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ORIGINAL

July 25, 2002

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Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

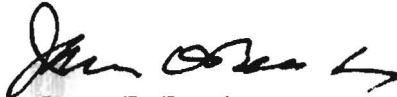
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of June 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

AUS \_\_\_\_\_  
CAF \_\_\_\_\_ cc: All Parties of Record (w/enc.)  
CMP \_\_\_\_\_  
COM \_\_\_\_\_  
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Ms. Blanca S. Bayo  
July 25, 2002  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of July 2002 to the following:

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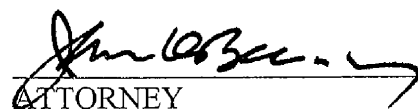
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 020001-EI

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

JUNE 2002

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	33,085,162	38,316,729	(5,231,567)	-13.7%	1,417,458	1,607,652	(190,194)	-11.8%	2.33412	2.38340	(0.04928)	-2.1%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(7,655)	(4,000)	(3,655)	91.4%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	(0.00054)	(0.00025)	(0.00029)	117.1%
4b Adjustments to Fuel Cost (1)	(2,444)	0	(2,444)	0.0%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	(0.00017)	0.00000	(0.00017)	0.0%
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>33,075,063</b>	<b>38,312,729</b>	<b>(5,237,666)</b>	<b>-13.7%</b>	<b>1,417,458</b>	<b>1,607,652</b>	<b>(190,194)</b>	<b>-11.8%</b>	<b>2.33341</b>	<b>2.38315</b>	<b>(0.04974)</b>	<b>-2.1%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	11,531,754	12,912,400	(1,380,646)	-10.7%	320,997	229,061	91,936	40.1%	3.59248	5.63710	(2.04462)	-36.3%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	921,364	977,900	(56,536)	-5.8%	39,890	39,704	186	0.5%	2.30976	2.46298	(0.15321)	-6.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>12,453,118</b>	<b>13,890,300</b>	<b>(1,437,182)</b>	<b>-10.3%</b>	<b>360,887</b>	<b>268,765</b>	<b>92,122</b>	<b>34.3%</b>	<b>3.45070</b>	<b>5.16820</b>	<b>(1.71750)</b>	<b>-33.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,778,345</b>	<b>1,876,417</b>	<b>(98,072)</b>	<b>-5.2%</b>				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch. D Junsd. Sales (A6)	153,383	92,700	60,683	65.5%	5,874	6,176	(302)	-4.9%	2.61122	1.50097	1.11025	74.0%
18 Fuel Cost of Sch. OATT Junsd. Sales (A6)	(20,184)	0	(20,184)	0.0%	1,229	0	1,229	0.0%	(1.64231)	0.00000	(1.64231)	0.0%
19 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,113,640	954,500	159,140	16.7%	43,380	36,540	6,840	18.7%	2.56717	2.61221	(0.04503)	-1.7%
21. Fuel Cost of Market Base Sales (A6)	17,441	593,200	(575,759)	-97.1%	825	25,608	(24,783)	-96.8%	2.11406	2.31646	(0.20240)	-8.7%
21a. Gains on Market Based Sales	484	463,400	(462,916)	-99.9%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)</b>	<b>1,264,764</b>	<b>2,103,800</b>	<b>(839,036)</b>	<b>-39.9%</b>	<b>51,308</b>	<b>68,324</b>	<b>(17,016)</b>	<b>-24.9%</b>	<b>2.46504</b>	<b>3.07915</b>	<b>(0.61411)</b>	<b>-19.9%</b>
23. Net inadvertent Interchange					(328)	0	(328)	0.0%				
24 Wheeling Rec'd less Wheeling Del'd					(2,436)	0	(2,436)	0.0%				
25 Interchange and Wheeling Losses					382	1,000	(618)	-61.8%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>44,263,417</b>	<b>50,099,229</b>	<b>(5,835,812)</b>	<b>-11.6%</b>	<b>1,723,891</b>	<b>1,807,093</b>	<b>(83,202)</b>	<b>-4.6%</b>	<b>2.56765</b>	<b>2.77237</b>	<b>(0.20472)</b>	<b>-7.4%</b>
27. Net Unbilled	(78,005) (a)	1,182,109 (a)	(1,260,114)	-106.6%	(3,038)	42,639	(45,677)	-107.1%	2.56764	2.77237	(0.20472)	-7.4%
28 Company Use	107,944 (a)	113,667 (a)	(5,723)	-5.0%	4,204	4,100	104	2.5%	2.56765	2.77237	(0.20472)	-7.4%
29 T & D Losses	1,830,783 (a)	129,359 (a)	1,701,424	1315.3%	71,302	4,666	66,636	1428.1%	2.56765	2.77237	(0.20473)	-7.4%
30 System KWH Sales	44,263,417	50,099,229	(5,835,812)	-11.6%	1,651,423	1,755,688	(104,265)	-5.9%	2.68032	2.85354	(0.17322)	-6.1%
31 Wholesale KWH Sales	(1,247,259)	(3,381,072)	2,133,813	-63.1%	(46,534)	(118,487)	71,953	-60.7%	2.68032	2.85354	(0.17322)	-6.1%
32. Junsdictional KWH Sales	43,016,158	46,718,157	(3,701,999)	-7.9%	1,604,889	1,637,201	(32,312)	-2.0%	2.68032	2.85354	(0.17322)	-6.1%
33. Junsdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34 Jurisdictional KWH Sales Adjusted for Line Losses	43,044,549	46,748,991	(3,704,442)	-7.9%	1,604,889	1,637,201	(32,312)	-2.0%	2.68209	2.85542	(0.17333)	-6.1%
