



Florida Power
A Progress Energy Company

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

July 19, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc
Enclosures
cc: Parties of record

DOCUMENT NUMBER CASE
07567 JUL 22 2002
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of June 2002 have been furnished to the following individuals by regular U.S. Mail this 19th day of July, 2002.

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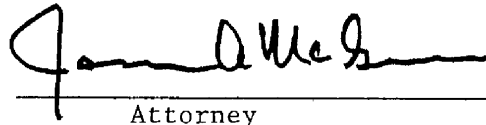
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	79,888,455	89,185,350	(9,296,895)	(10.4)	3,096,476	3,055,303	41,173	1.4	2.5800	2.9190	(0.3390)	(11.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	528,368	466,359	62,009	13.3	555,651	498,780	56,871	11.4	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,269,123)	1,078,000	(3,347,123)	(310.5)	(127,566)	0	(127,566)	0.0	1.7788	0.0000	1.7788	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	<u>78,151,864</u>	<u>90,729,709</u>	<u>(12,577,845)</u>	<u>(13.9)</u>	<u>2,968,910</u>	<u>3,055,303</u>	<u>(86,393)</u>	<u>(2.8)</u>	<u>2.6323</u>	<u>2.9696</u>	<u>(0.3373)</u>	<u>(11.4)</u>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,921,705	4,868,917	52,788	1.1	280,322	272,696	7,626	2.8	1.7557	1.7855	(0.0298)	(1.7)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	50,500	0	50,500	0.0	1,000	0	1,000	0.0	5.0500	0.0000	5.0500	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,676,415	2,790,322	(1,113,907)	(39.9)	29,650	96,218	(66,568)	(69.2)	5.6540	2.9000	2.7540	95.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	<u>11,860,419</u>	<u>13,718,548</u>	<u>(1,858,129)</u>	<u>(13.5)</u>	<u>527,335</u>	<u>558,219</u>	<u>(30,884)</u>	<u>(5.5)</u>	<u>2.2491</u>	<u>2.4576</u>	<u>(0.2085)</u>	<u>(8.5)</u>
12 TOTAL COST OF PURCHASED POWER	<u>18,509,038</u>	<u>21,377,787</u>	<u>(2,868,749)</u>	<u>(13.4)</u>	<u>838,307</u>	<u>927,133</u>	<u>(88,826)</u>	<u>(9.6)</u>	<u>2.2079</u>	<u>2.3058</u>	<u>(0.0979)</u>	<u>(4.3)</u>
13 TOTAL AVAILABLE MWH					<u>3,807,217</u>	<u>3,982,436</u>	<u>(175,219)</u>	<u>(4.4)</u>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,147,020)	(2,399,096)	1,252,076	(52.2)	(38,219)	(77,939)	39,720	(51.0)	3.0012	3.0782	(0.0770)	(2.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(237,608)	(575,655)	338,047	(58.7)	(38,219)	(77,939)	39,720	(51.0)	0.6217	0.7386	(0.1169)	(15.8)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	<u>(7,590,610)</u>	<u>(4,082,464)</u>	<u>(3,508,146)</u>	<u>85.9</u>	<u>(226,756)</u>	<u>(124,251)</u>	<u>(102,505)</u>	<u>82.5</u>	<u>3.3475</u>	<u>3.2857</u>	<u>0.0618</u>	<u>1.9</u>
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(8,975,237)</u>	<u>(7,057,215)</u>	<u>(1,918,022)</u>	<u>27.2</u>	<u>(264,975)</u>	<u>(202,190)</u>	<u>(62,785)</u>	<u>31.1</u>	<u>3.3872</u>	<u>3.4904</u>	<u>(0.1032)</u>	<u>(3.0)</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					396	0	396					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>87,685,665</u>	<u>105,050,281</u>	<u>(17,364,616)</u>	<u>(16.5)</u>	<u>3,542,637</u>	<u>3,780,246</u>	<u>(237,609)</u>	<u>(6.3)</u>	<u>2.4752</u>	<u>2.7789</u>	<u>(0.3037)</u>	<u>(10.9)</u>
21 NET UNBILLED	3,331,010	2,782,123	548,887	19.7	(134,578)	(100,115)	(34,463)	34.4	0.1050	0.0803	0.0247	30.8
22 COMPANY USE	207,225	333,471	(126,246)	(37.9)	(8,372)	(12,000)	3,628	(30.2)	0.0065	0.0096	(0.0031)	(32.3)
23 T & D LOSSES	<u>5,606,269</u>	<u>5,698,023</u>	<u>(91,754)</u>	<u>(1.6)</u>	<u>(226,502)</u>	<u>(205,044)</u>	<u>(21,458)</u>	<u>10.5</u>	<u>0.1767</u>	<u>0.1645</u>	<u>0.0122</u>	<u>7.4</u>
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	87,685,665	105,050,281	(17,364,616)	(16.5)	3,173,185	3,463,087	(289,902)	(8.4)	2.7633	3.0334	(0.2701)	(8.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	<u>(1,850,167)</u>	<u>(2,552,418)</u>	<u>702,251</u>	<u>(27.5)</u>	<u>(66,832)</u>	<u>(84,143)</u>	<u>17,311</u>	<u>(20.6)</u>	<u>2.7684</u>	<u>3.0334</u>	<u>(0.2650)</u>	<u>(8.7)</u>
26 JURISDICTIONAL KWH SALES	<u>85,835,498</u>	<u>102,497,863</u>	<u>(16,662,365)</u>	<u>(16.3)</u>	<u>3,106,353</u>	<u>3,378,944</u>	<u>(272,591)</u>	<u>(8.1)</u>	<u>2.7632</u>	<u>3.0334</u>	<u>(0.2702)</u>	<u>(8.9)</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	86,037,211	103,020,602	(16,983,391)	(16.5)	3,106,353	3,378,944	(272,591)	(8.1)	2.7697	3.0489	(0.2792)	(9.2)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,106,353	3,378,944	(272,591)	(8.1)	0.0634	0.0583	0.0051	8.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,106,353	3,378,944	(272,591)	(8.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,106,353	3,378,944	(272,591)	(8.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>88,007,236</u>	<u>104,990,627</u>	<u>(16,983,391)</u>	<u>(16.2)</u>	<u>3,106,353</u>	<u>3,378,944</u>	<u>(272,591)</u>	<u>(8.1)</u>	<u>2.8331</u>	<u>3.1072</u>	<u>(0.2741)</u>	<u>(8.8)</u>
30 REVENUE TAX FACTOR									<u>1.00072</u>	<u>1.00072</u>	<u>0.0000</u>	<u>0.0</u>
31 FUEL COST ADJUSTED FOR TAXES									2.8351	3.1094	(0.2743)	(8.8)
32 GPIF	22,243	22,243			3,106,353	3,378,944			<u>0.0007</u>	<u>0.0007</u>	<u>0.0000</u>	<u>0.0</u>
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 0.01 CENTS/KWH									<u>2.836</u>	<u>3.110</u>	<u>(0.274)</u>	<u>(8.8)</u>

