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Writer's Direct Dial No.
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August 1, 2002

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: NUI/City Gas Company; Docket No. 020003-GU

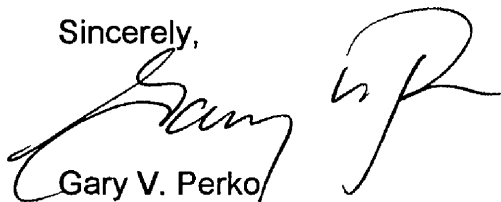
Dear Ms. Bayo:

In response to Katherine N. Echternacht's July 22, 2002 letter, enclosed for filing please find the original and ten (10) copies of the NUI/City Gas Company of Florida Revised Request for Confidential Classification of Staffs Audit Workpapers in the above referenced docket.

Ms. Echternacht indicated that a portion of our original filing was requesting confidential protection for rate information that could be readily calculated using public records.

We revised the section of the filing requesting protection for various rate information on staff working papers 41-4/2 – NUI Rate Schedules. Some of the lines on these schedules need confidential classification because they show contracted rates with specific customers that are not included in public records.

Sincerely,


Gary V. Perko

Encl.

DOCUMENT NUMBER-DATE

08080 AUG-18

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: City Gas Company)
Purchased Gas Adjustment Audit)
_____)

Docket No. 020003-GU

Filed: August 2, 2002

**CITY GAS COMPANY OF FLORIDA'S
REVISED REQUEST FOR CONFIDENTIAL CLASSIFICATION
OF STAFF'S AUDIT WORKPAPERS**

City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas") pursuant to Section 366.093, Florida Statutes and Rule 25-22.006(3)(a)2 and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents described below which were provided to Commission auditors as workpapers during NUI/City Gas' 2001 Purchased Gas Adjustment audit for the period ending December 31, 2001 (Audit Control #02-032-4-2). In support of this request for Confidential Classification, NUI/City Gas states as follows:

1. In connection with Staff's audit in this docket, NUI/City provided documents to the Commission auditors containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes. All items for which the company is requesting confidentiality were included with the audit workpapers filed with the Commission, have been held temporarily confidential, and should not be released to the public.

2. A list of the audit workpapers containing confidential information that are part of the audit report for which NUI/City Gas requests confidential treatment is attached hereto as Revised Exhibit A.

3. NUI/City Gas requests that the above-described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI/City Gas as

proprietary and confidential. Revised Exhibit A contains a detailed explanation of the information and documents for which confidential treatment is requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

4. A version of above described documents on which the information for which confidentiality is requested has been highlighted and is being submitted to the Division of Records and Reporting under a separate cover. A redacted version of the documents on which the information asserted to be confidential had been blocked out is attached hereto as Exhibit B.

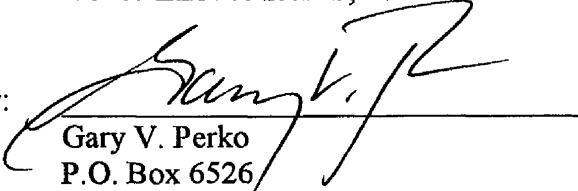
5. NUI/City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093 (4), Florida Statutes.

WHEREFORE, for the foregoing reasons, NUI/City Gas respectfully requests that its Revised Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 1st day of August, 2002.

HOPPING GREEN & SAMS, P.A.

By:


Gary V. Perko
P.O. Box 6526
Tallahassee, FL 32314
(850) 222-7500

Attorneys for NUI/City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by the following by Hand-Delivery this _____ day of August, 2002:

Katherine N. Echternacht, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Attorney

- 4 -

REVISED EXHIBIT A

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

The justification for the Confidential Data provided by NUI/City Gas to staff and included as workpapers to the Staffs audit report in Docket No. 020003-GU is as follows:

Document/Description	No. of Pages	Line #	Justification
WP No. 41-4/2 – NUI Rate Schedules	5	1 – 11	A
WP No. 41-4/3 – Customer Bills to be tested	7	1 – 52	A
WP No. 41-4/4 – Customer Bills tested	20	1 – 13	A

Justification "A": The information contained herein is customer specific data (name or location, gas usage, amount billed, etc.) the disclosure of which would cause harm to the Company's business operation and would impair the competitive business interests of the Company.

EXHIBIT B

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

Attached are redacted copies of the information subject
to the Company's Revised Request for Confidential Classification
dated August 2, 2002.

WP No. 41-4/2 – NUI Rate Schedules

WP No. 41-4/3 – Customer Bills to be tested

WP No. 41-4/4 – Customer Bills tested

Certificate of Service

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by regular U.S. mail to all known parties of record in Docket No. 020003-GU this 1st day of August, 2002.

Thomas A. Geoffrey
Chesapeake Utilities
P.O. Box 960
Winter Haven, FL 33883-0960

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Wayne Scheifelbein
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Tallahassee, FL 32301

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Union, NJ 07083

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Messer Law Firm
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Tallahassee, FL 32302-1876

Brian J. Powers
Indiantown Gas Company
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Indiantown, FL 34956

Rob Vandiver
Office of Public Council
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Stuart L. Shoaf
St. Joe Natural Gas Company
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Port St. Joe, FL 32457

Jerry Melendy
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452

Thomas Kaufmann
NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975

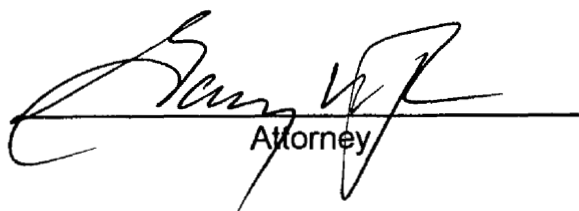
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Matthew R. Costa
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Katherine Echternacht
Staff Attorney
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Gloria Lopez
NUI City Gas Company of Florida
955 East 25th Street
Hialeah, FL 33013-3498



Attorney

REVISED EXHIBIT A

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

The justification for the Confidential Data provided by NUI/City Gas to staff and included as workpapers to the Staffs audit report in Docket No. 020003-GU is as follows:

Document/Description	No. of Pages	Line #	Justification
WP No. 41-4/2 -- NUI Rate Schedules	5	1 - 11	A
WP No. 41-4/3 -- Customer Bills to be tested	7	1 - 52	A
WP No. 41-4/4 -- Customer Bills tested	20	1 - 13	A

Justification "A": The information contained herein is customer specific data (name or location, gas usage, amount billed, etc.) the disclosure of which would cause harm to the Company's business operation and would impair the competitive business interests of the Company.

EXHIBIT B

CITY GAS COMPANY OF FLORIDA

Docket No. 020003-GU

Attached are redacted copies of the information subject
to the Company's Revised Request for Confidential Classification
dated August 2, 2002.

WP No. 41-4/2 – NUI Rate Schedules



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
JANUARY 2001**

01/01/01
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.17273	\$0.01134	\$0.01134	\$0.19541	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19541
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.21328	\$0.01488	\$0.01134	\$0.23950	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23950
884-831	Small Comm'l Transport-Interruptible (November - March)	SCTS	\$17.00	\$0.21328	\$0.00000	\$0.00000	\$0.21328	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.21328
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
882-842	Contract interruptible Transp Service	CI-TS		\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08705	\$0.00000	\$0.00000	\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
896-823	Contract interruptible Large Volume Transp.	CI-LVT										
1	[REDACTED]											
2	[REDACTED]											
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9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
	400,000 - 500,000			\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
	500,000 - 600,000			\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
	Over 600,000			\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
FEBRUARY 2001**

02/01/01
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.17273	\$0.01134	\$0.01134	\$0.19541	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19541
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.21328	\$0.01488	\$0.01134	\$0.23950	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23950
884-831	Small Comm'l Transport-Interruptible (November - March)	SCTS	\$17.00	\$0.21328	\$0.00000	\$0.00000	\$0.21328	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.21328
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
882-842	Contract Interruptible Transp Service	CI-TS		\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08705	\$0.00000	\$0.00000	\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
1	[REDACTED]											
2	[REDACTED]											
3	[REDACTED]											
4	[REDACTED]											
5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
	Annual Threshold (Feb - Jan)											
				First 400,000	\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.13399
				400,000 - 500,000	\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.13399
				500,000 - 600,000	\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.13399
				Over 600,000	\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.13399



