.00</b>	<b>951,402.21</b>	<b>149,257.68</b>	<b>0.00</b>



FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: JUNE				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	951,402	1,106,938	155,536	14.05	6,440,433	7,174,907	734,474	10.24
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	162,119	172,488	10,369	6.01	2,151,474	2,319,306	167,832	7.24
3	TOTAL		1,113,521	1,279,426	165,905	12.97	8,591,907	9,494,213	902,306	9.50
4	FUEL REVENUES (NET OF REVENUE TAX)		1,167,400	1,276,661	109,261	8.56	8,095,841	9,471,496	1,375,655	14.52
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	182,999	182,999	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,197,902	1,307,163	109,261	8.36	8,278,840	9,654,495	1,375,655	14.25
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	84,381	27,737	(56,644)	(204.22)	(313,067)	160,282	473,349	295.32
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,941	19,413	17,472	90.00	14,015	116,622	102,607	87.98
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,296,157	13,237,553	11,941,396	90.21	1,834,028	13,160,296	11,326,268	86.06
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(182,999)	(182,999)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,351,977	13,254,201	11,902,224	89.80	1,351,977	13,254,201	11,902,224	89.80
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,296,157	13,237,553	11,941,396	90.21	<b>* NOTE</b> If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,350,036	13,234,788	11,884,752	89.80				
14	TOTAL (12+13)	Add Lines 12 + 13	2,646,193	26,472,341	23,826,148	90.00				
15	AVERAGE	50% of Line 14	1,323,097	13,236,171	11,913,074	90.00				
16	INTEREST RATE - FIRST DAY OF MONTH		1.77%	1.77%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.75%	1.75%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.52%	3.52%	0	0.00				
19	AVERAGE	50% of Line 18	1.76%	1.76%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.14667%	0.14667%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	1,941	19,413	17,472	90.00				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: JUNE

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,682	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420	0	1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,785)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					20,967,390	1,119,360	22,086,750	6,440,434	0	0	0	29.16

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# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: JUNE 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	1,711	1,659	51,327	49,769	\$3.3800	\$3.4858
2	DUKE ENERGY	6489	2,203	2,135	66,085	64,049	\$3.4250	\$3.5339
3	BP ENERGY	7995	42	41	1,265	1,226	\$3.1500	\$3.2502
4	BP ENERGY	7995	50	49	1,501	1,455	\$3.1900	\$3.2909
5	BP ENERGY	7995	20	19	595	577	\$3.2300	\$3.3308
6	BP ENERGY	7995	14	13	407	395	\$3.2500	\$3.3487
7	BP ENERGY	7995	20	19	595	577	\$3.3350	\$3.4390
8	BP ENERGY	7995	18	17	533	517	\$3.3700	\$3.4743
9	BP ENERGY	7995	971	941	29,126	28,232	\$3.4325	\$3.5412
10	BP ENERGY	25809	1,959	1,899	58,763	56,963	\$3.3800	\$3.4868
11	BP ENERGY	241390	1,960	1,900	58,800	57,000	\$3.3825	\$3.4893
12	DUKE ENERGY	255278	980	950	29,400	28,500	\$3.3700	\$3.4764
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<b>TOTAL</b>			9,948	9,642	298,397	289,260		
<b>WEIGHTED AVERAGE</b>							\$3.3921	\$3.4992