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - JUNE, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	374,262,417	369,849,610	4,412,807	1.2	16,274,863	15,196,712	1,078,151	7.1	2.2996	2.4337	(0.1341)	(5.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,148,699	3,104,292	44,407	1.4	3,343,165	3,320,100	23,065	0.7	0.0942	0.0935	0.0007	0.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	24,984	0	24,984	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,660,695)	4,272,000	(21,932,695)	(513.4)	(672,078)	0	(672,078)	0.0	2.6278	0.0000	2.6278	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	359,775,405	377,225,902	(17,450,497)	(4.6)	15,602,785	15,196,712	406,073	2.7	2.3058	2.4823	(0.1765)	(7.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	27,401,835	29,022,677	(1,620,842)	(5.6)	1,449,388	1,633,908	(184,520)	(11.3)	1.8906	1.7763	0.1143	6.4
7 ENERGY COST OF SCH C, X ECONOMY PURCHASES - BROKER (SCH A9)	1,423,611	0	1,423,611	0.0	26,370	0	26,370	0.0	5.3986	0.0000	5.3986	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	17,429,414	6,452,783	10,976,631	170.1	395,705	214,001	181,704	84.9	4.4046	3.0153	1.3893	46.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	75,676,787	79,052,806	(3,376,019)	(4.3)	3,207,805	3,260,294	(42,489)	(1.3)	2.3591	2.4322	(0.0731)	(3.0)
12 TOTAL COST OF PURCHASED POWER	121,931,646	114,528,266	7,403,380	6.5	5,079,268	5,098,203	(18,935)	(0.4)	2.4006	2.2464	0.1542	6.9
13 TOTAL AVAILABLE MWH					20,682,053	20,294,915	387,138	1.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(105,603)	0	(105,603)	0.0	(8,070)	0	(8,070)	0.0	1.3086	0.0000	1.3086	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(8,070)	0	(8,070)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,672,602)	(15,854,541)	3,181,939	(20.1)	(536,591)	(470,000)	(66,591)	14.2	2.3617	3.3733	(1.0116)	(30.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,871,131)	(1,728,656)	(1,142,475)	66.1	(536,591)	(470,000)	(66,591)	14.2	0.5351	0.3678	0.1673	45.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(29,546,809)	(36,450,592)	6,903,783	(18.9)	(1,021,640)	(894,838)	(126,802)	14.2	2.8921	4.0734	(1.1813)	(29.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(45,196,145)	(54,033,789)	8,837,644	(16.4)	(1,566,301)	(1,364,838)	(201,463)	14.8	2.8855	3.9590	(1.0735)	(27.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,005	0	10,005					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	436,510,905	437,720,379	(1,209,474)	(0.3)	19,125,757	18,930,077	195,680	1.0	2.2823	2.3123	(0.0300)	(1.3)
21 NET UNBILLED	10,835,128	7,985,925	2,849,203	35.7	(474,746)	(260,866)	(213,880)	82.0	0.0620	0.0455	0.0165	36.3
22 COMPANY USE	1,338,881	1,645,124	(306,243)	(18.6)	(58,664)	(72,000)	13,336	(18.5)	0.0077	0.0094	(0.0017)	(18.1)
23 T & D LOSSES	25,284,529	23,739,850	1,544,679	6.5	(1,107,853)	(1,027,011)	(80,842)	7.9	0.1446	0.1351	0.0095	7.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	436,510,905	437,720,379	(1,209,474)	(0.3)	17,484,494	17,570,200	(85,706)	(0.5)	2.4966	2.4913	0.0053	0.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(9,589,766)	(11,524,389)	1,934,623	(16.8)	(389,135)	(468,925)	79,790	(17.0)	2.4644	2.4576	0.0068	0.3
26 JURISDICTIONAL KWH SALES	426,921,140	426,195,990	725,150	0.2	17,095,359	17,101,275	(5,916)	(0.0)	2.4973	2.4922	0.0051	0.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	427,915,201	428,369,591	(454,390)	(0.1)	17,095,359	17,101,275	(5,916)	(0.0)	2.5031	2.5049	(0.0018)	(0.1)
28 PRIOR PERIOD TRUE-UP	11,820,150	11,820,150	0	0.0	17,095,359	17,101,275	(5,916)	(0.0)	0.0691	0.0691	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,095,359	17,101,275	(5,916)	(0.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,095,359	17,101,275	(5,916)	(0.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	439,735,351	440,189,741	(454,390)	(0.1)	17,095,359	17,101,275	(5,916)	(0.0)	2.5722	2.5740	(0.0018)	(0.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.5741	2.5759	(0.0018)	(0.1)
32 GPIF	133,460	133,458			17,095,359	17,101,275			0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.575	2.577	(0.002)	(0.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$79,888,455	\$89,185,350	(\$9,296,895)	(10.4)	\$374,262,417	\$369,849,610	\$4,412,807	1.2
1a. NUCLEAR FUEL DISPOSAL COST	\$528,368	466,359	62,009	13.3	3,148,699	3,104,293	44,406	1.4
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	24,984	0	24,984	100.0
2. FUEL COST OF POWER SOLD	(\$1,147,020)	(2,399,096)	1,252,076	(52.2)	(12,778,206)	(15,854,541)	3,076,335	(19.4)
2a. GAIN ON POWER SALES	(\$237,608)	(575,655)	338,047	(58.7)	(2,871,131)	(1,728,656)	(1,142,475)	66.1
3. FUEL COST OF PURCHASED POWER	\$4,921,705	4,868,917	52,788	1.1	27,401,835	29,022,677	(1,620,842)	(5.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,860,419	13,718,548	(1,858,129)	(13.5)	75,676,787	79,052,806	(3,376,019)	(4.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,726,915	2,790,322	(1,063,407)	(38.1)	18,853,024	6,452,783	12,400,241	192.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	97,545,398	108,054,745	(10,509,347)	(9.7)	483,718,409	469,898,972	13,819,437	2.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,590,610)	(4,082,464)	(3,508,146)	85.9	(29,546,809)	(36,450,592)	6,903,783	(18.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,269,123)	1,078,000	(3,347,123)	(310.5)	(17,660,695)	4,272,000	(21,932,695)	(513.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$87,685,665	\$105,050,281	(\$17,364,616)	(16.5)	\$436,510,906	\$437,720,380	(\$1,209,474)	(0.3)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	0	0	0	5,074	0	5,074
PIPELINE EXPENSES (Wholesale Portion)	0	0	0	9,575	0	9,575
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,110	0	2,110	13,410	0	13,410
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(24,986)	0	(24,986)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	172,881	182,000	(9,119)	1,077,357	1,115,000	(37,643)
EMISSIONS	655,277	896,000	(240,723)	2,355,175	3,157,000	(801,825)
TANK BOTTOM ADJUSTMENT (Grossed up)	(12,740)	0	(12,740)	(30,055)	0	(30,055)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(3,082,487)	0	(3,082,487)	(20,948,949)	0	(20,948,949)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,269,123)	1,078,000	(3,347,123)	(17,660,695)	4,272,000	(21,932,695)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(4,220,545)	\$0	(\$4,220,545)	0 0	(8,758,914)	\$0	(\$8,758,914)	0 0
1b. FUEL RECOVERY REVENUE	77,621,741	90,742,420	(13,120,679)	(14 5)	445,431,679	459,259,188	(13,827,509)	(3 0)
1c. JURISDICTIONAL FUEL REVENUE	77,621,741	90,742,420	(13,120,679)	(14 5)	445,431,679	459,259,188	(13,827,509)	(3 0)
1d. NON FUEL REVENUE	145,667,611	172,243,631	(26,576,020)	(15 4)	859,088,822	882,058,897	(22,970,075)	(2 6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	219,068,807	262,986,051	(43,917,244)	(16 7)	1,295,761,587	1,341,318,085	(45,556,498)	(3 4)
2 . NON JURISDICTIONAL SALES REVENUE	16,370,543	11,998,862	4,371,681	36 4	92,528,941	98,227,890	(5,698,949)	(5 8)
3 . TOTAL SALES REVENUE	\$235,439,351	\$274,984,913	(\$39,545,562)	(14 4)	\$1,388,290,528	\$1,439,545,975	(\$51,255,447)	(3 6)
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,106,353,820	3,378,944,000	(272,590,180)	(8 1)	17,095,359,221	17,101,275,000	(5,915,779)	(0 0)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	86,832,109	84,143,000	(17,310,891)	(20 6)	389,134,889	468,925,000	(79,790,111)	(17 0)
3 . TOTAL SALES	3,173,185,929	3,463,087,000	(289,901,071)	(8 4)	17,484,494,110	17,570,200,000	(85,705,890)	(0 5)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97 89	97 57	0 32	0 3	97 77	97 33	0 44	0 5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$77,621,741.09	\$90,742,420	(\$13,120,679)	(14.5)	\$445,431,678.79	\$459,259,188	(\$13,827,509)	(3.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(11,820,150.00)	(11,820,150)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(133,459.50)	(133,458)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	75,629,472.84	88,750,152	(13,120,679)	(14.8)	433,478,069.29	447,305,580	(13,827,511)	(3.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	87,685,664.90	105,050,281	(17,364,616)	(16.5)	436,510,905.74	437,720,380	(1,209,474)	(0.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.89	97.57	0.32	0.3				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	86,037,211.07	103,020,602	(16,983,391)	(16.5)	427,915,200.84	428,369,591	(454,390)	(0.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(10,407,738.23)	(14,270,450)	3,862,712	0.0	5,562,868.45	18,935,989	(13,373,121)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	34,294.52				261,230.26			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	27,548,461.26				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				11,820,150.00	11,820,150	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	19,145,042.55				19,145,042.35			
12. OTHER:				0.20				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	19,145,042.55				19,145,042.35			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2002

