



July 22, 2002

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of June 2002 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Also enclosed is a revised Schedule A-3 for the months of March, April, and May 2002. The revised portion on each month is the Period-to-Date, line 13B, Actual.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

07619 JUL 23 02

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 22nd day of July 2002 on the following:

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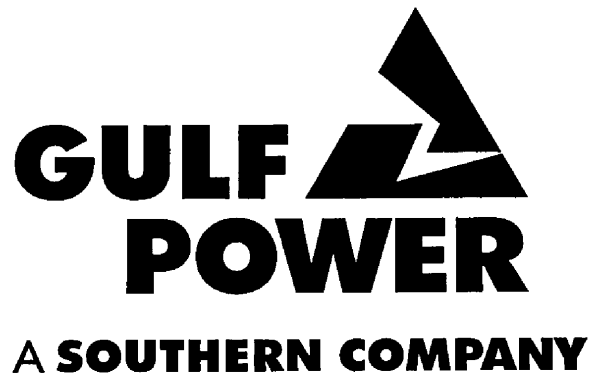


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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 020001-E1**

**ACTUAL MONTHLY FUEL FILING  
JUNE 2002**



07619-02

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2002  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	26,229,418	33,478,977	(7,249,559)	(21.65)	1,244,698,000	1,568,520,000	(323,822,000)	(20.65)	2.1073	2.1344	(0.03)	(1.27)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ****	(157,839)	-	(157,839)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	26,071,579	33,478,977	(7,407,398)	(22.13)	1,244,698,000	1,568,520,000	(323,822,000)	(20.65)	2.0946	2.1344	(0.04)	(1.86)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,074,668	812,000	262,668	32.35	137,461,835	22,485,000	114,976,835	511.35	0.7818	3.6113	(2.83)	(78.35)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,668,544	31,302	1,637,242	194.15	33,007,067	1,410,000	31,597,067	2,240.93	5.0551	2.2200	2.84	127.71
12 TOTAL COST OF PURCHASED POWER	2,743,212	843,302	1,899,910	225.29	170,468,902	23,895,000	146,573,902	613.41	1.6092	3.5292	(1.92)	(54.40)
13 Total Available MWH (Line 5 + Line 12)	28,814,791	34,322,279	(5,507,488)	(16.05)	1,415,166,902	1,592,415,000	(177,248,098)	(11.13)				
14 Fuel Cost of Economy Sales (A6)	(658,044)	(466,000)	(192,044)	41.21	(29,906,795)	(4,386,000)	(25,520,795)	(581.87)	(2.2003)	(10.6247)	8.42	79.29
15 Gain on Economy Sales (A6)	(177,803)	(97,000)	(80,803)	83.30	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,071,922)	(2,341,000)	269,078	(11.49)	(96,860,661)	(113,626,000)	16,765,339	14.75	(2.1391)	(2.0603)	(0.08)	(3.82)
17 Fuel Cost of Other Power Sales (A6)	(2,241,205)	(8,336,000)	6,094,795	(73.11)	(158,187,003)	(341,683,000)	183,495,997	53.70	(1.4168)	(2.4397)	1.02	41.93
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,148,974)	(11,240,000)	6,091,026	54.19	(284,954,459)	(459,695,000)	174,740,541	38.01	(1.8069)	(2.4451)	0.64	26.10
19 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	23,665,817	23,082,279	583,538	2.53	1,130,212,443	1,132,720,000	(2,507,557)	(0.22)	2.0939	2.0378	0.06	2.75
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	41,855	35,172	6,682	19.00	1,998,886	1,726,000	272,886	15.81	2.0939	2.0378	0.06	2.75
23 T & D Losses *	1,606,383	1,578,439	27,944	1.77	76,717,264	77,458,000	(740,736)	(0.96)	2.0939	2.0378	0.06	2.75
24 TERRITORIAL KWH SALES	23,665,817	23,082,279	583,538	2.53	1,051,496,293	1,053,536,000	(2,039,707)	(0.19)	2.2507	2.1909	0.06	2.73
25 Wholesale KWH Sales	753,189	729,180	24,009	3.29	33,464,553	33,852,000	(387,447)	(1.14)	2.2507	2.1540	0.10	4.49
26 Jurisdictional KWH Sales	22,912,628	22,353,099	559,529	2.50	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	2.2507	2.1922	0.06	2.67
26a Jurisdictional Loss Multiplier	1.00084	1.00084							1.00084	1.00084		
27 Jurisdictional KWH Sales Adj. for Line Losses	22,931,875	22,371,876	559,999	2.50	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	2.2526	2.1940	0.06	2.67
28 TRUE-UP	891,808	891,808	0	0.00	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	0.0876	0.0875	0.00	0.11
29 TOTAL JURISDICTIONAL FUEL COST	23,823,683	23,263,684	559,999	2.41	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	2.3402	2.2815	0.06	2.57
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.3776	2.3180	0.06	2.57
32 GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	0.0031	0.0031	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3807	2.3211	0.06	2.57
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.381	2.321		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Line Loss Multiplier changed from 1.0014 to 1.00084 in June