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	806,800	718,110	(88,690)	(12.35)	6,999,287	6,880,000	(119,287)	(1.73)
RESIDENTIAL SERVICE (RS)	(21), (31)	655,341	541,940	(113,401)	(20.93)	6,663,042	6,379,920	(283,122)	(4.44)
LARGE VOLUME SERVICE (LVS)	(51)	1,385,390	1,786,830	401,440	22.47	8,987,701	11,962,190	2,974,489	24.87
GENERAL SERVICE TRANS (GSTS)	(90)	31,506	-	(31,506)	-	219,274	-	(219,274)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	729,883	580,080	(149,803)	(25.82)	4,280,868	3,338,300	(942,568)	(28.23)
<b>TOTAL FIRM</b>		<b>3,608,920</b>	<b>3,626,960</b>	<b>18,040</b>	<b>0.50</b>	<b>27,150,172</b>	<b>28,560,410</b>	<b>1,410,238</b>	<b>4.94</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	86,108	103,640	17,532	16.92	523,324	818,990	295,666	36.10
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	353,643	341,660	(11,983)	(3.51)	2,419,896	2,008,180	(411,716)	(20.50)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,000,824	1,834,980	(165,844)	(9.04)	8,165,840	11,009,880	2,844,040	25.83
OFF SYS SALES SERVICE (OSSS-1)	(95)	127,260	-	(127,260)	-	1,119,360	-	(1,119,360)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>2,567,835</b>	<b>2,280,280</b>	<b>(287,555)</b>	<b>(12.61)</b>	<b>12,228,420</b>	<b>13,837,050</b>	<b>1,608,630</b>	<b>11.63</b>
<b>TOTAL THERM SALES</b>		<b>6,176,755</b>	<b>5,907,240</b>	<b>(269,515)</b>	<b>(4.56)</b>	<b>39,378,592</b>	<b>42,397,460</b>	<b>3,018,868</b>	<b>7.12</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,203	2,969	(234)	(7.88)	3,236	2,971	(265)	(8.92)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,391	37,500	(3,891)	(10.38)	41,679	37,814	(3,865)	(10.22)
LARGE VOLUME SERVICE (LVS)	(51)	884	1,040	156	15.00	889	1,026	137	13.35
GENERAL SERVICE TRANS (GSTS)	(90)	75	-	(75)	-	66	-	(66)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	171	76	(95)	(125.00)	145	73	(72)	(98.63)
<b>TOTAL FIRM</b>		<b>45,724</b>	<b>41,585</b>	<b>(4,139)</b>	<b>(9.95)</b>	<b>46,015</b>	<b>41,884</b>	<b>(4,131)</b>	<b>(9.86)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>16</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>45,740</b>	<b>41,600</b>	<b>(4,140)</b>	<b>(9.95)</b>	<b>46,031</b>	<b>41,900</b>	<b>(4,131)</b>	<b>(9.86)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	252	242	(10)	(4.13)	2,163	2,316	153	6.61
RESIDENTIAL SERVICE (RS)	(21), (31)	16	14	(2)	(14.29)	160	169	9	5.33
LARGE VOLUME SERVICE (LVS)	(51)	1,567	1,718	151	8.79	10,110	11,659	1,549	13.29
GENERAL SERVICE TRANS (GSTS)	(90)	420	-	(420)	-	3,322	-	(3,322)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,268	7,633	3,365	44.08	29,523	45,730	16,207	35.44
INTERRUPTIBLE SERVICE (IS)	(61)	21,527	17,273	(4,254)	(24.63)	130,831	116,999	(13,832)	(11.82)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	35,364	42,708	7,344	17.20	241,990	251,023	9,033	3.60
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,000,824	1,834,980	(165,844)	(9.04)	8,165,840	11,009,880	2,844,040	25.83
OFF SYS SALES SERVICE (OSSS-1)	(95)	127,260	-	(127,260)	-	1,119,360	-	(1,119,360)	-

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	0.00	0.00				
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	0.00					



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48416  
Invoice Total Amount: \$74,888.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # (

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	283,800	105,261.42		
		RDM		0.0590			0.0590	30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-4.830	-1,791.45	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-3.630	-1,346.37		RC2
		RD1		0.3687	0.0022		0.3709	-5.610	-2,080.75		RC2
		RD1		0.3687	0.0022		0.3709	-2.250	-834.53	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-931	-345.31	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-1,057	-392.04	968786749	RC2
		RD1		0.3687	0.0022		0.3709	-1,638	-607.53		RC2
		RD1		0.3687	0.0022		0.3709	-679	-251.84	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-28	-10.39		RC2
		RD1		0.3687	0.0022		0.3709	-2,149	-797.06	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-1,708	-633.50	081390429	RC2
		RD1		0.3687	0.0022		0.3709	-1,477	-547.82	611767658	RC2