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$27,548,461	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	19,110,748	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	46,659,209	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	23,329,605	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.770	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.750	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3.520	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.760	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.147	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$34,295	N/A	--	--			

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	23,527,619	19,674,175	3,853,444	19.6%
2	LIGHT OIL	3,288,963	10,326,940	-7,037,977	-68.2%
3	COAL	28,270,894	32,481,403	-4,210,509	-13.0%
4	GAS	22,938,858	24,977,523	-2,038,665	-8.2%
5	NUCLEAR	1,862,121	1,725,310	136,811	7.9%
6					
7					
8	TOTAL (\$)	79,888,455	89,185,351	-9,296,896	-10.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	633,101	606,997	26,104	4.3%
10	LIGHT OIL	44,065	122,576	-78,511	-64.1%
11	COAL	1,272,128	1,344,115	-71,987	-5.4%
12	GAS	591,531	482,835	108,696	22.5%
13	NUCLEAR	555,651	498,780	56,871	11.4%
14					
15					
16	TOTAL (MWH)	3,096,476	3,055,303	41,173	1.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	992,166	951,942	40,224	4.2%
18	LIGHT OIL (BBL)	100,135	310,896	-210,761	-67.8%
19	COAL (TON)	487,987	512,793	-24,806	-4.8%
20	GAS (MCF)	5,190,723	5,207,081	-16,358	-0.3%
21	NUCLEAR (MMBTU)	5,735,427	5,228,212	507,215	9.7%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,548,614	6,187,621	360,993	5.8%
25	LIGHT OIL	581,776	1,803,197	-1,221,421	-67.7%
26	COAL	12,132,857	12,888,901	-756,044	-5.9%
27	GAS	5,396,774	5,207,081	189,693	3.6%
28	NUCLEAR	5,735,427	5,228,212	507,215	9.7%
29					
30					
31	TOTAL (MILLION BTU)	30,395,449	31,315,012	-919,563	-2.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.4	19.87	0.6	2.9%
33	LIGHT OIL	1.4	4.01	-2.6	-64.5%
34	COAL	41.1	43.99	-2.9	-6.6%
35	GAS	19.1	15.80	3.3	20.9%
36	NUCLEAR	17.9	16.33	1.6	9.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.71	20.67	3.05	14.7%
41	LIGHT OIL (\$/BBL)	32.85	33.22	-0.37	-1.1%
42	COAL (\$/TON)	57.93	63.34	-5.41	-8.5%
43	GAS (\$/MCF)	4.42	4.80	-0.38	-7.9%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.59	3.18	0.41	13.0%
48	LIGHT OIL	5.65	5.73	-0.07	-1.3%
49	COAL	2.33	2.52	-0.19	-7.5%
50	GAS	4.25	4.80	-0.55	-11.4%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.63	2.85	-0.22	-7.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,344	10,194	150	1.5%
56	LIGHT OIL	13,203	14,711	-1,508	-10.25%
57	COAL	9,537	9,589	-52	-0.5%
58	GAS	9,123	10,784	-1,661	-15.4%
59	NUCLEAR	10,322	10,482	-160	-1.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,816	10,249	-433	-4.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