\*\*\*\*Gain on sale of natural gas

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2002  
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	104,817,313	117,346,058	(12,528,745)	(10.68)	5,171,901,000	6,314,730,000	(1,142,829,000)	(18.10)	2.0267	1.8583	0.17	9.06
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(974,767)	0	(974,767)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	103,842,546	117,346,058	(13,503,512)	(11.51)	5,171,901,000	6,314,730,000	(1,142,829,000)	(18.10)	2.0078	1.8583	0.15	8.04
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	29,791,822	16,077,000	13,714,822	85.31	1,611,307,285	601,089,000	1,010,218,285	168.06	1.8489	2.6746	(0.83)	(30.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,154,629	140,649	3,013,980	2,142.91	103,894,538	6,940,000	96,954,538	1,397.04	3.0364	2.0266	1.01	49.83
12 TOTAL COST OF PURCHASED POWER	32,946,451	16,217,649	16,728,802	103.15	1,715,201,823	608,029,000	1,107,172,823	182.09	1.9208	2.6672	(0.75)	(27.98)
13 Total Available MWH (Line 5 + Line 12)	136,788,997	133,563,707	3,225,290	2.41	6,887,102,823	6,922,759,000	(35,656,177)	(0.52)				
14 Fuel Cost of Economy Sales (A6)	(2,300,551)	(834,000)	(1,466,551)	175.85	(119,946,693)	(16,710,000)	(103,236,693)	(617.81)	(1.9180)	(4.9910)	3.07	61.57
15 Gain on Economy Sales (A6)	(487,844)	(137,000)	(350,844)	256.09	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(13,327,265)	(13,717,000)	389,735	(2.84)	(632,225,510)	(671,376,000)	39,150,490	5.83	(2.1080)	(2.0431)	(0.06)	(3.18)
17 Fuel Cost of Other Power Sales (A6)	(4,893,429)	(19,877,000)	14,983,571	(75.38)	(506,203,550)	(827,161,000)	320,957,450	38.80	(0.9667)	(2.4030)	1.44	59.77
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(21,009,089)	(34,565,000)	13,555,911	39.22	(1,258,375,753)	(1,515,247,000)	256,871,247	16.95	(1.6695)	(2.2811)	0.61	26.81
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	115,779,908	98,998,707	16,781,201	16.95	5,628,727,070	5,407,512,000	221,215,070	4.09	2.0569	1.8308	0.23	12.35
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use •	245,727	197,543	48,184	24.39	11,946,491	10,790,000	1,156,491	(10.72)	2.0569	1.8308	0.23	12.35
23 T & D Losses •	6,341,858	5,503,476	838,382	15.23	308,321,181	300,605,000	7,716,181	(2.57)	2.0569	1.8308	0.23	12.35
24 TERRITORIAL KWH SALES	115,779,908	98,998,707	16,781,201	16.95	5,308,459,398	5,096,117,000	212,342,398	(4.17)	2.1810	1.9426	0.24	12.27
25 Wholesale KWH Sales	3,805,951	3,291,147	514,805	15.64	175,037,418	170,302,000	4,735,418	(2.78)	2.1744	1.9325	0.24	12.52
26 Jurisdictional KWH Sales	111,973,957	95,707,560	16,266,396	17.00	5,133,421,980	4,925,815,000	207,606,980	4.21	2.1813	1.9430	0.24	12.26
26a Jurisdictional Loss Multiplier***	1.00084	1.00084							1.00084	1.00084		
27 Jurisdictional KWH Sales Adj. for Line Losses	112,117,889	95,829,034	16,288,855	17.00	5,133,421,980	4,925,815,000	207,606,980	(4.21)	2.1841	1.9454	0.24	12.27
28 TRUE-UP	5,350,845	5,350,845	0	0.00	5,133,421,980	4,925,815,000	207,606,980	(4.21)	0.1042	0.1086	(0.00)	(4.05)
29 TOTAL JURISDICTIONAL FUEL COST	117,468,734	101,179,879	16,288,855	16.10	5,133,421,980	4,925,815,000	207,606,980	4.21	2.2883	2.0540	0.23	11.41
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.3248	2.0868	0.24	11.41
32 GPIF Reward / (Penalty) **	189,864	189,864	0	0.00	5,133,421,980	4,925,815,000	207,606,980	4.21	0.0037	0.0039	(0.00)	(5.13)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3285	2.0907	0.24	11.37
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.329	2.091		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Line Loss Multiplier changed from 1.0014 to 1.00084 in June

\*\*\*\*Gain on sale of natural gas

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
JUNE 2002**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$26,229,418
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(157,839)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	1,074,668
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	1,668,544
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(5,148,974)</u>
9	Total Fuel and Net Power Transactions		<u>\$23,665,817</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: JUNE 2002**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	26,053,150.72	33,457,474	(7,404,323.28)	(22.13)	103,657,862.19	117,230,027	(13,572,164.81)	(11.58)	
1a Other Generation	176,267.67	21,503	154,764.67	719.74	1,159,450.53	116,031	1,043,419.53	899.26	
2 Fuel Cost of Power Sold	(5,148,974.25)	(11,240,000)	6,091,025.75	(54.19)	(21,009,089.69)	(34,565,000)	13,555,910.31	(39.22)	
3 Fuel Cost - Purchased Power	1,074,668.06	812,000	262,668.06	32.35	29,791,822.68	16,077,000	13,714,822.68	85.31	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	1,668,544.00	31,302	1,637,242.00	5,230.47	3,154,629.46	140,649	3,013,980.46	2,142.91	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	23,823,656.20	23,082,279	741,377.20	3.21	116,754,675.17	98,998,707	17,755,968.17	17.94	
6 AdjustmentsTo Fuel Cost	(157,839.49)	0	(157,839.49)	#N/A	(974,767.04)	0	(974,767.04)	#N/A	
7 Adj. Total Fuel & Net Power Transactions	23,665,816.71	23,082,279	583,537.71	2.53	115,779,908.13	98,998,707	16,781,201.13	16.95	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	1,018,031,740	1,019,684,000	(1,652,260)	(0.16)	5,133,421,980	4,925,815,000	207,606,980	4.21	
2 Non-Jurisdictional Sales	33,464,553	33,852,000	(387,447)	(1.14)	175,037,418	170,302,000	4,735,418	2.78	
3 Total Territorial Sales	1,051,496,293	1,053,536,000	(2,039,707)	(0.19)	5,308,459,398	5,096,117,000	212,342,398	4.17	
4 Juris. Sales as % of Total Terr. Sales	96.8174	96.7868	0.0306	0.03	96.7027	96.6582	0.0445	0.05	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	22,160,569.10	22,200,884	(40,314.98)	(0.18)	112,177,884.82	107,246,326	4,931,558.73	4.60
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(891,807.58)	(891,808)	0.42	0.00	(5,350,845.48)	(5,350,848)	2.52	0.00
2b Incentive Provision	(31,146.92)	(31,147)	0.08	0.00	(186,881.52)	(186,882)	0.48	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>21,237,614.60</u>	<u>21,277,929</u>	<u>(40,314.40)</u>	(0.19)	<u>106,640,157.82</u>	<u>101,708,596</u>	<u>4,931,561.82</u>	4.85
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	23,665,816.71	23,082,279	583,537.71	2.53	115,779,908.13	98,998,707	16,781,201.13	16.95
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.8174</u>	<u>96.7868</u>	<u>0.0306</u>	0.03	<u>96.7027</u>	<u>96.6582</u>	<u>0.0445</u>	0.05
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.00084)	<u>22,931,875.04</u>	<u>22,371,876</u>	<u>559,999.04</u>	2.50	<u>112,117,889.13</u>	<u>95,829,033</u>	<u>16,288,856.13</u>	17.00
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,694,260.44)	(1,093,947)	(600,313.44)	54.88	(5,477,731.31)	5,879,563	(11,357,294.31)	(193.17)
8 Interest Provision for the Month	(33,533.07)	875	(34,408.07)	(3,932.35)	(169,791.39)	(32,634)	(137,157.39)	420.29
9 Beginning True-Up & Interest Provision	(22,457,035.11)	697,350	(23,154,385.11)	(3,320.34)	(23,069,814.80)	(10,701,691)	(12,368,123.80)	115.57
10 True-Up Collected / (Refunded)	<u>891,807.58</u>	<u>891,808</u>	<u>(0.42)</u>	0.00	<u>5,350,845.48</u>	<u>5,350,848</u>	<u>(2.52)</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(23,293,021.04)</u>	<u>496,086</u>	<u>(23,789,107.04)</u>	<u>(4,795.36)</u>	<u>(23,366,492.02)</u>	<u>496,086</u>	<u>(23,862,578.02)</u>	<u>(4,810.17)</u>
12 2001 Revenue Sharing Refund True-Up	<u>184,405.57</u>	<u>0</u>	<u>184,405.57</u>	#N/A	<u>257,876.55</u>	<u>0</u>	<u>257,876.55</u>	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(23,108,615.47)</u>	<u>496,086</u>	<u>(23,604,701.47)</u>	<u>(4,758.19)</u>	<u>(23,108,615.47)</u>	<u>496,086</u>	<u>(23,604,701.47)</u>	<u>(4,758.19)</u>