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48416  
Invoice Total Amount: \$74,888.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10546	RD1		0.3687	0.0022		0.3709	-28	-10.39	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10546	RD1		0.3687	0.0022		0.3709	-357	-132.41		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 10540	RD1		0.3687	0.0022		0.3709	-240	-89.02	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 10540	RD1		0.3687	0.0022		0.3709	-330	-122.40		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 10540	RD1		0.3687	0.0022		0.3709	-240	-89.02		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 10540	RD1		0.3687	0.0022		0.3709	-780	-289.30	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16108 AWARD 10540	RD1		0.3687	0.0022		0.3709	-1,590	-589.73		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 10540	RD1		0.3687	0.0022		0.3709	-1,380	-511.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16158 AWARD 10540	RD1		0.3687	0.0022		0.3709	-1,080	-400.57	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10541	RD1		0.3687	0.0022		0.3709	-930	-344.94	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10541	RD1		0.3687	0.0022		0.3709	-210	-77.89	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10541	RD1		0.3687	0.0022		0.3709	-6,780	-2,514.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10541	RD1		0.3687	0.0022		0.3709	-480	-178.03		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10541	RD1		0.3687	0.0022		0.3709	-2,550	-945.80	966335010	RC2

REDACTED

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** July 01, 2002  
**Net Due Date:** July 11, 2002  
**Invoice Identifier:** 48416  
**Invoice Total Amount:** \$74,888.09

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

**Svc Req K:** 5009      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 06/01/2002      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 06/30/2002      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10541	RD1		0.3687	0.0022		0.3709	-1,110	-411.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10541	RD1		0.3687	0.0022		0.3709	-1,290	-478.46	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10541	RD1		0.3687	0.0022		0.3709	-180	-66.76	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10541	RD1		0.3687	0.0022		0.3709	-150	-55.64	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10541	RD1		0.3687	0.0022		0.3709	-360	-133.52	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10541	RD1		0.3687	0.0022		0.3709	-60	-22.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10543	RD1		0.3687	0.0022		0.3709	-35	-12.98	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10543	RD1		0.3687	0.0022		0.3709	-28	-10.39	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10543	RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10543	RD1		0.3687	0.0022		0.3709	-105	-38.94		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10543	RD1		0.3687	0.0022		0.3709	-84	-31.16	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10543	RD1		0.3687	0.0022		0.3709	-196	-72.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10543	RD1		0.3687	0.0022		0.3709	-406	-150.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10543	RD1		0.3687	0.0022		0.3709	-259	-96.06	081390429	RC2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48416  
Invoice Total Amount: \$74,888.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10543	RD1		0.3687	0.0022		0.3709	-105	-38.94	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10543	RD1		0.3687	0.0022		0.3709	-98	-36.35	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10597	RD1		0.3687	0.0022		0.3709	-3,059	-1,134.58	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10597	RD1		0.3687	0.0022		0.3709	-3,473	-1,288.14	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10597	RD1		0.3687	0.0022		0.3709	-5,382	-1,996.18		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16107 AWARD 10597	RD1		0.3687	0.0022		0.3709	-2,231	-827.48	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16108 AWARD 10597	RD1		0.3687	0.0022		0.3709	-92	-34.12		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10597	RD1		0.3687	0.0022		0.3709	-6,739	-2,499.50	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10597	RD1		0.3687	0.0022		0.3709	-5,612	-2,081.49	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10597	RD1		0.3687	0.0022		0.3709	-4,853	-1,799.98	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10597	RD1		0.3687	0.0022		0.3709	-92	-34.12	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10597	RD1		0.3687	0.0022		0.3709	-1,173	-435.07		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10595	RD1		0.3687	0.0022		0.3709	-115	-42.65	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10595	RD1		0.3687	0.0022		0.3709	-92	-34.12	968786749	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48416

