



**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

July 18, 2002

DISTRIBUTION CENTER  
02 JUL 22 AM 9:30

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month June 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

AUS  
CAF  
DMP  
COM  
CTR  
ECR  
GCL  
OPC  
MMB  
SEC  
OTH

DOCUMENT NUMBER - DATE  
07564 JUL 22 02  
FPSC - COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$284	\$181	(\$103)	(33.61)	\$1,717	\$1,292	(\$425)	(32.89)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	18,621	15,159	(\$3,462)	(22.84)	113,193	102,177	(\$11,016)	(10.78)
5 DEMAND	1,945	1,933	(\$12)	(0.62)	13,627	13,786	\$159	1.15
6 OTHER - TECO Transportation	1,755	1,820	\$65	3.57	12,639	12,980	\$341	2.63
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,605	\$19,093	(\$3,512)	(18.39)	\$141,176	\$130,235	(\$10,941)	(8.40)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$16,984	\$19,093	\$2,109	11.05	\$125,089	\$130,235	\$5,146	3.95
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,450	52,000	(450)	(0.87)	367,240	375,200	7,960	2.12
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	52,450	52,000	(450)	(0.87)	383,240	375,200	(8,040)	(2.14)
19 DEMAND BILLING DETERMINANTS ONLY	52,450	52,000	(450)	(0.87)	367,240	375,200	7,960	2.12
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	53,909	52,000	(1,909)	(3.67)	385,104	375,200	(9,904)	(2.64)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	52,450	52,000	(450)	(0.87)	383,240	375,200	(8,040)	(2.14)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	49,574	52,000	2,426	4.67	330,776	375,200	44,424	11.84
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.541	0.348	(0.193)	(55.56)	0.468	0.344	(0.123)	(35.78)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	35.502	29.152	(6.350)	(21.78)	29.536	27.233	(2.303)	(8.46)
32 DEMAND (5/19)	3.708	3.717	0.009	0.24	3.711	3.674	(0.036)	(0.99)
33 OTHER (6/20)	3.255	3.500	0.245	6.99	3.282	3.459	0.178	5.13
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.098	36.717	(6.381)	(17.38)	36.837	34.711	(2.126)	(6.12)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	45.598	36.717	(8.881)	(24.19)	42.680	34.711	(7.969)	(22.96)
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	42.498	33.618	(8.881)	(26.42)	45.780	37.935	(7.845)	(20.68)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.311	34.260	(9.050)	(26.42)	46.654	28.989	(17.665)	(60.94)
45 PGA FACTOR ROUNDED TO NEAREST .001	43.311	34.260	(9.051)	(26.42)	46.654	28.990	(17.664)	(60.93)

DOCUMENT NUMBER DATE

07564 JUL 22 88

FPSC-COMMISSION CLERK

Docket No. 020003-GU  
Sebring Gas System, Inc., Exhibit No.  
Page 1 of 10

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 02  
CURRENT MONTH :

THROUGH  
JUN 02

DEC 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,450	\$ 284	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,450	\$ 284	\$ 0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,450	\$ 18,371	\$ 0.350
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	52,450	\$ 18,621	\$ 0.355
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,450	\$ 1,945	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,450	\$ 1,945	\$ 0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	53,909	\$ 1,755	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	53,909	\$ 1,755	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH: JUN 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$18,905	\$15,340	(\$3,565)	(23.24)	\$114,910	\$103,469	(\$11,441)	(11.06)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,700	3,753	53	1.41	26,266	26,766	500	1.87
3 TOTAL (A-1, LINE 11)	22,605	19,093	(3,512)	(18.39)	141,176	130,235	(10,941)	(8.40)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	16,984	19,093	2,109	11.05	125,089	130,235	5,146	3.95
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	11,658	11,658	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	18,927	21,036	2,109	10.03	136,747	141,893	5,146	3.63
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,678)	1,943	5,621	289.29	(4,429)	11,658	16,087	137.99
8 INTEREST PROVISION-THIS PERIOD (21)	(20)	(12)	8	100.00	(37)	(72)	(35)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(10,539)	(8,211)	2,328	(28.35)	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(11,658)	(11,658)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$16,180)	(\$8,223)	\$7,956	(96.76)	(\$16,180)	(\$8,223)	\$7,957	(96.77)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$10,539)	(\$8,211)	\$2,328	(28.352)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(16,160)	(8,211)	7,949	(96.809)				
14 TOTAL (12+13)	(26,699)	(16,422)	10,277	(62.580)				
15 AVERAGE (50% OF 14)	(13,349)	(8,211)	5,138	(62.580)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77000%	1.77000%	0.00000	0.00000				
18 TOTAL (16+17)	3.52000%	3.52000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$20)	(\$12)	\$8	(62.58037)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JUN 02

