



August 5, 2002

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

020001-ET

**Re: Florida Power & Light Company's Request for Confidential Classification
Audit Control No. 02-056-4-2**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 02-056-4-2. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**EXHIBIT A – CONFIDENTIAL.**" Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out, Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in Word format.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

RECEIVED & FILED

Kay J. [Signature]
FPSC-BUREAU OF RECORDS

Request
DOCUMENT FILED DATE

08168 AUG-5 2002

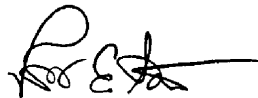
Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
August 5, 2002
Page 2

Finally, enclosed is an additional copy of FPL's Request for Confidential Classification. Please stamp file this additional copy and return to FPL at your convenience.

Please do not hesitate to me at (305) 552-4657 should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "Robert E. Stone", with a long horizontal flourish extending to the right.

Robert E. Stone
Attorney

RES/sm

Enclosures

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's) DOCKET No. _____
Request for Confidential Classification)
Of Material Provided pursuant to) FILED: _____
Audit Control No. 02-056-4-2

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS
PROVIDED PURSUANT TO AUDIT NO. 02-056-4-2**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with Audit Control No. 02-056-4-2 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Florida Power & Light Company
Vice President
215 South Monroe Street
Suite 810
Tallahassee, Florida 32301-1859
(850) 521-3900

Robert E. Stone
Florida Power & Light Company
Attorney
P.O. Box 029100 LAW/GO
Miami, Florida 33102-9100
Tel. (305) 552-4657
Fax (305) 552-4153

DOCUMENT NUMBER DATE

08168 AUG-58

REGISTRATION CLERK

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 16, 2002, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until August 6, 2002, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Osvaldo J. Lom, Brenda Green, Dana M. Kirk, Joseph P. Stepenovitch, and Rick Del Cueto.

4. FPL seeks confidential protection for the information highlighted in Exhibit A.

FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). The information for which FPL seeks confidential classification consists primarily of contracts and contractual data such as pricing and other terms, vendor names and related information, payment records and contractor rates. Disclosure of this information would impair the efforts of FPL to contract for services on favorable terms and/or would impair the competitive interests of the providers of the information. This information also relates to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Finally, the highlighted information also contains internal audit controls or reports or information relating to same. Such information is entitled to protection under section 366.093(3)(b). Support for FPL's request is provided through the Affidavits included as Exhibit D. The statutory bases for FPL's assertion of confidentiality with regard to each document or portion thereof are set forth in the Justification Table.

6. The material in Exhibit A for which FPL seeks confidential classification is

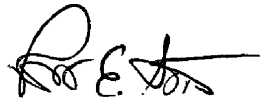
intended to be and is treated by FPL as private and has not been disclosed.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Date: August 2nd, 2002



Robert E. Stone
Attorney for Florida Power & Light Company
P.O. Box 029100 LAW/GO
Miami, Florida 33102-9100
Tel. (305) 552-4657
Fax (305) 552-4153

EXHIBIT A - CONFIDENTIAL

AUGUST 2002

EXHIBIT B – NON-CONFIDENTIAL

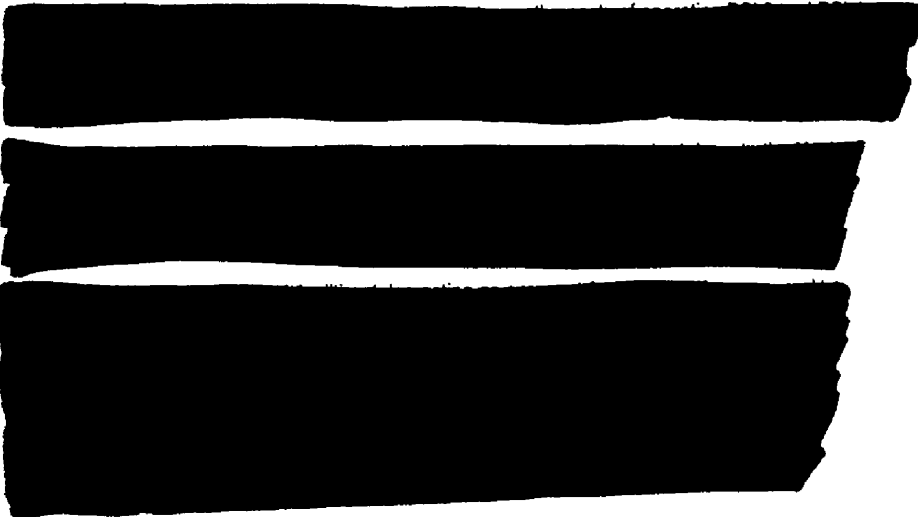
(Edited)

AUGUST 2002

Florida Power & Light
Notes related to Joint Ownership Contract
74E 12/31/02

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2/14/02
2/15/02

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Heida Power & Light
Notes related to Joint Ownership Contract
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Florida Power & Light
Notes related to Joint Ownership Contract
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- 18 [REDACTED]

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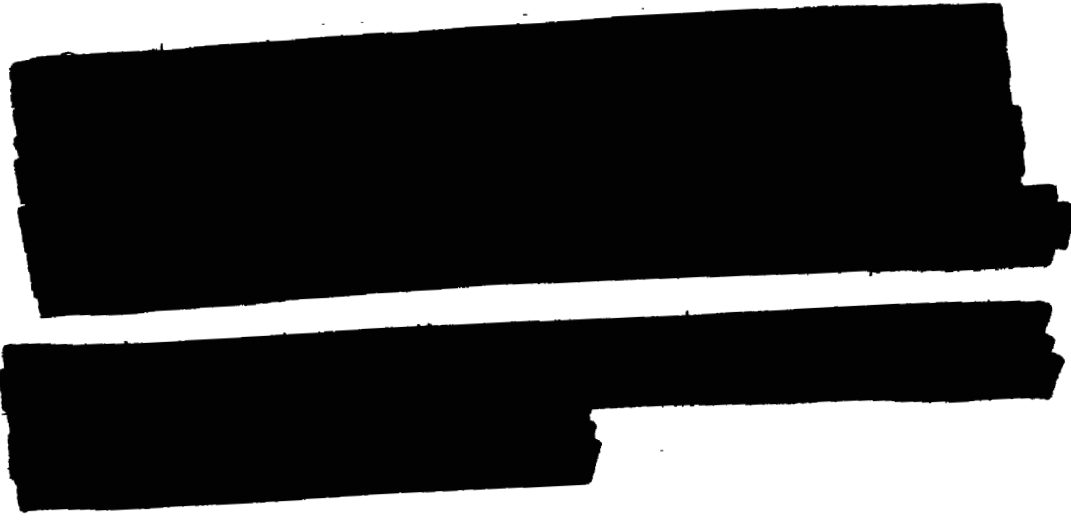
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Florida Power & Light
Notes related to Joint Ownership Contract
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Heida Power & Light
Notes related to Joint Ownership Contract
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Haida Power & Light
Notes related to Joint Ownership Contract
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Florida Power & Light
 List of Internal Audits
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 Issue Date

