



August 5, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our June 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Bilinski".

Brian Bilinski
Accounting and Rates Manager

RECORDED
08212 100-5
FPSC-COMMIS. DIV. CLERK

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 020003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		JUNE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	88	878	(790)	-89.98	11,021	12,458	(1,437)	-11.53
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	15,934	18,127	(2,193)	-12.10
3 SWING SERVICE	52,561	0	52,561	0.00	259,810	0	259,810	0.00
4 COMMODITY (Other)	(469,555)	61,277	(530,832)	-866.28	547,577	877,066	(329,489)	-37.57
5 DEMAND	62,406	168,082	(105,676)	-62.87	234,843	321,665	(86,822)	-26.99
6 OTHER	0	(100,283)	100,283	-100.00	0	(100,283)	100,283	-100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(352,730)	131,724	(484,454)	-367.78	1,069,185	1,129,033	(59,848)	-5.30
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	95,610	(95,610)	-100.00	0	1,732,047	(1,732,047)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	186,050	162,050	24,000	14.81	2,808,900	2,953,460	(144,560)	-4.89
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(83,230)	300,000	(383,230)	-127.74	(599,340)	3,072,325	(3,671,665)	-119.51
17 SWING SERVICE COMMODITY	73,150	0	73,150	0.00	344,100	0	344,100	0.00
18 COMMODITY (Other) COMMODITY	(1,141,406)	162,050	(1,303,456)	-804.35	1,112,591	2,953,460	(1,840,869)	-62.33
19 DEMAND BILLING DETERMINANTS ONLY	1,158,000	3,083,100	(1,925,100)	-62.44	5,067,210	6,694,220	(1,627,010)	-24.30
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(1,068,256)	162,050	(1,230,306)	-759.21	1,456,691	2,953,460	(1,496,769)	-50.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	245,674	162,050	83,624	51.60	2,544,011	2,935,670	(391,659)	-13.34
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.047	0.542	-0.495	-91.27	0.392	0.422	-0.029	-6.98
29 NO NOTICE SERVICE (2/16)	-2.127	0.590	-2.717	-460.45	-2.659	0.590	-3.249	-550.60
30 SWING SERVICE (3/17)	71.854	0.000	71.854	0.00	75.504	0.000	75.504	0.00
31 COMMODITY (Other) (4/18)	41.138	37.814	3.325	8.79	49.216	29.696	19.520	65.73
32 DEMAND (5/19)	5.389	5.452	-0.063	-1.15	4.635	4.805	-0.171	-3.55
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.019	81.286	-48.267	-59.38	73.398	38.227	35.171	92.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	-143.576	81.286	-224.862	-276.63	42.028	38.459	3.568	9.28
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	-122.436	102.426	-224.862	-219.54	63.168	59.599	3.568	5.99
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-123.052	102.941	-225.994	-219.54	63.485	59.899	3.586	5.99
45 PGA FACTOR ROUNDED TO NEAREST .001	-123.052	102.941	-225.993	-219.54	63.485	59.899	3.586	5.99

