

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



July 19, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.02003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of June 2002. Also enclosed are an original and ten (10) copies of Revised Schedule A-2 for Jan-May 2002. Line 9, Beginning Period True-Up, needed changing due to audit corrections.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

A handwritten signature in cursive script, appearing to read "Stuart L Shoaf".

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE
07891 JUL 29 8
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:			JUNE		PERIOD TO DATE		
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$222.98	\$229.60	\$6.62	2.88	\$1,666.25	\$1,885.67	\$219.42	11.64
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$39,870.27	\$32,321.40	(\$7,548.87)	-23.36	\$350,847.67	\$405,758.75	\$54,911.08	13.53
5	DEMAND	\$4,449.60	\$4,584.00	\$134.40	2.93	\$53,842.84	\$53,829.20	\$186.36	0.35
6	OTHER (OFO PENALTY)	(\$4,951.23)	(\$8,179.10)	(\$3,227.87)	39.46	(\$6,513.58)	(\$58,715.91)	(\$52,202.33)	88.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,591.62	\$28,955.90	(\$10,635.72)	-36.73	\$399,643.18	\$402,757.71	\$3,114.53	0.77
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$28.57	\$0.00	(\$28.57)	ERR	\$283.10	\$0.00	(\$283.10)	ERR
14	TOTAL THERM SALES	\$29,926.13	\$28,955.90	(\$970.23)	-3.35	\$439,877.25	\$402,757.71	(\$37,119.54)	-9.22
THERMS PURCHASED									
15	COMMODITY (Pipeline)	59,940	56,117	(3,823)	-6.81	597,720	780,553	182,833	23.42
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	85,208	61,800	(23,408)	-37.88	632,616	799,850	167,234	20.91
19	DEMAND	60,000	60,000	0	0.00	721,180	722,000	820	0.11
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	59,940	56,117	(3,823)	-6.81	597,720	780,553	182,833	23.42
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	47	0	(47)	ERR	514	0	(514)	ERR
27	TOTAL THERM SALES	54,933	56,117	1,185	2.11	807,338	780,553	(26,786)	-3.43
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00372	0.00409	0.00037	9.08	0.00279	0.00242	-0.00037	-15.39
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.46792	0.52300	0.05508	10.53	0.55460	0.50729	-0.04730	-9.32
32	DEMAND (5/19)	0.07416	0.07640	0.00224	2.93	0.07438	0.07456	0.00017	0.23
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.66052	0.51599	-0.14453	-28.01	0.49501	0.51599	0.02098	4.07
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61449	ERR	ERR	ERR	0.55109	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.72073	0.51599	-0.20474	-39.68	0.49501	0.51599	0.02098	4.07
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.74952	0.54478	-0.20474	-37.58	0.52380	0.54478	0.02098	3.85
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77270	0.56163	-0.21107	-37.58	0.54000	0.56163	0.02163	3.85
45	PGA FACTOR ROUNDED TO NEAREST .001	0.773	0.562	-0.2110	-37.54	0.54	0.562	0.0220	3.91

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02
 CURRENT MONTH: JUNE

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	59,940	\$222.98	0.00372
2 Commodity Pipeline - Scheduled FTS-2- May 2001			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	59,940	\$222.98	0.00372
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,030	\$32,441.69	0.52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	13,080	\$4,708.80	0.36000
21 Imbalance Cashout - Transporting Customers	1,437	\$307.52	0.21400
22 Imbalance Cashout - Transporting Customers	7,351	\$1,940.66	0.26400
23 Imbalance Bookout - Other Shippers	1,310	\$471.60	0.36000
24 TOTAL COMMODITY OTHER	85,208	\$39,870.27	0.46792
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,449.60	0.07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,449.60	0.07416
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35			ERR
36 Overage Alert Day Charge - FGT		\$65,419.87	ERR
37 Overage Alert Day Charge - GCI		(\$438.22)	ERR
38 Overage Alert Day Charge - AC		(\$69,932.88)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$4,951.23)	ERR