35. Peabody Coal Contract Buy-Out Amort Junsd	294,042	282,148	11,894	4.2%	1,604,889	1,637,201	(32,312)	-2.0%	0.01832	0.01723	0.00109	6.3%
35a. Adjustment	0	0	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.46043	0.45134	0.00909	2.0%
37. Total Junsdictional Fuel Cost (Excl. GPIF)	50,727,986	54,420,534	(3,692,548)	-6.8%	1,604,889	1,637,201	(32,312)	-2.0%	3.16084	3.32400	(0.16316)	-4.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.16312	3.32639	(0.16327)	-4.9%
40 GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00569	0.00557	0.00011	2.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>50,819,232</b>	<b>54,511,780</b>	<b>(3,692,548)</b>	<b>-6.8%</b>	<b>1,604,889</b>	<b>1,637,201</b>	<b>(32,312)</b>	<b>-2.0%</b>	<b>3.16881</b>	<b>3.33196</b>	<b>(0.16316)</b>	<b>-4.9%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.169</b>	<b>3.332</b>	<b>(0.163)</b>	<b>-4.9%</b>

\* Based on Junsdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	174,845,335	185,664,295	(10,818,960)	-5.8%	7,807,898	8,270,511	(462,613)	-5.6%	2.23934	2.24490	(0.00556)	-0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(33,819)	(24,000)	(9,819)	40.9%	7,807,898	8,270,511 (a)	(462,613)	-5.6%	(0.00043)	(0.00029)	(0.00014)	49.3%
4b. Adjustments to Fuel Cost (1)	(7,921)	0	(7,921)	0.0%	7,807,898	8,270,511 (a)	(462,613)	-5.6%	(0.00010)	0.00000	(0.00010)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	7,807,898	8,270,511 (a)	(462,613)	-5.6%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>174,803,595</b>	<b>185,640,295</b>	<b>(10,836,700)</b>	<b>-5.8%</b>	<b>7,807,898</b>	<b>8,270,511</b>	<b>(462,613)</b>	<b>-5.6%</b>	<b>2.23880</b>	<b>2.24460</b>	<b>(0.00580)</b>	<b>-0.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	61,894,066	60,819,900	1,074,166	1.8%	1,397,869	1,128,801	269,068	23.8%	4.42774	5.38801	(0.96026)	-17.8%
7. Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,428,883	5,126,300	302,583	5.9%	240,153	233,441	6,712	2.9%	2.26059	2.19597	0.06462	2.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>67,322,949</b>	<b>65,946,200</b>	<b>1,376,749</b>	<b>2.1%</b>	<b>1,638,022</b>	<b>1,362,242</b>	<b>275,780</b>	<b>20.2%</b>	<b>4.11001</b>	<b>4.84100</b>	<b>(0.73099)</b>	<b>-15.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,445,920</b>	<b>9,632,753</b>	<b>(186,833)</b>	<b>-1.9%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	627,537	542,600	84,937	15.7%	25,297	36,644	(11,347)	-31.0%	2.48068	1.48073	0.99994	67.5%
18. Fuel Cost of Sch. OATT Junsd. Sales (A6)	(7,076)	0	(7,076)	0.0%	1,595	0	1,595	0.0%	(0.44364)	0.00000	(0.44364)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	5,555,912	7,694,800	(2,138,888)	-27.8%	218,469	304,326	(85,857)	-28.2%	2.54311	2.52847	0.01464	0.6%
21. Fuel Cost of Market Base Sales (A6)	511,591	2,758,400	(2,246,809)	-81.5%	25,648	116,279	(90,631)	-77.9%	1.99466	2.37223	(0.37756)	-15.9%
21a. Gains on Market Based Sales	62,010	1,603,000	(1,540,990)	-96.1%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	<b>6,749,974</b>	<b>12,598,800</b>	<b>(5,848,826)</b>	<b>-46.4%</b>	<b>271,009</b>	<b>457,249</b>	<b>(186,240)</b>	<b>-40.7%</b>	<b>2.49068</b>	<b>2.75535</b>	<b>(0.26467)</b>	<b>-9.6%</b>
23. Net Inadvertent Interchange					596	0	596	0.0%				
24. Wheeling Rec'd less Wheeling Del'd					3,643	0	3,643	0.0%				
25. Interchange and Wheeling Losses					1,443	6,700	(5,257)	-78.5%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>235,376,570</b>	<b>238,987,695</b>	<b>(3,611,125)</b>	<b>-1.5%</b>	<b>9,177,707</b>	<b>9,168,804</b>	<b>8,903</b>	<b>0.1%</b>	<b>2.56466</b>	<b>2.60653</b>	<b>(0.04188)</b>	<b>-1.6%</b>
27. Net Unbilled	2,724,023 (a)	3,048,257 (a)	(324,234)	-10.6%	75,115	123,951	(48,836)	-39.4%	3.62647	2.45924	1.16723	47.5%
28. Company Use	592,026 (a)	640,911 (a)	(48,885)	-7.6%	23,190	24,600	(1,410)	-5.7%	2.55294	2.60533	(0.05239)	-2.0%
29. T & D Losses	10,445,406 (a)	(3,462) (a)	10,448,868	301815.9%	403,853	(6,433)	410,286	-6377.8%	2.58644	0.05382	2.53262	4706.1%
30. System KWH Sales	235,376,570	238,987,695	(3,611,125)	-1.5%	8,675,549	9,026,686	(351,137)	-3.9%	2.71310	2.64757	0.06553	2.5%
31. Wholesale KWH Sales	(6,041,743)	(16,649,507)	10,607,764	-63.7%	(213,408)	(525,926)	412,518	-65.9%	2.83108	2.65998	0.17110	6.4%