| Doc | No. | Issue Date |
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| 1 | 21-01 | 01/24/2001 |
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| 3 | 21-03 | 01/30/2001 |
| 4 | 21-04 | 02/06/2001 |
| 5 | 21-05 | 02/06/2001 |
| 6 | 21-06 | 02/06/2001 |
| 7 | 21-08 | 02/06/2001 |
| 8 | 21-11 | 02/06/2001 |
| 9 | 21-12 | 02/06/2001 |
| 10 | 21-13 | 02/06/2001 |
| 11 | 21-14 | 02/06/2001 |
| 12 | 21-15 | 02/06/2001 |
| 13 | 21-16 | 02/06/2001 |
| 14 | 21-17 | 02/06/2001 |
| 15 | 21-18 | 02/06/2001 |
| 16 | 21-19 | 02/06/2001 |
| 17 | 21-20 | 02/06/2001 |
| 18 | 21-21 | 02/16/2000 |
| 19 | 21-22 | 02/22/2001 |
| 20 | 21-23 | 02/26/2001 |
| 21 | 21-24 | 02/23/2001 |
| 22 | 21-25 | 02/26/2001 |
| 23 | 21-26 | 03/08/2001 |
| 24 | 21-27 | 03/22/2001 |
| 25 | 21-28 | 03/22/2001 |
| 26 | 21-29 | 03/30/2001 |
| 27 | 21-30 | 03/27/2001 |
| 28 | 21-31 | 04/05/2001 |
| 29 | 21-32 | 04/12/2001 |
| 30 | 21-33 | 04/17/2001 |
| 31 | 21-34 | 03/27/2001 |
| 32 | 21-35 | 04/20/2001 |
| 33 | 21-37 | 05/09/2001 |
| 34 | 21-38 | 05/07/2001 |
| 35 | 21-39 | 05/24/2001 |
| 36 | 21-40 | 06/01/2001 |
| 37 | 21-41 | 06/01/2001 |
| 38 | 21-42 | 05/23/2001 |
| 39 | 21-43 | 06/13/2001 |
| 40 | 21-44 | 06/11/2001 |
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| 42 | 21-46 | 06/15/2001 |
| 43 | 21-47 | 06/15/2001 |
| 44 | 21-48 | 06/29/2001 |
| 45 | 21-49 | 06/29/2001 |
| 46 | 21-50 | 06/29/2001 |
| 47 | 21-52 | 06/29/2001 |
| 48 | 21-53 | 06/25/2001 |
| 49 | 21-54 | 07/12/2001 |
| 50 | 21-55 | 07/23/2001 |
| 51 | 21-56 | 07/27/2001 |

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Staff was unable to review due to
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Florida Power & Light
 List of Internal Audits
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| 52 21-57 | 07/30/2001 |
| 53 21-58 | 08/09/2001 |
| 54 21-59 | 08/17/2001 |
| 55 21-60 | 08/15/2001 |
| 56 21-61 | 08/28/2001 |
| 57 21-62 | 09/06/2001 |
| 58 21-63 | 09/11/2001 |
| 59 21-64 | 09/18/2001 |
| 60 21-65 | 09/06/2001 |
| 61 21-67 | 09/25/2001 |
| 62 21-69 | 09/26/2001 |
| 63 21-70 | 09/24/2001 |
| 64 21-71 | 09/27/2001 |
| 65 21-74 | 09/27/2001 |
| 66 21-75 | 10/05/2001 |
| 67 21-76 | 10/08/2001 |
| 68 21-77 | 10/10/2001 |
| 69 21-79 | 10/19/2001 |
| 70 21-80 | 10/25/2001 |
| 71 21-81 | 11/06/2001 |
| 72 21-82 | 11/07/2001 |
| 73 21-83 | 11/09/2001 |
| 74 21-84 | 11/09/2001 |
| 75 21-85 | 11/15/2001 |
| 76 21-86 | 11/20/2001 |
| 77 21-88 | 11/28/2001 |
| 78 21-89 | 11/28/2001 |
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| 81 21-92 | 11/28/2001 |
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| 83 21-94 | 11/28/2001 |
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| 87 21-98 | 12/11/2001 |
| 88 21-99 | 12/11/2001 |
| 89 21100 | 12/11/2001 |
| 90 21101 | 12/11/2001 |
| 91 21102 | 12/11/2001 |
| 92 21103 | 11/26/2001 |
| 93 21105 | 12/12/2001 |
| 94 21S03 | 01/30/2001 |
| 95 21S04 | 02/23/2001 |
| 96 21S05 | 03/15/2001 |
| 97 21S06 | 05/25/2001 |
| 98 21S08 | 06/26/2001 |
| 99 21S10 | 08/31/2001 |

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Staff was unable to review due to time constraints. 9-2

Florida Power & Light
List of Internal Audits

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Pg 1 of 1

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| 1 22-01 | 12/20/2001 |
| 2 22-02 | 12/21/2001 |
| 3 22-04 | 01/08/2002 |
| 4 22-05 | 01/17/2002 |
| 5 22-06 | 01/17/2002 |

Staff was unable to review due to time constraints. G-F

Florida Power & Light
 List of Internal Audits
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| 1 22-01 | 12/20/2001 |
| 2 22-02 | 12/21/2001 |
| 3 22-04 | 01/08/2002 |
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| 6 22-07 | 01/30/2002 |
| 7 22-09 | 02/13/2002 |
| 8 22-10 | 02/20/2002 |
| 9 22-11 | 02/21/2002 |
| 10 22-14 | 02/28/2002 |
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| 16 22-21 | 04/17/2002 |
| 17 22-23 | 04/25/2002 |
| 18 22-24 | 05/10/2002 |
| 19 22-25 | 05/14/2002 |
| 20 22S01 | 03/02/2002 |
| 21 22S02 | 04/11/2002 |
| 22 22S03 | 04/18/2002 |
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| SAMPLE ITEM NUMBER | AMOUNT | QUANTITY RECEIVED | DESCRIPTION | Documents traced to. | attributes | | | |
| | | | | | (1) | (2) | (3) | (4) |
| 11 | \$5,288,721.00 | 238,223 | Vendor █████ PSN #6 Fuel Oil Accruals for the month of May 2001 | Source: EMT Accruals | x | x | x | x |
| 12 | \$5,208,485.02 | | | | | | | |
| 13 | \$7,214,801.00 | 298,490 | Vendor █████ PPE #6 Fuel Oil Accruals for the month of May 2001 | Source: EMT Accruals | x | x | x | x |
| 14 | \$5,787,723.66 | | | | | | | |
| 15 | \$13,569,149.89 | 1,995,897 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May | x | x | x | x |
| 16 | \$28,765,831.99 | 4,231,189 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May | x | x | x | x |
| 17 | \$22,490,537.72 | 3,308,151 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May | x | x | x | x |
| 18 | \$20,275,314.09 | 2,982,312 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 19 | \$20,818,584.65 | 4,373,168 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 20 | \$23,304,144.74 | 4,895,757 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of May 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 21 | \$6,750,919.53 | 3,634,435 | FPL's portion of coal at Scherer purchased June 2001 | Source: Journal Entry Purchases/stockpile adjustments per Georgia Power Report Coal Reconciliation Sheet-Plant Scherer Stockpile | x | x | x | x |
| 22 | \$9,403,131.49 | 2,048,802 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of August 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 23 | \$7,700,742.77 | 1,676,239 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of August 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 24 | \$5,482,050.82 | 1,183,291 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of August 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 25 | \$23,702,061.00 | 5,159,284 | Natural Gas purchased by Energy Marketing and Trading Department | Source: Natural Gas Receiving Report-Monthly Estimate Natural Gas Consumption and Estimated Cost Data for the month of August 2001 FPL Natural Gas Price Computations for May 2001 | x | x | x | x |
| 26 | \$5,724,570.00 | 276,309 | Fuel Receipts-Manatee Grade 6 Bunker C O #6 Fuel Oil Accruals for the month of August 2001 | | x | x | x | x |