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

		<b>CURRENT MONTH</b>				
		\$	DIFFERENCE			
<u>D. Interest Provision</u>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>		
1	Beginning True-Up Amount (C9)	(22,457,035.11)	697,350.00	(23,154,385.11)	(3,320.34)	
2	Ending True-Up Amount Before Interest (C7+C9+C10)	(23,259,487.97)	495,211.00	(23,754,698.97)	(4,796.88)	
3	Total of Beginning & Ending True-Up Amts.	(45,716,523.08)	1,192,561.00	(46,909,084.08)	(3,933.47)	
4	Average True-Up Amount	(22,858,261.54)	596,281	(23,454,542.54)	(3,933.47)	
5	Interest Rate - 1st Day of Reporting Business Month	1.77	1.77	0.0000		
6	Interest Rate - 1st Day of Subsequent Business Month	1.75	1.75	0.0000		
7	Total (D5+D6)	3.52	3.52	0.0000		
8	Annual Average Interest Rate	1.76	1.76	0.0000		
9	Monthly Average Interest Rate (D8/12)	0.1467	0.1467	0.0000		
10	Interest Provision (D4*D9)	(33,533.07)	875.00	(34,408.07)	(3,932.35)	
	Jurisdictional Loss Multiplier (From A-1)	1.00084	1.0014			