32. Jurisdictional KWH Sales	229,334,827	222,338,188	6,996,639	3.1%	8,462,141	8,400,760	61,381	0.7%	2.71013	2.64664	0.06348	2.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	229,486,188	222,484,931	7,001,257	3.1%	8,462,141	8,400,760	61,381	0.7%	2.71192	2.64839	0.06353	2.4%
35. Peabody Coal Contract Buy-Out Amort. Junsd	1,808,944	1,724,513	84,431	4.9%	8,462,141	8,400,760	61,381	0.7%	0.02138	0.02053	0.00085	4.1%
35a. Adjustment	0	0	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	44,336,370	44,336,370	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0.52394	0.52777	(0.00383)	-0.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	275,631,502	268,545,814	7,085,688	2.6%	8,462,141	8,400,760	61,381	0.7%	3.25723	3.19668	0.06055	1.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.25958	3.19899	0.06059	1.9%
40. GPIF * (Already Adjusted for Taxes)	547,476	547,476	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0.00647	0.00652	(0.00005)	-0.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>276,178,978</b>	<b>269,093,290</b>	<b>7,085,688</b>	<b>2.6%</b>	<b>8,462,141</b>	<b>8,400,760</b>	<b>61,381</b>	<b>0.7%</b>	<b>3.26605</b>	<b>3.20551</b>	<b>0.06054</b>	<b>1.9%</b>
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.266	3.206	0.060	1.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	33,085,162	38,316,729	(5,231,567)	-13.7%	174,845,335	185,664,295	(10,818,960)	-5.8%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,264,280	1,640,400	(376,120)	-22.9%	6,687,964	10,995,800	(4,307,836)	-39.2%
2a. GAINS FROM MARKET BASED SALES	484	463,400	(462,916)	-99.9%	62,010	1,603,000	(1,540,990)	-96.1%
3. FUEL COST OF PURCHASED POWER	11,531,754	12,912,400	(1,380,646)	-10.7%	61,894,066	60,819,900	1,074,166	1.8%
3a DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	921,364	977,900	(56,536)	-5.8%	5,428,883	5,126,300	302,583	5.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,273,516	50,103,229	(5,829,713)	-11.6%	235,418,310	239,011,695	(3,593,385)	-1.5%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,655)	(4,000)	(3,655)	91.4%	(33,819)	(24,000)	(9,819)	40.9%
6b. ADJ TO FUEL COST	(2,444)	0	(2,444)	0.0%	(7,921)	0	(7,921)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS	44,263,417	50,099,229	(5,835,812)	-11.6%	235,376,570	238,987,695	(3,611,125)	-1.5%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,604,889	1,637,201	(32,312)	-2.0%	8,462,141	8,400,760	61,381	0.7%
2. NONJURISDICTIONAL SALES	46,534	118,487	(71,953)	-60.7%	213,408	625,926	(412,518)	-65.9%
3. TOTAL SALES	1,651,423	1,755,688	(104,265)	-5.9%	8,675,549	9,026,686	(351,137)	-3.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9718219	0.9325125	0.0393094	4.2%	0.9754012	0.9306583	0.0447429	4.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	53,016,439	53,998,121	(981,682)	-1.8%	277,336,074	276,892,637	443,437	0.2%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(44,336,370)	(44,336,370)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(547,476)	(547,476)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	45,535,798	46,517,480	(981,682)	-2.1%	232,452,228	232,008,791	443,437	0.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,263,417	50,099,229	(5,835,812)	-11.6%	235,376,570	238,987,695	(3,611,125)	-1.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9718219	0.9325125	0.0393094	4.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	43,016,158	46,718,157	(3,701,999)	-7.9%	229,334,827	222,338,188	6,996,639	3.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	43,044,549	46,748,991	(3,704,442)	-7.9%	229,486,188	222,484,931	7,001,257	3.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	302,568	302,568	0	0.0%	1,853,373	1,853,373	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	294,042	282,148	11,894	4.2%	1,808,944	1,724,513	84,431	4.9%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	43,338,591	47,031,139	(3,692,548)	-7.9%	231,295,132	224,209,444	7,085,688	3.2%
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	2,197,207	(513,659)	2,710,866	-527.8%	1,157,096	7,799,347	(6,642,251)	-85.2%