Invoice Total Amount: \$74,888.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10595	RD1		0.3687	0.0022		0.3709	-1,426	-528.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10595	RD1		0.3687	0.0022		0.3709	-345	-127.96		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10595	RD1		0.3687	0.0022		0.3709	-276	-102.37	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10595	RD1		0.3687	0.0022		0.3709	-644	-238.86		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10595	RD1		0.3687	0.0022		0.3709	-1,679	-622.74	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10595	RD1		0.3687	0.0022		0.3709	-851	-315.64	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10595	RD1		0.3687	0.0022		0.3709	-345	-127.96	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10595	RD1		0.3687	0.0022		0.3709	-322	-119.43	609746565	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48416  
Invoice Total Amount: \$74,888.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:										227,137	\$74,888.09

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1497.00	76385.09
1999	0.0076	1292.58	76180.67
2000	0.0066	1065.44	75953.53
2001	0.003	247.75	75135.84
2002	0.0022	66.04	74954.13

14

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48581  
Invoice Total Amount: \$68,857.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank: New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0180	0.7460	134.340	100,217.64		
		RD1		0.7618	0.0022		0.7640	-1.950	-1,489.80	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16103 AWARD 10400										
		RD1		0.7618	0.0022		0.7640	-1.470	-1,123.08		RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16105 AWARD 10400										
		RD1		0.7618	0.0022		0.7640	-2.280	-1,741.92		RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16108 AWARD 10400										
		RD1		0.7618	0.0022		0.7640	-930	-710.52	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16109 AWARD 10400										
		RD1		0.7618	0.0022		0.7640	-378	-288.79	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16103 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-427	-326.23	9668786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16104 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-665	-508.06		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16105 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-273	-208.57	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16107 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-14	-10.70		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16108 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-868	-663.15	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16109 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-1,218	-930.55	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16156 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-1,057	-807.55	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16157 AWARD 10547										
		RD1		0.7618	0.0022		0.7640	-21	-16.04	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16158 AWARD 10547										