JAN 02

Through

DEC 02

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE	DEMAND COST	
					NOT	APPLICABLE				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
						0.00				0.00
TOTAL						0.00	0.00	0.00	0.00	0.00

Docket No. 020003-GU  
 Sebring Gas System, Inc., Exhibit No.  
 Page 4 of 10

**COMPANY: SEBRING GAS SYSTEM, INC.**

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)**

**FOR THE PERIOD OF: JAN 02 Through DEC 02**

**MONTH: JUN 02**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
							0.00	
			NOT		APPLICABLE		0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
<b>TOTAL</b>						<b>WEIGHTED AVERAGE</b>		

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 02 Through DEC 02

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
	JUN 02		PERIOD TO DATE					
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,481	4,000	519	12.98	40,522	38,200	(2,322)	(6.08)
COMMERCIAL	46,093	48,000	1,907	3.97	348,167	337,000	(11,167)	(3.31)
<b>TOTAL FIRM</b>	<b>49,574</b>	<b>52,000</b>	<b>2,426</b>	<b>4.67</b>	<b>388,689</b>	<b>375,200</b>	<b>(13,489)</b>	<b>(3.60)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>49,574</b>	<b>52,000</b>	<b>2,426</b>	<b>4.67</b>	<b>388,689</b>	<b>375,200</b>	<b>(13,489)</b>	<b>(3.60)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	414	450	36	8.00	518	560	42	7.50
COMMERCIAL	92	96	4	4.17	94	94	0	0.00
<b>TOTAL FIRM</b>	<b>506</b>	<b>546</b>	<b>40</b>	<b>7.33</b>	<b>612</b>	<b>654</b>	<b>42</b>	<b>6.42</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
<b>TOTAL CUSTOMERS</b>	<b>506</b>	<b>546</b>	<b>40</b>	<b>7.33</b>	<b>612</b>	<b>654</b>	<b>42</b>	<b>6.42</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	8.41	8.89	0.48	5.41	78.23	68.21	0.48	0.70
COMMERCIAL	501.01	500.00	(1.01)	(0.20)	3703.90	3585.11	(1.01)	(0.03)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 02

through

DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	06/28/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM Residential Meter</b>		<b>414</b>	<b>5329.45</b>	<b>1.531</b>	<b>3481.4</b>
<b>CM Commercial Meter</b>		<b>92</b>	<b>29569.78</b>	<b>0.642</b>	<b>46092.5</b>
<b>Total</b>		<b>506</b>	<b>34899.23</b>	<b>0.704</b>	<b>49573.9</b>

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07/09/02
Sebring Gas System	<b>Account Number</b>	700
3515 US Highway 27 South	<b>Payable Upon Receipt</b>	
Sebring, Florida 33870 5452	<b>Past Due After</b>	07/19/02
<b>Attention:</b> Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

**Production month of:** Jun 02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,245	\$3.5025	\$18,370.56
D	5,245	\$0.3709	\$1,945.37
C	5,245	\$0.0542	\$284.28
MS			\$250.00
Interest			\$ 416.50
Subtotal Current Bill			\$21,266.71
Previous Balance			\$86,955.90
<b>TOTAL AMOUNT DUE</b>			<b>\$108,222.61</b>

\* MMBtu's  
 \*\* Includes 3.08% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account #5810572308</b> <b>Routing Number #031100089</b>
---	--

**For Billing Inquiries call Customer Accounting at** (863) 224 7841  
**Facsimile Number** (863) 294 3895

PLEASE REMIT PAYMENT TO:

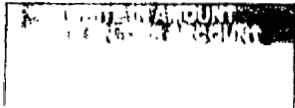


7784648

1754.90

07/02/02

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND BE SURE THE CHECK PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGE WILL BE ON THE RECEIPT FROM THE RECEIVING OFFICE. PLEASE CONTACT YOUR LOCAL PEOPLE'S GAS OFFICE FOR ASSISTANCE. THANK YOU.

PLEASE RE-MAIL THIS COPY TO THE FRONT OF YOUR CHECK ONLY.



1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825  
 1-977-832-6747

1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
 1754.90

PAST DUE AFTER  
 07/23/02

ACCOUNT NUMBER  
 7784648

AVERAGE DAILY THERM USAGE

THIS MONTH'S BILLING DATES  
 -- SERVICE PERIOD --  
 TO 07/01/02 NUMBER OF DAYS 30 STATEMENT DATE 7/2/02

THIS MONTH'S METER INFORMATION  

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	304906	299892	5014
TOTAL THERMS =			5014.0

THIS MONTH'S BILLING INFORMATION  
 GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		1,831.67
PAYMENT		-1,831.67
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	5014.0 X 0.35000 =	1,754.90
TRANSITION CHARGE	5014.0 X 0.00000 =	0.00

TOTAL BALANCE DUE 1754.90

5,014 mcf × 1.07517 × 10 = 53,909 THERMS