8. INTEREST PROVISION FOR THE MONTH	(84,553)	(136,710)	52,157	-38.2%	(646,606)	(1,216,005)	569,399	-46.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(62,312,084)	(44,492,049)	(17,820,035)	40.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(62,312,084)	(44,492,049)	(17,820,035)	40.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(52,725,482)	(37,616,313)	(15,109,169)	40.2%	NOT APPLICABLE			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(115,037,566)	(82,108,362)	(32,929,204)	40.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(57,518,783)	(41,054,181)	(16,464,602)	40.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	4.000	(2)	-55.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.520	8.000	(4)	-56.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.760	4.000	(2)	-56.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.147	0.333	(0)	-55.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(64,553)	(136,710)	52,157	-38.2%	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	308,679	527,624	(218,945)	-41.5%	1,606,620	1,985,524	(378,904)	-19.1%
2 LIGHT OIL	1,050,206	1,827,418	(777,212)	-42.5%	6,993,742	7,392,084	(398,342)	-5.4%
3 COAL	28,198,973	31,017,189	(2,818,216)	-9.1%	154,726,686	163,328,327	(8,601,641)	-5.3%
4 NATURAL GAS	3,527,304	4,944,498	(1,417,194)	-28.7%	11,518,287	12,958,360	(1,440,073)	-11.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	33,085,162	38,316,729	(5,231,567)	-13.7%	174,845,335	185,664,295	(10,818,960)	-5.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,210	12,491	(6,281)	-50.3%	31,246	44,288	(13,042)	-29.4%
9 LIGHT OIL	21,946	25,010	(3,064)	-12.3%	139,290	109,709	29,581	27.0%
10 COAL	1,329,168	1,481,058	(151,890)	-10.3%	7,436,571	7,870,296	(433,725)	-5.5%
11 NATURAL GAS	60,134	89,093	(28,959)	-32.5%	200,791	246,218	(45,427)	-18.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,417,458	1,607,652	(190,194)	-11.8%	7,807,898	8,270,511	(462,613)	-5.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,034	18,613	(8,579)	-46.1%	50,524	65,955	(15,431)	-23.4%
16 LIGHT OIL (BBL)	33,612	57,069	(23,457)	-41.1%	233,795	219,756	14,039	6.4%
17 COAL (TON)	624,640	661,694	(37,054)	-5.6%	3,502,337	3,497,430	4,907	0.1%
18 NATURAL GAS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	62,953	116,867	(53,914)	-46.1%	316,971	414,120	(97,149)	-23.5%
22 LIGHT OIL	195,578	325,999	(130,421)	-40.0%	1,348,839	1,245,157	103,682	8.3%
23 COAL	14,571,119	15,557,662	(986,543)	-6.3%	81,722,548	81,970,909	(248,361)	-0.3%
24 NATURAL GAS	671,670	937,026	(265,356)	-28.3%	2,267,698	2,576,577	(308,879)	-12.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,501,321	16,937,554	(1,436,233)	-8.5%	85,656,056	86,206,763	(550,708)	-0.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.44%	0.78%	(0.00)	-	0.40%	0.54%	(0.00)	-
29 LIGHT OIL	1.55%	1.56%	(0.00)	-	1.78%	1.33%	0.00	-
30 COAL	93.77%	92.13%	0.02	-	95.24%	95.16%	0.00	-
31 NATURAL GAS	4.24%	5.54%	(0.01)	-	2.57%	2.98%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.76	28.35	2.42	8.5%	31.80	30.10	1.69	5.6%
36 LIGHT OIL (\$/BBL)	31.24	32.02	(0.78)	-2.4%	29.91	33.64	(3.72)	-11.1%
37 COAL (\$/TON)	45.14	46.88	(1.73)	-3.7%	44.18	46.70	(2.52)	-5.4%
38 NATURAL GAS (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.90	4.51	0.39	8.6%	5.07	4.79	0.27	5.7%
42 LIGHT OIL	5.37	5.61	(0.24)	-4.2%	5.19	5.94	(0.75)	-12.7%
43 COAL	1.94	1.99	(0.06)	-2.9%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	5.25	5.28	(0.03)	-0.5%	5.08	5.03	0.05	1.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.13	2.26	(0.13)	-5.7%	2.04	2.15	(0.11)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,137	9,356	781	8.3%	10,144	9,351	793	8.5%
49	LIGHT OIL	8,912	13,035	(4,123)	-31.6%	9,684	11,350	(1,666)	-14.7%
50	COAL	10,963	10,504	459	4.4%	10,989	10,415	574	5.5%
51	NATURAL GAS	11,170	10,517	653	6.2%	11,294	10,465	829	7.9%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	10,936	10,536	400	3.8%	10,970	10,423	547	5.2%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	4.97	4.22	0.75	17.8%	5.14	4.48	0.66	14.7%
56	LIGHT OIL	4.79	7.31	(2.52)	-34.5%	5.02	6.74	(1.72)	-25.5%
57	COAL	2.12	2.09	0.03	1.4%	2.08	2.08	0.00	0.0%
58	NATURAL GAS	5.87	5.55	0.32	5.8%	5.74	5.26	0.48	9.1%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.33	2.38	(0.05)	-2.1%	2.24	2.24	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
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ACTUAL FOR MONTH OF: JUNE 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	(175)	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>(175)</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	42,306	51.5	70.8	69.0	11,437	COAL	20,366	23,758,000	483,855.4	854,508	2.02	41.96
GAN.#2	98	41,350	58.6	68.5	93.1	11,661	COAL	20,059	24,038,000	482,178.2	841,627	2.04	41.96
GAN.#3	145	17,829	17.1	21.6	76.8	12,697	COAL	12,372	18,298,000	226,382.9	519,099	2.91	41.96