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** July 01, 2002

**Net Due Date:** July 11, 2002

**Invoice Identifier:** 48581

**Invoice Total Amount:** \$68,857.73

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION

**Payee Duns:** 006924518

**EFT Addr:** Citibank; New York NY

**Account #**

**ABA #**

**REDACTED**

**Bill Pty Duns:** 006924427

**Svc Req K:** 3624

**Svc Req:** FLORIDA PUBLIC

**Acct No:** 4084 4000002517

**Beg Date:** 06/01/2002

**Contact Name:** James Cramer

**Svc Code:** FT

**Svc Req ID:** 006924427

**Prev Inv ID:**

**End Date:** 06/30/2002

**Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10547	RD1		0.7618	0.0022		0.7640	-252	-192.53		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10539	RD1		0.7618	0.0022		0.7640	-90	-68.76	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10539	RD1		0.7618	0.0022		0.7640	-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10539	RD1		0.7618	0.0022		0.7640	-90	-68.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10539	RD1		0.7618	0.0022		0.7640	-300	-229.20	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10539	RD1		0.7618	0.0022		0.7640	-630	-481.32		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10539	RD1		0.7618	0.0022		0.7640	-570	-435.48	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16158 AWARD 10539	RD1		0.7618	0.0022		0.7640	-780	-595.92	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10542	RD1		0.7618	0.0022		0.7640	-390	-297.96	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10542	RD1		0.7618	0.0022		0.7640	-90	-68.76	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10542	RD1		0.7618	0.0022		0.7640	-2,730	-2,085.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10542	RD1		0.7618	0.0022		0.7640	-210	-160.44		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10542	RD1		0.7618	0.0022		0.7640	-1,050	-802.20	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10542	RD1		0.7618	0.0022		0.7640	-450	-343.80		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48581  
Invoice Total Amount: \$68,857.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10542	RD1		0.7618	0.0022		0.7640	-540	-412.56	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10542	RD1		0.7618	0.0022		0.7640	-120	-91.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10542	RD1		0.7618	0.0022		0.7640	-120	-91.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10542	RD1		0.7618	0.0022		0.7640	-270	-206.28	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10542	RD1		0.7618	0.0022		0.7640	-30	-22.92		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10545	RD1		0.7618	0.0022		0.7640	-14	-10.70	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10545	RD1		0.7618	0.0022		0.7640	-14	-10.70	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POL 16105 AWARD 10545	RD1		0.7618	0.0022		0.7640	-175	-133.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10545	RD1		0.7618	0.0022		0.7640	-42	-32.09		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10545	RD1		0.7618	0.0022		0.7640	-35	-26.74	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10545	RD1		0.7618	0.0022		0.7640	-77	-58.83		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10545	RD1		0.7618	0.0022		0.7640	-168	-128.35	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10545	RD1		0.7618	0.0022		0.7640	-182	-139.05	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10545	RD1		0.7618	0.0022		0.7640	-77	-58.83	611767658	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48581  
Invoice Total Amount: \$68,857.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Ref Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10545	RD1		0.7618	0.0022		-70	-53.48	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10598	RD1		0.7618	0.0022		-1,242	-948.89	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10598	RD1		0.7618	0.0022		-1,403	-1,071.89	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10598	RD1		0.7618	0.0022		-2,185	-1,669.34		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10598	RD1		0.7618	0.0022		-897	-685.31	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10598	RD1		0.7618	0.0022		-46	-35.14		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10598	RD1		0.7618	0.0022		-2,714	-2,073.50	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10598	RD1		0.7618	0.0022		-4,002	-3,057.53	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10598	RD1		0.7618	0.0022		-3,473	-2,653.37	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10598	RD1		0.7618	0.0022		-69	-52.72	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10598	RD1		0.7618	0.0022		-828	-632.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10596	RD1		0.7618	0.0022		-46	-35.14	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10596	RD1		0.7618	0.0022		-46	-35.14	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10596	RD1		0.7618	0.0022		-575	-439.30		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** July 01, 2002

**Net Due Date:** July 11, 2002

**Invoice Identifier:** 48581

**Invoice Total Amount:** \$68,857.73

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA # 0

**REDACTED**

**Bill Pty Duns:** 006924427

**Svc Req K:** 3624      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 06/01/2002      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 06/30/2002      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10596	RD1		0.7618	0.0022		0.7640	-138	-105.43		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10596	RD1		0.7618	0.0022		0.7640	-115	-87.86	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10596	RD1		0.7618	0.0022		0.7640	-253	-193.29		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10596	RD1		0.7618	0.0022		0.7640	-667	-509.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10596	RD1		0.7618	0.0022		0.7640	-598	-456.87	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10596	RD1		0.7618	0.0022		0.7640	-253	-193.29	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10596	RD1		0.7618	0.0022		0.7640	-230	-175.72	609746565	RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48581

Invoice Total Amount: \$68,857.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 0

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 3624:								93,293	\$68,857.73	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	883.31	69741.04
1999	0.0076	799.35	69657.08
2000	0.0066	706.05	69563.78
2001	0.003	370.20	69227.93
2002	0.0022	295.56	69153.29

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48565

Invoice Total Amount: \$5,264.06

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # /  
ABA # 6

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	14,490	5,374.34		
		RDM		0.0590			0.0590	3,600	212.40		
		RD1		0.3687	0.0022		0.3709	-870	-322.68	199116823	RC2