Florida Power & Light
 Sample of Great 151
 T/E 12/31/01
 Verified
 DRIC # 17
 10/3/02
 5/24/02

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CONFIDENTIAL

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ATTRIBUTES

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| (1) | (2) | (3) | (4) |
| ✓ | ✓ | ✓ | ✓ |
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| 27 | \$20,354,297.23 | Natural Gas Purchased by EMT | source: Nat. Gas Rec. Report Nat. Gas Price Computation |
| 28 | \$5,692,374.20 | Natural Gas Purchased by EMT | source: same as above |
| 29 | \$6,322,137.87 | Purchase of #6 Fuel Oil | source: [REDACTED] INVOICE |
| 30 | \$5,422,429.00 | Natural Gas Purchased by EMT | source: Natural Gas Rec. Report, Natural Gas Price Computation |

Florida Power & Light
Sample of Financials 151
T-12/31/01

JLC
5/24/01

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1-1
B

Florida Power & Light
Sample of fuel exp
TYE 12/31/01

KW 12/31/00
BR
6/22/02

Confidential

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF FUEL EXPENSES
PERIOD: TYE 12/31/01
DATE: JUNE 18, AND JUNE 22, 2002
AUDITOR: GABRIELA LEON

| ITEM NUMBER | AMOUNT | DESCRIPTION | ATTRIBUTES | | | |
|----------------|------------------|--|------------|---|---|---|
| | | | 1 | 2 | 3 | 4 |
| 1 | \$3,411,227.06 | Vendor: [REDACTED] Invoice No. 1035299-1 Sale of No. 6 Fuel Oil B-230 | x | x | x | x |
| 2 | \$0.00 | Differences in receipts-A quantity only adjustment. Account 151 and offset account '232.13 | x | x | x | x |
| 3 | \$2,571,652.03 | Vendor: [REDACTED] Invoice No. 2695 Sale of 117095 barrels of fuel | x | x | x | x |
| 4 | \$37,435.64 | (missing according to Idania) - Support Terminals - Port Everglades Terminating charges | x | x | x | x |
| 5 | (\$2,404,145.00) | Reversal for the month of December 2000 of invoice not received at the time. | x | x | x | x |
| 6 | \$7,487,680.50 | Fuel Requisition for Port Everglades Grade 6 Fuel | x | x | x | x |
| 7 | \$382.05 | Fuel Requisition for Port Everglades for '1/30/01 | x | x | x | x |
| 8 | \$5,165,443.71 | Vendor: [REDACTED] Invoice 2686 Sale of 264497 barrels of fuel | x | x | x | x |
| 9 | \$0.01 | (missing according to Idania) | | | | |
| 10 | \$58,636.18 | Fuel transfer from PMR #6 to PMR #1 traced to the Plant transfers schedule traced to the Corporate Fuel Inventory System-Power Plant Fuel Inventory- Intra-Plant Fuel Type Transfer Report | x | x | x | x |

Florida Power & Light
 Sample of fuel costs
 12/31/01

10/13/02
 6/30/02

Confidential

Company: Florida Power and Light
 Title: Sample of fuel costs
 Period: Test Year Ending 12-31-01
 Auditor: Gabriela Leon
 Workpaper #: 43-6

| | (A) | (B) | (C) | (D) |
|----|-----|----------------|--|---------|
| 1 | 11 | \$4,163,129.76 | Vendor: [REDACTED] Invoice # 2693 Sale of fuel 144703 barrels | x x x x |
| 2 | | | | |
| 3 | | | | |
| 4 | 12 | \$38,132.51 | Fuel transfer from PTP #6 to PTP #1 traced to the Plant transfers schedule traced to the Corporate Fuel Inventory System-Power Plant Fuel Inventory Intra-Plant Fuel Type Transfer Report | x x x x |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | 13 | \$6,447.33 | Vendor: [REDACTED] Inc. Southern Region Invoice # E62886 Diesel .05 s Max DSLS 43-6 P, 4759.74 gallons | x x x x |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | 14 | \$206,863.43 | Fuel Requisition for the Putnam Plant Combustion | x x x x |
| 15 | | | | |
| 16 | 15 | \$215,930.07 | Fuel Requisition for the Lauderdale Plant | x x x x |
| 17 | 16 | \$753,735.88 | Natural Gas Requisition for the Riviera Plant Unit 4 traced to the Natural Gas Requisition report, to the Natural Gas Consumption and Estimated Cost report for the month of January 2001 and to the Natural Gas Price Computation Report | x x x x |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | 17 | \$172,224.68 | Natural Gas Requisition for the Putnam Plant Unit 1 traced to the Natural Gas Requisition report, to the Natural Gas Consumption and Estimated Cost report for the month of February 2001 and to the Natural Gas Price Computation Report | x x x x |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | 18 | \$420,527.26 | Natural Gas Requisition for Putnam Plant Unit 2 traced to the same reports as above | x x x x |
| 29 | | | | |
| 30 | 19 | \$8,486,071.36 | Natural Gas Requisition for Martin Unit 4 traced to the same reports as above. | x x x x |
| 31 | | | | |
| 32 | 20 | \$19,513.20 | Vendor: [REDACTED] Invoice 97868 CC910 Combustion Catalyst | x x x x |
| 33 | | | | |
| 34 | | | | |
| 35 | 21 | (\$294.00) | Reversals of Accrual for which invoice was not yet | x x x x |

Florida Power & Light
 Sample of Fuel Costs
 T-1592/3/01

VW 1/31/02
 42
 6/30/02

Confidential

| | (A) | (B) | (C) | (D) |
|----|-----|------------------|--|---------|
| 1 | | | | |
| 2 | 22 | (\$2,694,783.00) | Reversal of Accrual for which invoice was not yet received Vendor: [REDACTED] | x x x x |
| 3 | 23 | \$3,086,225.00 | Accrual for the month of February 2001 Vendor: [REDACTED] | x x x x |
| 4 | | | | |
| 5 | 24 | \$1,919,353.00 | Accrual for the month of February 2001 | x x x x |
| 6 | 25 | (\$4,532,928.00) | Reversal of Accrual for which invoice was not yet received Vendor: [REDACTED] | x x x x |
| 7 | | | | |
| 8 | 26 | \$0.00 | Quantity adjustment only related to differences in receipts between ERTS and LFARS | x x x x |
| 9 | | | | |
| 10 | 27 | \$15,331.36 | Fuel #6 Port Canaveral [REDACTED] | x x x x |
| 11 | | | | |
| 12 | 28 | (\$4,354,341.00) | Reversal of accrual for invoice not yet received Vendor: [REDACTED] | x x x x |
| 13 | | | | |
| 14 | 29 | \$722,975.40 | To reflect a cost increase to heavy oil inventory for all fossil plants as a result of financial transactions for February 2001. traced to journal entry and to the EMT(Energy Marketing and Trading Division) Allocation of Oil Financial Instruments. | x x x x |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | 30 | \$4,503,824.10 | Vendor: [REDACTED] Invoice 2702 145458.26 barrels @ \$30.893 | x x x x |
| 21 | | | | |
| 22 | 31 | \$2,656,285.69 | Fuel Requisition-Grade 6 Bunker C Oil for February 2001 | x x x x |
| 23 | | | | |
| 24 | 32 | \$259.00 | Interrel Testing, Analysis Fee | x x x x |
| 25 | | | IPC Fisher balance | x x x x |
| 26 | 33 | \$7,343.01 | Invoice reversed in SAP | x x x x |
| 27 | 34 | \$0.33 | Immaterial variance traced to S.E. | x x x x |
| 28 | | | | |
| 29 | 35 | \$1,246,826.90 | Estimate of the dollar amount of Natural Gas purchased by EMT for February 2001 as reported by the Plants in CFIS. traced to the Natural Gas Receiving Report traced to Natural Gas Consumption and Estimated Cost of February 2001 traced to Natural Gas Price Computations | x x x x |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | 36 | \$44,718.76 | Fuel Requisition Plant FT. Lauderdale for the month of February 2001 | x x x x |
| 37 | | | | |
| 38 | 37 | \$145,179.01 | Natural Gas Requisition for Ft. Myers #2C traced to the Natural Gas Requisition report and to the Natural Gas Consumption and Estimated Cost report for the month of February 2001 | x x x x |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |

Florida Power & Light
 Sample of Fuel Transactions
 TFL 4/31/01

WJ/1/02
 JLC
 6/20/02

Confidential

COMPANY: FLORIDA POWER AND LIGHT
 PERIOD: TYE 12/31/01
 DATE: JUNE 30, 2002
 AUDITOR: GABRIELA LEON
 WORKPAPER #: 43-S

(A) (B) (C) (D) ATTRIBUTES

| LINE # | DESCRIPTION | (1) | (2) | (3) | (4) |
|--------|--|-----|-----|-----|-----|
| 2 | Natural Gas purchased for March 2001 | X | X | X | ✓ |
| 5 | Natural Gas purchased for Martin Plant | X | X | X | ✓ |
| 7 | Credit/Refunds to Natural Gas Used during the month | | X | X | X |
| 10 | by cos. purchased Fuel 4957 gallons | | | | |
| 13 | Plant Transfers- To PCC #1 from PCC #6 1368 gallons @ \$25.59 Traced to Corporate Fuel Inventory System Power Plant Fuel Inventory Intra-Plant Fuel Type Transfer Report | X | X | X | X |
| 17 | Accrual for invoice not yet received Vendor: [redacted] | X | X | X | X |
| 19 | To record depreciation expense on Coal for Scherer Unit No 4 Coal Cars (a) Schedule of Capital Investment, Depreciation and Return | X | X | X | X |
| 23 | Vendor: [redacted] Power Plant PRV Accrual for the month of March 2001 | X | X | X | X |
| 26 | Fuel Requisition for Plant PSN UNIT #5 for Grade 6 Fuel Bunker C oil 191,614 @ \$26.313959 | X | X | X | X |
| 29 | To reflect a cost increase to Heavy Oil Inventory for all fossil plants as a result of financial transactions for March 2001. Traced to EMT (Energy Marketing and Trading Division) Allocation of Oil Financial Instruments Report (THIS IS FOR PORT EVERGLADES) | X | X | X | X |
| 36 | Fuel Requisition for Port Everglades Unit 3 for Grade 6 Fuel 21,214 @ \$27.091328 | X | X | X | X |
| 40 | Vendor: [redacted] Power Plant PMT Accrual for the month of March 2001 | X | X | X | X |
| 43 | Hanatee County Port authority Dockage fee | X | X | X | X |

| | | | | | | | |
|----|--|--|--|--|--|--|---------|
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | 43-6 P6 |

Florida Power & Light
Southern Company Invoice
TYSL 12/31/01

11/21/00
11/28/01
6/5/02

(PBC)

DRR # 16

schedule A7
backup

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CONFIDENTIAL

DRR # 16

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P. 1

VS-1
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INTEGRITY BUSINESS FORMS, INC. (847) 698 2626 FAX (847) 698-4600

FPL

yw 11/5/02
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 1/14/02

Reconciliation of Natural Gas Report to A4
 TYE 12/31/02
 confidential

COMPANY TITLE
 PERIOD
 DATE
 AUDITOR
 WP

FPL
 RECONCILIATION OF NATURAL GAS REPORT TO SCHEDULE A3, AND A4
 TYE 12/31/02
 JULY 1, 2002 AND JULY 12, 2002
 GABRIELA LEON
 46-1

SOURCE: A4 SCHEDULE

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46-1
 2

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----|---------------------------------|----------------------------------|-------------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------------|-----------------------------------|---------------------------------|----------------------------------|----------------------------------|---------|
| | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) | (MMBTU) |
| | January 2001 GAS CONSUMED | February 2001 GAS CONSUMED | March 2001 GAS CONSUMED | April 2001 GAS CONSUMED | May 2001 GAS CONSUMED | June 2001 GAS CONSUMED | July 2001 GAS CONSUMED | August 2001 GAS CONSUMED | September 2001 GAS CONSUMED | October 2001 GAS CONSUMED | November 2001 GAS CONSUMED | December 2001 GAS CONSUMED | |
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| 29 | | | | | | | | | | | | | |
| 30 | 7,848,843 | 9,072,956 | 13,100,099 | 16,322,767 | 17,117,135 | 20,462,058 | 22,889,163 | 22,448,646 | 25,642,090 | 28,019,848 | 19,190,612 | 22,159,869 | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | 195,487 | | | | | | 90,692 | 128,210 | 0 | 334,839 | 0 | 0 | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |
| 38 | 8,042,340 | 9,068,711 | 12,912,277 | 16,103,922 | 16,836,813 | 20,462,760 | 23,015,373 | 22,448,646 | 26,976,929 | 28,019,848 | 19,190,612 | 22,159,869 | |
| 39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.00 | 0.00 | |

(4,245) ✓ (187,822) ✓ (218,845) ✓ (281,322) ✓

46-1
 2

90,692 ✓ 128,210 ✓ 0 334,839 ✓ 0 0

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Note: The monthly A-4 schedules were too voluminous to include here.

Index

Traces to adjustment backup

P.1

46-1

Florida Power & Light

11/3/00

QF's

7/31/01

TYE 12/31/01

5/16/02

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DAILY ENERGY PAYMENT SUMMARY

| | A | B | C | D |
|----|------------|------------|------------|------------|
| 2 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 3 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 4 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 5 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 6 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 7 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
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PJH

QF
TYE 12/31/01

5/16/02

DAILY ENERGY PAYMENT SUMMARY

| | | | |
|----|------------|------------|------------|
| 1 | | | |
| 2 | [REDACTED] | [REDACTED] | [REDACTED] |
| 3 | [REDACTED] | [REDACTED] | [REDACTED] |
| 4 | [REDACTED] | [REDACTED] | [REDACTED] |
| 5 | [REDACTED] | [REDACTED] | [REDACTED] |
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| 32 | [REDACTED] | [REDACTED] | [REDACTED] |

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| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |

47-2

39 Avg = 162.808 MWH/Day.
40 3/27-3/31 Proj. = 814.04

#1

P.1

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47-2

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Florida Power & Light
Billing Statements QP's
TYE 12/31/01
10/13/00
Lyc
5/16/02

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
[REDACTED]
For Transaction Period:

MARCH 1, 2001 through MARCH 31, 2001 Actual

| | (A) | (B) | (C) |
|----|------------|------------|------------|
| 8 | [REDACTED] | [REDACTED] | [REDACTED] |
| 9 | [REDACTED] | [REDACTED] | [REDACTED] |
| 10 | [REDACTED] | [REDACTED] | [REDACTED] |
| 11 | [REDACTED] | [REDACTED] | [REDACTED] |
| 12 | [REDACTED] | [REDACTED] | [REDACTED] |

47-2
#2

13 ¹ Based upon lesser of Big Bend 4 @9.79 or hourly avoided costs (COG-2)
14 ² GSLDT-3 Rate Schedule

15 BIO_2
16 an FPL Group company

INVOICE NO: RAP-0103-03-02





P.1

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FPL
Schedules A

TYE (2/3/01

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7/12/02

| | (A) | (B) | (C) |
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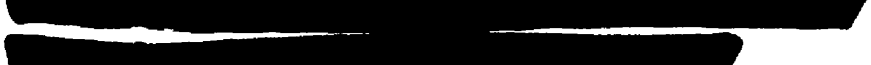
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CONFIDENTIAL

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49A

Florida
Purchased Power

YL
7/11/02

7/11/02

PBC Payment Coupon

Confidential

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General Mail Facility
Miami, FL 33188-0001

Please mail this portion with your check

| | |
|---|----------------------------|
| (A) | (B) |
| This Month's Charges Past Due After 06/01/2001 | Amount Due This Invoice |
| Make check payable to FPL in US funds and mail payment to address below | |

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

14 Florida Power & Light Company
15 INVOICE

Federal Tax ID# 59-0247775

16 Customer Name and Address

Customer Number:

17 Invoice Number:

18 Invoice Date: 05/17/2001

19 Please Retain This Portion for your Records

22 CURRENT CHARGES AND CREDITS

(A) (B) (D)

| DESCRIPTION | QUANTITY | PRICE | AMOUNT |
|-------------------------------------|----------|------------|------------|
| [REDACTED] | 1 | [REDACTED] | [REDACTED] |
| [REDACTED] | 1 | [REDACTED] | [REDACTED] |
| Total Amount Due | | | [REDACTED] |
| This Month's Charges Past Due After | | | 06/01/2001 |

49-1
1

31 For Inquiries Contact:
32 JUDITH STEFFEN
33 Phone: (561) 625-7089

34 Messages

35 Florida Power & Light Company
36 General Mail Facility
37 Miami, FL 33188-0001

49-1 P.

49-1

1002/02/nr-1002/10
04/01/2001-04/30/2001

Kinda Power & Light
Power Sold
7/12/01
7/10/02
PRC Confidential PRC 83

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100 |
|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|

(A)

ENR
Enron Power
Marketing, Inc.

[Redacted]

(B)

[Redacted]
(49-1/2-7)

(C)

[Redacted]
(49-1/2-1) P3

(D)

[Redacted]

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[Redacted]

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[Redacted]

(G)

(49-1/2-1) P3
P4
P4

[Redacted]

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[Redacted]

(I)

[Redacted]

(J)

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1-6h

1-6h

Power Deal Lambda Report

04/01/2001 - 04/30/2001

Page 2

Company: %
 Direction: SALE
 Point Code: %
 Spec / Hedge: Both



Company Name
 ENR
 Enron Power Marketing, Inc.

(B) Port.
 (C) Day

[Redacted]

(D) Deal # (E) T.Z. (F) Point Code

[Redacted]

49-1
 2-1

(G) Spec Hedge (H) Price

[Redacted]

(I) Lambda (J) Charges

[Redacted]

Purchase/Sale Totals:
 Company Totals:

(K) Volume (L) Lambda Cost

[Redacted]

(4,309) (\$188,859.81)
 (4,309) (\$188,859.81)

(M) Energy Cost (N) Profit / (Loss)

[Redacted]

\$247,414.00 \$60,454.39
 \$247,414.00 X -\$60,454.39

49-1

CONFIDENTIAL

Florida Power & Light
 Power Sold
 7/2/02

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 49-1
 2
 1-6h

PBC

Confidential

DIR 03

2367

Power Deal Ticket

Deal Locked

Trade Date: 1 APR 7 16:40

Trader: M. Seferick

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Buy From: [Redacted]
Sell To: [Redacted]
Contact: [Redacted]
Contact: [Redacted]
Source: [Redacted]
Delivery Point: [Redacted]

Time Zone: (A) (B) (C) (D) (E)
EPT CPT MPT PPT

| H.E. | Buy Price | MW | Sale Price | MW |
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| 24 | | | | |

Nucleus Numbers:
Buy: 51841 Sell: ~~28~~ 51842

Contract Numbers:
[Redacted] 49-2-1
2

Begin Day: 4/8/01 End Day: 4/8/01

Comments:
[Redacted]

Path: [Redacted]

| CA / TP / PSE | BILL FOR? | MW In / MW out | Loss % or \$\$ | Order # | Nucleus # | Product | \$/MWH |
|---------------|------------|----------------|----------------|---------|--------------|------------|------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | 300862 | 507 24662 | [Redacted] | [Redacted] |
| | | | | | | | |
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49-1
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Florida Power & Light
Unscheduled Power
T 42 (2/31/0)

yl
7/10/02

Deal Locked

CONFIDENTIAL

2618

Power Deal Ticket

Trade Date 01 APR 27 9:25

Comp by r party

(A) (B) (C) Trader: Treadway

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Buy From:

Sell To:

Time Zone: (EPT) CPT MPT PPT (D) (E)

Contact:

Contact:

H.E. Buy Price MW Sale Price MW

Source:

Delivery Point:

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Nucleus Numbers:

Buy: 53281

Sell: 53282

Contract Numbers:

49-1 P.2
2

Path:

CA / TP / PSE Bill POR? MW In / MW out Loss % or \$\$ Oasls # Nucleus # Product \$/MWH

309729

49-1
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Florida Power & Light

Florida Power

145123101

gyl

7/10/02

CONFIDENTIAL

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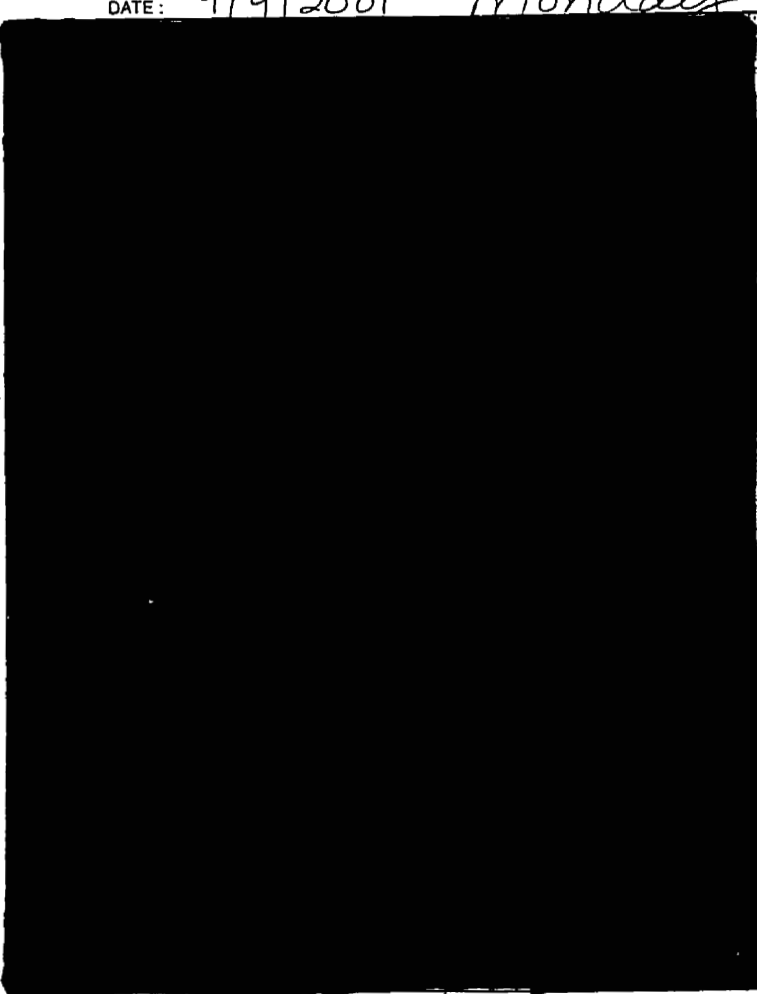
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DATE: 4/9/2001 Monday