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

	CURRENT MONTH:				PERIOD TO DATE				
	JUNE		DIFFERENCE		JUNE		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	88	878	(790)	-89.98	11,021	12,458	(1,437)	-11.53	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	15,934	18,127	(2,193)	-12.10	
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4 COMMODITY (Other)	(469,555)	61,277	(530,832)	-866.28	547,577	877,066	(329,489)	-37.57	
5 DEMAND	62,406	168,082	(105,676)	-62.87	234,843	321,665	(86,822)	-26.99	
6 OTHER	0	(100,283)	100,283	-100.00	0	(100,283)	100,283	-100.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(352,730)	131,724	(484,454)	-367.78	1,069,185	1,129,033	(59,848)	-5.30	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	144,223	95,610	48,613	50.85	1,493,461	1,732,047	(238,586)	-13.77	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	186,050	162,050	24,000	14.81	2,808,900	2,953,460	(144,560)	-4.89	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(83,230)	300,000	(383,230)	-127.74	(599,340)	3,072,325	(3,671,665)	-119.51	
17 SWING SERVICE COMMODITY	73,150	0	73,150	0.00	344,100	0	344,100	0.00	
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19 DEMAND BILLING DETERMINANTS ONLY	1,158,000	3,083,100	(1,925,100)	-62.44	5,067,210	6,694,220	(1,627,010)	-24.30	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(1,068,256)	162,050	(1,230,306)	-759.21	1,456,691	2,953,460	(1,496,769)	-50.68	
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26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
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30 SWING SERVICE (3/17)	71.854	0.000	71.854	0.00	75.504	0.000	75.504	0.00	
31 COMMODITY (Other) (4/18)	41.138	37.814	3.325	8.79	49.216	29.696	19.520	65.73	
32 DEMAND (5/19)	5.389	5.452	-0.063	-1.15	4.635	4.805	-0.171	-3.55	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	33.019	81.286	-48.267	-59.38	73.398	38.227	35.171	92.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	-143.576	81.286	-224.862	-276.63	42.028	38.459	3.568	9.28	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	-122.436	102.426	-224.862	-219.54	63.168	59.599	3.568	5.99	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-123.052	102.941	-225.994	-219.54	63.485	59.899	3.586	5.99	
45 PGA FACTOR ROUNDED TO NEAREST 001	-123.052	102.941	-225.993	-219.54	63.485	59.899	3.586	5.99	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		DIFFERENCE		JUNE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	144,223	0	144,223	0.00	1,493,461	0	1,493,461	0.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	269,280	539	0.00200
2 No Notice Commodity Adjustment	(83,230)	(451)	0.00542
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	186,050	88	0.00047
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	73,150	52,561	0.71854
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	73,150	52,561	0.71854
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	269,280	89,446	0.33217
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(1,252,970)	(428,873)	0.34229
20 Imbalance Cashout-Transporting Customers	(157,716)	(130,128)	0.82508
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
24 TOTAL COMMODITY (Other)	(1,141,406)	(469,555)	0.41138
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,760,000	319,067	0.04112
26 Less Relinquished to Others	(6,602,000)	(256,661)	0.03888
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,158,000	62,406	0.05389
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	(416,994)	61,277	478,271	780.507%	807,387	877,066	69,679	7.945%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	64,264	70,447	6,183	8.777%	261,798	251,967	(9,831)	-3.902%
3 TOTAL	(352,730)	131,724	484,454	367.780%	1,069,185	1,129,033	59,848	5.301%
4 FUEL REVENUES (NET OF REVENUE TAX)	144,223	95,610	(48,613)	-50.845%	1,493,461	1,732,047	238,586	13.775%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(760,266)	(760,266)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,512	(31,101)	(48,613)	156.307%	733,195	971,781	238,586	24.551%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	370,242	(162,825)	(533,067)	327.39%	(335,990)	(157,252)	178,738	-113.663%
8 INTEREST PROVISION-THIS PERIOD (21)	765	3,841	3,076	80.072%	(5,958)	21,674	27,632	127.489%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	273,444	2,652,012	2,378,568	89.689%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	760,266	760,266	0	0.000%
10a Adjustment	100,283	0	(100,283)	0.000%	1,750,283	0	(1,750,283)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	871,445	2,619,739	1,748,293	66.735%	871,445	2,619,739	1,748,294	66.735%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	273,444	2,652,012	2,378,568	89.689%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	770,397	2,615,898	1,845,501	70.549%				
14 TOTAL (12+13)	1,043,841	5,267,909	4,224,069	80.185%				
15 AVERAGE (50% OF 14)	521,920	2,633,955	2,112,034	80.185%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.770%	1.750%	-0.0002	-1.143%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.750%	1.750%	0.000	0.000%				
18 TOTAL (16+17)	3.520%	3.500%	-0.0002	-0.571%				
19 AVERAGE (50% OF 18)	1.760%	1.750%	-0.0001	-0.571%				
20 MONTHLY AVERAGE (19/12 Months)	0.147%	0.146%	-0.00001	-0.571%				
21 INTEREST PROVISION (15x20)	765	3,841	3,076	80.072%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

**Supply
Cost of Gas
June-02**

FTS-1

Contract			<u>Gross</u>	<u>Net</u>	<u>Amount</u>	<u>\$/dth</u>
5057						
na	Prior		0	0	\$0.00	na
na	El Paso		0	0	\$0.00	na
na	Duke		0	0	\$0.00	na
101.27%	Dynegy		27,270	26,928	\$89,445.60	\$ 3.32
			<u>27,270</u>	<u>26,928</u>	<u>89,446</u>	
5837						
na	Duke		0	0	\$0.00	
na	Dynegy		0	0	\$0.00	
			<u>0</u>	<u>0</u>	<u>\$0.00</u>	
			<u>27,270</u>	<u>26,928</u>	<u>\$89,445.60</u>	