NO NOTICE RESERVATION CHARGE

TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10544

Total for Contract 100740: 17,220 \$5,264.06

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	116.40	5380.46
1999	0.0076	100.90	5364.96
2000	0.0066	83.68	5347.74
2001	0.003	21.69	5285.75
2002	0.0022	7.91	5271.97

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2002  
Net Due Date: July 11, 2002  
Invoice Identifier: 48566  
Invoice Total Amount: \$2,230.20

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 100752      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3695	0.0022		0.3717	6,000	2,230.20		R3A

TEMP ACQ RES CHG - RELQ CTRC 6219 AT POI 16268 AWARD 10178

Total for Contract 100752: 6,000 \$2,230.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	37.80	2268.00
1999	0.0076	32.40	2262.60
2000	0.0066	26.40	2256.60
2001	0.003	4.80	2235.00
2002	0.0022	0.00	2230.20

22

22



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48694  
Invoice Total Amount: ~~39,949.50~~ 72,138.9

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

**REDACTED**

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		0.0542	5,800	314.36		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		0.0542	19,231	1,042.32		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		0.0542	4,400	238.48		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		0.0542	19,800	1,073.16		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		0.0542	39,000	2,113.80		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		0.0542	56,973	3,087.94		
	3262 FPU-SANFORD	COT		0.0312	0.0230		0.0542	10,660	577.77		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		0.0542	1,020	55.28		
	3277 FPU-DELAND	COT		0.0312	0.0230		0.0542	7,730	418.97		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		0.0542	12,726	689.75		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		0.0542	6,230	337.67		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48694  
Invoice Total Amount: \$9,949.50

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
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Total for Contract 5009: 183,570 \$9,949.50

*Less: Credit + Due FPUC 4,135.617*  
\$ 7,813.89

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	605.78	10555.28
1999	0.0075	367.14	10316.64
2000	0.0072	312.06	10261.56
2001	0.007	275.35	10224.85
2002	0.0055	0.00	9949.50

24

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48685  
Invoice Total Amount: \$3,445.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230		0.0372	4,320	160.70		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230		0.0372	5,250	195.30		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230		0.0372	10,170	378.32		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230		0.0372	12,840	477.65		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0230		0.0372	8,850	329.22		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230		0.0372	3,540	131.69		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230		0.0372	15,960	593.71		
	3262 FPU-SANFORD	COT		0.0142	0.0230		0.0372	3,750	139.50		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230		0.0372	7,980	296.86		
	3277 FPU-DELAND	COT		0.0142	0.0230		0.0372	11,880	441.94		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230		0.0372	8,070	300.20		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48685

Invoice Total Amount: \$3,445.09

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 3624:								92,610	\$3,445.09	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	305.59	3750.68
1999	0.0075	185.20	3630.29
2000	0.0072	157.41	3602.50
2001	0.007	138.89	3583.98
2002	0.0055	0.00	3445.09

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48693  
Invoice Total Amount: -\$1,122.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 02

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
NO NOTICE		COT		0.0312	0.0230		0.0542	-20,719	-1,122.97		

Total for Contract 5002:      -20,719      -1,122.97

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1122.97
1999	0.0075	0.00	-1122.97
2000	0.0072	0.00	-1122.97
2001	0.007	0.00	-1122.97
2002	0.0055	0.00	-1122.97

27

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48835  
Invoice Total Amount: \$708.94

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 100740    Svc Req: FLORIDA PUBLIC    Acct No: 4084 4000002517    Beg Date: 06/01/2002    Contact Name: Cust Svc (pager)  
Svc Code: FT    Svc Req ID: 006924427    Prev Inv ID:    End Date: 06/30/2002    Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0230	0.0542	13,080	708.94		
Total for Contract 100740:							13,080	\$708.94		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	43.16	752.10
1999	0.0075	26.16	735.10
2000	0.0072	22.24	731.18
2001	0.007	19.62	728.56
2002	0.0055	0.00	708.94