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF:  
JUNE 2002**

**CURRENT MONTH**

**PERIOD - TO - DATE**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	DIFFERENCE AMOUNT (7)	% (8)
2 LIGHTER OIL	49,472	51,307	(1,835)	(3.58)	329,261	289,936	39,325	13.56
3 COAL excluding Scherer	14,705,056	19,004,069	(4,299,013)	(22.62)	63,249,735	89,997,610	(26,747,875)	(29.72)
3a COAL at Scherer	2,289,505	2,134,370	155,135	7.27	12,129,503	12,875,581	(746,078)	(5.79)
4 GAS	182,252	12,217,556	(12,035,304)	(98.51)	1,382,488	13,326,584	(11,944,096)	(89.63)
4a GAS (B.L.)	15,396	29,505	(14,109)	(47.82)	129,265	176,886	(47,621)	(26.92)
6 OTHER - C.T.	3,954	20,667	(16,713)	(80.87)	34,985	563,430	(528,445)	(93.79)
6a OTHER GENERATION	176,268	21,503	154,765	719.74	1,126,801	116,031	1,010,770	871.12
6b OTHER - C.C.	8,807,515	0	8,807,515	#N/A	26,435,275	0	26,435,275	#N/A
7 TOTAL (\$)	<u>26,229,418</u>	<u>33,478,977</u>	<u>(7,249,559)</u>	<u>(21.65)</u>	<u>104,817,313</u>	<u>117,346,058</u>	<u>(12,528,745)</u>	<u>(10.68)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
9 LIGHTER OIL	0	0	0	#N/A	-	-	0	#N/A
10 COAL (Total)	947,772	1,239,430	(291,658)	(23.53)	4,240,649	5,960,400	(1,719,751)	(28.85)
11 GAS	2,910	327,790	(324,880)	(99.11)	24,672	341,130	(316,458)	(92.77)
13 OTHER - C.T.	14	290	(276)	(95.17)	153	7,750	(7,597)	(98.03)
13a OTHER GENERATION	8,541	1,010	7,531	745.64	53,440	5,450	47,990	880.55
13b OTHER - C.C.	285,461	0	0	0.00	852,987	0	852,987	#N/A
14 TOTAL (MWH)	<u>1,244,698</u>	<u>1,568,520</u>	<u>(323,822)</u>	<u>(20.65)</u>	<u>5,171,901</u>	<u>6,314,730</u>	<u>(1,142,829)</u>	<u>(18.10)</u>
<b>UNITS OF FUEL BURNED</b>								
16 LIGHTER OIL (BBL)	2,388	1,687	701	41.55	11,772	9,438	2,334	24.73
17 COAL (TON) (1)	386,653	479,661	(93,008)	(19.39)	1,639,762	2,249,857	(610,095)	(27.12)
18 GAS (MCF)	68,762	2,743,842	(2,675,080)	(97.49)	541,133	3,021,797	(2,480,664)	(82.09)
20 OTHER - C.T. (BBL)	111	686	(575)	(83.82)	986	18,449	(17,463)	(94.66)
21 OTHER - C.C.	1,955,601		1,955,601	#N/A	1,971,684		1,971,684	#N/A
<b>BTU'S BURNED (MMBTU)</b>								
22 LIGHTER OIL	-	0	0	#N/A	-	-	0	#N/A
23 COAL + B.L. (OIL & GAS)	10,233,700	12,661,103	(2,427,403)	(19.17)	44,502,113	60,795,060	(16,292,947)	(26.80)
24 GAS	65,687	2,817,616	(2,751,929)	(97.67)	510,898	3,067,787	(2,556,889)	(83.35)
26 OTHER - C.T.	648	4,051	(3,403)	(84)	5,734	108,930	(103,196)	(94.74)
26a OTHER - C.C.	2,039,692	0	0	#N/A	2,039,692	0	0	#N/A
27 TOTAL (MMBTU)	<u>12,339,727</u>	<u>15,482,770</u>	<u>(3,143,043)</u>	<u>(20.30)</u>	<u>47,058,437</u>	<u>63,971,777</u>	<u>(16,913,340)</u>	<u>(26.44)</u>
<b>GENERATION MIX (% MWH)</b>								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	76.14	79.01	(2.87)	(3.63)	81.99	94.39	(12.40)	(13.14)
31 GAS	0.23	20.90	(20.67)	(98.90)	0.48	5.40	(4.92)	(91.11)
33 OTHER - C.T.	0.01	0.02	(0.01)	(50.00)	16.50	0.12	16.38	13,650.00
33a OTHER GENERATION	0.69	0.06	0.63	1,050.00	1.03	0.09	0.94	1,044.44
33b OTHER - C.C.	22.93	0.00	22.93	#N/A	16.49	0.00	16.49	#N/A
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$ / UNIT)</b>								
36 LIGHTER OIL (\$/BBL)	20.72	30.41	(9.69)	(31.86)	27.97	30.72	(2.75)	(8.95)
37 COAL (\$/TON) (1)	38.03	39.62	(1.59)	(4.01)	38.57	40.00	(1.43)	(3.58)
38 GAS (ALL) (\$/MCF)	2.87	4.46	(1.59)	(35.65)	2.79	4.47	(1.68)	(37.58)
40 OTHER - C.T. (\$/BBL)	35.49	30.13	5.36	17.79	35.50	30.54	4.96	16.24
41 OTHER - C.C.	4.50	#N/A	#N/A	#N/A	13.41	#N/A	#N/A	#N/A
<b>FUEL COST (\$ / MMBTU)</b>								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.67	1.67	0.00	0.00	1.70	1.69	0.01	0.59
44 GAS - Generation	2.77	4.34	(1.57)	(36.18)	2.71	4.34	(1.63)	(37.56)
46 OTHER - C.T.	6.10	5.10	1.00	19.61	6.10	5.17	0.93	17.99
46a OTHER - C.C.	4.32	#N/A	#N/A	#N/A	12.96	#N/A	#N/A	#N/A
47 TOTAL (\$/MMBTU)	<u>2.13</u>	<u>2.16</u>	<u>(0.03)</u>	<u>(1.39)</u>	<u>2.22</u>	<u>1.83</u>	<u>0.39</u>	<u>21.31</u>
<b>BTU BURNED / KWH</b>								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,798	10,215	583	5.71	10,494	10,200	294	2.88
51 GAS - Generation	22,573	8,596	13,977	162.60	20,708	8,993	11,715	130.27
53 OTHER - C.T.	46,286	13,969	32,317	231	37,477	14,055	23,422	167
53a OTHER - C.C.	7,145	#N/A	#N/A	#N/A	2,391	#N/A	#N/A	#N/A
54 TOTAL (BTU/KWH)	<u>9,982</u>	<u>9,877</u>	<u>105</u>	<u>1.06</u>	<u>9,194</u>	<u>10,139</u>	<u>(945)</u>	<u>(9.32)</u>
<b>FUEL COST (¢ / KWH)</b>								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.80	1.71	0.09	5.26	1.79	1.73	0.06	3.47
58 GAS	6.26	3.73	2.53	67.83	5.60	3.91	1.69	43.22
60 OTHER - C.T.	28.24	7.13	21.11	296.07	22.87	7.27	15.60	214.58
60a OTHER GENERATION	2.06	2.13	(0.07)	(3.29)	2.11	2.13	(0.02)	(0.94)
60b OTHER - C.C.	#N/A	#N/A	#N/A	#N/A	3.10	#N/A	#N/A	#N/A
61 TOTAL (¢ / KWH)	<u>2.11</u>	<u>2.13</u>	<u>(0.02)</u>	<u>(0.94)</u>	<u>2.03</u>	<u>1.86</u>	<u>0.17</u>	<u>9.14</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2002	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(139)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,036	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,036	(1)	0		0.00
4	Crist 2	24.0	(218)	(1.3)	100.0	(1.3)	#N/A	Gas-G	0	1,036	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,036	0	0		0.00
7	Crist 3	35.0	(301)	(1.2)	100.0	(1.2)	#N/A	Gas-G	0	1,036	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,036	0	0		0.00
10	Crist 4	78.0	35,533	64.0	100.0	64.0	11,680	Coal	17,445	11,895	415,026	632,466	1.78	36.25
11			412					Gas-G	7,021	1,036	7,274	20,180	4.90	2.87
12								Gas-S	0	1,036	0	0		#N/A
13								Oil-S	83	138,342	483	2,589		31.15
14	Crist 5	80.0	38,324	66.5	100.0	66.5	11,508	Coal	18,491	11,926	441,045	670,369	1.75	36.25
15			0					Gas-G	0	1,036	0	0	#N/A	#N/A
16								Gas-S	96	1,036	99	277		2.89
17								Oil-S	100	138,342	583	3,126		31.16
18	Crist 6	302.0	114,185	54.0	92.4	58.4	11,106	Coal	53,294	11,898	1,268,177	1,932,109	1.69	36.25
19			3,156					Gas-G	56,385	1,036	58,415	162,072	5.14	2.87
20								Gas-S	2,861	1,036	2,985	8,281		2.87
21								Oil-S	302	138,342	1,756	9,416		31.16
22	Crist 7	477.0	242,182	70.5	93.7	75.3	11,381	Coal	116,075	11,873	2,756,306	4,220,090	1.74	36.36
23			0					Gas-G	0	1,036	0	0	#N/A	#N/A
24								Gas-S	2,379	1,036	2,466	6,839		2.87
25								Oil-S	237	138,342	1,374	7,371		31.16
26	Scherer 3(2)	210.5	102,797	67.8	99.8	67.9	9,923	Coal	0	11,305	1,020,052	2,289,505	2.23	#N/A
27								Oil-S	2	138,000	13	70		30.63
28	Scholz 1	46.0	11,557	34.9	100.0	34.9	12,606	Coal	5,694	12,793	145,685	218,163	1.89	38.31
29								Oil-S	21	138,500	124	652		30.68
30	2	46.0	15,341	46.3	100.0	46.3	12,554	Coal	7,522	12,802	192,589	288,200	1.88	38.32
31								Oil-S	17	138,500	98	515		30.70
32	Smith 1	162.0	96,517	82.7	100.0	82.7	10,237	Coal	40,561	12,180	988,070	1,666,374	1.73	41.08
33								Oil-S	133	138,500	772	(446)		(3.36)
34	2	189.0	21,079	15.5	25.4	60.9	10,818	Coal	9,395	12,136	228,029	385,965	1.83	41.08
35								Oil-S	572	138,500	3,327	(1,923)		(3.36)
36	3	574.0	285,461	69.1	99.97	69.1	7,145	Gas-G	1,955,601	1,043	2,039,692	8,807,515	3.09	4.50
37	A	32.0	14	0.1	100.0	0.1	46,286	Oil	111	138,500	648	3,954	28.24	35.49
38	Other Generation	0.0	8,541			0.0			0	0		176,268	2.06	#N/A
39	Daniel 1 (1)	250.5	133,539	74.0	97.7	75.8	10,240	Coal	58,486	11,691	1,367,473	2,329,157	1.74	39.82
40								Oil-S	192	138,606	1,120	5,489		28.52
41	Daniel 2 (1)	257.0	136,718	73.9	98.0	75.4	10,208	Coal	59,691	11,690	1,395,562	2,377,125	1.74	39.82
42								Oil-S	83	138,606	485	2,374		28.52
43	Total	2,787.0	1,244,698	62.0	72.0	86.1	9,982				12,339,727	26,224,142	2.11	