FTS-2

Contract			<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
3609						
na	Prior		0	0	\$0.00	#DIV/0!
na	Duke		0	0	\$0.00	#DIV/0!
na	Dynegy		0	0	\$0.00	#DIV/0!
			<u>0</u>	<u>0</u>	<u>\$0.00</u>	

Misc

		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Keep Whole	Dynegy	0	0	\$0.00	
Delivered-Dynegy		0	0	\$0.00	na
Delivered-El Paso		0	0	\$0.00	na
OSS-Pesco		0	0	\$0.00	na
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	na

Totals

	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Prior	0	0	\$0.00	
El Paso	0	0	\$0.00	
Duke	0	0	\$0.00	
Pesco	0	0	\$0.00	
Dynegy	27,270	26,928	\$89,445.60	
	<u>27,270</u>	<u>26,928</u>	<u>\$89,445.60</u>	\$3.32
	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
FTS-1	27,270	26,928	\$89,445.60	
FTS-2	0	0	\$0.00	
Delivered	0	0	\$0.00	
Keep Whole	0	0	\$0.00	
	<u>27,270</u>	<u>26,928</u>	<u>\$89,445.60</u>	\$3.32

**Florida Gas Transmission
Cost of Gas
June-02**

Reservation

Contract		FTS-1			
		<u>Volume</u>	<u>Amount</u>		
FGT	5057	Reservation	633,690	\$235,035.62	\$0.3709
		Relinquish	<u>(627,890)</u>	<u>(\$232,884.48)</u>	\$0.3709
			5,800	\$2,151.14	\$0.3709
FGT	5837	Reservation	2,310	\$856.78	\$0.3709
		Relinquish	<u>(2,310)</u>	<u>(\$856.78)</u>	\$0.3709
			0	\$0.00	#DIV/0!
GS	900107	Reservation	<u>110,000</u>	<u>\$60,500.00</u>	\$0.5500
			<u>115,800</u>	<u>\$62,651.14</u>	\$0.5410

FTS-2

FGT	3609 & 6223	Reservation	30,000	\$22,674.00	\$0.7558
		Relinquish	<u>(30,000)</u>	<u>(\$22,920.00)</u>	\$0.7640
			<u>0</u>	<u>(\$246.00)</u>	#DIV/0!

Usage

Contract		FTS-1			
		<u>Volume</u>	<u>Amount</u>		
FGT	5057	Usage	0	\$0.00	#DIV/0!
GS	900107	Usage	<u>26,928</u>	<u>\$538.56</u>	\$0.0200
			<u>26,928</u>	<u>\$538.56</u>	\$0.0200
		FTS-2			
	3609	Usage	0	\$0.00	na
			0	\$0.00	na

**Florida Gas Transmission
Cost of Gas
June-02**

Alert

Contract				
FGT	5131	<u>Volume</u>	<u>Amount</u>	
		7,315	\$52,560.75	\$7.1853

No Notice

Contract		FTS-1			
FGT	5057	Reservation	30,000	\$1,770.00	\$0.0590
FGT	5131	Usage	(8,323)	(\$451.11)	\$0.0542
			<u>21,677</u>	<u>\$1,318.89</u>	\$0.0608

Total

	<u>Volume</u>	<u>Amount</u>	
Reservation	115,800	\$62,405.14	\$0.5389
Alert	7,315	\$52,560.75	\$7.1853
No Notice	21,677	\$1,318.89	\$0.0608
Usage	26,928	\$538.56	\$0.0200
	<u>171,720</u>	<u>\$116,823.34</u>	\$0.6803



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2002
Net Due Date: July 19, 2002
Invoice Identifier: 48709
Invoice Total Amount: \$451.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc'Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net			
NO NOTICE		COT		0.0312	0.0230	0.0542	-8,323	-451.11	

Total for Contract 5131: -8,323 -\$451.11

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-451.11
1999	0.0075	0.00	-451.11
2000	0.0072	0.00	-451.11
2001	0.007	0.00	-451.11
2002	0.0055	0.00	-451.11

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2002
Net Due Date: July 19, 2002
Invoice Identifier: 48849
Invoice Total Amount: \$52,560.75