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| TAG # | FLOASIS # | OTHER | NOTES |
|-----------|-----------|-------|-------|
| 355X | 301693 | | |
| APC7619 | 301699 | | |
| 3449 | | | |
| 355Y | 301743 | | |
| APC7626 | 301746 | | |
| 3450 | | | |
| ISA110B | 301751 | | |
| 5998/5999 | 301736 | | |
| 3448 | 301751 | | |
| 355Z | 301772 | | |
| 3451 | | | |
| 3950 | 301796 | | |
| 356D | 301812 | | |
| 3452 | | | |
| 3951 | 301825 | | |
| 354J | 301852 | | |
| 3453 | | | |
| 356K | 301868 | | |
| 3454 | | | |

85

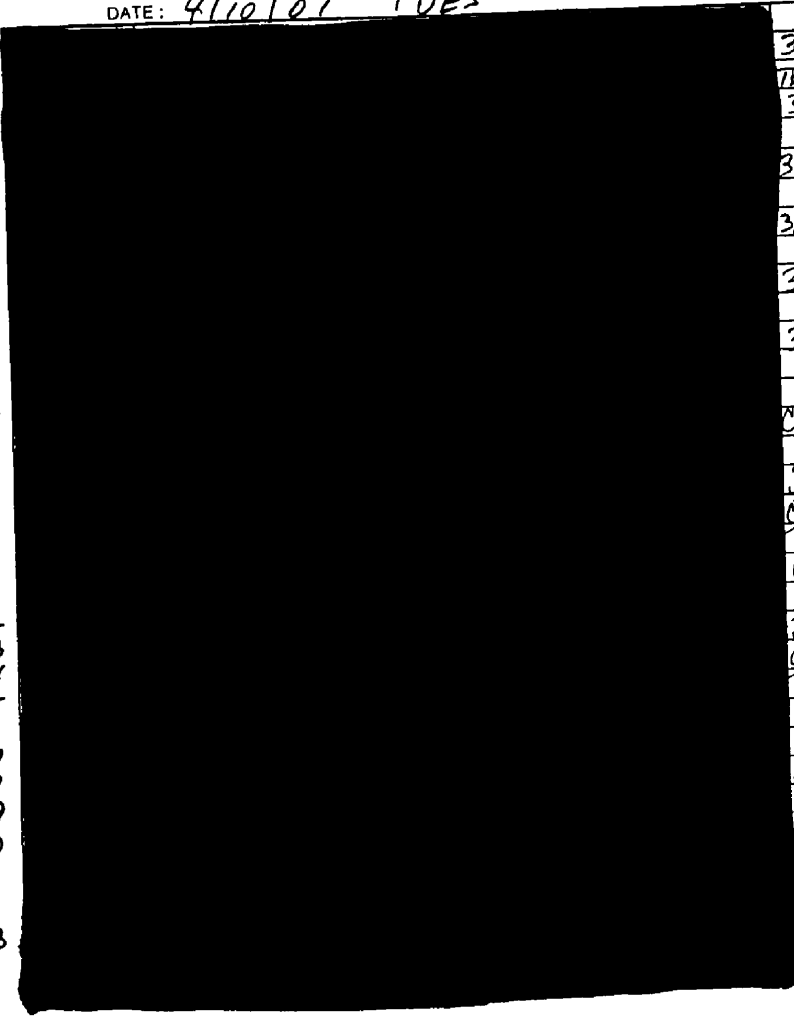
Florida Power & Light
Windsor Power
145123101

96
7/10/01
CONFIDENTIAL

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(A) (B) (C) (D) (E) (F) (G) (H) (I)

DATE: 4/10/01 TUES



| TAG # | FLOASIS # | OTHER | NOTES |
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| 356W | 301956 | | |
| TEF1982 | 301959 | | |
| 3956 | 301969 | | |
| 356Y | 301975 | | |
| 356Z | 301987 | | |
| 3959/500 | 302015 | | |
| 391e1 | 302034 | | |
| 3962 | 302065 | | |
| 50410M | 302055 | | |
| 3963 | 302101 | | |
| 504100 | 302089 | | |
| TEF2028 | 302089 | | |
| 1e173 | 302092 | | |
| 391e4 | 302161 | | |
| 50410L | 302135 | | |
| TEF2038 | 302135 | | |
| 357H | 302153 | | |

14

4/10/01

Florida Power & Light
Nuclear Power
19512312

96
7/10/02

CONFIDENTIAL

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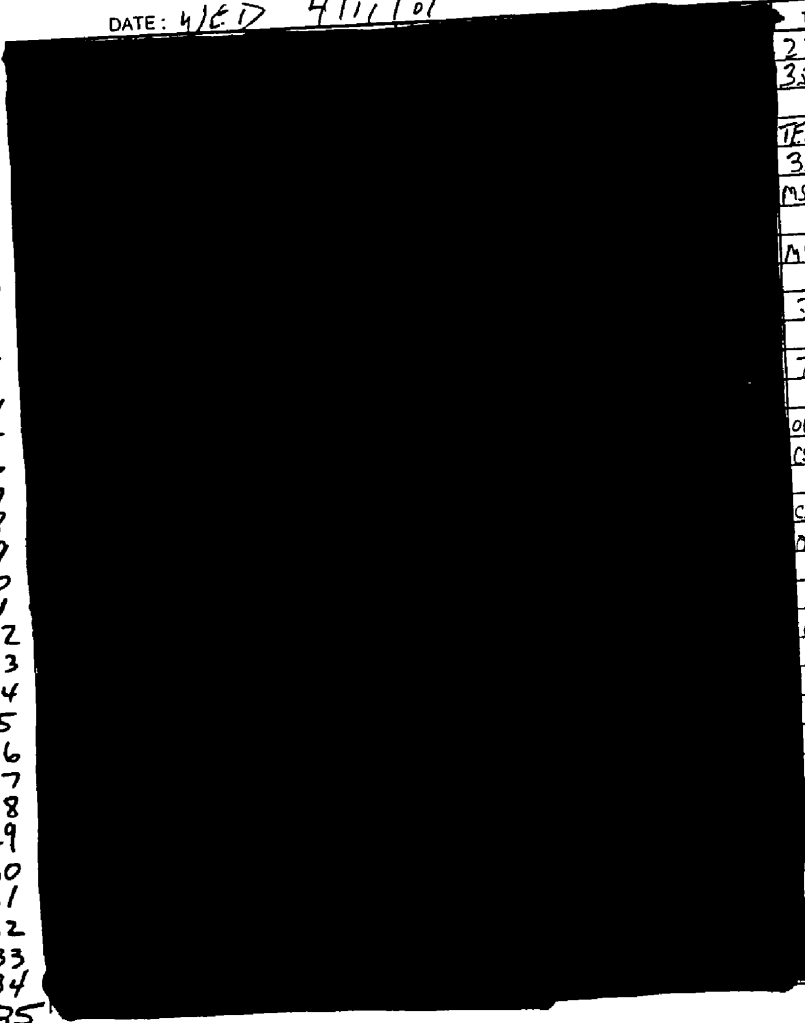
(G)

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DATE: WED 4/11/01



| TAG # | FLOASIS # | OTHER | NOTES |
|---------|-----------|-------|-------|
| 27806 | 302409 | | |
| 3586 | 302403 | | |
| TFE2132 | 302411 | | |
| 3587 | 302418 | | |
| MSC6351 | 302425 | | |
| | | | |
| MSC6236 | 302427 | | |
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| 3585 | 302464 | | |
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| 7630 | 302475 | | |
| | | | |
| OPC7625 | 302500 | | |
| CS0412 | 302500(2) | | |
| | | | |
| CS0412D | 302548 | | |
| OPC7628 | 302548 | | |
| 3970 | 302567 | | |
| | | | |
| OPC7604 | 302577 | | |
| 358K | 302593 | | |
| 3971 | 302587 | | |
| 3461 | - | | |
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| OPC7607 | 302619 | | |
| 3462 | - | | |
| 3972 | 302651 | | |
| | | | |
| 6019 | 302108 | | |
| | | | |
| 6020 | 302738 | | |

P7

EXHIBIT C

JUSTIFICATION TABLE

AUGUST 2002

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL., Fuel Adjustment Cost Recovery Clause Audit from Jan. 1– Dec. 31, 2001
AUDIT CONTROL NO: 02-056-4-2

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|---------------|----------------------------------|--------------|-------------|---|---------------------------------------|--------------|
| 9 | Internal Audits | 10 | Y | p.1-10, all | (b) | R. Del Cueto |
| 9-1 | List of Internal Audits | 4 | Y | p.1, Col. C, lines 1-51; p.2, Col. C, lines 52-99; p.3, Col. C, lines 1-5; p.4, Col. C, lines 1-23 | (b) | R. Del Cueto |
| 43-2 | Average Unit Cost | 33 | N | | | |
| 43-2/1 | Program for Average Unit Cost | 18 | N | | | |
| 43-4 | Sample Account 151 | 4 | N | | | |
| 43-4/1 | Sample Account 151 | 17 | N | | | |
| 43-4/1-1 | Sample Account 151 | 3 | N Y Y | p.1; p.2, Col. D, lines 4, 7; p.3, Col. D, line 6 | (d) (e) | D. Kirk |
| 43-5A | Summary of Nuclear Fuel Expenses | 1 | N | | | |
| 43-5B | Summary of Nuclear Fuel Expenses | 1 | N | | | |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|---------------|--------------------------------------|--------------|--|--|---------------------------------------|---------|
| 43-5 | Sample of Nuclear Fuel Expenses | 2 | N | | | |
| 43-5/1 | Program of Nuclear Fuel Expenses | 4 | N | | | |
| 43-5/1-1 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-5/1-2 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-5/1-3 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-5/1-4 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-5/1-5 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-5/1-6 | Backup for the Nuclear Fuel Expenses | 3 | N | | | |
| 43-6 | Sample of Fuel Expenses | 6 | N N Y Y Y Y | p.1 p.2 p.3, Col. C, lines 3,10,22; p.4, Col. C, lines 1,9,32; p.5, Col. C, lines 2,4,7,11,13,20; p.6, Col. C, lines 18,23,40 | (d) (e) | D. Kirk |
| 43-6/1-2 | Sample of Fuel Expenses | 1 | N | | | |
| 45-1/1 | Worksheet Southern Company | 1 | N | | | |
| 45-1/1-1 | Worksheet UPS Energy Transaction | 1 | Y | p.1, all | (d) (e) | O. Lom |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|---------------|--|--------------|----------|--|---------------------------------------|---------|
| 45-1/1-1/1 | Invoice | 1 | Y | p.1, all | (d) (e) | O. Lom |
| 45-1/1-2 | Invoice | 1 | Y | p.1, Col. A,B,C, lines 14-36; Col. A,B lines 39-47 | (d) (e) | O. Lom |
| 46 | Summary of Gas Conservation Report | 3 | N | | | |
| 46-1 | Reconciliation of Schedule A3, A4 to the Natural Gas Conservation Report | 1 | Y | p.1, Col. A, lines 6-29, 32-34 | (d) (e) | D. Kirk |
| 46-1/1 | Fuel Requisition | 1 | N | | | |
| 47 | Summary of QF | 1 | N | | | |
| 47-1/1 | Worksheet on QF | 1 | N | | | |
| 47-1/1-1 | Daily Energy Payment Schedule | 1 | Y | p.1, lines 2,3; Col. A,B,C, lines 4-35; lines 36-38 | (d) (e) | O. Lom |
| 47-1/1-2 | Billing Statement | 1 | N | | | |
| 47-1/1-3 | Daily Energy Payment Schedule | 1 | Y | p.1, lines 2-4; Col. A,B,C, lines 5-36; Col. D, lines 36-39; lines 38-40 | (d) (e) | O. Lom |
| 47-2 | Worksheet on QF | 1 | N | | | |
| 47-2/1 | Daily Energy Payment Schedule | 1 | Y | p.1, lines 2,3; Col. A,B,C, lines 4-33; Col. B,C, lines 34-35; lines 36-38 | (d) (e) | O. Lom |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|---------------|---|--------------|-----------------|--|---------------------------------------|----------|
| 47-2/2 | Billing Statement | 1 | Y | p. 1, line 5; line 7; Col. A,B,C, lines 8,9; Col. A,C, lines 10-12 | (d) (e) | O. Lom |
| 47-2/2-1 | Daily Energy Payment Summary | 1 | Y | p. 1, lines 2-3; Col. A,B,C, lines 4-37; lines 38-40 | (d) (e) | O. Lom |
| 47-2/2-1/1 | Billing Statement | 1 | N | | | |
| 47-2/3 | Daily Energy Payment Summary | 1 | Y | p. 1, lines 2-3; Col. A,B,C,D lines 4-37; lines 38-40 | (d) (e) | O. Lom |
| 47-4 | Bid Bend 4 Unit Energy Cost | 1 | N | | | |
| 49B | Process for Recording Gains on Non-Broker Sales | 1 | N | | | |
| 49C | Process for Recording Gains on Non-Broker Sales | 3 | Y | p. 1-3, all | (d) (e) | B. Green |
| 49-1/1 | Estimates Sales Summaries | 2 | N | | | |
| 49-1/1-1 | Invoice | 3 | Y N N | p. 1, line 2; line 4, Col. A,B, line 5; Col. B, line 9; lines 10-13, line 16A; lines 17-20; line 21, line 23; Col. A,C,D, lines 25-30; Col. D, line 31 p.2 p.3 | (d) (e) | B. Green |
| 49-1/2 | Lambda Report | 2 | Y | p. 1, Col. B-J, lines 3-6; p. 2, Col. B-N, lines 5-10 | (d) (e) | B. Green |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|---------------|------------------|--------------|----------|---|---------------------------------------|----------------|
| 49-1/2-1 | Deal Tickets | 8 | Y | p.1, lines 4,6,8, lines 9-20A; Col. B-E, lines 8-23; lines 24-26, lines 28, 30 p.2, line 4, Lines 8-20A; Col. B-E, lines 8-23; lines 24-27A, line 30 p. 3, Col. A-E, lines 2-30 p.4, Col. A-E, lines 2-33; Col. I, lines 4,9,13,15,17,19,21 p.5, Col. A-E, lines 2-35; Col. G,H, lines 7,11,18,24,28,32 p.6, Col. A-E, lines 2-33; Col. H,I, lines 11,20,22,23,25,26 p.7, Col. A-E, lines 2-35; Col. H, line 17; Col. H,I, lines 19,20,21,23; Col. I, lines 24-25; Col. I, line 26; Col. H,I, line 32; Col. H,I, line 34; Col. I, lines 33,35; p.8, Col A-E, lines 2-35; Col. H, lines 8,13 Col. I, lines 17-19; Col. H, line 20; Col. I, line 21; Col. I, lines 23-25; Col. H, line 27; Col. H, line 32 | (d) (e) | J.Stepenovitch |
| 50-1/1 | Fuel Requisition | 7 | N | | | |
| 50-1/2 | Fuel Requisition | 2 | N | | | |
| 50-1/3 | Fuel Requisition | 2 | N | | | |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Line No/Col No. | Florida Statute 366.093(3) Subsection | Affiant |
|----------------------|------------------------------------|---------------------|-----------------|------------------------|--|----------------|
| 50-1/3-1 | SJRPP Inventory Analysis | 4 | N | | | |
| 50-1/3-1/1 | Coal Analysis | 1 | N | | | |
| 50-1/3-1/1-1 | Coal Analysis | 1 | N | | | |
| 50-1/3-1/2 | SJRPP Fuel Inventory Analysis Coal | 1 | N | | | |
| 50-1/3-2 | SJRPP Inventory Adjustment | 1 | N | | | |
| 50-1/4 | Scherer #4 Fuel Requisition | 2 | N | | | |
| 50-1/5 | Scherer #4 Fuel Requisition | 4 | N | | | |