GAN.#4	159	67,869	59.3	73.3	75.6	12,907	COAL	43,919	19,946,000	876,008.4	1,842,736	2.72	41.96
GAN.#5	217	110,417	70.7	81.5	85.6	10,272	COAL	47,836	23,710,000	1,134,191.6	2,007,084	1.82	41.96
GAN.#6	372	171,501	64.0	75.6	81.5	10,342	COAL	74,445	23,824,000	1,773,577.7	3,123,533	1.82	41.96
<b>GANNON STATION</b>	<b>1,105</b>	<b>451,272</b>	<b>56.7</b>	<b>68.2</b>	<b>79.7</b>	<b>11,027</b>	<b>COAL</b>	<b>218,997</b>	<b>22,722,659</b>	<b>4,976,194.2</b>	<b>9,188,587</b>	<b>2.04</b>	<b>41.96</b>
B.B.#1	416	164,010	54.8	63.8	70.2	10,936	COAL	75,140	23,870,040	1,793,594.8	3,356,650	2.05	44.67
B.B.#2	416	188,592	63.0	69.2	66.4	11,157	COAL	88,412	23,799,940	2,104,202.9	3,949,537	2.09	44.67
B.B.#3	433	137,274	44.0	51.1	75.3	10,467	COAL	59,195	24,272,520	1,436,807.7	2,644,356	1.93	44.67
B.B. 1 - 3	1,265	489,876	53.8	61.2	70.7	10,890	COAL	222,747	23,949,175	5,334,605.4	9,950,543	2.03	44.67
B.B.#4	442	254,361	79.9	90.8	79.9	10,466	COAL	123,663	21,527,900	2,662,206.2	6,875,514	2.70	55.60
<b>B.B. STATION</b>	<b>1,707</b>	<b>744,237</b>	<b>60.6</b>	<b>68.9</b>	<b>73.1</b>	<b>10,745</b>	<b>COAL</b>	<b>346,410</b>	<b>23,084,817</b>	<b>7,996,811.6</b>	<b>16,826,057</b>	<b>2.26</b>	<b>48.57</b>
SEB-PHIL.#1(HVY OIL)	17	1,785	14.6	53.1	71.1	9,860	HVY.OIL	2,805	6,273,540	17,599.3	86,291	4.83	30.76
SEB-PHIL.#2(HVY OIL)	17	4,600	37.6	96.5	82.9	9,860	HVY OIL	7,229	6,273,540	45,353.9	222,388	4.83	30.76
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>6,385</b>	<b>26.1</b>	<b>74.8</b>	<b>77.0</b>	<b>9,860</b>	<b>HVY.OIL</b>	<b>10,034</b>	<b>6,273,540</b>	<b>62,953.2</b>	<b>308,679</b>	<b>4.83</b>	<b>30.76</b>
POLK #1 GASIFIER	250	133,659	74.3	84.2	81.2	11,957	COAL	59,233	26,980,000	1,598,113.4	2,184,329	1.63	36.88
POLK #1 CT (OIL)	225	17,456	10.8	99.3	120.2	7,654	LGT.OIL	22,928	5,827,534	133,612.3	722,948	4.14	31.53
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>151,115</b>	<b>84.0</b>	<b>91.2</b>	<b>84.4</b>	<b>11,460</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,731,725.7</b>	<b>2,907,277</b>	<b>1.92</b>	<b>-</b>
POLK #2 CT (GAS)	150	21,565	20.0	98.8	77.6	11,425	GAS	234,876	972,290	246,385.0	1,257,177	5.83	5.35
POLK #2 CT (OIL)	160	2,787	2.4	98.8	79.2	11,700	LGT OIL	5,595	5,827,528	32,607.0	176,430	6.33	31.53
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>24,352</b>	<b>21.8</b>	<b>98.8</b>	<b>77.7</b>	<b>11,457</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>278,992.0</b>	<b>1,433,607</b>	<b>5.89</b>	<b>-</b>
POLK #3 CT (GAS)	150	36,541	33.8	98.7	77.6	11,070	GAS	385,597	972,290	404,491.0	2,142,690	5.86	5.56
POLK #3 CT (OIL)	160	1	0.0	98.7	1.2	399,600	LGT OIL	69	5,827,621	399.6	2,162	216.20	31.33
<b>POLK #3 TOTAL</b>	<b>155</b>	<b>36,542</b>	<b>32.7</b>	<b>98.8</b>	<b>77.4</b>	<b>11,080</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>404,890.6</b>	<b>2,144,852</b>	<b>5.87</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>560</b>	<b>212,009</b>	<b>52.6</b>	<b>95.4</b>	<b>58.5</b>	<b>11,394</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,415,608.3</b>	<b>6,485,736</b>	<b>3.06</b>	<b>-</b>
GAN C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	21	0.2	100.0	87.5	18,238	LGT.OIL	66	5,828,641	383.0	1,955	9.31	29.62
B.B.C.T.#2	66	1,681	3.5	97.9	65.3	17,000	LGT.OIL	4,879	5,856,684	28,576.4	144,490	8.60	29.61
B.B.C.T.#3	66	0	0.0	7.6	0.0	0	LGT OIL	75	0	0.0	2,221	0.00	29.61
<b>C.T. TOTAL</b>	<b>144</b>	<b>1,702</b>	<b>1.6</b>	<b>56.7</b>	<b>37.2</b>	<b>17,015</b>	<b>LGT.OIL</b>	<b>5,020</b>	<b>5,768,816</b>	<b>28,959.4</b>	<b>148,666</b>	<b>8.73</b>	<b>29.61</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>2,028</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,254</b>	<b>GAS</b>	<b>19,823</b>	<b>972,290</b>	<b>20,794.3</b>	<b>127,437</b>	<b>6.28</b>	<b>6.43</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,062</b>	<b>1,329,168</b>	<b>60.3</b>	<b>69.9</b>	<b>76.1</b>	<b>10,963</b>	<b>COAL</b>	<b>624,640</b>	<b>23,327,217</b>	<b>14,571,119.2</b>	<b>28,198,973</b>	<b>2.12</b>	<b>45.14</b>
<b>SYSTEM</b>	<b>3,556</b>	<b>1,417,458</b>	<b>55.5</b>	<b>72.4</b>	<b>71.4</b>	<b>10,935</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,501,321.0</b>	<b>33,085,162</b>	<b>2.33</b>	<b>-</b>

\* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	14,248	18,613	(4,365)	-23.5%	45,258	65,955	(20,697)	-31.4%
3 UNIT COST (\$/BBL)	32.70	26.69	6.01	22.5%	27.53	29.23	(1.70)	-5.8%