06-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.72	3.24	0.48	14.7%
64	LIGHT OIL	7.46	8.42	-0.96	-11.4%
65	COAL	2.22	2.42	-0.19	-8.0%
66	GAS	3.88	5.17	-1.30	-25.0%
67	NUCLEAR	0.34	0.35	-0.01	-3.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.58	2.92	-0.34	-11.6%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	195,737.00	53			10,221				2,000,672	7,268,552	3.713	
		187,792.68					#6	290,304	6.612	1,919,471	6,894,452	3.671	23.749
		7,803.14					GS	76,690	1.040	79,758	366,565	4.698	4.780
		141.18					#2	249	5.795	1,443	7,535	5.337	30.261
UNIT 2	509	195,578.00	53			10,029				1,961,400	7,230,972	3.697	
		178,316.76					#6	270,941	6.600	1,788,292	6,434,599	3.609	23.749
		17,138.72					GS	165,269	1.040	171,880	789,958	4.609	4.780
		122.51					#2	212	5.795	1,229	6,415	5.236	30.259
Bartow													
UNIT 1	122	58,625.00	67			10,307				604,243	2,119,928	3.616	
		58,576.43					#6	91,522	6.597	603,742	2,116,990	3.614	23.131
		48.57					#2	86	5.821	501	2,938	6.049	34.163
UNIT 2	120	49,487.00	57			10,783				533,626	1,871,131	3.781	
		49,487.00					#6	80,893	6.597	533,626	1,871,131	3.781	23.131
UNIT 3	206	99,840.00	67			10,019				1,000,269	3,506,490	3.512	
		99,840.00					#6	151,632	6.597	1,000,269	3,507,390	3.513	23.131
		0.00					GS	0	0.000	0	-900	0.000	
Crystal River 1 & 2													
UNIT 1	381	152,038.00	55			9,942				1,511,616	3,250,188	2.138	
		984.46					#2	1,683	5.816	9,788	51,752	5.257	30.750
		151,053.54					CA	59,958	25.048	1,501,828	3,198,436	2.117	53.345
UNIT 2	477	240,122.00	70			9,815				2,356,882	5,042,506	2.100	
		744.20					#2	1,256	5.816	7,305	38,622	5.190	30.750
		239,377.80					CA	93,803	25.048	2,349,578	5,003,884	2.090	53.345
Crystal River 4 & 5													
UNIT 4	717	445,675.00	86			9,296				4,142,774	10,090,916	2.264	
		1,883.61					#2	3,007	5.823	17,509	94,096	4.996	31.292
		443,791.39					CA	166,489	24.778	4,125,264	9,996,819	2.253	60.045
UNIT 5	725	442,899.00	85			9,491				4,203,579	10,326,444	2.332	
		4,993.31					#2	8,139	5.823	47,392	254,689	5.101	31.292
		437,905.69					CA	167,737	24.778	4,156,187	10,071,755	2.300	60.045

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**06-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,339.00	69			12,547				205,012	789,313	4.831	
		16,330.62					#6	31,185	6.571	204,907	788,731	4.830	25.292
		8.38					#2	18	5.838	105	582	6.945	32.333
UNIT 2	32	17,246.00	75			12,153				209,598	806,789	4.678	
		17,246.00					#6	31,899	6.571	209,598	806,789	4.678	25.292
UNIT 3	81	36,882.00	63			11,317				417,387	1,768,454	4.795	
		25,511.50					#6	43,790	6.593	288,709	1,107,536	4.341	25.292
		11,355.54					GS	125,252	1.026	128,509	659,980	5.812	5.269
		14.96					#2	29	5.838	169	937	6.263	32.310
TOTAL	3,913	1,950,468.00				9,817				19,147,057	54,071,682	2.772	
Nuclear													
Crystal River 3													
UNIT 3	782	555,651.00	99			10,322				5,735,592	1,863,103	0.335	
		0					NF	5,735,427	1.000	5,735,427	1,862,121	0.000	0.325
		0					#2	28	5.894	165	981	0.000	35.036
TOTAL	782	555,651.00				10,322				5,735,592	1,863,103	0.335	
Gas Turbine													
Avon Park Peaker													
	56	1,602.00	4			16,503				26,438	124,660	7.782	
		231.29					#2	655	5.828	3,817	21,974	9.501	33.548
		1,370.71					GS	21,751	1.040	22,621	102,686	7.491	4.721
Bartow Peaker													
	205	8,837.00	6			16,615				146,826	710,668	8.042	
		1,979.02					#2	5,628	5.842	32,881	190,061	9.604	33.771
		6,857.98					GS	109,562	1.040	113,944	520,607	7.591	4.752
Bayboro Peaker													
	200	3,269.00	2			13,824				45,192	247,702	7.577	
		3,269.00					#2	7,759	5.824	45,192	247,702	7.577	31.924
Debary Peaker													
	644	45,044.00	10			13,453				605,981	3,087,337	6.854	
		19,361.93					#2	44,699	5.827	260,478	1,505,440	7.775	33.680
		25,682.07					GS	331,577	1.042	345,503	1,581,896	6.160	4.771
Higgins Peaker													
	126	3,722.00	4			16,809				62,563	280,033	7.524	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

06-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,722.00					GS	60,157	1.040	62,563	280,033	7.524	4.655
Hines Energy	506	275,078.00	76			7,472				2,055,281	9,369,669	3.406	
		275,078.00					GS	1,976,232	1.040	2,055,281	9,369,669	3.406	4.741
Intercession City Peaker	899	78,407.00	12			13,234				1,037,639	4,854,235	6.191	
		3,519.49					#2	7,999	5.823	46,577	248,311	7.055	31.043
		74,887.51					GS	951,115	1.042	991,062	4,605,924	6.150	4.843
Rio Pinar Peaker	15	189.00	2			17,780				3,360	24,722	13.080	
		189.00					#2	578	5.814	3,360	24,722	13.080	42.772
Suwannee Peaker	173	12,129.00	10			13,982				169,591	725,890	5.985	
		2,608.81					#2	6,248	5.838	36,477	202,204	7.751	32.363
		9,520.19					GS	129,741	1.026	133,114	523,686	5.501	4.036
Tiger Bay Cogen	215	127,566.00	82			7,800				994,984	3,082,487	2.416	
		127,566.00					GS	956,715	1.040	994,984	3,082,487	2.416	3.222
Turner Peaker	166	4,529.00	4			14,879				67,389	390,000	8.611	
		4,529.00					#2	11,561	5.829	67,389	390,000	8.611	33.734
Univ of Florida Cogen	48	29,985.00	87			9,923				297,555	1,056,269	3.523	
		29,985.00					GS	286,662	1.038	297,555	1,056,269	3.523	3.685
TOTAL	3,253	590,357.00				9,338				5,512,799	23,953,671	4.057	
SYSTEM TOTAL	7,948	3,096,476.00				9,816				30,395,449	79,888,455	2.580	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	908,325	951,942	-43,617	-4.6%
	3	Unit Cost (\$/BBL)	24.51	20.15	4.36	21.6%
	4	Amount (\$)	22,259,098	19,181,625	3,077,473	16.0%
	5	BURNED				
	6	Units (BBL)	992,166	951,942	40,224	4.2%
	7	Unit Cost (\$/BBL)	23.71	20.67	3.05	14.7%
	8	Amount (\$)	23,527,619	19,674,175	3,853,444	19.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	-445			
	11	Amount (\$)	-10,498			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,199,636	800,000	399,636	50.0%
	14	Unit Cost (\$/BBL)	23.65	20.28	3.36	16.6%
	15	Amount (\$)	28,367,256	16,227,738	12,139,518	74.8%
	16					
	17	DAYS SUPPLY	36	25	11	44.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	155,753	310,896	-155,143	-49.9%
	20	Unit Cost (\$/BBL)	30.74	33.15	-2.41	-7.3%
	21	Amount (\$)	4,788,381	10,306,205	-5,517,824	-53.5%
	22	BURNED				
	23	Units (BBL)	100,135	310,896	-210,761	-67.8%
	24	Unit Cost (\$/BBL)	32.85	33.22	-0.37	-1.1%
	25	Amount (\$)	3,288,963	10,326,940	-7,037,977	-68.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	30,744			
	28	Amount (\$)	1,601			
	29	ENDING INVENTORY				
	30	Units (BBL)	823,751	550,000	273,751	49.8%
	31	Unit Cost (\$/BBL)	30.72	35.85	-5.14	-14.3%
	32	Amount (\$)	25,302,427	19,718,275	5,584,152	28.3%
	33					
	34	DAYS SUPPLY	246	53	193	364.2%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,190,723	5,207,081	-16,358	-0.3%
	68	Unit Cost (\$/MCF)	4.42	4.80	-0.38	-7.9%
	69	Amount (\$)	22,938,858	24,977,523	-2,038,665	-8.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,735,427	5,228,212	507,215	9.7%
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01	-1.6%
	73	Amount (\$)	1,862,121	1,725,310	136,811	7.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

JUNE 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(445)	(\$10,439.91)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$57.91)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	\$0.00	Non recoverable expense of fuel additives.
(445)	(\$10,497.82)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
(3)	(\$87.86)	Crystal River #3 Participant's share of light oil burned.
(346)	(\$10,782.64)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
31,093	\$12,471.65	Higgins Light Oil Tank Bottom Adjustment
30,744	\$1,601.15	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	93,423,679	92,988,760	434,919	0.5%
2	LIGHT OIL	28,243,648	22,887,989	5,355,659	23.4%
3	COAL	145,967,932	170,219,726	-24,251,794	-14.2%
4	GAS	95,513,573	72,434,034	23,079,539	31.9%
5	NUCLEAR	11,113,586	11,319,100	-205,514	-1.8%
6					
7					
8	TOTAL (\$)	374,262,417	369,849,609	4,412,808	1.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,000,416	2,803,228	197,188	7.0%
10	LIGHT OIL	393,631	278,151	115,480	41.5%
11	COAL	6,649,901	7,262,423	-612,522	-8.4%
12	GAS	2,887,751	1,532,810	1,354,941	88.4%
13	NUCLEAR	3,343,165	3,320,100	23,065	0.7%
14					
15					
16	TOTAL (MWH)	16,274,864	15,196,712	1,078,152	7.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,687,521	4,432,535	254,986	5.8%
18	LIGHT OIL (BBL)	861,852	658,635	203,217	30.9%
19	COAL (TON)	2,587,277	2,755,907	-168,630	-6.1%
20	GAS (MCF)	24,245,881	14,913,217	9,332,664	62.6%
21	NUCLEAR (MMBTU)	34,396,587	34,300,304	96,283	0.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	30,795,649	28,811,471	1,984,178	6.9%
25	LIGHT OIL	4,996,936	3,820,083	1,176,853	30.8%
26	COAL	63,985,700	69,293,757	-5,308,057	-7.7%
27	GAS	25,143,175	14,913,217	10,229,958	68.6%
28	NUCLEAR	34,396,587	34,300,304	96,283	0.3%
29					
30					
31	TOTAL (MILLION BTU)	159,318,046	151,138,832	8,179,214	5.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.4	18.45	0.0	-0.1%
33	LIGHT OIL	2.4	1.83	0.6	32.1%
34	COAL	40.9	47.79	-6.9	-14.5%
35	GAS	17.7	10.09	7.7	75.9%
36	NUCLEAR	20.5	21.85	-1.3	-6.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	19.93	20.98	-1.05	-5.0%
41	LIGHT OIL (\$/BBL)	32.77	34.75	-1.98	-5.7%
42	COAL (\$/TON)	56.42	61.77	-5.35	-8.7%
43	GAS (\$/MCF)	3.94	4.86	-0.92	-18.9%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-2.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.03	3.23	-0.19	-6.0%
48	LIGHT OIL	5.65	5.99	-0.34	-5.7%
49	COAL	2.28	2.46	-0.18	-7.1%
50	GAS	3.80	4.86	-1.06	-21.8%
51	NUCLEAR	0.32	0.33	-0.01	-2.1%
52					
53					
54	SYSTEM (\$/MBTU)	2.35	2.45	-0.10	-4.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,264	10,278	-14	-0.1%
56	LIGHT OIL	12,694	13,734	-1,039	-7.57%
57	COAL	9,622	9,541	81	0.8%
58	GAS	8,707	9,729	-1,022	-10.5%
59	NUCLEAR	10,289	10,331	-42	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,789	9,945	-156	-1.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 06-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.11	3.32	-0.20	-6.1%
64	LIGHT OIL	7.18	8.23	-1.05	-12.8%
65	COAL	2.20	2.34	-0.15	-6.3%
66	GAS	3.31	4.73	-1.42	-30.0%
67	NUCLEAR	0.33	0.34	-0.01	-2.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.30	2.43	-0.13	-5.5%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 06-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	917,766.00	41			10,136				9,302,495	29,100,148	3.171	
		865,582.86					#6	1,336,362	6.565	8,773,565	27,146,447	3.136	20.314
		51,170.34					GS	500,774	1.036	518,664	1,877,101	3.668	3.748
		1,012.80					#2	1,775	5.784	10,266	76,600	7.563	43.155
UNIT 2	509	1,055,074.00	48			10,015				10,566,877	32,511,519	3.081	
		1,006,269.53					#6	1,531,311	6.581	10,078,086	30,379,339	3.019	19.839
		47,761.29					GS	461,632	1.036	478,343	2,045,150	4.282	4.430
		1,043.19					#2	1,808	5.779	10,448	87,030	8.343	48.136
Bartow													
UNIT 1	122	257,275.00	49			10,358				2,664,827	7,751,401	3.013	
		256,996.82					#6	406,249	6.552	2,661,945	7,734,670	3.010	19.039
		0.00					GS	0	0.000	0	-691	0.000	
		278.18					#2	495	5.821	2,881	17,422	6.263	35.196
UNIT 2	120	244,530.00	47			10,664				2,607,679	7,542,570	3.085	
		244,530.00					#6	397,726	6.556	2,607,679	7,542,570	3.085	18.964
UNIT 3	206	465,520.00	52			10,092				4,697,917	13,834,641	2.972	
		446,245.34					#6	685,926	6.565	4,503,402	13,030,072	2.920	18.996
		19,274.66					GS	188,178	1.034	194,515	804,569	4.174	4.276
Crystal River 1 & 2													
UNIT 1	381	1,247,405.00	75			9,730				12,137,520	24,939,398	1.999	
		3,974.10					#2	6,649	5.816	38,669	185,191	4.660	27.852
		1,243,430.90					CA	483,154	25.041	12,098,851	24,754,207	1.991	51.235
UNIT 2	477	1,465,330.00	71			9,728				14,254,869	29,334,314	2.002	
		3,665.89					#2	6,132	5.816	35,662	169,694	4.629	27.674
		1,461,664.11					CA	568,008	25.033	14,219,207	29,164,620	1.995	51.345

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 06-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	1,382,262.00	44			9,593				13,259,843	32,660,170	2.363	
		13,090.26					#2	21,587	5.817	125,573	630,298	4.815	29.198
		1,369,171.74					CA	535,459	24.529	13,134,270	32,029,872	2.339	59.818
UNIT 5	725	2,591,203.00	82			9,527				24,686,531	60,858,727	2.349	
		16,076.25					#2	26,322	5.819	153,159	839,495	5.222	31.893
		2,575,126.75					CA	995,656	24.640	24,533,372	60,019,232	2.331	60.281
Suwannee Plant													
UNIT 1	33	57,001.00	40			12,548				715,261	2,499,027	4.384	
		56,934.33					#6	108,704	6.572	714,425	2,493,070	4.379	22.934
		66.67					#2	183	4.572	837	5,957	8.935	32.552
UNIT 2	32	53,905.00	39			12,292				662,593	2,324,656	4.313	
		53,817.65					#6	100,654	6.572	661,519	2,318,655	4.308	23.036
		87.35					#2	184	5.835	1,074	6,001	6.870	32.614
UNIT 3	81	120,766.00	34			11,387				1,375,103	5,367,765	4.445	
		69,821.90					#6	120,586	6.593	795,028	2,778,854	3.980	23.045
		50,834.41					GS	562,987	1.028	578,826	2,581,908	5.079	4.586
		109.69					#2	214	5.836	1,249	7,003	6.384	32.724
TOTAL	3,913	9,858,037.00				9,833				96,931,515	248,724,336	2.523	
Nuclear													
Crystal River 3													
UNIT 3	782	3,343,165.00	98			10,289				34,397,422	11,118,443	0.333	
		0					NF	34,396,587	1.000	34,396,587	11,113,586	0.000	0.323
		0					#2	150	5.572	836	4,857	0.000	32.380
TOTAL	782	3,343,165.00				10,289				34,397,422	11,118,443	0.333	
Gas Turbine													
Avon Park Peaker	56	10,546.00	4			16,575				174,800	805,433	7.637	
		2,749.74					#2	7,841	5.813	45,577	274,368	9.978	34.991
		7,796.26					GS	124,757	1.036	129,223	531,065	6.812	4.257
Bartow Peaker	205	35,950.00	4			16,213				582,852	2,877,255	8.003	
		14,405.16					#2	40,659	5.744	233,549	1,422,891	9.878	34.996