MMBTU	Tons/Bbl	\$	(¢/KWH)
		653 Crst Oil Inventory Adjustment	20,363
		(3) Smith Oil Inventory Adjustment	11
		(2) Scherer Oil Inventory Adjustment	(56)
		(3) Scholz Oil Inventory Adjustment	(81)
		Daniel Railcar Lease Premium	(8,349)
		Daniel Railcar Track Deprec	(6,612)
		Recoverable Fuel	26,229,418
			2.11

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation, Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>LIGHT OIL</b>								
14 PURCHASES:								
15 UNITS (BBL)	1,149	1,702	(553)	(32.49)	10,787	9,509	1,278	13.44
16 UNIT COST (\$/BBL)	29.30	29.80	(0.50)	(1.68)	28.37	29.81	(1.44)	(4.83)
17 AMOUNT (\$)	33,664	50,726	(17,062)	(33.64)	306,002	283,440	22,562	7.96
18 BURNED:								
19 UNITS (BBL)	2,466	1,687	779	46.18	12,327	9,438	2,889	30.61
20 UNIT COST (\$/BBL)	21.02	30.41	(9.39)	(30.88)	28.05	30.72	(2.67)	(8.69)
21 AMOUNT (\$)	51,830	51,307	523	1.02	345,781	289,936	55,845	19.26
22 ENDING INVENTORY:								
23 UNITS (BBL)	4,714	8,859	(4,145)	(46.79)	4,714	8,859	(4,145)	(46.79)
24 UNIT COST (\$/BBL)	34.71	30.91	3.80	12.29	34.71	30.91	3.80	12.29
25 AMOUNT (\$)	163,621	273,811	(110,190)	(40.24)	163,621	273,811	(110,190)	(40.24)
26 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
27 PURCHASES:								
28 UNITS (TONS)	310,547	461,311	(150,764)	(32.68)	1,883,948	2,460,726	(576,778)	(23.44)
29 UNIT COST (\$/TON)	35.55	39.60	(4.05)	(10.23)	38.13	39.53	(1.40)	(3.54)
30 AMOUNT (\$)	11,040,216	18,267,278	(7,227,062)	(39.56)	71,839,860	97,280,970	(25,441,110)	(26.15)
31 BURNED:								
32 UNITS (TONS)	386,653	479,661	(93,008)	(19.39)	1,639,762	2,249,857	(610,095)	(27.12)
33 UNIT COST (\$/TON)	38.07	39.62	(1.55)	(3.91)	38.63	40.00	(1.37)	(3.43)
34 AMOUNT (\$)	14,720,018	19,004,069	(4,284,051)	(22.54)	63,339,505	89,997,610	(26,658,105)	(29.62)
35 ENDING INVENTORY:								
36 UNITS (TONS)	917,897	837,927	79,970	9.54	917,897	837,927	79,970	9.54
37 UNIT COST (\$/TON)	38.24	39.47	(1.23)	(3.12)	38.24	39.47	(1.23)	(3.12)
38 AMOUNT (\$)	35,104,603	33,071,342	2,033,261	6.15	35,104,603	33,071,342	2,033,261	6.15
39 DAYS SUPPLY	48	44	4	9.09	48	44	4	9.09
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>								
40 PURCHASES:								
41 UNITS (MMBTU)	685,079	1,011,759	(326,680)	(32.29)	3,536,007	4,184,231	(648,224)	(15.49)
42 UNIT COST (\$/MMBTU)	2.62	1.87	0.75	40.11	2.32	1.99	0.33	16.58
43 AMOUNT (\$)	1,794,504	1,890,594	(96,090)	(5.08)	8,216,287	8,311,162	(94,875)	(1.14)
44 BURNED:								
45 UNITS (MMBTU)	1,020,052	1,113,757	(93,705)	(8.41)	5,749,331	6,615,179	(865,848)	(13.09)
46 UNIT COST (\$/MMBTU)	2.24	1.92	0.32	16.67	2.11	1.95	0.16	8.21
47 AMOUNT (\$)	2,289,505	2,134,370	155,135	7.27	12,129,503	12,875,581	(746,078)	(5.79)
48 ENDING INVENTORY:								
49 UNITS (MMBTU)	1,254,093	1,805,407	(551,314)	(30.54)	1,254,093	1,805,407	(551,314)	(30.54)
50 UNIT COST (\$/MMBTU)	2.24	2.09	0.15	7.18	2.24	2.09	0.15	7.18
51 AMOUNT (\$)	2,814,808	3,766,580	(951,772)	(25.27)	2,814,808	3,766,580	(951,772)	(25.27)
52 DAYS SUPPLY	24	35	(11)	(31.43)	24	35	(11)	(31.43)
<b>GAS (Reported on a MMBTU and \$ basis; burn includes gas for Smith 3 during the testing phase)</b>								
59 PURCHASES:								
60 UNITS (MMBTU)	2,101,621	2,743,842	(642,221)	(23.41)	6,860,608	3,021,797	3,838,811	127.04
61 UNIT COST (\$/MMBTU)	4.27	4.46	(0.19)	(4.26)	4.46	4.47	(0.01)	(0.22)
62 AMOUNT (\$)	8,980,129	12,247,061	(3,266,932)	(26.68)	30,603,064	13,503,470	17,099,594	126.63
63 BURNED:								
64 UNITS (MMBTU)	2,110,929	2,743,842	(632,913)	(23.07)	6,923,474	3,021,797	3,901,677	129.12
65 UNIT COST (\$/MMBTU)	4.27	4.46	(0.19)	(4.26)	4.44	4.47	(0.03)	(0.67)
66 AMOUNT (\$)	9,005,164	12,247,061	(3,241,897)	(26.47)	30,774,189	13,503,470	17,270,719	127.90
67 ENDING INVENTORY:								
68 UNITS (MMBTU)	0	0	0	#N/A	0	0	0	#N/A
69 UNIT COST (\$/MMBTU)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
70 AMOUNT (\$)	0	0	0	#N/A	0	0	0	#N/A
<b>OTHER - C.T. OIL</b>								
71 PURCHASES:								