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH:		JUNE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$39,870	\$32,321	(7,549)	-0.23	\$350,848	\$405,759	54,911	0.14	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	(\$279)	(\$3,366)	(3,087)	0.92	\$48,796	(\$3,001)	(51,797)	17.26	
3 TOTAL	\$39,592	\$28,956	(10,636)	-0.37	\$399,643	\$402,758	3,115	0.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,926	\$28,956	(970)	-0.03	\$439,877	\$402,758	(37,120)	-0.09	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$20,600)	(\$20,600)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,493	\$25,523	(970)	-0.04	\$419,277	\$382,158	(37,120)	-0.10	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$13,099)	(\$3,433)	9,665	-2.82	\$19,634	(\$20,600)	(40,234)	1.95	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$54)	(\$60)	(7)	0.11	(\$463)	(\$363)	100	-0.28	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$31,761)	(\$41,198)	(9,437)	0.23	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$20,600	\$20,600	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$41,480)	(\$41,259)	221	-0.01	(\$41,480)	(\$41,259)	221	-0.01	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(31,761)	(41,198)	(9,437)	0.23					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(41,426)	(41,198)	228	-0.01					
14 TOTAL (12+13)	(73,187)	(82,397)	(9,209)	0.11					
15 AVERAGE (50% OF 14)	(36,594)	(41,198)	(4,605)	0.11					
16 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0.00	0.00					
18 TOTAL (16+17)	3.52	3.52	0.00	0.00					
19 AVERAGE (50% OF 18)	1.76	1.76	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(54)	(60)	(7)	0.11					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0	0			\$85.12	\$4,449.60	\$137.86	ERR
2	"	PRIOR	SJNG	FT	62,030	62,030	\$32,441.69					52.30
3	"	GCI	SJNG	CO	1,437	1,437	\$307.52					21.40
4	"	GCI	SJNG	CO	7,351	7,351	\$1,940.66					26.40
5	"	PENINSULA	SJNG	BO	13,080	13,080	\$4,708.80					36.00
6	"	CENTRAL FL	SJNG	BO	1,310	1,310	\$471.60					36.00
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					85,208	0	85,208	\$39,870.27	\$85.12	\$4,449.60	\$137.86	52.28

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	207	201	6,003	5,825	5.23	5.39
2. PRIOR ENERGY	DRN#716	200	194	200	194	5.23	5.39
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	407	395	6,203	6,019		
27.				WEIGHTED AVERAGE		5.23	5.39

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: JUNE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	37,994	45,208	7,214	0.19	591,714	654,072	62,358	0.11	
COMMERCIAL	3,417	4,823	1,407	0.41	55,081	69,785	14,704	0.27	
COMMERCIAL LARGE VOL. 1	13,522	9,925	(3,597)	-0.27	126,213	143,598	17,385	0.14	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	54,933	59,956	5,024	0.09	773,008	867,455	94,447	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	17,463	16,119	(1,344)	-0.08	250,649	183,969	(66,680)	-0.27	
INTERR. - TRANSPORT (TS6)	874,500	784,540	(89,960)	-0.10	5,026,090	4,893,810	(132,280)	-0.03	
LARGE INTERRUPTIBLE	0	0	0	ERR	6,790	0	(6,790)	-1.00	
TOTAL INTERRUPTIBLE	891,963	800,659	(91,304)	-0.10	5,283,529	5,077,779	(205,750)	-0.04	
TOTAL THERM SALES	946,896	860,615	(86,281)	-0.09	6,056,537	5,945,234	(111,303)	-0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,088	3,166	78	0.03	3,093	3,166	73	0.02	
COMMERCIAL	208	217	9	0.04	212	217	5	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	42	42	0	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,337	3,425	88	0.03	3,347	3,425	78	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,341	3,429	88	0.03	3,351	3,429	78	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	14	2	0.16	191	207	15	0.08	
COMMERCIAL	16	22	6	0.35	260	322	62	0.24	
COMMERCIAL LARGE VOL. 1	330	236	(93)	-0.28	3,005	3,419	414	0.14	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	17,463	16,119	(1,344)	-0.08	250,649	183,969	(66,680)	-0.27	
INTERR. - TRANSPORT (TS6)	291,500	261,513	(29,987)	-0.10	1,675,363	1,631,270	(44,093)	-0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2002		through			DECEMBER 2002						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.044854	1.041093	1.033739	1.035586	1.031573	1.039455	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR													
a DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
● PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.062588	1.058763	1.051284	1.053162	1.049081	1.057096	0	0	0	0	0	0