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		21,544.84					GS	337,725	1.034	349,303	1,454,364	6.750	4.306
Bayboro Peaker	200	39,933.00	5			12,921				515,961	2,664,689	6.673	
		39,933.00					#2	88,585	5.824	515,961	2,664,689	6.673	30.081
Debarry Peaker	644	213,383.00	8			13,885				2,962,871	14,484,187	6.788	
		103,986.22					#2	248,287	5.815	1,443,872	8,581,615	8.253	34.563
		109,396.78					GS	1,465,072	1.037	1,518,999	5,902,573	5.396	4.029
Higgins Peaker	126	28,096.00	5			16,693				468,998	1,918,906	6.830	
		0.00					#2	0	0.000	0	0	0.000	0.000
		28,096.00					GS	452,570	1.036	468,998	1,918,906	6.830	4.240
Hines Energy	506	1,492,919.00	68			7,305				10,905,111	40,117,504	2.687	
		0.00					#2	0	0.000	0	920	0.000	0.000
		1,492,919.00					GS	10,511,312	1.037	10,905,111	40,116,583	2.687	3.817
Intercession City Peaker	1,030	331,977.00	7			13,254				4,399,954	20,536,597	6.186	
		129,223.57					#2	294,813	5.809	1,712,702	9,394,012	7.270	31.864
		202,753.43					GS	2,588,872	1.038	2,687,252	11,142,584	5.496	4.304
Rio Pinar Peaker	15	1,220.00	2			16,639				20,300	121,862	9.989	
		1,220.00					#2	3,493	5.811	20,300	121,862	9.989	34.887
Suwannee Peaker	173	41,178.00	5			13,759				566,549	2,753,680	6.687	
		20,422.76					#2	48,146	5.836	280,988	1,559,476	7.636	32.391
		20,755.24					GS	277,599	1.029	285,562	1,194,204	5.754	4.302
Tiger Bay Cogen	215	672,078.00	72			7,766				5,219,351	20,948,939	3.117	
		672,078.00					GS	5,032,196	1.037	5,219,351	20,948,939	3.117	4.163
Turner Peaker	166	23,571.00	3			15,414				363,335	2,194,268	9.309	
		23,571.00					#2	62,409	5.822	363,335	2,194,268	9.309	35.159
Univ of Florida Cogen	48	182,811.00	88			9,896				1,809,028	4,996,318	2.733	
		182,811.00					GS	1,742,207	1.038	1,809,028	4,996,318	2.733	2.868
TOTAL	3,384	3,073,662.00				9,106				27,989,110	114,419,638	3.723	
SYSTEM TOTAL	8,079	16,274,864.00				9,789				159,318,046	374,262,417	2.300	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	4,678,939	4,432,535	246,404	5.6%
	3	Unit Cost (\$/BBL)	21.59	20.53	1.07	5.2%
	4	Amount (\$)	101,021,600	90,977,930	10,043,670	11.0%
	5	BURNED				
	6	Units (BBL)	4,687,521	4,432,535	254,986	5.8%
	7	Unit Cost (\$/BBL)	19.93	20.98	-1.05	-5.0%
	8	Amount (\$)	93,423,679	92,988,760	434,919	0.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	-4,223			
	11	Amount (\$)	-504,742			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,199,636	800,000	399,636	50.0%
	14	Unit Cost (\$/BBL)	23.65	20.28	3.36	16.6%
	15	Amount (\$)	28,367,256	16,227,738	12,139,518	74.8%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	820,809	658,635	162,174	24.6%
	20	Unit Cost (\$/BBL)	30.10	34.80	-4.70	-13.5%
	21	Amount (\$)	24,705,929	22,922,156	1,783,773	7.8%
	22	BURNED				
	23	Units (BBL)	861,852	658,635	203,217	30.9%
	24	Unit Cost (\$/BBL)	32.77	34.75	-1.98	-5.7%
	25	Amount (\$)	28,243,648	22,887,989	5,355,659	23.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	31,136			
	28	Amount (\$)	16,486			
	29	ENDING INVENTORY				
	30	Units (BBL)	823,751	550,000	273,751	49.8%
	31	Unit Cost (\$/BBL)	30.72	35.85	-5.14	-14.3%
	32	Amount (\$)	25,302,427	19,718,275	5,584,152	28.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2002 Thru 06-2002
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	24,245,881	14,913,217	9,332,664	62.6%
	68	Unit Cost (\$/MCF)	3.94	4.86	-0.92	-18.9%
	69	Amount (\$)	95,513,573	72,434,034	23,079,539	31.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	34,396,587	28,915,304	5,481,283	19.0%
	72	Unit Cost (\$/MM BTU)	0.32	0.39	-0.07	-17.5%
	73	Amount (\$)	11,113,586	11,319,100	-205,514	-1.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUN 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		77,939	-	77,939	3.078	3.078	2,399,096	2,399,096	0	575,655
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales		0	0	0			-	-	-	-
SEMINOLE	LOAD FOLLOWING	2,953	-	2,953	5.55	5.55	164,013.03	164,013.03	Not Applicable	-
Aquila Merchant Services, Inc	EEL	6,282	-	6,282	3.03	3.76	190,492.34	236,294.10	"	45,801.76
City of Homestead, FL	Schedule OS	95	-	95	2.16	3.08	2,050.43	2,930.22	"	879.79
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,703.20	6,703.20	"	-
City of New Smyrna Beach, FL	Schedule OS	26	-	26	1.77	3.16	460.62	821.94	"	361.32
City of Tallahassee, FL	Schedule OS	175	-	175	6.94	7.22	12,140.89	12,641.14	"	500.25
Duke Energy Trading & Marketing,	Schedule OS	504	-	504	2.78	4.02	13,993.91	20,270.49	"	6,276.58
Lake Worth Utilities Authority	Schedule OS	348	-	348	3.17	3.93	11,016.43	13,672.02	"	2,655.59
LG & E Energy Marketing, Inc	Schedule OS	1,200	-	1,200	2.64	3.65	31,621.63	43,750.34	"	12,128.72
Oglethorpe Power Corporation	MR-1	480	-	480	4.36	5.62	20,930.73	26,964.79	"	6,034.07
Orlando Utilities Commission	Schedule OS	451	-	451	4.31	5.78	19,433.34	26,048.04	"	6,614.70
Reedy Creek Improvement District	Schedule OS	5,487	-	5,487	1.78	1.88	97,486.61	103,083.11	"	5,596.50
Reliant Energy Services, Inc.	Schedule OS	80	-	80	4.81	5.99	3,846.31	4,793.01	"	946.70
Southern Company Services, Inc.	MR-1	649	-	649	3.08	3.65	19,982.05	25,013.84	"	5,031.79
Tampa Electric Company	Schedule J	16,755	-	16,755	2.86	3.62	479,483.82	606,317.35	"	126,833.53
Tennessee Valley Authority	MR-1	900	-	900	2.21	2.62	19,849.30	23,557.77	"	3,708.47
The Energy Authority	MR-1	375	-	375	3.01	3.39	11,279.73	12,699.63	"	1,419.91
The Energy Authority	Schedule OS	1,199	-	1,199	2.87	3.71	34,422.06	44,492.17	"	10,070.11
Williams Energy Marketing & Tradir	MR-1	260	-	260	3.01	4.06	7,813.35	10,561.14	"	2,747.79
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
ADJUSTMENTS									0	
		0	0	0	-	-	-	-	0	-
		0	0	0	-	-	-	-	0	-
SubTotal - Gain on Other Power Sales		38,219	38,219	38,219			1,147,019.78	1,384,627.35		237,607.57
CURRENT MONTH TOTAL		38,219	38,219	38,219	3.001	3.623	1,147,019.78	1,384,627.35	-	237,607.57
DIFFERENCE		(39,720)	(39,720)	(39,720)	-0.077	0.545	(1,252,076.22)	(1,014,468.65)	-	(338,047.43)
DIFFERENCE %		-51.00%	-51.00%	-51.00%	-2.50%	17.70%	-52.20%	-42.30%	0%	
CUMULATIVE ACTUAL		544,661	544,661	544,661	2.346	2.873	12,778,205.62	15,649,336.79	-	2,871,131.17
CUMULATIVE ESTIMATED		470,000	470,000	470,000	3.373	3.373	15,854,541.00	15,854,541.00	-	1,728,656.00
CUMULATIVE DIFFERENCE		74,661	74,661	74,661	-1.027	-0.5	(3,076,335.38)	(205,204.21)	-	1,142,475.17
CUMULATIVE DIFFERENCE %		15.89%	15.89%	15.89%	-30.45%	-14.82%	-19.40%	-1.29%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		272,696			272,696	1.785	1.785	4,868,917	4,868,917
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	23	-	-	23	8.032	8.032	1,847.32	1,847.32
Southern Company Services, Inc	Southern UPS	257,139	-	-	257,139	1.591	1.591	4,090,435.27	4,090,435.27
Tampa Electric Company	TECO AR1	23,160	-	-	23,160	3.732	3.732	864,331.20	864,331.20
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	(28,878.46)	(28,878.46)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(6,030.54)	(6,030.54)
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		280,322			280,322	1.756	1.756	4,921,704.79	4,921,704.79
DIFFERENCE		7,626			7,626	-0.029	-0.029	52,787.79	52,787.79
DIFFERENCE %		2.8			2.8	(1.6)	(1.6)	1.1	1.1
CUMULATIVE ACTUAL		1,449,388			1,449,388	1.891	1.891	27,401,834.63	27,401,834.63
CUMULATIVE ESTIMATED		1,633,908			1,633,908	1.776	1.776	29,022,674.00	29,022,674.00
CUMULATIVE DIFFERENCE		(184,520)			(184,520)	0.115	0.115	(1,620,839.37)	(1,620,839.37)
CUMULATIVE DIFFERENCE %		(11.3)			(11.3)	6.5	6.5	(5.6)	(5.6)