72 UNITS (BBL)	0	686	(686)	(100.00)	48	18,449	(18,401)	(99.74)
73 UNIT COST (\$/BBL)	#N/A	29.73	#N/A	#N/A	24.18	29.72	(6.00)	(20.19)
74 AMOUNT (\$)	0	20,392	(20,392)	(100.00)	1,152	548,353	(547,201)	(99.79)
75 BURNED:								
76 UNITS (BBL)	111	686	(575)	(83.82)	986	18,449	(17,463)	(94.66)
77 UNIT COST (\$/BBL)	35.49	30.13	5.36	17.79	35.49	30.54	4.95	16.21
78 AMOUNT (\$)	3,954	20,667	(16,713)	(80.87)	34,985	563,430	(528,445)	(93.79)
79 ENDING INVENTORY:								
80 UNITS (BBL)	12,345	8,570	3,775	44.05	12,345	8,570	3,775	44.05
81 UNIT COST (\$/BBL)	35.50	30.13	5.37	17.82	35.50	30.13	5.37	17.82
82 AMOUNT (\$)	438,226	258,233	179,993	69.70	438,226	258,233	179,993	69.70
83 DAYS SUPPLY	154	107	47	1.00				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	341,683,000	0	341,683,000	2.44	2.67	8,336,000	9,127,000
2	Various Unit Power Sales	113,626,000	0	113,626,000	2.06	2.33	2,341,000	2,652,000
3	Various Economy Sales	4,386,000	0	4,386,000	10.62	11.08	466,000	486,000
4	Gain on Econ. Sales		0	0	N/A	N/A	97,000	97,000
5	Various Other Sales	0	0	0	#N/A	#N/A	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>459,695,000</b>	<b>0</b>	<b>459,695,000</b>	<b>2.45</b>	<b>2.69</b>	<b>11,240,000</b>	<b>12,362,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	118,649,088	0	118,649,088	2.41	2.32	2,860,104	2,756,342
8	A.E.C. Economy	735,131	0	735,131	4.05	2.44	29,750	17,958
9	AEP External	307,674	0	307,674	1.96	2.81	6,042	8,659
10	AQUILA External	124,568	0	124,568	2.29	2.84	2,855	3,537
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	959,453	0	959,453	2.34	3.13	22,470	30,020
13	CARGILE External	2,379,595	0	2,379,595	2.65	3.27	63,124	77,847
14	CINERGY External	29,548	0	29,548	2.04	2.47	602	731
15	CONSTELL External	0	0	0	#N/A	#N/A	0	0
16	CORAL External	0	0	0	#N/A	#N/A	0	0
17	CPL External	204,258	0	204,258	1.89	3.06	3,859	6,244
18	DETM External	1,447,645	0	1,447,645	2.43	3.05	35,172	44,122
19	DTE External	125,364	0	125,364	2.49	4.35	3,126	5,448
20	DUKE External	229,504	1	229,503	3.03	3.90	6,949	8,951
21	DYNEGY External	3,718,922	0	3,718,922	1.86	2.49	69,158	92,652
22	EKOCH External	267,796	0	267,796	2.92	3.85	7,812	10,318
23	ELPASO External	385,504	0	385,504	2.41	3.20	9,272	12,338
24	ENTERGY Economy/Other	2,248,249	0	2,248,249	1.71	2.44	38,457	54,806
25	FPC UPS, Economy	25,361,209	0	25,361,209	2.12	2.25	538,745	571,315
26	FPL UPS, External	56,007,966	0	56,007,966	2.12	2.25	1,187,747	1,259,258
27	JEA UPS, Economy	15,486,465	0	15,486,465	2.12	2.25	328,668	348,446
28	LG&E External	0	0	0	#N/A	#N/A	0	0
29	LPM External	2,680,677	0	2,680,677	2.19	2.95	58,602	79,015
30	MIRANT External	244,124	0	244,124	2.21	3.07	5,401	7,490
31	MORGAN External	808,927	0	808,927	2.03	2.48	16,420	20,043
32	NRG Economy, External	68,134	0	68,134	1.83	2.76	1,246	1,883
33	OPC Economy	270,243	0	270,243	2.35	3.33	6,354	9,000
34	PGET External	0	0	0	#N/A	#N/A	0	0
35	RELIANT External	0	0	0	#N/A	#N/A	0	0
36	SCE&G Economy, External	1,993,955	0	1,993,955	2.71	3.77	53,967	75,264
37	SEMPRA External	0	0	0	#N/A	#N/A	0	0
38	SEPA External	165,820	0	165,820	1.55	2.10	2,575	3,483
39	TAL Economy	5,021	0	5,021	1.73	2.81	87	141
40	TENASKA External	14,916	0	14,916	1.78	3.02	266	451
41	TEA External	1,741,267	0	1,741,267	2.26	3.09	39,272	53,806
42	TVA External	4,585,413	0	4,585,413	2.19	3.24	100,594	148,561
43	TXU External	352,954	0	352,954	1.80	2.70	6,337	9,520
44	VEPCO External	0	0	0	#N/A	#N/A	0	0
45	WILLIAMS External	3,489,481	0	3,489,481	1.77	2.54	61,804	88,675
46	WRI External	327,673	0	327,673	2.00	2.44	6,558	7,988
47	Less: Flow-Thru Energy	(32,406,404)	0	(32,406,404)	1.97	1.97	(637,328)	(637,328)
48	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
49	AEC/BRMC	99	0	99	2.02	2.02	2	2
50	SEPA	760,848	760,848	0	0.00	0.00	0	0
51	U.P.S. Adjustment	0	0	0	N/A	N/A	16,675	16,675
52	Economy Energy Sales Gain	0	0	0	N/A	N/A	177,803	177,803
53	Other transactions including adj.	<u>71,183,372</u>	<u>62,469,430</u>	<u>8,713,942</u>	0.03	0.03	<u>18,427</u>	<u>18,427</u>