28

28



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2002  
Net Due Date: July 19, 2002  
Invoice Identifier: 48836  
Invoice Total Amount: \$33.50

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # [REDACTED]  
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 100834    Svc Req: FLORIDA PUBLIC    Acct No: 4084 4000002517    Beg Date: 06/01/2002    Contact Name: Cust Svc (pager)  
Svc Code: OB    Svc Req ID: 006924427    Prev Inv ID:    End Date: 06/30/2002    Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0230		618	33.50		

Total for Contract 100834: 618 \$33.50

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.04	35.54
1999	0.0075	1.24	34.74
2000	0.0072	1.05	34.55
2001	0.007	0.93	34.43
2002	0.0055	0.00	33.50

29

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	06/05/02	48149	AP501446JM	60785.20	0.00	60785.20
TOTAL						60785.20

SPECIAL INSTRUCTIONS:

Call Alma Green for pick up 36832

DE

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600022410 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

MOORE SECURITY MARK • MOORE SECURITY MARK • MOORE  
ENRON

FLORIDA GAS TRANSMISSION

P.O. BOX 1188  
HOUSTON, TX 77251-1188

DATE 06/12/2002 NO. 9600022410

62.20  
311

\*\*\*\*\*60,785.20\*

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF Sixty Thousand Seven Hundred Eighty-Five and 20/100 Dollars  
FLORIDA PUBLIC UTILITIES CO  
PO Box 3395  
WEST PALM BEACH FL 334023395

*Raymond M. Bowen, Jr.*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number : 1031758  
Invoice Date : 07/05/2002  
Contract # : 157115  
Delivery Month : Jun 2002  
Due Date : 07/25/2002

**To:**  
Amell Willis  
FLORIDA PUBLIC UTILITIES  
PO BOX 3396  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

**REDACTED**

Natural Gas delivered during Jun 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE ( 0025306 )	58,763	3.3800	198,818.94
CS #8 ZACHARY ( 0025412 )	34,022	3.4042	<del>115,817.96</del> 115,773.08
FGT - DESTIN TO LUCEDALE ( 994400 )	58,800	3.3825	198,891.00
<b>Total Amount Due</b>	<b>151,585</b>		<b>513,227.84</b> 513,283.02

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

06/01-06/30: FGT Zone 2 IF	3.4200
06/01-06/30: FGT Zone 3 IF	3.3700
06/01-06/01: LA Onsh S- FGT - Z2 GD	3.1750
06/02-06/02: LA Onsh S- FGT - Z2 GD	3.1750
06/03-06/03: LA Onsh S- FGT - Z2 GD	3.1760
06/04-06/04: LA Onsh S- FGT - Z2 GD	3.2150
06/05-06/05: LA Onsh S- FGT - Z2 GD	3.3650
06/06-06/06: LA Onsh S- FGT - Z2 GD	3.3200
06/07-06/07: LA Onsh S- FGT - Z2 GD	3.2350
06/08-06/08: LA Onsh S- FGT - Z2 GD	3.1350
06/09-06/09: LA Onsh S- FGT - Z2 GD	3.1350
06/10-06/10: LA Onsh S- FGT - Z2 GD	3.1350
06/11-06/11: LA Onsh S- FGT - Z2 GD	3.1700
06/12-06/12: LA Onsh S- FGT - Z2 GD	3.1400

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Meloncon, Troy at (281) 366-4265

For BP use only: 141876 01



Attn: Arnell Willis

Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02060644  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK NY  
 ABA #  
 Account #

**REDACTED**

Invoice Date: July 10, 2002  
 Payment Terms: Due July 25, 2002  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Actual deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
6/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	51,327	3.3800	173,485.26
6/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	66,085	3.4250	226,569.90
6/02	B2B1500	255278	MBPP-Partners	29,400	3.3700	99,078.00
<b>** Invoice Totals</b>				<b>146,812</b>		<b>549,007.46</b>

498,904.39

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact David Truong at telephone (713) 9891780.