PRIOR ENERGY

INVOICE

RMS Process Date:07/19/2002-Run Date:07/19/2002 12:37 40

Bill To:

St. Joe Natural Gas
 Attn: Stuart Shoaf
 301 Long Road
 Port St. Joe FL 32456 US

Fax: (850) 229-8392

Invoice Information:

Invoice Month: 06/2002
 Invoice Due Date: 07/29/02
 Invoice Date: 07/19/02
 Invoice Number: 11560
 Payment Term: WIRE
 Customer # :

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn:Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone:251-470-0321

If Payment Differs from Amount Invoiced, Please Fax Your Support.FAX: 251-470-0703

Deal #	Trade Date	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10681	07-MAY-02	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	6,203	MMBTU	R	\$5.2300000		\$,0000	\$32,441.69
										<u>6,203</u>	<u>\$32,441.69</u>
										Total Sales	\$32,441.69
										INVOICE TOTAL:	\$32,441.69

TOTAL P.01

Please Remit Check To:
 Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:
 Bank of America
 ABA. 111000012
 Acct. #: 3751873622
 Acct of: Prior Energy Corporation

Please Send Correspondence To:
 Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48688

Invoice Total Amount: \$222.98

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 400002553 Beg Date: 06/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230	0.0372	5,994	222.98		
Total for Contract 3635:							5,994	\$222.98		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	19.78	242.76
1999	0.0075	11.99	234.97
2000	0.0072	10.19	233.17
2001	0.007	8.99	231.97
2002	0.0055	0.00	222.98

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48586

Invoice Total Amount: \$4,449.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 06/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0224	0.7416	6,000	4,449.60		
Total for Contract 3635:								6,000	\$4,449.60		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wired
7-10-02
Acct # 232*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	51.00	4500.60
1999	0.0076	45.60	4495.20
2000	0.0066	39.60	4489.20
2001	0.003	18.00	4467.60
2002	0.0022	13.20	4462.80

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

May 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o **INTERNATIONAL PAPER**
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 763-6519
Fax: (901) 763-7273

DATE: 06/03/02
DELINQUENT: 06/23/02

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37412
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 6/17/02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	May 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	733,230	\$26,953.53
System - Non-Fuel Charge		\$0.03676	\$0.03676	27,470	\$1,009.80
System - Fuel Charge		\$0.54478	\$0.56163	27,470	\$15,427.98
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	855,460	(\$3,344.85)
Gross Receipts Tax		2.50%			\$690.46
St Joe Utility Tax	May 2002				\$25.00
NET GAS BILL					\$43,761.92 ✓
OFO Charge	May 2002	<i>Acct #804-3</i>	\$0.73800	94,760	\$69,932.88
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL	TOTAL AMOUNT DUE THIS INVOICE			<u>\$113,694.80</u> =====
A	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE				\$1,705.42

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

4-22-02

Customer Name : MAX DONER
 ENRON CAPITAL & TRADING RESOURCES
 POST OFFICE BOX 1188
 HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: December 3, 2001

DELINQUENT: December 23, 2001

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 37373

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

pd 6-13-02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	November 2001	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-30	\$0.08091	\$0.08091	29,503	\$2,387.10
System - Non-Fuel Charge	November 2001	\$0.08091	\$0.08091		\$0.00
System - Fuel Charge	1-30	\$0.65401	\$0.65401		\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	28,066	(\$109.74)
Gross Receipts Tax		2.50%			\$81.93
NET GAS BILL					\$3,359.29
Cash Out	November 2001	\$0.21400	\$0.21400	(1,437)	(\$307.52)
OFO Charge	November 2001				\$0.00
Pre-Paid Gas	November 2001				
Late Charge	October 2001		SA/FTS, Article VI, Section 6.2(iv)		\$73.74
Gas Service at:	Gulf Correctional Institution	TOTAL AMOUNT DUE THIS INVOICE			\$3,125.51
	Steele Road				=====
	Wewahitchka, Florida				