54	<b>TOTAL ACTUAL SALES</b>	<b>284,954,459</b>	<b>63,230,279</b>	<b>221,724,180</b>	<b>1.81</b>	<b>1.89</b>	<b>5,148,974</b>	<b>5,389,891</b>
55	Difference in Amount	(174,740,541)	63,230,279	(237,970,820)	(0.64)	(0.80)	(6,091,026)	(6,972,109)
56	Difference in Percent	(38.01)	#N/A	(51.77)	(26.12)	(29.74)	(54.19)	(56.40)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	823,010,000	0	823,010,000	2.40	2.64	19,759,000	21,687,000
2	Various	671,376,000	0	671,376,000	2.04	2.31	13,717,000	15,539,000
3	Various	16,710,000	0	16,710,000	4.99	5.27	834,000	881,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	137,000	137,000
5	Various	4,151,000	0	4,151,000	2.84	3.73	118,000	155,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>1,515,247,000</b>	<b>0</b>	<b>1,515,247,000</b>	<b>2.28</b>	<b>2.53</b>	<b>34,565,000</b>	<b>38,399,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	378,705,540	0	378,705,540	2.30	2.21	8,725,037	8,356,867
8	A.E.C.	3,636,759	0	3,636,759	2.35	2.51	85,586	91,455
9	AEP	337,774	0	337,774	1.92	2.77	6,494	9,359
10	AQUILA	370,344	0	370,344	1.99	2.65	7,383	9,832
11	BPENERGY	218,194	0	218,194	1.81	2.65	3,943	5,791
12	CALPINE	1,242,373	0	1,242,373	2.18	3.02	27,033	37,552
13	CARGILE	10,070,526	0	10,070,526	2.12	2.56	213,233	257,444
14	CINERGY	49,268	0	49,268	2.05	2.65	1,009	1,307
15	CONSTELL	400,976	0	400,976	2.82	3.50	11,320	14,033
16	CORAL	41,891	0	41,891	1.74	3.29	730	1,379
17	CPL	221,458	0	221,458	1.88	3.02	4,156	6,688
18	DETM	2,942,019	0	2,942,019	2.22	2.94	65,355	86,499
19	DTE	125,364	0	125,364	2.49	4.35	3,126	5,448
20	DUKE	273,988	1	273,987	3.26	4.42	8,928	12,106
21	DYNEGY	13,251,380	0	13,251,380	1.72	2.67	228,283	353,942
22	EKOCH	2,889,180	0	2,889,180	2.44	2.97	70,490	85,798
23	ELPASO	402,257	0	402,257	2.38	3.17	9,571	12,760
24	ENTERGY	10,128,526	0	10,128,526	1.73	2.51	175,677	254,466
25	FPC	143,135,575	0	143,135,575	2.06	2.19	2,946,232	3,135,851
26	FPL	384,073,544	0	384,073,544	2.03	2.16	7,796,383	8,314,237
27	JEA	104,978,380	0	104,978,380	2.02	2.15	2,123,107	2,259,803
28	LG&E	48,709	0	48,709	1.77	2.54	861	1,238
29	LPM	13,662,216	0	13,662,216	1.97	2.70	269,780	368,638
30	MIRANT	1,309,113	0	1,309,113	2.74	2.72	35,815	35,586
31	MORGAN	6,425,534	0	6,425,534	1.96	2.49	125,811	159,943
32	NRG	1,774,169	0	1,774,169	1.92	2.85	34,077	50,559
33	OPC	4,241,413	0	4,241,413	2.19	3.08	92,789	130,682
34	PGET	223,092	0	223,092	3.43	2.79	7,657	6,225
35	RELIANT	556,812	0	556,812	2.58	2.70	14,379	15,015
36	SCE&G	5,691,841	0	5,691,841	2.64	3.95	150,155	224,740
37	SEMPRA	43,000	0	43,000	1.95	2.26	838	970
38	SEPA	910,199	0	910,199	1.96	2.84	17,820	25,862
39	TAL	38,011	0	38,011	3.42	5.20	1,299	1,976
40	TENASKA	14,916	0	14,916	1.78	3.02	266	451
41	TEA	7,920,085	0	7,920,085	2.09	2.82	165,783	223,034
42	TVA	8,799,456	0	8,799,456	2.01	2.89	176,485	254,572
43	TXU	489,152	0	489,152	1.77	2.49	8,673	12,181
44	VEPCO	57,536	0	57,536	2.98	2.70	1,713	1,553
45	WILLIAMS	19,234,180	0	19,234,180	1.21	2.56	233,455	491,463
46	WRI	1,942,993	0	1,942,993	2.16	2.65	41,878	51,534
47	Less: Flow-Thru Energy	(203,520,716)	0	(203,520,716)	1.98	1.98	(4,021,683)	(4,021,683)
48	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
49	AEC/BRMC	645,537	0	645,537	2.04	2.04	13,185	13,185
50	SEPA	5,580,520	5,580,520	0	0.00	0.00	0	0
51	U.P.S. Adjustment	0	0	0	N/A	N/A	460,244	460,244
52	Economy Energy Sales Gain	0	0	0	N/A	N/A	487,844	487,844
53	Other transactions including adj.	324,792,669	272,980,646	51,812,023	0.05	0.05	176,890	176,890
54	<b>TOTAL ACTUAL SALES</b>	<b>1,258,375,753</b>	<b>278,561,167</b>	<b>979,814,586</b>	<b>1.67</b>	<b>1.79</b>	<b>21,009,090</b>	<b>22,485,319</b>
55	Difference in Amount	(256,871,247)	278,561,167	(535,432,414)	(0.61)	(0.74)	(13,555,910)	(15,913,681)
56	Difference in Percent	(16.95)	#N/A	(35.34)	(26.75)	(29.25)	(39.22)	(41.44)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      JUNE 2002**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2002**