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
FEBRUARY 2001**

02/01/01
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$55.00	\$0.17847	\$0.01134	\$0.01134	\$0.20115	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.20115
883-830	Small Comm'l Transportation-Firm	SCTS	\$25.00	\$0.23877	\$0.01488	\$0.01134	\$0.26499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.26499
884-831	Small Comm'l Transport-Interruptible (November - March)	SCTS	\$25.00	\$0.23877	\$0.00000	\$0.00000	\$0.23877	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23877
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$15.00	\$0.17500	\$0.00000	\$0.00000	\$0.17500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.17500
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.11198	\$0.00000	\$0.00000	\$0.11198	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.11198
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
1	[REDACTED]											
2	[REDACTED]											
3	[REDACTED]											
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5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
	Annual Threshold (Feb - Jan)											
				\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
				\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
				\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
				\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
MARCH 2001**

03/01/01
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$55.00	\$0.17847	\$0.01134	\$0.01134	\$0.20115	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.20115
883-830	Small Comm'l Transportation-Firm	SCTS	\$25.00	\$0.23877	\$0.01488	\$0.01134	\$0.26499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.26499
884-831	Small Comm'l Transport-Interruptible (November - March)	SCTS	\$25.00	\$0.23877	\$0.00000	\$0.00000	\$0.23877	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23877
882-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$15.00	\$0.17500	\$0.00000	\$0.00000	\$0.17500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.17500
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.11198	\$0.00000	\$0.00000	\$0.11198	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.11198
886-823	Contract Interruptible Large Volume Transp.	CI-LVT										
1	[REDACTED]											
2	[REDACTED]											
3	[REDACTED]											
4	[REDACTED]											
5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
	400,000 - 500,000			\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
	500,000 - 600,000			\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787
	Over 600,000			\$0.15787	\$0.00000	\$0.00000	\$0.15787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15787



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
DECEMBER 2000**

12/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.17273	\$0.01354	\$0.01134	\$0.19761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19761
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.21328	\$0.01793	\$0.01134	\$0.24255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24255
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10864	\$0.00000	\$0.00000	\$0.10864	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10864
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
882-842	Contract Interruptible Transp Service	CI-TS		\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08705	\$0.00000	\$0.00000	\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
886-823	Contract Interruptible Large Volume Transp.	CI-LVT										
1	[REDACTED]											
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5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	400,000 - 500,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	500,000 - 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	Over 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444

WP No. 41-4/3 – Customer Bills to be tested

PCSCA103-22 DATE 01/11/01
DIVISION..21...211
DISTRICT..01...211

Jan

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 06 (35)

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01/10/01 00/00/00 00/00/00 00/00/00 NET A/R

01/10/01 12/08/00 00/00/00 00/00/00 NET A/R

01/10/01 12/08/00 11/07/00 10/09/00 NET A/R
TAX UTIL 2.60 GRCCP 1.18 TOTAL 3.78

01/10/01 12/08/00 11/07/00 10/09/00 NET A/R
TAX UTIL 1.76 GRCCP 0.73 TOTAL 2.49

32

PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 48

PURCHASE: TOTAL GAS & ELECTRIC INC

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

UNK FIXED FACTOR * UNKNOWN PERM
01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 2.89

TOTAL NEW UTILITY CHARGES 067.61
TOTAL DUE 1,829.19

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 1.84

TOTAL NEW UTILITY CHARGES 410.57

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 0.59

(5) TOTAL NEW UTILITY CHARGES 132.72

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PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 (48)

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01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

SURTX 1.54

01/29/01 12/28/00 11/28/00 10/26/00 NET A/R

PCSCA103-22 DATE 01/30/01
DIVISION..21...211
DISTRICT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 19 48

1	[REDACTED]				
2	[REDACTED]				
3	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
4	[REDACTED]				
5	[REDACTED]				
6	[REDACTED]				
7	[REDACTED]				
8	[REDACTED]				
9	[REDACTED]				
10	[REDACTED]				
11	[REDACTED]				
12	[REDACTED]				
13	[REDACTED]				
14	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
15	[REDACTED]				
16	[REDACTED]				
17	[REDACTED]				
18	[REDACTED]				
19	[REDACTED]				
20	[REDACTED]				
21	[REDACTED]				
22	[REDACTED]				
23	[REDACTED]				
24	[REDACTED]				
25	[REDACTED]				
26	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
27	[REDACTED]				
28	[REDACTED]				
29	[REDACTED]				
30	[REDACTED]				
31	[REDACTED]				
32	[REDACTED]				
33	[REDACTED]				
34	[REDACTED]				
35	[REDACTED]				
36	[REDACTED]				
37	[REDACTED]				
38	01/29/01	12/28/00	11/28/00	10/26/00	NET A/R
39	[REDACTED]				
40	[REDACTED]				
41	[REDACTED]				
42	[REDACTED]				
43	[REDACTED]				
44	[REDACTED]				
45	[REDACTED]				
46	[REDACTED]				
47	[REDACTED]				
48	[REDACTED]				