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		558,219			558,219	2.458	2.458	13,718,548
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	77,004			77,004	2.753	2.753	2,119,893.71
ADJ		0			0			(12,708.61)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,610			7,610	2.195	2.195	167,039.28
ADJ		0			0			(6,099.01)
BAY COUNTY	CO-GEN	7,062			7,062	2.098	2.098	148,160.76
ADJ		0			0			(6,160.58)
CARGILL FERTILIZER	CO-GEN	13,928			13,928	2.251	2.251	313,519.28
ADJ		0			0			78,787.68
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	23			23	3.966	3.966	912.18
ADJ		20			20			380.95
CITRUS WORLD	CO-GEN	6			6	2.303	2.303	130.81
ADJ		3			3			62.98
JEFFERSON POWER	CO-GEN	1,005			1,005	3.295	3.295	33,114.75
ADJ		0			0			34,171.72
LAKE COUNTY	CO-GEN	7,865			7,865	2.148	2.148	168,940.20
ADJ		0			0			(7,160.80)
LAKE ORDER COGEN LIMITED	CO-GEN	52,635			52,635	2.068	2.068	1,088,491.80
ADJ		2,376			2,376			(222,313.49)
METRO-DADE COUNTY	CO-GEN	18,213			18,213	2.450	2.450	446,260.28
ADJ		0			0			(22,657.75)
ORANGE COGEN	CO-GEN	27,223			27,223	2.264	2.264	616,354.27
ADJ		0			0			2,200.83
ORLANDO COGEN	CO-GEN	58,491			58,491	2.767	2.767	1,618,210.66
ADJ		0			0			(2,792.67)
PASCO COGEN LIMITED	CO-GEN	45,616			45,616	2.068	2.068	943,338.88
ADJ		0			0			84,646.65
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	5,001			5,001	2.146	2.146	107,321.46
ADJ		0			0			(10,197.08)
PCS PHOSPHATE	CO-GEN	21			21	3.403	3.403	727.56
ADJ		(92)			(92)			(1,522.43)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	34,457			34,457	2.095	2.095	721,874.15
ADJ		0			0			(25,409.00)
POLK POWER - MULBERRY ENERGY	CO-GEN	3,961			3,961	0.223	0.223	8,833.99
ADJ		0			0			(154,671.69)
POLK POWER- ROYSTER ENERGY	CO-GEN	1,541			1,541	0.309	0.309	4,760.30
ADJ		0			0			(64,490.22)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,178			8,178	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. AGRI-CHEMICALS	CO-GEN	6,233			6,233	2.742	2.742	170,908.86
ADJ		0			0			(10,139.54)
WHEELABRATOR RIDGE ENERGY	CO-GEN	18,312			18,312	2.894	2.894	529,949.28
ADJ		0			0			(8,800.01)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		396,692			396,692	2.232	2.232	8,853,870.39
DIFFERENCE		(161,527)			(161,527)	(0.226)	(0.226)	(4,864,677.61)
DIFFERENCE %		(28.9)			(28.9)	(9.2)	(9.2)	(35.5)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	24,086			24,086	3.051	3.051	734,767.43
TIGER BAY - GENERAL PEAT	CO-GEN	102,960			102,960	2.178	2.178	2,242,367.90
TIGER BAY - TIMBER 2	CO-GEN	3,597			3,597	2.168	2.168	77,977.90
TIGER BAY - STEAM SALES	CO-GEN							(48,564.81)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		527,335			527,335	2.249	2.249	11,860,418.71
DIFFERENCE		(30,884)			(30,884)	(0.209)	(0.209)	(1,858,129.29)
DIFFERENCE %		(5.5)			(5.5)	(8.5)	(8.5)	(13.5)
CUMULATIVE ACTUAL		3,207,810			3,207,810	2.359	2.359	75,676,787.26
CUMULATIVE ESTIMATED		3,250,294			3,250,294	2.432	2.432	79,052,806.00
CUMULATIVE DIFFERENCE		(42,484)			(42,484)	(0.073)	(0.073)	(3,376,018.74)
CUMULATIVE DIFFERENCE %		(1.3)			(1.3)	(3.0)	(3.0)	(4.3)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		96,218	2.900	2,790,322.00	2.900	2,790,322.00	0.00
ACTUAL							
0		0	0	-	0	-	-
Florida Power & Light Company	Schedule C	1,000	5.05	50,500.00	6.51	65,140.00	14,640.00
0		0	-	-	-	-	-
0		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		1,000	5.050	50,500.00	6.514	65,140.00	14,640.00
0		0	-	-	0.000	-	-
Southeastern Power Admin	Hydro	1,337	1.111	14,857.68	1.111	14,857.68	-
SEMINOLE	LOAD FOLLOWING	791	4.141	32,759.16	4.141	32,759.16	-
Aquila Merchant Services, Inc	EEl	200	3.850	7,700.00	6.145	12,289.75	4,589.75
Cargill-Alliant, LLC	MR-1	50	4.800	2,400.00	6.485	3,242.50	842.50
City of Lakeland, FL	Schedule OS	335	10.199	34,165.00	10.199	34,165.00	-
City of Tallahassee, FL	Transmission Purchase	-	0.000	375.20	0.000	-	(375.20)
Dynegy Power Marketing, Inc	EEl	5,307	4.431	235,160.00	5.659	300,344.20	65,184.20
Entergy-Koch Trading, LP	EEl	3,868	4.434	171,520.00	5.308	205,317.78	33,797.78
Florida Power & Light Company	Schedule OS	2,000	4.913	98,250.00	5.777	115,540.50	17,290.50
Florida Power & Light Company	Transmission Purchase	-	0.000	2,059.50	0.000	-	(2,059.50)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	3,731.00	0.000	-	(3,731.00)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	293,302.64	0.000	-	(293,302.64)
LG & E Energy Marketing, Inc.	Schedule OS	6,197	3.367	208,657.00	4.720	292,487.40	83,830.40
Oglethorpe Power Corporation	Schedule R	415	3.086	12,808.00	3.826	15,879.56	3,071.56
Orlando Utilities Commission	Schedule OS	1,250	6.360	79,500.00	7.280	90,995.00	11,495.00
Reedy Creek Improvement District	Schedule OS	335	4.836	16,200.00	5.886	19,719.45	3,519.45
Reliant Energy Osceola, LLC-LT	Contract	920	1.760	16,191.50	1.760	16,191.50	-
Reliant Energy Services, Inc	Schedule OS	6,156	4.687	288,513.00	5.111	314,652.19	26,139.19
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	28,290.90	0.000	-	(28,290.90)
Southern Company Services, Inc	MR-1	206	2.300	4,738.00	4.740	9,763.38	5,025.38
Southern Company Services, Inc	Transmission Purchase	-	0.000	2,710.98	0.000	-	(2,710.98)
The Energy Authority	Schedule OS	185	3.786	7,005.00	4.866	9,002.45	1,997.45
0		0	-	0.000	0.000	-	-
0		0	-	0.000	0.000	-	-
0		0	-	0.000	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
Duke Power Company	Transmission Purchase	-	-	(42.25)	-	-	42.25
Florida Power & Light Company	Schedule C	-	-	100.00	-	-	(100.00)
Florida Power & Light Company	Transmission Purchase	-	-	41,392.27	-	-	(41,392.27)
Georgia Transmission Corporation	Transmission Purchase	-	-	1,131.18	-	-	(1,131.18)
Jacksonville Electric Authority	Transmission Purchase	-	-	55,302.97	-	-	(55,302.97)
Orlando Utilities Commission	Schedule C	-	-	8,600.00	-	-	(8,600.00)
Reedy Creek Improvement District	Schedule C	100	7.00	7,000.00	7.75	7,750.00	750.00
Reliant Energy Services, Inc - VPC L	Schedule OS	(2)	1.65	(33.00)	3.92	(78.44)	(45.44)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	2,111.22	-	-	(2,111.22)
Southern Company Services, Inc	Transmission Purchase	-	-	(42.00)	-	-	42.00
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		29,650	5.654	1,676,414.95	5.042	1,494,879.06	(181,535.89)
CURRENT MONTH TOTAL		30,650	5.634	1,726,914.95	5.090	1,560,019.06	(166,895.89)
DIFFERENCE		(65,568)	2.734	(1,063,407.05)	2.190	(1,230,302.94)	(166,895.89)
DIFFERENCE %		(68.1)	94.3	(38.1)	75.5	(44.1)	0.0
CUMULATIVE ACTUAL		422,075	4.467	18,853,024.12	5.223	22,047,069.62	3,194,045.50
CUMULATIVE ESTIMATED		214,001	3.015	6,452,783.00	3.015	6,452,783.00	-
CUMULATIVE DIFFERENCE		208,074	1.452	12,400,241.12	2.208	15,594,286.62	3,194,045.50
CUMULATIVE DIFFERENCE %		97.2	48.2	192.2	73.2	241.7	-