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,410,000			1,410,000	2.220	2.220	31,302
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	67			1.49	1.49	1
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Santa Rosa Energy	COG 1	29,503,000			5.28	5.28	1,557,224
5	Solutia	COG 1	3,496,000			3.17	3.17	110,884
6	International Paper	COG 1	8,000			5.44	5.44	435
7	TOTAL		<u>33,007,067</u>			5.06	5.06	<u>1,668,544</u>

13

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	6,940,000	0	0	6,940,000	2.03	2.03	140,649
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	327,538	0	0	2.02	2.02	6,627
3	Pensacola Christian College	COG 1	0	0	0	#N/A	#N/A	0
4	Santa Rosa Energy	COG 1	29,503,000	0	0	5.28	5.28	1,557,224
5	Solutia	COG 1	74,004,000	0	0	2.15	2.15	1,588,924
6	International Paper	COG 1	60,000	0	0	3.09	3.09	1,854
7	TOTAL		<u>103,894,538</u>			3.04	3.04	<u>3,154,629</u>



**SCHEDULE A-9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      JUNE 2002**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	6,657,000	2.45	163,000	365,984,000	2.88	10,547,000
2	Unit Power Sales	1,564,000	3.96	62,000	26,167,000	N/A	975,000
3	Economy Energy	124,000	4.03	5,000	5,818,000	N/A	231,000
4	Other Purchases	<u>14,140,000</u>	4.12	<u>582,000</u>	<u>203,120,000</u>	2.13	<u>4,324,000</u>
5	<b>TOTAL ESTIMATED PURCHASES</b>	<u><u>22,485,000</u></u>	3.61	<u><u>812,000</u></u>	<u><u>601,089,000</u></u>	2.67	<u><u>16,077,000</u></u>
<i>ACTUAL</i>							
6	Southern Company Interchange	78,149,252	3.21	2,506,189	1,227,894,160	2.27	27,895,033
7	Non-Associated Companies	58,651,064	(1.22)	(714,647)	452,865,271	1.38	6,230,855
8	Alabama Electric Co-op	135,000	4.98	6,719	6,690,000	2.22	148,519
9	Other Wheeled Energy	7,081,032	N/A	N/A	41,668,999	N/A	N/A
10	Other Transactions	63,096,891	N/A	(2,307)	273,110,571	N/A	22,559
11	Less: Flow-Thru Energy	(69,651,404)	1.04	(721,286)	(390,921,716)	1.15	(4,505,144)
12	<b>TOTAL ACTUAL PURCHASES</b>	<u><u>137,461,835</u></u>	0.78	<u><u>1,074,668</u></u>	<u><u>1,611,307,285</u></u>	1.85	<u><u>29,791,822</u></u>
13	Difference in Amount	114,976,835	(2.83)	262,668	1,010,218,285	(0.82)	13,714,822
15	Difference in Percent	511.35	(78.39)	32.35	168.06	(30.71)	85.31