EXHIBIT D

AFFIDAVITS

AUGUST 2002

EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 02-056-4-2)

Docket No. _____

Filed _____

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF RICK DEL CUETO

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto, who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company (FPL) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

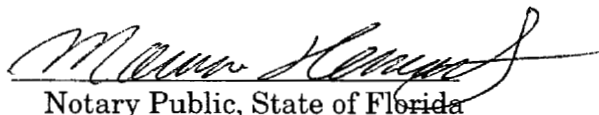
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 29 day of JULY, 2002, by Rick Del Cueto, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires:



Maura Hernandez
MY COMMISSION # CC913575 EXPIRES
May 25, 2004
BONDED THRU TROY FAIN INSURANCE, INC.

EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 02-056-4-2)

Docket No. _____

Filed _____

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF JOSEPH P. STEPENOVITCH


BEFORE ME, the undersigned authority, personally appeared Joseph P. Stepenovitch, who, being first duly sworn, deposes and says:

1. My name is Joseph P. Stepenovitch. I am currently employed by Florida Power & Light Company (FPL) as Director of the Energy Marketing and Trading Divison. I have personal knowledge of the matters stated in this affidavit.

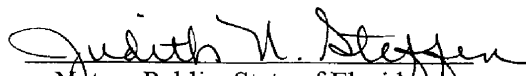
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms. Finally, some of the data in Exhibit A are internal company procedures which FPL considers to be confidential proprietary business information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.


Joseph P. Stepenovitch

SWORN TO AND SUBSCRIBED before me this 31st day of July, 2002, by Joseph P. Stepenovitch, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires: 2/21/04

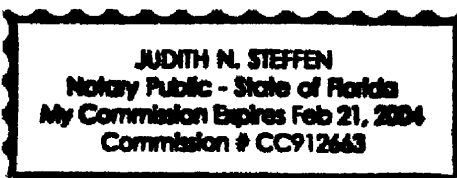


EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 02-056-4-2)

Docket No. _____

Filed _____

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF DANA M. KIRK

BEFORE ME, the undersigned authority, personally appeared Dana M. Kirk, who, being first duly sworn, deposes and says:

1. My name is Dana M. Kirk. I am currently employed by Florida Power & Light Company (FPL) as Manager of Fuels Accounting. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms. Finally, some of the data in Exhibit A are internal company procedures which FPL considers to be confidential proprietary business information.

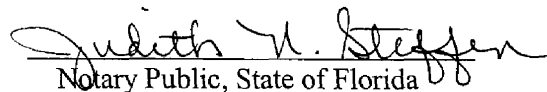
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.



Dana M. Kirk

SWORN TO AND SUBSCRIBED before me this 31st day of July, 2002, by Dana M. Kirk, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires: 2/21/04

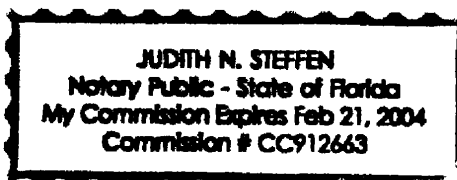


EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 02-056-4-2)

Docket No. _____

Filed _____

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF BRENDA GREEN

BEFORE ME, the undersigned authority, personally appeared Brenda Green, who, being first duly sworn, deposes and says:

1. My name is Brenda Green. I am currently employed by Florida Power & Light Company (FPL) as Manager of Power Accounting. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. The documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. Some of the documents or materials relate to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. Some of the data included in Exhibit A contain information including contracts, contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms. Finally, some of the data in Exhibit A are internal company procedures which FPL considers to be confidential proprietary business information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

Brenda Green
Brenda Green

SWORN TO AND SUBSCRIBED before me this 31st day of July, 2002, by Brenda Green, who is personally known to me or who has produced _____ (type of identification) as identification.

Judith N. Steffen
Notary Public, State of Florida

My Commission Expires: 2/21/04

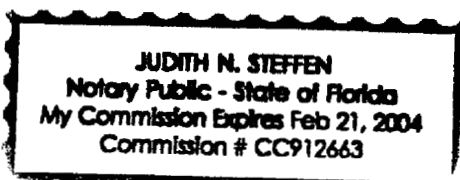


EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 02-056-4-2)

Docket No. _____

Filed _____

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF OSVALDO J. LOM


BEFORE ME, the undersigned authority, personally appeared Osvaldo J. Lom, who, being first duly sworn, deposes and says:

1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company (FPL) as Supervisor of Purchased Power Contracts. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. In addition, some of the data included in Exhibit A constitute vendor-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms.

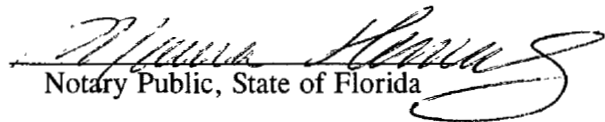
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.



Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 29 day of July, 2002, by Osvaldo J. Lom, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires:



Maura Hernandez
MY COMMISSION # CC913575 EXPIRES
May 25, 2004
BONDED THRU TROY FAIN INSURANCE, INC