Acct # 801

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

May 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 06/03/02

DELINQUENT: 06/23/02

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37415

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 6/14/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	May 2002	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	22,975	\$1,858.87	
System - Non-Fuel Charge	May 2002	\$0.08091					\$0.00	
System - Fuel Charge							\$0.00	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	16,218	(\$63.41)	
Gross Receipts Tax		2.50%					\$69.89	
NET GAS BILL							<u>\$2,865.35</u> ✓	
st Due Amount	Nov. 2001		Rec. Partial Pmt. 4/19/02	\$500.91	\$2.40		\$503.31	
Cash Out	May 2002	\$0.26400			\$0.26400	(7,351)	(\$1,940.66)	
OFO Charge	May 2002				\$0.73800	594	\$438.22	
Pre-Paid Gas	May 2002			SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution		TOTAL AMOUNT DUE THIS INVOICE					<u>\$1,866.22</u> =====
	Steele Road							
	Wewahitchka, Florida							
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.75%	\$8.94			



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48359

Invoice Total Amount: \$65,419.87

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 5108 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 05/01/2002 Contact Name: Marion Collins
Svc Code: OB Svc Req ID: 008803884 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5108:								8,381	\$65,419.87		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

*pd 6.20.02
Acct # 804-3
wired*

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48359

Invoice Total Amount: \$65,419.87

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 5108 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 05/01/2002 Contact Name: Marion Collins
Svc Code: OB Svc Req ID: 008803884 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		7.7791	0.0252		1,027	8,015.02		
		OAD		7.7639	0.0252		1,200	9,346.92		
		OAD		7.7591	0.0252		961	7,480.71		
		OAD		7.7591	0.0252		942	7,332.81		
		OAD		7.7865	0.0252		1,005	7,850.76		
		OAD		7.7865	0.0252		1,021	7,975.75		
		OAD		7.7865	0.0252		1,094	8,546.00		
		OAD		7.8191	0.0252		1,131	8,871.90		

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Imbalance Cash-Out

Customer	Statement Date	12-Jun-02
St Joe Natural Gas Co P O Box 549 Port St Joe, Fl 32457	Due Date	27-Jun-02
Attention:	Donna Parker	

Production month of: May-02

Party Receiving Book-Out Volume

Legal Entity Name	St Joe Natural Gas Co			
Posting Number(s)	10594			
		Volume	Price	Total
	Market Deliveries	1,308	\$3.6000	\$4,708.80
TOTAL DUE				\$4,708.80

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware TRANSIT ROUTING #031100089 ACCOUNT # 5610572308
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For Billing Inquiries call Customer Accounting at	(863) 293-2125, Ext 2919
Facsimile Number	(863) 294-3895

*pd 6/19/02
ck # 13938
Acct # 801*

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	12-Jun-02
St Joe Natural Gas Co P O Box 549 Port St Joe, Fl 32457	Due Date	27-Jun-02
Attention:	Donna Parker	

Production month of: May-02

Party Receiving Book-Out Volume				
Legal Entity Name	Posting Number(s)	Volume	Price	Total
St Joe Natural Gas Co	10594			
	Market Deliveries	131	\$3.6000	\$471.60
			TOTAL DUE	\$471.60

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	10,522

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(863) 293-2125, Ext 2919
Facsimile Number	(863) 294-3895

Acct # 801
Pd 6-19-02
CR # 13939

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		MAY 2002		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$45,257	\$31,882	(13,375)	-0.42	\$310,977	\$373,437	62,460	0.17	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,420	(\$573)	(4,993)	8.72	\$49,074	\$364	(48,710)	-133.65	
3 TOTAL	\$49,678	\$31,309	(18,368)	-0.59	\$360,052	\$373,802	13,750	0.04	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$48,071	\$31,309	(16,761)	-0.54	\$409,951	\$373,802	(36,149)	-0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$17,167)	(\$17,167)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$44,637	\$27,876	(16,761)	-0.60	\$392,784	\$356,635	(36,149)	-0.10	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$5,040)	(\$3,433)	1,607	-0.47	\$32,733	(\$17,167)	(49,900)	2.91	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$45)	(\$60)	(15)	0.25	(\$410)	(\$302)	107	-0.35	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$30,109)	(\$41,138)	(11,029)	0.27	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$17,167	\$17,167	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$31,761)	(\$41,198)	(9,437)	0.23	(\$31,761)	(\$41,198)	(9,437)	0.23	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(30,109)	(41,138)	(11,029)	0.27					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(31,716)	(41,138)	(9,422)	0.23					
14 TOTAL (12+13)	(61,824)	(82,276)	(20,452)	0.25					
15 AVERAGE (50% OF 14)	(30,912)	(41,138)	(10,226)	0.25					
16 INTEREST RATE - FIRST DAY OF MONTH	1.75	1.75	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77	1.77	0.00	0.00					
18 TOTAL (16+17)	3.52	3.52	0.00	0.00					
19 AVERAGE (50% OF 18)	1.76	1.76	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(45)	(60)	(15)	0.25					

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

REVISED

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$11,446	\$32,321	20,875	0.65	\$265,720	\$341,555	75,835	0.22	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$6,697	\$6,626	(71)	-0.01	\$44,654	\$937	(43,717)	-46.65	
3 TOTAL	\$18,143	\$38,947	20,804	0.53	\$310,374	\$342,492	32,118	0.09	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$41,286	\$38,947	(2,339)	-0.06	\$361,881	\$342,492	(19,388)	-0.06	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$13,733)	(\$13,733)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,853	\$35,514	(2,339)	-0.07	\$348,147	\$328,759	(19,388)	-0.06	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$19,709	(\$3,433)	(23,143)	6.74	\$37,773	(\$13,733)	(51,507)	3.75	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$62)	(\$61)	1	-0.01	(\$364)	(\$242)	122	-0.50	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$53,190)	(\$41,077)	12,112	-0.29	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$13,733	\$13,733	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$30,109)	(\$41,138)	(11,029)	0.27	(\$30,109)	(\$41,138)	(11,029)	0.27	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(53,190)	(41,077)	12,112	-0.29					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(30,047)	(41,077)	(11,030)	0.27					
14 TOTAL (12+13)	(83,237)	(82,154)	1,082	-0.01					
15 AVERAGE (50% OF 14)	(41,618)	(41,077)	541	-0.01					
16 INTEREST RATE - FIRST DAY OF MONTH	1.80	1.80	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0.00	0.00					
18 TOTAL (16+17)	3.55	3.55	0.00	0.00					
19 AVERAGE (50% OF 18)	1.78	1.78	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(62)	(61)	1	-0.01					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02				
		CURRENT MONTH:		MARCH 2002		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$66,707	\$91,203	24,496	0.27	\$254,274	\$309,234	54,960	0.18
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$10,798	(\$4,465)	(15,263)	3.42	\$37,957	(\$5,689)	(43,645)	7.67
3	TOTAL		\$77,505	\$86,737	9,232	0.11	\$292,231	\$303,545	11,315	0.04
4	FUEL REVENUES		\$92,730	\$86,737	(5,992)	-0.07	\$320,595	\$303,545	(17,049)	-0.06
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$10,300)	(\$10,300)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$89,296	\$83,304	(5,992)	-0.07	\$310,295	\$293,245	(17,049)	-0.06
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$11,791	(\$3,433)	(15,225)	4.43	\$18,064	(\$10,300)	(28,364)	2.75
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$90)	(\$61)	29	-0.48	(\$303)	(\$181)	121	-0.67
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$68,324)	(\$41,017)	27,308	-0.67	(\$81,251)	(\$40,896)	40,355	-0.99
10	TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$10,300	\$10,300	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$53,190)	(\$41,077)	12,112	-0.29	(\$53,190)	(\$41,077)	12,112	-0.29
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(68,324)	(41,017)	27,308	-0.67				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(53,100)	(41,017)	12,083	-0.29				
14	TOTAL (12+13)		(121,424)	(82,033)	39,391	-0.48				
15	AVERAGE (50% OF 14)		(60,712)	(41,017)	19,696	-0.48				
16	INTEREST RATE - FIRST DAY OF MONTH		1.75	1.75	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.80	1.80	0.00	0.00				
18	TOTAL (16+17)		3.55	3.55	0.00	0.00				
19	AVERAGE (50% OF 18)		1.78	1.78	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.15	0.15	0.00	0.00				
21	INTEREST PROVISION (15x20)		(90)	(61)	29	-0.48				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$63,567	\$89,508	25,941	0.29	\$187,567	\$218,031	30,464	0.14	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$15,293	(\$13,371)	(28,665)	2.14	\$27,159	(\$1,223)	(28,382)	23.20	
3 TOTAL	\$78,860	\$76,136	(2,724)	-0.04	\$214,726	\$216,808	2,082	0.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$80,418	\$76,136	(4,282)	-0.06	\$227,865	\$216,808	(11,057)	-0.05	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$6,867)	(\$6,867)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$76,985	\$72,703	(4,282)	-0.06	\$220,998	\$209,941	(11,057)	-0.05	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$1,875)	(\$3,433)	(1,558)	0.45	\$6,273	(\$6,867)	(13,139)	1.91	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$101)	(\$60)	41	-0.68	(\$213)	(\$121)	92	-0.77	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$69,781)	(\$40,956)	28,825	-0.70	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$6,867	\$6,867	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$68,324)	(\$41,017)	27,308	-0.67	(\$68,324)	(\$41,017)	27,308	-0.67	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(69,781)	(40,956)	28,825	-0.70					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(68,223)	(40,956)	27,267	-0.67					
14 TOTAL (12+13)	(138,004)	(81,913)	56,091	-0.68					
15 AVERAGE (50% OF 14)	(69,002)	(40,956)	28,046	-0.68					
16 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0.00	0.00					
18 TOTAL (16+17)	3.52	3.52	0.00	0.00					
19 AVERAGE (50% OF 18)	1.76	1.76	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(101)	(60)	41	-0.68					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED

FOR THE PERIOD OF:	JANUARY 02		Through		DECEMBER 02					
	CURRENT MONTH:				JANUARY 2002		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4, A/1	\$124,000	\$128,523	4,524	0.035197	\$124,000	\$128,523	4,524	0.035197	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))		\$11,865	\$12,148	283	0.023264	\$11,865	\$12,148	283	0.023264	
3 TOTAL		\$135,865	\$140,671	4,806	0.034166	\$135,865	\$140,671	4,806	0.034166	
4 FUEL REVENUES		\$147,447	\$140,671	(6,775)	-0.04816	\$147,447	\$140,671	(6,775)	-0.04816	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0	(\$3,433)	(\$3,433)	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$144,013	\$137,238	(6,775)	-0.04937	\$144,013	\$137,238	(6,775)	-0.04937	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$8,148	(\$3,433)	(11,581)	3.373235	\$8,148	(\$3,433)	(11,581)	3.373235	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$112)	(\$60)	51	-0.84517	(\$112)	(\$60)	51	-0.84517	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$81,251)	(\$40,896)	40,355	-0.98677	(\$81,251)	(\$40,896)	40,355	-0.98677	
10 TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0	\$3,433	\$3,433	0	0	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$69,781)	(\$40,956)	28,825	-0.70379	(\$69,781)	(\$40,956)	28,825	-0.70379	
	(7+8+9+10+10a)									
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(81,251)	(40,896)	40,355	-0.98677					* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(69,670)	(40,896)	28,774	-0.70358					
14 TOTAL (12+13)		(150,921)	(81,792)	69,129	-0.84517					
15 AVERAGE (50% OF 14)		(75,460)	(40,896)	34,564	-0.84517					
16 INTEREST RATE - FIRST DAY OF MONTH		1.78	1.78	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77	1.77	0	0					
18 TOTAL (16+17)		3.55	3.55	0	0					
19 AVERAGE (50% OF 18)		1.78	1.78	0	0					
20 MONTHLY AVERAGE (19/12 Months)		0.14792	0.14792	0	0					
21 INTEREST PROVISION (15x20)		-112	-60	51	-0.84517					

REVISED