4 AMOUNT (\$)	465,942	496,788	(30,846)	-6.2%	1,245,882	1,928,057	(682,175)	-35.4%
5 BURNED:								
6 UNITS (BBL)	10,034	18,613	(8,579)	-46.1%	50,524	65,955	(15,431)	-23.4%
7 UNIT COST (\$/BBL)	30.76	28.35	2.42	8.5%	31.80	30.10	1.69	5.6%
8 AMOUNT (\$)	308,679	527,624	(218,945)	-41.5%	1,606,620	1,985,524	(378,904)	-19.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,383	59,129	(46,746)	-79.1%	12,383	59,129	(46,746)	-79.1%
11 UNIT COST (\$/BBL)	32.69	26.20	6.49	24.8%	32.69	26.20	6.49	24.8%
12 AMOUNT (\$)	404,747	1,549,169	(1,144,422)	-73.9%	404,747	1,549,169	(1,144,422)	-73.9%
13								
14 DAYS SUPPLY:	16	77	(61)	-79.1%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	47,359	68,218	(20,859)	-30.6%	283,476	277,120	6,356	2.3%
17 UNIT COST (\$/BBL)	29.72	30.29	(0.57)	-1.9%	29.80	32.78	(2.99)	-9.1%
18 AMOUNT (\$)	1,407,577	2,066,664	(659,087)	-31.9%	8,447,048	9,085,351	(638,303)	-7.0%
19 BURNED:								
20 UNITS (BBL)	33,612	57,069	(23,457)	-41.1%	233,795	219,756	14,039	6.4%
21 UNIT COST (\$/BBL)	31.24	32.02	(0.78)	-2.4%	29.91	33.64	(3.72)	-11.1%
22 AMOUNT (\$)	1,050,206	1,827,418	(777,212)	-42.5%	6,993,742	7,392,084	(398,342)	-5.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	109,171	113,465	(4,294)	-3.8%	109,171	113,465	(4,294)	-3.8%
25 UNIT COST (\$/BBL)	30.29	32.20	(1.91)	-5.9%	30.29	32.20	(1.91)	-5.9%
26 AMOUNT (\$)	3,307,250	3,653,645	(346,395)	-9.5%	3,307,250	3,653,645	(346,395)	-9.5%
27								
28 DAYS SUPPLY NORMAL:	48	50	(2)	-3.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY:	16	16	(0)	-2.5%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	653,479	663,000	(9,521)	-1.4%	3,862,678	3,875,000	(12,322)	-0.3%
32 UNIT COST (\$/TON)	45.39	45.88	(0.49)	-1.1%	44.52	46.62	(2.11)	-4.5%
33 AMOUNT (\$)	29,662,004	30,419,414	(757,410)	-2.5%	171,949,227	180,665,827	(8,716,600)	-4.8%
34 BURNED:								
35 UNITS (TONS)	624,640	661,694	(37,054)	-5.6%	3,502,337	3,497,430	4,907	0.1%
36 UNIT COST (\$/TON)	45.14	46.88	(1.73)	-3.7%	44.18	46.70	(2.52)	-5.4%
37 AMOUNT (\$)	28,198,973	31,017,169	(2,818,216)	-9.1%	154,726,686	163,328,327	(8,601,641)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	985,821	1,354,390	(368,569)	-27.2%	985,821	1,354,390	(368,569)	-27.2%
40 UNIT COST (\$/TON)	44.28	47.02	(2.74)	-5.8%	44.28	47.02	(2.74)	-5.8%
41 AMOUNT (\$)	43,652,733	63,684,908	(20,032,175)	-31.5%	43,652,733	63,684,908	(20,032,175)	-31.5%
42								
43 DAYS SUPPLY:	45	61	(16)	-26.8%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
46 UNIT COST (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
47 AMOUNT (\$)	3,527,304	4,944,497	(1,417,193)	-28.7%	11,517,314	12,958,358	(1,441,044)	-11.1%
48 BURNED:								
49 UNITS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
50 UNIT COST (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
51 AMOUNT (\$)	3,527,304	4,944,498	(1,417,194)	-28.7%	11,518,287	12,958,360	(1,440,073)	-11.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
IGNITION	11,254
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,254

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,808)	(231,313)
OTHER USAGE	(416)	(12,346)
TOTAL	(8,224)	(243,659)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	19,142
IGNITION #2 OIL	220,059
IGNITION PROPANE	2,228
AERIAL SURVEY ADJ.	0
ADDITIVES	83,793
GREEN FUEL	0
TOTAL	325,222

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -D	6,176.0	0.0	6,176.0	1.501	1.501	92,700.00	92,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	36,540.0	0.0	36,540.0	2.612	3.660	954,500.00	1,337,400.00	
VARIOUS	JURISDIC SCH -MB	25,608.0	0.0	25,608.0	2.316	2.316	593,200.00	593,200.00	463,400.0
<b>TOTAL</b>		<b>68,324.0</b>	<b>0.0</b>	<b>68,324.0</b>	<b>2.401</b>	<b>2.961</b>	<b>1,640,400.00</b>	<b>2,023,300.00</b>	<b>463,400.00</b>
<b>ACTUAL:</b>									
FLA PWR & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	43,380.0	0.0	43,380.0	2.556	3.341	1,108,792.80	1,449,325.80	
SEMINOLE ELEC PRECO-1	JURISDIC. SCH -D	5,503.7	464.2	5,039.5	2.724	2.724	137,298.41	137,298.41	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	847.5	0.0	847.5	1.898	1.898	16,084.22	16,084.22	
FLA PWR. CORP	SCH. -MA		0.0	0.0	0.000	0.000			
FLA. PWR. & LIGHT	SCH. -MA	825.0	0.0	825.0	2.114	2.487	17,441.01	20,515.52	484.01
ORLANDO UTILITIES COMMISSION	SCH. -MA		0.0	0.0	0.000	0.000			
DUKE ENERGY	SCH. -MA		0.0	0.0	0.000	0.000			
THE ENERGY AUTHORITY	SCH. -MA		0.0	0.0	0.000	0.000			
CITY OF LAKE WORTH	SCH. -MA		0.0	0.0	0.000	0.000			