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WP No. 41-4/4 – Customer Bills tested

PBC

The source of all rates used to calculate the bills to the customer is the company rate schedules which are on 41-4/2. These rates agree w/ PSC orders as to Cap or below the Cap. No rates over Cap.

(A)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1525 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X .79093
8.54

STATE-EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.40 GRRCP= .55
SURTX-EXEMPT =A EXCIS-EXEMPT =A

13 [REDACTED]
 Read date less 1 = date to start calculation
 eg. Read date 1/9/01 - start counting back # of days (33) from 1/8/01
 DPLY 11 KEY TO NEW SS DPLY KEY
 4-0 1 Sess-1 172.16.1.30 #5 24/22

CONFIDENTIAL

41-4
4

(1)

(B)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1526 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

$$\begin{array}{r} X \ 79093 \\ \hline 6.01 \end{array}$$

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.19 GRRCP= .44
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

DSPLY	11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#5 24/22

Residual 1/9/01
 24/6 8 days Jan 79093
 76/25 days Dec 60302
 33

(2)

(E)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1527 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X.79093
 11.94

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.68 GRRCP= .69
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

4-°	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
	1 Sess-1	172.16.1.30		#S 24/22

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(6)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1528 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X.79093
 12.81

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.76 GRRCP= .73
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #5 24/22

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(H)

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***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1529 **

DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....

STATE-EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.91 GRRCP= .81
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #5 24/22

Read date 2/2/01
 Feb. 2 }
 Jan 27 } .79073 = 14.71

H,

(8)

(A)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1531 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.98 GRRCP= .85
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#S 24/22

Read date 2/2/01

Feb 2	.06%	= 79073	} = 15.58
Jan 28	93%	= 79073	
30			

k1

(10)

(L)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1531 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.98 GRCPC= .85
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
 13 [REDACTED]

	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16.1.30		#S 24/22

Rawl date 2/2/01

19.7
 X .79093

 15.58

L1

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1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1532 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.63 GRRCP= .67
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

DSPLY	11 KEY	TO NEW SS	DSPLY	KEY
4-0	1 Sess-1	172.16 1.30		#5 24/22

14.3
 X.79093

 11.31

M1

(12)

(N)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 ***** 03-11 UTILITY REVENUE BY ACCOUNT ***** 06/20/02 *** 1532 **
 LN BIL-TRAN REAS TEN BIL-DATE NO. BILL TOTAL MSGE
 NO DESC. IC. RAT CLS USAGE TO DAY TOT-USE TRAN TOTAL AREA
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 [REDACTED]
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 13 [REDACTED]
 14 [REDACTED]
 15 [REDACTED]
 16 [REDACTED]
 17 [REDACTED]

*** ARE THERE MORE RECORDS YES ***
 DSPY 00 KEY TO NEW SS DSPY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

Transportation only

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1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1533 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

STATE= 22.04 FRAN =EXEMPT =A
 UTIL = 12.23 GRRCP= 9.18
 SURTX= 1.84 EXCIS=EXEMPT =A

13 [REDACTED]

4-°	DSPLY 11 KEY	TO NEW SS	DSPLY	KEY	#S 24/22
	1 Sess-1	172.16.1.30			

Read date
 1/25
 339 X .79073

 268.44

0

(14)

(X)

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1518 **
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED] 3
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

X . 78693

 365.96

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 16.05 GRRCP= 12.36
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

13 [REDACTED]

4-0	DSPLY 11 KEY	TO NEW SS	DSPLY KEY	#S 24/22
	1 Sess-1	172.16.1.30		

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1 [REDACTED] 1
 2 [REDACTED]
 3 [REDACTED]
 4 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/20/02 *** 1519 **
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]
 13 [REDACTED]

X.79093

329.91

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 14.44 GRRCP= 11.02
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

4-0 DSDPLY 11 KEY TO NEW SS DSDPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

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