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		7.1798	0.0252		7.2050	3,510	25,289.55		
		OAD		7.1420	0.0252		7.1672	3,805	27,271.20		
Total for Contract 5131:								7,315	\$52,560.75		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960
WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002
Net Due Date: July 11, 2002
Invoice Identifier: 48422
Invoice Total Amount: \$3,921.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT.Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	633,690	235,035.62		
		RDM		0.0590			0.0590	30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-22,140	-8,211.73	006451764	RC2
		TEMP RELINQ CR -ACQ CTRC 5208 AT POI 16199 AWARD 4200 Alumax									
		RD1		0.3687	0.0022		0.3709	-11,250	-4,172.63		RC2
		TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16176 AWARD 4302									
		RD1		0.3687	0.0022		0.3709	-7,350	-2,726.12		RC2
		TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16184 AWARD 4302 Peck Power									
		RD1		0.3687	0.0022		0.3709	-74,100	-27,483.69	006451764	RC2
		TEMP RELINQ CR -ACQ CTRC 5335 AT POI 16199 AWARD 4302									
		RD1		0.3687	0.0022		0.3709	-75,150	-27,873.14		RC2
		TEMP RELINQ CR -ACQ CTRC 5335 AT POI 60923 AWARD 4302									
		RD1		0.3687	0.0022		0.3709	-840	-311.56		RC2
		TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16185 AWARD 4319 NUI									
		RD1		0.3687	0.0022		0.3709	-1,290	-478.46	611767658	RC2
		TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16187 AWARD 4391 FP&L									
		RD1		0.3687	0.0022		0.3709	-4,770	-1,769.19	611767658	RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16187 AWARD 4390 PESCO									
		RD1		0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
		TEMP RELINQ CR -ACQ CTRC 5412 AT POI 60923 AWARD 4392 orange Co-Gen									
		RD1		0.3687	0.0022		0.3709	-90,000	-33,381.00	015954860	RC2
		TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16193 AWARD 4393 TECO									
		RD1		0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
		TEMP RELINQ CR -ACQ CTRC 6204 AT POI 60923 AWARD 4393 TECO									
		RD1		0.3687	0.0022		0.3709	-6,000	-2,225.40		RC2
		TEMP RELINQ CR -ACQ CTRC 6220 AT POI 62991 AWARD 4387 Peck Correctional									



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002

Net Due Date: July 10, 2002

Invoice Identifier: 48422

Invoice Total Amount: \$3,921.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0022		0.3709	-9,060	-3,360.35	001213214	RC2
		TECO									
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0022		0.3709	-300	-111.27		RC2
		NUI									
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0022		0.3709	-1,350	-500.72		RC2
		Power Power									
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022		0.3709	-450	-166.91		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,650	-811.99	036411387	RC2
		PESCO									
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0022		0.3709	-450	-166.91	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,500	-556.35	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16189 AWARD 10116	RD1		0.3687	0.0022		0.3709	-900	-333.81	036411387	RC2
		TECO									
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0022		0.3709	-180	-66.76	036411387	RC2
		NUI									
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16189 AWARD 10184	RD1		0.3687	0.0022		0.3709	-3,150	-1,168.34	036411387	RC2
		TECO									
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,000	-3,338.10		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,500	-556.35		RC2
		PESCO									
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,380	-511.84		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,000	-1,112.70	611767658	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002
Net Due Date: July 01, 2002
Invoice Identifier: 48422
Invoice Total Amount: \$3,921,814

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT.Addr: Citibank; New York NY
Account # 40668742
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16188 AWARD 10200		RD1		0.3687	0.0022		0.3709	-6,000	-2,225.40	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16189 AWARD 10200		RD1		0.3687	0.0022		0.3709	-2,130	-790.02	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16192 AWARD 10200		RD1		0.3687	0.0022		0.3709	-750	-278.18	001213214	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16199 AWARD 10200		RD1		0.3687	0.0022		0.3709	-9,000	-3,338.10	006451764	RC2
TEMP RELINQ CR - ACQ CTRC 5381 AT POI 16188 AWARD 10242		RD1	NUI	0.3687	0.0022		0.3709	-330	-122.40	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16199 AWARD 10244		RD1	PESCO	0.3687	0.0022		0.3709	-6,300	-2,338.67	006451764	RC2
TEMP RELINQ CR - ACQ CTRC 5381 AT POI 16188 AWARD 10318		RD1	NUI	0.3687	0.0022		0.3709	-150	-55.64	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16188 AWARD 10320		RD1	TECO	0.3687	0.0022		0.3709	-2,730	-1,012.56	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16188 AWARD 10319		RD1	Infinite	0.3687	0.0022		0.3709	-3,270	-1,212.84	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16185 AWARD 10321		RD1		0.3687	0.0022		0.3709	-4,500	-1,669.05		RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16186 AWARD 10321		RD1		0.3687	0.0022		0.3709	-4,500	-1,669.05		RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16189 AWARD 10321		RD1	PESCO	0.3687	0.0022		0.3709	-3,000	-1,112.70	036411387	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16192 AWARD 10321		RD1		0.3687	0.0022		0.3709	-3,000	-1,112.70	001213214	RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16199 AWARD 10321		RD1		0.3687	0.0022		0.3709	-7,350	-2,726.12	006451764	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48422