CARGILL ALLIANT	SCH. -MA		0.0	0.0	0.000	0.000			
AUBURNDALE POWER PARTNERS	SCH -OATT	1,183.0	0.0	1,183.0	(1.814)	(1.814)	(21,464.81)	(21,464.81)	
CARGILL ALLIANT	SCH. -OATT	54.0	0.0	54.0	3.463	3.463	1,870.04	1,870.04	
<b>ADJUSTMENTS TO PREV. MONTHS</b>									
HARDEE PWR PARTNERS EST.	May 2002 CONTRACT	(48,470.0)	0.0	(48,470.0)	2.546	3.332	(1,234,046.20)	(1,615,020.40)	
HARDEE PWR PARTNERS ACT.	May 2002 CONTRACT	48,470.0	0.0	48,470.0	2.556	3.341	1,238,893.20	1,619,382.70	
SEMINOLE ELEC. PRECO-1	May 2002 SCH -D	(5,707.8)	(201.4)	(5,506.4)	2.603	2.603	(143,320.42)	(143,320.42)	
SEMINOLE ELEC. PRECO-1	May 2002 SCH. -D	5,707.8	212.7	5,495.1	2.608	2.608	143,320.42	143,320.42	
SEMINOLE ELEC. PRECO-1	April 2002 SCH. -D	(4,400.3)	(1,468.8)	(2,931.5)	3.429	3.429	(100,520.97)	(100,520.97)	
SEMINOLE ELEC. PRECO-1	April 2002 SCH. -D	4,400.3	1,470.5	2,929.8	3.431	3.431	100,520.97	100,520.97	
AUBURNDALE POWER PARTNERS	May 2002 SCH. -OATT	(101.0)	0.0	(101.0)	0.726	0.726	(733.55)	(733.55)	
AUBURNDALE POWER PARTNERS	May 2002 SCH. -OATT	93.0	0.0	93.0	0.155	0.155	144.51	144.51	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,351.2	477.2	5,874.0	2.611	2.611	153,382.63	153,382.63	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		43,380.0	0.0	43,380.0	2.567	3.351	1,113,639.80	1,453,688.10	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		825.0	0.0	825.0	2.114	2.487	17,441.01	20,515.52	484.01
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		1,229.0	0.0	1,229.0	(1.642)	(1.642)	(20,183.81)	(20,183.81)	
<b>TOTAL</b>		<b>51,785.2</b>	<b>477.2</b>	<b>51,308.0</b>	<b>2.464</b>	<b>3.133</b>	<b>1,264,279.63</b>	<b>1,607,402.44</b>	<b>484.01</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(16,538.8)	477.2	(17,016.0)	0.063	0.172	(376,120.37)	(415,897.56)	(462,915.99)
DIFFERENCE %		-24.2%	0.0%	-24.9%	2.6%	5.8%	-22.9%	-20.6%	-99.9%
<b>PERIOD TO DATE:</b>									
ACTUAL		273,396.7	2,387.6	271,009.1	2.468	3.144	6,687,963.78	8,521,242.27	62,011.10
ESTIMATED		457,249.0	0.0	457,249.0	2.405	3.102	10,995,800.00	14,185,200.00	1,603,000.00
DIFFERENCE		(183,852.3)	2,387.6	(186,239.9)	0.063	0.042	(4,307,836.22)	(5,663,957.73)	(1,540,988.90)
DIFFERENCE %		-40.2%	0.0%	-40.7%	2.6%	1.4%	-39.2%	-39.9%	-96.1%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2002.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
VARIOUS	SCH.-J	30,899.0	0.0	17,460.0	13,439.0	7.186	7.186	965,700.00	
HARDEE POWER PARTNERS	IPP	113,091.0	0.0	0.0	113,091.0	4.409	4.409	4,986,300.00	
VARIOUS	OTHER	31,036.0	0.0	0.0	31,036.0	6.313	6.313	1,959,300.00	
VARIOUS	MKT. BASE	71,495.0	0.0	0.0	71,495.0	6.995	6.995	5,001,100.00	
<b>TOTAL</b>		<b>246,521.0</b>	<b>0.0</b>	<b>17,460.0</b>	<b>229,061.0</b>	<b>5.637</b>	<b>5.637</b>	<b>12,912,400.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	95,337.0	0.0	0.0	95,337.0	2.450	2.450	2,336,003.93	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH.-J	27,815.0	0.0	1,822.8	25,992.2	3.704	3.704	962,835.27	
FLA. POWER & LIGHT	SCH.-J	41,760.0	0.0	15,725.0	26,035.0	3.695	3.695	961,890.19	
CITY OF LAKELAND	SCH.-J	13,185.0	0.0	1,146.7	12,038.3	4.699	4.699	565,733.84	
ORLANDO UTIL. COMM.	SCH.-J	6,600.0	0.0	287.5	6,312.5	4.986	4.986	314,724.20	
THE ENERGY AUTHORITY	SCH.-J	6,390.0	0.0	645.0	5,745.0	4.111	4.111	236,167.70	
REEDY CREEK	SCH.-J	180.0	0.0	0.0	180.0	3.933	3.933	7,080.00	
OKEELANTA	SCH.-J	3,327.0	0.0	27.0	3,300.0	4.450	4.450	146,841.63	
TALLAHASSEE	SCH.-J	226.0	0.0	0.0	226.0	2.843	2.843	6,426.00	
AQUILA	SCH.-J	39,431.0	0.0	50.8	39,380.2	4.855	4.855	1,911,735.44	
CARGILL ALLIANT	SCH.-J	14,165.0	0.0	1,236.1	12,928.9	3.735	3.735	482,954.63	
CALPINE/AUBURNDALE PWR PART	SCH.-J	2,688.0	0.0	0.0	2,688.0	0.184	0.184	4,948.00	
RELIANT	SCH.-J	14,679.0	0.0	2,624.8	12,054.2	4.599	4.599	554,416.02	
DUKE ENERGY	SCH.-J	9,864.0	0.0	1,172.5	8,691.5	3.400	3.400	295,506.66	
DYNEGY POWER MARKETING	SCH.-J	3,139.0	0.0	1,284.6	1,854.4	4.741	4.741	87,915.43	
RINGHAVER	SCH.-J	3,118.0	0.0	0.0	3,118.0	0.505	0.505	15,745.75	
FLA. POWER CORP.	SCH.-D	64,200.0	0.0	0.0	64,200.0	3.525	3.525	2,262,882.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	May 2002	IPP	(72,928.0)	0.0	0.0	(72,928.0)	3.841	3.841	(2,801,390.70)
HARDEE PWR. PART.-NATIVE	May 2002	IPP	72,928.0	0.0	0.0	72,928.0	3.853	3.853	2,809,616.93
FLA. POWER CORP.	May 2002	SCH.-D	(64,050.0)	0.0	0.0	(64,050.0)	3.186	3.186	(2,040,883.50)
FLA. POWER CORP.	May 2002	SCH.-D	64,050.0	0.0	0.0	64,050.0	3.525	3.525	2,258,013.00
FLA. POWER & LIGHT	May 2002	SCH.-J	(4,190.0)	0.0	(595.0)	(3,595.0)	5.569	5.569	(200,194.60)
FLA. POWER & LIGHT	May 2002	SCH.-J	6,590.0	0.0	2,995.0	3,595.0	9.817	9.817	352,921.35
THE ENERGY AUTH.	May 2002	SCH.-J	(8,035.0)	0.0	(2,065.8)	(5,969.2)	5.502	5.502	(328,408.28)
THE ENERGY AUTH.	May 2002	SCH.-J	8,035.0	0.0	1,988.5	6,046.5	5.429	5.429	328,273.28
CALPINE	May 2002	SCH.-J	(335.0)	0.0	0.0	(335.0)	4.355	4.355	(14,590.00)
CALPINE/AUBURNDALE PWR PART	May 2002	SCH.-J	1,074.0	0.0	0.0	1,074.0	1.358	1.358	14,590.00
CITY OF LAKELAND	May 2002	SCH.-J	(6,385.0)	0.0	(1,052.1)	(5,332.9)	6.935	6.935	(369,825.77)
CITY OF LAKELAND	May 2002	SCH.-J	6,385.0	0.0	988.6	5,396.4	6.853	6.853	369,825.77
ORLANDO UTIL. COMM.	May 2002	SCH.-J	(17,050.0)	0.0	(1,656.5)	(15,393.5)	7.392	7.392	(1,137,833.29)
ORLANDO UTIL. COMM.	May 2002	SCH.-J	17,050.0	0.0	1,627.5	15,422.5	7.378	7.378	1,137,833.29
DUKE ENERGY	May 2002	SCH.-J	(7,562.0)	0.0	(797.0)	(6,765.0)	5.399	5.399	(365,220.28)
DUKE ENERGY	May 2002	SCH.-J	7,562.0	0.0	786.0	6,776.0	5.390	5.390	365,220.28
DUKE ENERGY	April 2002	SCH.-J	(31,945.0)	0.0	(5,643.0)	(26,302.0)	5.781	5.781	(1,520,403.35)
DUKE ENERGY	April 2002	SCH.-J	31,945.0	0.0	5,646.8	26,298.2	5.781	5.781	1,520,403.35
<b>TOTAL</b>		<b>349,243.0</b>	<b>0.0</b>	<b>28,245.8</b>	<b>320,997.2</b>	<b>3.592</b>	<b>3.592</b>	<b>11,531,754.17</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		102,722.0	0.0	10,785.8	91,936.2	(2.045)	(2.045)	(1,380,645.83)	
DIFFERENCE %		41.7%	0.0%	61.8%	40.1%	-36.3%	-36.3%	-10.7%	
<b>PERIOD TO DATE:</b>									
ACTUAL		1,504,610.0	0.0	106,742.1	1,397,868.0	4.428	4.428	61,894,066.22	
ESTIMATED		1,169,764.0	0.0	40,963.0	1,128,801.0	5.388	5.388	60,819,900.00	
DIFFERENCE		334,846.0	0.0	65,779.1	269,067.0	(0.960)	(0.960)	1,074,166.22	
DIFFERENCE %		28.6%	0.0%	160.6%	23.8%	-17.8%	-17.8%	1.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,704.0	0.0	0.0	39,704.0	2.463	2.463	977,900.00
<b>TOTAL</b>		<b>39,704.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,704.0</b>	<b>2.463</b>	<b>2.463</b>	<b>977,900.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	12,661.0	0.0	0.0	12,661.0	2.263	2.263	286,480.5
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	27.0	0.0	0.0	27.0	2.318	2.318	628.0
HILLSBOROUGH COUNTY	COGEN.	16,605.0	0.0	0.0	16,605.0	2.261	2.261	375,388.2
CARGILL MILLPOINT	COGEN.	27.0	0.0	0.0	27.0	3.301	3.301	891.3
CF INDUSTRIES INC	COGEN.	672.0	0.0	0.0	672.0	3.630	3.630	24,390.9
FARMLAND HYDRO LP	COGEN.	1,934.0	0.0	0.0	1,934.0	3.389	3.389	65,548.9
IMC-AGRICO-S. PIERCE	COGEN.	928.0	0.0	0.0	928.0	4.159	4.159	38,591.3
AUBURNDALE POWER PARTNERS	COGEN.	3,828.0	0.0	0.0	3,828.0	4.053	4.053	155,148.1
ORANGE COGENERATION L.P.	COGEN.	7,199.0	0.0	0.0	7,199.0	2.265	2.265	163,037.6
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR JUNE 2002</b>		<b>43,881.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,881.0</b>	<b>2.530</b>	<b>2.530</b>	<b>1,110,102.66</b>
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2002</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,093.0)	0.0	0.0	(13,093.0)	2.268	2.268	(296,904.02)
		13,093.0	0.0	0.0	13,093.0	2.254	2.254	295,167.21
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,077.0)	0.0	0.0	(18,077.0)	2.268	2.268	(409,968.79)
		18,077.0	0.0	0.0	18,077.0	2.255	2.255	407,577.88
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(3,991.0)	0.0	0.0	(3,991.0)	4.554	4.554	(181,759.15)
		0.0	0.0	0.0	0.0	0.000	0.000	(1,671.01)
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.175	2.175	(165,114.36)
		7,590.0	0.0	0.0	7,590.0	2.160	2.160	163,933.22
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: APRIL 2002</b>		<b>(3,991.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(3,991.0)</b>	<b>4.729</b>	<b>4.729</b>	<b>(188,739.02)</b>
<b>GRAND TOTAL</b>		<b>39,890.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,890.0</b>	<b>2.310</b>	<b>2.310</b>	<b>921,363.64</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		186.0	0.0	0.0	186.0	(0.153)	(0.153)	(56,536.36)
DIFFERENCE %		0.5%	0.0%	0.0%	0.5%	-6.2%	-6.2%	-5.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		240,153.0	0.0	0.0	240,153.0	2.261	2.261	5,428,882.27
ESTIMATED		233,441.0	0.0	0.0	233,441.0	2.196	2.196	5,126,300.00
DIFFERENCE		6,712.0	0.0	0.0	6,712.0	0.065	0.065	302,582.27
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.029	0.029	5.9%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%