Invoice Total Amount: \$3,921.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev. Inv. ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10336	RD1	FP&L	0.3687	0.0022		0.3709	-1,230	-456.21	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10337	RD1	TECO	0.3687	0.0022		0.3709	-2,160	-801.14	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10402	RD1	PESCO	0.3687	0.0022		0.3709	-450	-166.91	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16187 AWARD 10470	RD1	Yelda	0.3687	0.0022		0.3709	-2,520	-934.67	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10562	RD1	FP&L	0.3687	0.0022		0.3709	-3,810	-1,413.13	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10572	RD1	NUI	0.3687	0.0022		0.3709	-240	-89.02	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16189 AWARD 10563	RD1	Infinite	0.3687	0.0022		0.3709	-5,100	-1,891.59	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5907 AT POI 16192 AWARD 10575	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5907 AT POI 16199 AWARD 10575	RD1	Prior	0.3687	0.0022		0.3709	-7,500	-2,781.75	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5209 AT POI 16192 AWARD 10576	RD1	Florida Brick	0.3687	0.0022		0.3709	-2,550	-945.80	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5209 AT POI 16199 AWARD 10576	RD1	Florida Brick	0.3687	0.0022		0.3709	-4,500	-1,669.05	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5210 AT POI 16192 AWARD 10579	RD1	Master Container	0.3687	0.0022		0.3709	-11,550	-4,283.90	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10601	RD1	NUI	0.3687	0.0022		0.3709	-180	-66.76	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5208 AT POI 16189 AWARD 10606	RD1	Alumax	0.3687	0.0022		0.3709	-11,060	-4,102.15	036411387	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48422

Invoice Total Amount: \$6,921.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10607	RD1		0.3687	0.0022		-1,650	-611.99		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10607	RD1		0.3687	0.0022		-61,500	-22,810.35	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10607	RD1		0.3687	0.0022		-1,320	-489.59	006451764	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 78296 AWARD 10607	RD1		0.3687	0.0022		-1,500	-556.35		RC2

PSLO



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48422

Invoice Total Amount: \$3,921.14

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								35,800	\$3,921.14		

(627,890) (232,884.48)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	291.55	4212.69
1999	0.0076	259.33	4180.47
2000	0.0066	223.53	4144.67
2001	0.003	94.65	4015.79
2002	0.0022	66.01	3987.15

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48496

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	2,310	856.78		
		RD1		0.3687	0.0022		0.3709	-2,310	-856.78		RC2

TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16268 .AWARD 10560 PESCO

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2002
Net Due Date: July 11, 2002
Invoice Identifier: 48575
Invoice Total Amount: \$246.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION.
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0022	0.0082	0.7558	30,000	22,674.00	
		RD1		0.7618	0.0022		0.7640	-30,000	-22,920.00	RC2

TEMP RELINQ CR - ACQ. CTRC 5413 .AT. PO1 60923 .AWARD.2635 *Peak Power*

Total for Contract 3609: 0 -\$246.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	66.00	-180.00
1999	0.0076	66.00	-180.00
2000	0.0066	66.00	-180.00
2001	0.003	66.00	-180.00
2002	0.0022	66.00	-180.00



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 07/15/2002
Peninsula Energy Service Co 1015 6th St NW Winter Haven, FL 33881	Due Date 08/09/2002
Attention: Jeff Bates	

June 02

Production Month of: Apr-02

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Jun-02	CUC	Delivered Gas	26,928	\$ 3.67090	\$ 98,850.00

Total			26,928	\$	98,850.00

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(863) 293-2125, Ext 2919
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation