



ORIGINAL

955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

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July 31, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

- AUS _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1 _____
- OTH _____


 Gloria L. Lopez
 Director Regulatory & Business Affairs
 NUI Utilities

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NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas
 NUI Capital Corp.

NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group
 NUI Telecom

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Virginia Gas
 Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 06/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(C)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,940	8,278	(5,662)	(68.40)	76,572	72,773	(3,799)	(5.22)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	10,125	135	1.33	112,383	112,658	275	0.24
3	SWING SERVICE (Line 16 A-1 support detail)	30,109	-	(30,109)	-	74,000	-	(74,000)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,048,110	734,972	(313,138)	(42.61)	6,167,180	6,538,562	371,382	5.68
5	DEMAND (Line 25 + Line 31 A-1 support detail)	454,655	465,009	10,354	2.23	4,022,491	4,682,291	659,800	14.09
6	OTHER (Line 40 A-1 support detail)	4,314	6,241	1,927	30.88	41,357	42,125	768	1.82
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,561,118	1,224,625	(336,493)	(27.48)	10,493,983	11,448,409	954,426	8.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(46)	(7,690)	(7,645)	99.41	(1,899)	(48,590)	(46,691)	96.09
14	TOTAL THERM SALES	1,584,596	1,216,935	(367,661)	(30.21)	12,057,410	11,399,819	(657,591)	(5.77)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,827,729	2,378,630	(449,099)	(18.88)	18,860,547	20,914,560	2,054,013	9.82
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,110,000	1,125,000	15,000	1.33	12,487,000	12,517,500	30,500	0.24
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	37,390	-	(37,390)	-	118,410	-	(118,410)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,831,319	2,378,630	(452,689)	(19.03)	18,931,449	20,911,560	1,980,111	9.47
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,629,720	9,655,500	25,780	0.27	84,489,110	92,279,650	7,790,540	8.44
20	OTHER Commodity (Line 40 A-1 support detail)	7,089	10,000	2,911	29.11	51,025	67,500	16,475	24.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,875,798	2,388,630	(487,168)	(20.40)	19,100,884	20,979,060	1,878,176	8.95
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(101)	(15,000)	(14,899)	99.33	(4,193)	(90,000)	(85,807)	95.34
27	TOTAL THERM SALES (24-26 Estimated only)	2,935,292	2,373,630	(561,662)	(23.66)	20,688,781	20,889,060	200,279	0.96
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00348	(0.00145)	(41.67)	0.00406	0.00348	(0.00058)	(16.67)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.80527	-	(0.80527)	-	0.62495	-	(0.62495)	-
31	COMMODITY (Other) (4/18)	0.37018	0.30899	(0.06119)	(19.80)	0.32576	0.31268	(0.01308)	(4.18)
32	DEMAND (5/19)	0.04721	0.04816	0.00095	1.97	0.04761	0.05074	0.00313	6.17
33	OTHER (6/20)	0.60857	0.62410	0.01553	2.49	0.81053	0.62407	(0.18646)	(29.88)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54285	0.51269	(0.03016)	(5.88)	0.54940	0.54571	(0.00369)	(0.68)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45050	0.51267	0.06217	12.13	0.45279	0.53989	0.08710	16.13
40	TOTAL THERM SALES (11/27)	0.53184	0.51593	(0.01591)	(3.08)	0.50723	0.54806	0.04083	7.45
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.58073	0.56482	(0.01591)	(2.82)	0.55612	0.59695	0.04083	6.84
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58365	0.56766	(0.01599)	(2.82)	0.55892	0.59995	0.04103	6.84
45	PGA FACTOR ROUNDED TO NEAREST .001	0.584	0.568	(0.016)	(2.82)	0.559	0.600	0.041	6.83

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 06/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,940	19,989	6,049	30.26	76,572	87,419	10,847	12.41
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	9,990	-	-	112,383	112,383	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	30,109	-	(30,109)	-	74,000	-	(74,000)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,048,110	1,575,573	527,463	33.48	6,167,180	7,227,013	1,059,833	14.66
5	DEMAND (Line 25 + Line 31 A-1 support detail)	454,655	463,290	8,635	1.86	4,022,491	4,037,907	15,416	0.38
6	OTHER (Line 40 A-1 support detail)	4,314	6,241	1,927	70.88	41,357	42,125	768	1.82
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,561,118	2,075,083	513,965	24.77	10,493,983	11,506,847	1,012,864	8.80
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(46)	(7,367)	(7,322)	99.38	(1,899)	(47,616)	(45,717)	96.01
14	TOTAL THERM SALES	1,584,596	2,067,716	483,120	23.36	12,057,410	11,459,231	(598,179)	(5.22)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,827,729	4,230,268	1,402,539	33.15	18,860,547	21,859,431	2,998,884	13.72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,110,000	1,110,000	-	-	12,487,000	12,487,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	37,390	-	(37,390)	-	118,410	-	(118,410)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,831,319	4,230,268	1,398,949	33.07	18,931,449	21,859,431	2,927,982	13.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,629,720	9,655,500	25,780	0.27	84,489,110	84,179,650	(309,460)	(0.37)
20	OTHER Commodity (Line 40 A-1 support detail)	7,089	10,000	2,911	29.11	51,025	67,500	16,475	24.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,875,798	4,240,268	1,364,470	32.18	19,100,884	21,926,931	2,826,047	12.89
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(101)	(15,000)	(14,899)	-	(4,193)	(90,000)	(85,807)	95.34
27	TOTAL THERM SALES (24-26 Estimated only)	2,935,292	4,225,268	1,289,976	30.53	20,688,781	21,836,931	1,148,150	5.26
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00473	(0.00020)	(4.23)	0.00406	0.00400	(0.00006)	(1.50)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.80527	-	(0.80527)	-	0.62495	-	(0.62495)	-
31	COMMODITY (Other) (4/18)	0.37018	0.37245	0.00227	0.61	0.32576	0.33061	0.00485	1.47
32	DEMAND (5/19)	0.04721	0.04798	0.00077	1.60	0.04761	0.04797	0.00036	0.75
33	OTHER (6/20)	0.60857	0.62410	0.01553	2.49	0.81053	0.62407	(0.18646)	(29.88)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54285	0.48938	(0.05347)	(10.93)	0.54940	0.52478	(0.02462)	(4.69)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45050	0.49113	0.04063	8.27	0.45279	0.52907	0.07628	14.42
40	TOTAL THERM SALES (11/27)	0.53184	0.49111	(0.04073)	(8.29)	0.50723	0.52694	0.01971	3.74
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.58073	0.54000	(0.04073)	(7.54)	0.55612	0.57583	0.01971	3.42
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58365	0.54272	(0.04093)	(7.54)	0.55892	0.57873	0.01981	3.42
45	PGA FACTOR ROUNDED TO NEAREST 001	0.584	0.543	(0.041)	(7.55)	0.559	0.579	0.020	3.45

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 06/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,346,770	46,088.26	0.00493
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(290,560)	(1,444.85)	0.00497
5 Commodity Adjustments (Transp Portion. Off Syst. Sales, Co Use) (Line 38+Line 40, Pg.11)	(6,228,481)	(30,703.86)	0.00493
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,827,729	13,939.55	0.00493
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	37,390	30,108.67	0.80526
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	37,390	30,108.67	0.80526
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	9,056,210	3,070,819.90	0.33908
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	3,590	1,228.50	
20 Imbalance Cashout (Line 16 Page 11)		413.02	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	0.00	
22 True-up - Other Shippers (Line 85 Page 10)		49,265.76	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,228,481)	(2,073,616.93)	0.33292
24 TOTAL COMMODITY (Other)	2,831,319	1,048,110.25	0.37018
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,521,260	452,061.06	0.04748
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,110,000	9,990.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	108,460	2,593.53	
32 TOTAL DEMAND	10,739,720	464,644.59	0.04326
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	7,089	4,313.54	0.60850
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	7,089	4,313.54	0.60850
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 06/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,052,424	1,581,814	529,390	33.47%	6,208,537	7,269,138	1,060,601	14.59%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	508,694	493,269	(15,425)	-3.13%	4,285,446	4,237,709	(47,737)	-1.13%
3	TOTAL	1,561,118	2,075,083	513,965	24.77%	10,493,983	11,506,847	1,012,864	8.80%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,584,596	2,067,716	483,120	23.36%	12,057,410	11,459,231	(598,179)	-5.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(919,242)	(919,242)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,431,389	1,914,509	483,120	25.23%	11,138,168	10,539,989	(598,179)	-5.68%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(129,729)	(160,574)	(30,845)	19.21%	644,185	(966,858)	(1,611,043)	166.63%
8	INTEREST PROVISION-THIS PERIOD (21)	2,250	(116)	(2,366)	2039.66%	6,995	(523)	(7,518)	1437.48%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,467,098	(75,422)	(1,542,520)	2045.19%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	919,242	919,242	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	103,737	-	(103,737)	---	494,571	-	(494,571)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,596,563	(82,905)	(1,679,468)	2025.77%	1,596,563	(82,905)	(1,679,468)	2025.77%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,467,098	(75,422)	(1,542,520)	2045.19%	• If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,594,313	(82,789)	(1,677,102)	2025.75%				
14	TOTAL (12+13)	3,061,411	(158,211)	(3,219,622)	2035.02%				
15	AVERAGE (50% OF 14)	1,530,705	(79,106)	(1,609,811)	2035.00%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01770	0.01770	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01750	0.01750	-	0.00%				
18	TOTAL (16+17)	0.03520	0.03520	-	0.00%				
19	AVERAGE (50% OF 18)	0.01760	0.01760	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00147	0.00147	-	0.00%				
21	INTEREST PROVISION (15x20)	2,250	(116)	(2,366)	2039.66%				

== Revised interest rate

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/02

JANUARY 02 Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					24,590.69	468,336.50	21,497.57	5.50
2	Adams Resources - 06/02	System Supply	FTS	1,878,800		1,878,800	605,123.40				32.21
3	Aquila Merchant - 06/02	System Supply	FTS	2,540,390		2,540,390	820,374.07				32.29
4	Coral Energy - 06/02	System Supply	FTS	399,160		399,160	129,877.42				32.54
5	Denbury Energy - 06/02	System Supply	FTS	2,580,000		2,580,000	888,900.00				34.45
6	Entergy-Koch - 06/02	System Supply	FTS	223,930		223,930	73,134.97				32.66
7	FL Power Corp. - 06/02	System Supply	FTS	30,950		30,950	10,461.10				33.80
8	Relian Energy - 06/02	System Supply	FTS	58,160		58,160	19,992.64				34.38
9	Sequent - Energy - 06/02	System Supply	FTS	18,450		18,450	5,811.75				31.50
10	Unocal Energy - 06/02	System Supply	FTS	1,616,930		1,616,930	517,144.55				31.98
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				9,346,770	-	9,346,770	3,070,820	24,591	468,337	21,498	38.36

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 06/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,307,510	1,248,410	(59,100)	-4.52%	10,299,937	11,288,430	988,493	9.60%
2 COMMERCIAL	1,609,031	1,099,820	(509,211)	-31.65%	10,220,613	9,402,230	(818,383)	-8.01%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,916,541	2,348,230	(568,311)	-19.49%	20,520,550	20,690,660	170,110	0.83%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	18,751	25,400	6,649	35.46%	168,231	198,400	30,169	17.93%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,170,646	-	(5,170,646)	-100.00%	35,099,111	-	(35,099,111)	-100.00%
9 TOTAL INTERRUPTIBLE	5,189,397	25,400	(5,163,997)	-99.51%	35,267,342	198,400	(35,068,942)	-99.44%
10 TOTAL THERM SALES	8,105,938	2,373,630	(5,732,308)	-70.72%	55,787,892	20,889,060	(34,898,832)	-62.56%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,783	97,051	1,268	1.32%	96,392	97,081	689	0.71%
12 COMMERCIAL	3,690	3,458	(232)	-6.29%	3,762	3,656	(106)	-2.82%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,473	100,509	1,036	1.04%	100,154	100,737	583	0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	2	3	1	50.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,716	-	(1,716)	-100.00%	1,673	-	(1,673)	-100.00%
19 TOTAL INTERRUPTIBLE	1,718	3	(1,715)	-99.83%	1,676	3	(1,673)	-99.82%
20 TOTAL CUSTOMERS	101,191	100,512	(679)	-0.67%	101,830	100,740	(1,090)	-1.07%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	13	(1)	-5.77%	18	19	1	5.56%
22 COMMERCIAL	436	318	(118)	-27.06%	453	429	(24)	-5.30%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	9,376	8,467	(909)	-9.69%	9,346	11,022	1,676	17.93%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,013	-	(3,013)	-100.00%	3,497	-	(3,497)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02

through

DECEMBER 02

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	10.3350	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	10.6900						

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	6,657,810	0.00542	36,085.33	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,688,960	0.00372	10,002.93	
3A	Back to Back		0	n/a	n/a	
4	Total Firm:		<u>9,346,770</u>		<u>46,088.26</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,291,400	0.03709	196,258.03	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.03709	8,912.73	()
8	" System supply	Brevard	1,423,800	0.03709	52,808.74	()
9	" " "	Merritt Sq.	0	0.03709	0.00	()
10	Total FTS-1 demand		<u>6,955,500</u>		<u>257,979.50</u>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07421	200,367.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		<u>2,700,000</u>		<u>200,367.00</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00900	8,370.00	()
18	" " "	Brevard	180,000	0.00900	1,620.00	()
19						
20			<u>1,110,000</u>		<u>9,990.00</u>	()
21	Total fixed charges		<u>10,765,500</u>		<u>468,336.50</u>	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Adams Resources - 06/02		1,878,800		605,123.40	()
26	Aquila Merchant - 06/02		2,540,390		820,374.07	()
27	Coral Energy - 06/02		399,160		129,877.42	()
28	Denbury Energy - 06/02		2,580,000		888,900.00	()
29	Entergy-Koch - 06/02		223,930		73,134.97	()
30	FL Power Corp. - 06/02		30,950		10,461.10	()
31	Relian Energy - 06/02		58,160		19,992.64	()
32	Sequent - Energy - 06/02		18,450		5,811.75	()
33	Unocal Energy - 06/02		1,616,930		517,144.55	()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		<u>9,346,770</u>		<u>3,070,819.90</u>	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					<u>3,585,244.66</u>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 06/02	9,346,770 0		46,088 26	46,088 26			
2	Reverse FTS-1 & FTS-2 Commod accr 05/02	(9,507,460 0)		(46,796 96)	(46,796 96)			
3	FTS-1 & FTS-2 Commodity 05/02	9,216,900 0	45,352 11		45,352 11	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,056,210 0			44,643 41			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 06/02	9,655,500 0		458,346 50	458,346 50			
7	Reverse FTS-1 & FTS-2 Demand accr 05/02	(9,977,350 0)		(473,485 21)	(473,485 21)			
8	FTS-1 & FTS-2 Demand 05/02	9,843,110 0	467,199 77		467,199 77	B4, B5, B6		
9	TOTAL FGT DEMAND	9,521,260 0			452,061 06			
10								
11								
12	No-Notice Demand - IDACorp - 06/02	1,110,000 0		9,990 00	9,990 00			
13	Reverse No-Notice Demand 05/02	(1,147,000 0)		(10,323 00)	(10,323 00)			
14	No-Notice Demand - IDACorp - 05/02	1,147,000 0	10,323 00		10,323 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,110,000 0			9,990 00			
17	FGT - Overage Alert Day charge		37,390 0	30,108 67	30,108 67	B8		
18	FGT-NET RECEIPT IMBALANCE		3,590 0	1,228 50	1,228 50	B9		
19								
20	TECO - Peoples Gas - 05/02		7,088 8	4,313 54	0 00	4,313 54	B10, B11	
21								
22								
23								
24	Reverse Aquila Merchant - 05/02	(3,290,700 0)		(1,159,711 18)	(1,159,711 18)			
25	Aquila Merchant - 05/02	3,290,700 0	1,159,711 46		1,159,711 46	B12		
26	Reverse BP Energy - 05/02	(1,413,530 0)		(495,343 60)	(495,343 60)			
27	BP Energy - 05/02	1,413,530 0	495,343 60		495,343 60	B13		
28	Reverse Colonial Energy - 05/02	(13,600 0)		(5,151 00)	(5,151 00)			
29	Colonial Energy - 05/02	13,600 0	5,151 00		5,151 00	B14		
30	Reverse Coral Energy - 05/02	(193,010 0)		(71,469 84)	(71,469 84)			
31	Coral Energy - 05/02	193,010 0	71,469 84		71,469 84	B15, B16		
32	Reverse Denbury Energy - 05/02	(1,350,240 0)		(449,629 92)	(449,629 92)			
33	Denbury Energy - 05/02	1,350,240 0	449,629 92		449,629 92	B17		
34	Reverse Entergy-Koch Trading - 05/02	(148,080 0)		(53,208 58)	(53,208 58)			
35	Entergy-Koch Trading - 05/02	148,080 0	53,208 58		53,208 58	B18		
36	Reverse FL Power Corp - 05/02	(1,325,910 0)		(439,873 86)	(439,873 86)			
37	FL Power Corp - 05/02	1,325,910 0	439,873 86		439,873 86	B19, B20		
38	Reverse Infinite Energy - 05/02	(79,340 0)		(28,879 76)	(28,879 76)			
39	Infinite Energy - 05/02	79,340 0	28,879 76		28,879 76	B21		
40	Reverse Sequent Energy - 05/02	(57,510 0)		(21,422 48)	(21,422 48)			
41	Sequent Energy - 05/02	57,510 0	21,422 48		21,422 48	B22		
42	Reverse Unocal Energy - 05/02	(1,635,540 0)		(570,833 58)	(570,833 58)			
43	Unocal Energy - 05/02	1,635,540 0	570,833 58		570,833 58	B23		
44								
45	Central Florida - 04/02	54,250 0	18,504 68		18,504 68	B24		
46	Peninsula Energy - 04/02	8,400 0	2,865 24		2,865 24	B25		
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67	Reverse accrual Exxon - 02/02			(1,188 00)	(1,188 00)			
68	Exxon - 02/02			1,188 00	1,188 00			
69	Reverse reaccrual Enron - 03/01			(28 20)	(28 20)			
70	Reaccrual Enron - 03/01			28 20	28 20			
71	Reverse UNOCAL - 03/01			(619 99)	(619 99)			
72	Reaccrual Unocal - 03/01			619 99	619 99			
73	Reverse Cinergy - 09/01			(10 92)	(10 92)			
74	Reaccrual Cinergy - 09/01			10 92	10 92			
75	Reverse Accrual Dynegy Marketing - 03/02	(100,820 0)		(32,010 35)	(32,010 35)			
76	Reaccrual Dynegy Marketing - 03/02	100,820 0		32,010 35	32,010 35			
77	Reverse El Paso - 04/02	(30,000 0)		(10,230 00)	(10,230 00)			
78	El Paso - 04/02	30,000 0		10,230 00	10,230 00			
79	Reverse Florida Gas Utility - 04/02	(20,170 0)		(6,857 80)	(6,857 80)			
80	Florida Gas Utility - 04/02	20,170 0	6,857 80		6,857 80	B26		
81	Cinergy Marketing - 05/02	81,260 0		27,892 50	27,892 50			
82								
83								
84								
85	Net Activity	143,910 00			49,265 76			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,346,770 0		3,070,819 90	3,070,819 90			
88								
89	Total purchases & accruals -		9,104,278.8	3,882,280.44	(219,849.60)	3,662,430.84		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 06/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	0.00	0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16	TECO		413.02		413.02	B28		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	413.02	0.00	413.02			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 06/02	108,460.0	2,593.53		2,593.53	B27		
27								
28								
29								
30								
31								
32	Total storage costs	108,460.0	2,593.53	0.00	2,593.53			
33								
34			9,104,278.8	3,885,286.99	(219,849.60)	3,665,437.39		
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			3,665,437.39				
38	Less: Non-PGA Off System Sales		(6,228,380)	(2,104,275.29)				
39	50% margin sharing					(103,736.59)	(For information only)	
40	Company Use		(101)	(45.50)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,875,797.8	1,561,116.60				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48184
Invoice Total Amount: \$6,046.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 *TCOST* Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	162,538	6,046.41		
Total for Contract 3608:								162,538	\$6,046.41		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: *RU* *6/12/02*
Approved in EMS: *[Signature]* *6/12/02*
Mgr. Approval in EMS: *[Signature]* *6/13/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	536.37	6582.78
1999	0.0075	325.08	6371.49
2000	0.0072	276.31	6322.72
2001	0.007	243.81	6290.22
2002	0.0055	0.00	6046.41

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48199
Invoice Total Amount: \$35,312.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230		0.0542	3,806	206.29	
	2989 CITY GAS-OP/ LOCKA	COT		0.0312	0.0230		0.0542	16,402	888.99	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230		0.0542	27,748	1,503.94	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230		0.0542	8,945	484.82	
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230		0.0542	7,986	432.84	
	3008 CGC - SW	COT		0.0312	0.0230		0.0542	6,906	374.31	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230		0.0542	8,887	481.68	
	3117 PGS-OCALA	COT		0.0312	0.0230		0.0542	600	32.52	
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0230		0.0542	1,700	92.14	
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230		0.0542	16,158	875.76	
	2970 CITY GAS-COCA	COT		0.0312	0.0230		0.0542	24,822	1,345.35	
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230		0.0542	34,798	1,886.05	
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230		0.0542	13,010	705.14	
	3202 PGS-FROSTPROOF	COT		0.0312	0.0230		0.0542	13,200	715.44	
	3046 PGS-AVON PARK	COT		0.0312	0.0230		0.0542	11,000	596.20	
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0230		0.0542	2,400	130.08	
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0230		0.0542	600	32.52	
	3155 FP&L-RIVIERA	COT		0.0312	0.0230		0.0542	5,000	271.00	
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		0.0542	378,981	20,540.77	
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0230		0.0542	18,070	979.39	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230		0.0542	1,756	95.18	
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230		0.0542	27,276	1,478.36	
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230		0.0542	1,643	89.05	
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230		0.0542	1,356	73.50	
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0175		0.0487	2,191	106.70	
	220764 FPC HINES ENERGY	COT		0.0312	0.0230		0.0542	6,000	325.20	
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0230		0.0542	2,500	135.50	
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		0.0542	8,000	433.60	

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: ~~NUI CORPORATION~~
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48199
Invoice Total Amount: \$35,312.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5034:											
								651,741	\$35,312.32		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: [Signature] 6/12/02
Approved in EMS: [Signature] 6/10/02
Mgr. Approval in EMS: [Signature] 6/10/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2162.78	37475.10
1999	0.0075	1315.52	36627.84
2000	0.0072	1120.00	36432.32
2001	0.007	989.65	36301.97
2002	0.0055	12.04	35324.36

B2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48238

Invoice Total Amount: \$9,993.38

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364

Svc Req: NUI CORPORATION Acct No: 11420 4000002954

Beg Date: 05/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 05/31/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0230	0.0372	671	24.96		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230	0.0372	2,953	109.85		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230	0.0372	6,621	246.30		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230	0.0372	1,708	63.54		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0230	0.0372	1,513	56.28		
	3008 CGC - SW	COT		0.0142	0.0230	0.0372	1,197	44.53		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0230	0.0372	1,988	73.95		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0230	0.0372	2,293	85.30		
	2970 CITY GAS-COCOA	COT		0.0142	0.0230	0.0372	2,980	110.86		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0230	0.0372	6,927	257.68		
	2971 CITY GAS-MEI BOURNE	COT		0.0142	0.0230	0.0372	2,496	92.85		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230	0.0372	65,155	2,423.77		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0230	0.0372	2,930	109.00		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0230	0.0372	336	12.50		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0230	0.0372	6,748	251.03		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0230	0.0372	224	8.33		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0230	0.0372	252	9.37		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0175	0.0317	419	13.28		

B3



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF
Billable Party: ~~NUI CORPORATION~~
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48238

Invoice Total Amount: \$3,993.38

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd	
				Base	Surc	Disc				
Total for Contract 5364:								107,411	\$3,993.38	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: CG 6/12/02
Initials Date
Approved in EMS: Garmon 6/12/02
Signature Date
Mgr. Approval in EMS: John R. Andry 6/13/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	356.77	4350.15
1999	0.0075	217.13	4210.51
2000	0.0072	184.91	4178.29
2001	0.007	163.43	4156.81
2002	0.0055	2.31	3995.69

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00 **JUN 10 2002**

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 01, 2002
Net Due Date: ~~June 11, 2002~~
Invoice Identifier: 48001
Invoice Total Amount: ~~\$123,164.85~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 *FS-2* Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0219	0.7421	168,330	124,917.69		
		RD1		0.7399	0.0022		0.7421	2,030	-1,506.48		
		RD1		0.7399	0.0022		0.7421	332	-246.38		

RESERVATION CHARGE CREDIT FOR MAY 2 2002.

RESERVATION CHARGE CREDIT FOR MAY 5TH 2002.

Total for Contract 3608: 165,968 \$123,164.85

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *KL 6/3/02*

Approved in EMS: *Guerron 6/3/02*

Mgr. Approval in EMS: *Ch. E. Huddell 6/4/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1415.93	124580.78
1999	0.0076	1266.56	124431.41
2000	0.0066	1100.59	124265.44
2001	0.003	503.10	123667.95
2002	0.0022	370.33	123535.18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 01, 2002
Net Due Date: ~~June 11, 2002~~
Invoice Identifier: 48020
Invoice Total Amount: ~~\$263,033.75~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: James Cramer
Svc Code: FT **FTS-1** Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	118,735	266,578.81		
		RD1		0.3687	0.0022		0.3709	8,576	-3,180.84		
		RD1		0.3687	0.0022		0.3709	982	364.22		
RESERVATION CHARGE CREDIT FOR MAY 2 2002.											
RESERVATION CHARGE CREDIT FOR MAY 5 2002.											
Total for Contract 5034:								709,177	\$263,033.75		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *[Signature]* 6/3/02
Approved in EMS: *[Signature]* 6/3/02
Mgr. Approval in EMS: *[Signature]* 6/4/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4467.81	267501.56
1999	0.0076	3829.56	266863.31
2000	0.0066	3120.38	266154.13
2001	0.003	567.34	263601.09
2002	0.0022	0.00	263033.75

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 01, 2002
Net Due Date: ~~June 11, 2002~~
Invoice Identifier: 48051
Invoice Total Amount: ~~\$81,001.17~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT *S-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0022	0.0220	0.7420	140,670	82,117.14	
RES CHG CR FOR 05-02-02		RD1		0.7398	0.0022		0.7420	1,326	-983.89	
RES CHG CR FOR 05-05-02		RD1		0.7398	0.0022		0.7420	178	-132.08	
Total for Contract 5364:								109,166	\$81,001.17	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *CG* *6/3/02*
Approved in EMS: *Navarro* *6/3/02*
Mgr. Approval in EMS: *John R. Hardy* *6/4/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	931.22	81932.39
1999	0.0076	832.97	81834.14
2000	0.0066	723.81	81724.98
2001	0.003	330.81	81331.98
2002	0.0022	243.48	81244.65

BC



Boise Operations
 P.O. Box 4127
 Boise, ID 83711

To: NUI Corporation
 Attn: Norene Navarro / Tracey Ann Robinson
 550 Route 202-206

Invoice Inquiries: Shawna Specht (208) 275-8333
 Fax Number: (208) 275-8503

Bedminster NJ 07921

Invoice Number: H200205-1036
 Invoice Date: 6/14/2002
 Contract Number: 1036
 Customer Duns Number: 056711344
 Payment Due: 25th day of Month
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy
 For the Month of: 2002/05
 Volumes: Nominated

200-020-0000-101220-00

REVISED

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total		
					Rate	Amount			
* Demand Charge	CGF	N/A	114,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00	* CGF
TCO IPP Pool	5954 LG ETG OH	155,000	\$3.5350	\$547,925.00	0.00%	\$0.00	\$547,925.00		
TETCO STX Pool	59917 ETG TX	155,000	\$3.2450	\$502,975.00	0.00%	\$0.00	\$502,975.00		
Transco Sta. 65 Pool	59919 EIK LA	5,100	\$3.3950	\$17,314.50	0.00%	\$0.00	\$17,314.50		
Transco Sta. 65 Pool	59916 ETG LA	12,804	\$3.3950	\$43,469.58	0.00%	\$0.00	\$43,469.58		
Transco Sta. 65 Pool	59314 NCLA	36,270	\$3.3950	\$123,136.65	0.00%	\$0.00	\$123,136.65		
Transco Sta. 65 Pool	59916 ETG LA	27,104	\$3.3950	\$92,018.08	0.00%	\$0.00	\$92,018.08		
		505,978		\$1,337,161.81		\$0.00	\$1,337,161.81		

Total Due

\$1,337,161.81

Wire Transfer Funds To:

U S Bank of Idaho
 Plaza Office
 Boise, Idaho
 ABA: 123103729
 IDACORP Energy
 Account Number: 153390192638
 Reference: NUI Corporation

General Fund Account

Revised Invoice June 20, 2002

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: 109 6/14/02

Approved in EMS:

Mgr. Approval in EMS:

Signature: [Signature] Date: 6/21/02
 Signature: [Signature] Date: 6/21/02

B7



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48355
Invoice Total Amount: \$30,108.67

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5029 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
		OAD		8.0274	0.0252		8.0526	3,739	30,108.67		

OVERAGE ALERT DAY CHARGE ON 05/19/02.

Total for Contract 5029: 3,739 \$30,108.67

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: [Signature] / 6/12/02
Approved in EMS: [Signature] / 6/12/02
Mgr. Approval in EMS: [Signature] / 6/13/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

B8



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

JUN 18 2002

Invoice

Stmt D/T: 06/10/2002 12:00:00
Billing Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF / NUI E

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: June 10, 2002
Net Due Date: June 20, 2002
Invoice Identifier: 48155
Invoice Total Amount: \$1,228.50

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2002 Contact Name: Mary Lou Phillips
Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				3.4220			3.4220	359	1,228.50		
CIO - NET RECEIPT IMBALANCE											

Total Cash In / Cash Out: 359 \$1,228.50

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Entered in EMS: [Signature] 6/12/02

Approved in EMS: [Signature] 6/12/02

Mgr. Approval in EMS: [Signature] 6/13/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

B9



3 A

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 2,693.40

STATEMENT DATE
 06/03/02

PEOPLES GAS
 O. Box 31017
 AMPA, FL 33831-3017

PAYABLE UPON RECEIPT

010122 00648071 000269340

2002 JUN 03 09:25

CITY GAS CO OF FLA
 NUI CORPORATION :ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

OS- 800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

FOR ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1ST OFFICE BOX 31017
 AMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
 ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE
 2,693.40

PAST DUE AFTER
 06/24/02

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE	
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
05/31/02	31	06/03/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	FACTORS X BTU X CONVER	=	THERMS USED
Z8ND8935	59919 55718		4201	1.0510 1.00250		4426.3
TOTAL THERMS =						4426.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		994.91
PAYMENT		2814.69-
CUSTOMER CHARGE		0.00
DISTRIBUTION	4426.3 THMS @	0.15226 673.95
PGA	4426.3 THMS @	0.45491 2010.91
TRANSIT CHG	4426.3 THMS @	0.00193 8.54
TOTAL GAS CHARGES		2693.40
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2693.40
ADJUSTMENT		1819.78
TOTAL BALANCE DUE		2693.40

1st-It* Fax Note	7671	Date	6/11/02	# of pages	2
	Rosie Abreu	From	Liz Hernandez		
	CGFCO/ Acctg.	Co.	NUI-RIP		
		Phone #			
	305/ 820-9825	Fax #	908/ 820-8368		

*Call to
 Fax to
 Rosie Abreu*

B10

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,620.14

STATEMENT DATE
06/03/02

PAYABLE UPON RECEIPT

010122 00648097 000162014
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

1,620.14

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

05/31/02

31

06/03/02

PAST DUE AFTER

06/24/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZTQ78579	126489 123962	2527	1.0510 1.00250	2662.5
TOTAL THERMS *				2662.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		3516.87
PREVIOUS BALANCE		1669.79-
PAYMENT		
CUSTOMER CHARGE		0.00
DISTRIBUTION	2662.5 THMS @ 0.15226	405.40
PGA	2662.5 THMS @ 0.45431	1209.60
TRANSIT CHG	2662.5 THMS @ 0.00193	5.14
TOTAL GAS CHARGES		1620.14
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		1620.14
THIS MONTH'S CHARGE		1847.08-
ADJUSTMENT		
TOTAL BALANCE DUE		1620.14

AVERAGE DAILY THERM USAGE	
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2

*6/11/02
Taxes to
Louis Adams*

B11



Aquila

NUI UTILITIES, INC.
550 Route 202-206
Bedminster, NJ 07921
USA

INVOICE-

Inv No: 106610E02
Date: 06/11/2002
Currency: US\$

Agree No: 593101
Attention:
Phone: 908-719-4244
Fax: 908-781-2794

To invoice for May 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
	FGT	MMBTU	329,070	1,159,729.38
D	TENN GAS	MMBTU	50,685	162,856.64
	TRANSCO	MMBTU	482,817	1,636,102.11
			862,576	\$2,958,688.13
	Cash Received			0.00
	Due Amount			\$2,958,688.13

1,159,714.46

(4)
 862,572
 (4.92)
 2,958,673.21

Entered in EMS: 19/01/02

Approved in EMS: 19/01/02

Mgr. Approval in EMS: [Signature] 6/20/02

Remit By : WIRE
Bank: THE NORTHERN TRUST COMPANY
Branch: CHICAGO, IL
ABA Number : 071-000-152
Account of: AQUILA MERCHANT SERVICES, INC.
Account Number: 80330

Direct inquiries to:
AQUILA MERCHANT SERVICES, INC.
1100 WALNUT, SUITE 3100
KANSAS CITY, MO 64106
Attn: COMMODITY ACCOUNTING
Phone: (816) 527-1613
Fax: (816) 527-1076

B12

Gas Sales Invoice

JUN 10 2002



Invoice Number 1030135
 Invoice Date 08/08/2002
 Contract # 184126
 Delivery Month May 2002
 Due Date 06/25/2002

BP Energy Company
 Tax ID 38-3421804

CGF & NUI EB

To:
 Kelle Garrison
 NUI CORPORATION
 550 ROUTE 202-208
 P O BOX 780
 BEDMINSTER, NJ, 07921-0780
 Fax # (908) 781-2794

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-8000

Natural Gas delivered during May 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	277,273	3.4558	958,151.20
Total Amount Due	277,273 <i>de flt</i>		958,151.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

05/01-05/01: LA Onsh S- FGT - Z2 GD	3.8700
05/02-05/02: LA Onsh S- FGT - Z2 GD	3.7850
05/03-05/03: LA Onsh S- FGT - Z2 GD	3.8850
05/04-05/04: LA Onsh S- FGT - Z2 GD	3.7300
05/05-05/05: LA Onsh S- FGT - Z2 GD	3.7300
05/06-05/06: LA Onsh S- FGT - Z2 GD	3.7300
05/07-05/07: LA Onsh S- FGT - Z2 GD	3.8050
05/08-05/08: LA Onsh S- FGT - Z2 GD	3.5100
05/09-05/09: LA Onsh S- FGT - Z2 GD	3.7800
05/10-05/10: LA Onsh S- FGT - Z2 GD	3.7450
05/11-05/11: LA Onsh S- FGT - Z2 GD	3.7350
05/12-05/12: LA Onsh S- FGT - Z2 GD	3.7350
05/13-05/13: LA Onsh S- FGT - Z2 GD	3.7350
05/14-05/14: LA Onsh S- FGT - Z2 GD	3.8250
05/15-05/15: LA Onsh S- FGT - Z2 GD	3.7550
05/16-05/16: LA Onsh S- FGT - Z2 GD	3.6300

CGF - 141,353 1549,348 680
ZB - 135,920 15462,807.60

Entered in EMS: *[Signature]* 6/10/02
 Approved in EMS: *[Signature]* 6/10/02
 Mgr. Approval in EMS: *[Signature]* 6/10/02

B13

If you have any questions, please contact :
 or send a facsimile to : (281) 368-5313
 Or Email: melonct@bp.com

Meloncon, Troy at (281) 368-4265

For BP use only: 148198 00

COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North

FAIRFAX, VIRGINIA 22033

PHONE 703-218-2451 FAX 703-218-3058

National Utility Investors
 550 Route 202-206
 PO Box 760
 Bedminster, NJ 07921
 Attn: Kellie Lyn Garrison

 FAX: (908) 781-2794

Statement Date:
 June 11, 2002
Production Month:
 May-02

Company Number:
 1006527

Invoice #:
 200205-0057m

Title Transfer Contract : S-NUI CORP-S-0001

Pipeline	Meter/Date	Status	MCFMMBtu	Avg. Price	Amount Due
Dominion 59955	CNGSP EB	Nom	450,000	\$3.67067	\$1,651,800.00
FGT 59909	FGT22 CGF	Nom	680	\$3.82500	\$2,601.00
TCO 60343	P1051539 EB	Nom	5,000	\$3.66500	\$18,325.00
Tetco 59543	70036 EB	Nom	4,836	\$3.79897	\$18,371.84
Tetco attached	79505 ETG	Nom	44,476	\$3.66590	\$163,044.60
Tetco 59317	79505 ETG	Nom	7,883	\$3.60000	\$28,378.80
Tetco attached	79506 ETG	Nom	22,510	\$2.63684	\$59,365.38
Tetco 59317	79506 ETG	Nom	18,804	\$3.60000	\$67,694.40
Tetco 59317	79506 ETG	Nom	4,570	\$3.60000	\$16,452.00
Tetco 59861	M3 EB	Nom	220,000	\$3.70364	\$814,800.00
Tetco 59861	M3 EB	Nom	10,000	\$3.89000	\$38,900.00
Tetco 59861	M3 EB	Nom	5,000	\$3.81000	\$19,050.00
Transco 59861/1975	ETG	Nom	285,600	\$3.54068	\$1,011,218.00
Transco 59998	Z5 EB	Nom	39,113	\$3.56000	\$124,817.16
Transco 59990	Zone 6 EB	Nom	27,610	\$3.95524	\$109,204.15
Transco 59863	Zone 6 EB	Nom	338,435	\$3.47395	\$1,296,975.27
Transco 59863	Zone 6 EB	Nom	1,492	\$3.79500	\$5,662.14
Tetco 59861	M3 EB	Nom	10,000	\$4.00500	\$40,050.00
FGT 59909	CS8 CGF	Nom	680	\$3.75000	\$2,550.00
Totals:			<u>1,501,597</u>		<u>\$5,511,759.66</u>
Total Amount Due:					<u>\$5,511,759.66</u>
Payment Due by :					<u>06/25/02</u>

GF *

* CGF

28,772.95
 82,161.50
 68,634.60
 16,680.50

129,242.28

1,264,181.67

GF *

* CGF

Entered in EMS: [Signature] 6/12/02
 Approved in EMS: [Signature] 6/19/02
 Mgr. Approval in EMS: [Signature] 6/20/02

1,496,689
1,501,597
\$5,495,250.23
\$5,511,759.66

Wire Remittance To: Bank Of America, Atlanta, GA, Account # 325 038 9931, ABA # 061 0000 52
 Remittance Address: Colonial Energy, Inc., P.O. Box 277924, Atlanta, GA 30364 7924
 Send Correspondence To: 3975 Fair Ridge Dr., Suite T10 North, FAIRFAX, VIRGINIA 22033, PHONE 703 218-2451, FAX 703 218-3058

B14



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

NUI Energy Brokers, Inc.
 Attn: Kellie L Garrison
 550 Route 202-206
 Bedminster, NJ 07921-0760

**Coral Energy Resources LP
 Sales Invoice**

Invoice No: CER-I-0205-0295
 Contract Number: 010-NG-BS-03332
 GMS Contract Number: S-NUI ENERGY-S-0001
 Customer ID: NUI ENERGY
 Invoice Date: 06/07/2002
 Due Date: 06/20/2002
 Volume Base: MMBtu 25

CGF - NC - ETG

Prod. Month	Pipeline	Meter/Pool #	Description
5/2002	TRANSCO PL	0874	STA 65-FT-SHELL
5/2002	TRANSCO PL	6267	ST. HELENA - FGT

MMBtu	Avg. Price*	Amount Due
39,022	\$3.6222	\$141,344.64
4,793	\$3.7600	\$18,021.68
<u>43,815</u>		<u>\$159,366.32</u> Totals

Recap:

Commodity Total *ok transit FGT* \$159,366.32
 Net Amount Due in U.S. \$159,366.32

(* = Average Price is rounded)

*CGF - 4793 \$18,021.68
 NC - 5000 \$17,775.00
 ETG - 34,022 \$123,569.64*

Entered in EMS: *Y* 6/14/02

Approved in EMS: *[Signature]* 6/7/02

Mgr. Approval in EMS: *[Signature]* 6/7/02

Please Wire Amount To:
 JP Morgan Chase Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

B15

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0205-0173
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 06/07/2002
 Due Date: ~~06/20/2002~~
 Volume Base: MMBtu 25

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
5/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	3,967	\$3.5400	\$14,043.18
						Totals
5/2002	TRANSCO PL	6267	ST. HELENA - FGT	8,648	\$3.7261	\$32,223.71
5/2002	TRANSCO PL	6267	ST. HELENA - FGT	3,253	\$3.7900	\$12,328.87
						Totals
				11,901		\$44,552.58

CGF 59905

Recap:

Commodity Total \$58,595.76
 Net Amount Due in U.S. \$ \$58,595.76

(* = Average Price is rounded)

CGF - \$ 53,448.16
 NUI-EB - \$ 5,147.60

Entered in EMS: [Signature] 6/10/02
 Approved in EMS: [Signature] 6/10/02
 Mgr. Approval in EMS: [Signature] 6/10/02

Please Wire Amount To:
 JP Morgan Chase Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

B16



Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0205TE
Invoice Date : Jun. 6, 2002
Terms : Net Out

Attn: Accounting - Kellie L. Garrison
Via fax to NUI : (908) 781-2794

Re: MAY 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
May-02 59318 ETG	155,000 0	Transco Stations 65/85 and or TETCO East Louisiana ELA / South Texas STX Pools; Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	TETCO - EAST LA TETCO - STX (INVOICE NUMBER 3496) TRANSCO - STA. 65	3.27900 0.00000 0.00000	508,245.00 - -
59908 CGF	135,024 0 0 0	<i>ETG</i>	FLORIDA GAS - MOBILE BAY FLORIDA GAS - MARKET AREA Z1 FLORIDA GAS - MARKET AREA Z2 FLORIDA GAS - MARKET AREA	3.33000 0.00000 0.00000 0.00000	449,629.92 - -
Total Due	290,024	MMBTU		3.30274	\$ 957,874.92

Please remit the above amount by wire transfer on or before JUNE 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 159-001-8634

Entered in EMS: *[Signature]* 6/10/02
Approved in EMS: *[Signature]* 6/10/02
Mgr. Approval in EMS: *[Signature]* 6/10/02

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023.

B17

Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation <i>CGF</i> 550 Route 202-206 P.O. Box 760 Attn: Kelly Garrison Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY Contact: Millssa Rozier Telephone: (713) 544-4516 Fax: (713) 544-5299	Statement Number: 02061043 Billing Period: May-2002 Statement Date: June 10, 2002 Due Date: June 25, 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt.
--	---	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Billing Period: May-2002			Contract: 70862-S			Deal: 70862-S-30					
15-May	15-May	KGPL	0010293-Monpeller (Kgpc To	Cost of Gas	3,967	MMBtu	\$3.8000	US\$	MMBtu	\$15,074.60	\$15,074.60
16-May	16-May			Cost of Gas <i>00185</i>	3,967	MMBtu	\$3.6300	US\$	MMBtu	\$14,400.21	\$14,400.21
17-May	17-May			Cost of Gas <i>00192</i>	2,907	MMBtu	\$3.4700	US\$	MMBtu	\$10,087.29	\$10,087.29
18-May	30-May			Cost of Gas <i>00313</i>	0	MMBtu	\$0.0000	US\$	MMBtu	\$0.00	\$0.00
31-May	31-May			Cost of Gas <i>00679</i>	3,987	MMBtu	\$3.4400	US\$	MMBtu	\$13,646.48	\$13,646.48

OK FGT

Sale Sub-Total: \$53,208.58

Statement Total: US\$ \$53,208.58

Entered in EMS: *CGF 6/13/02*
 Approved in EMS: *Kelly Garrison 6/13/02*
 Mgr. Approval in EMS: *John E. Bond 6/14/02*

B18

Attn: Kelly Garrison

908-781-2794

INVOICE

Invoice Number: 16371
Invoice Month: 05/2002
Invoice Date: June 10, 2002
Invoice Due Date: June 25, 2002
Contract Number: GISB

Mail To:
 NUI Energy Brokers, Inc. - FPCGAS
 Attn: Norene Navarro
 550 Route 202-206
 Bedminster NJ 07921 US

Remit To:
 Florida Power Corporation-GAS
 Attn: Hadley, Kim
 410 S. Wilmington Street
 PEB 9A
 Raleigh NC 27601 US

Billing Inquiries
 Norene Navarro (908) 719-4244

Billing Inquiries Pat Parson: 919-546-6512
 Hadley, Kim (919) 546-4091

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
16115	GAS CF Firm Natural Gas Fixed Sales # 16115 From 59901 (130,200) MMBTU 01-MAY-02 Through 31-MAY-02	130,200	MMBTU	\$3.3150	\$431,613.00	USD
16155	GAS CB Firm Natural Gas Fixed Sales # 16155 From 59890 (15,000) MMBTU 01-MAY-02 Through 01-MAY-02	15,000	MMBTU	\$5.9800	\$89,700.00	USD
16315	GAS CB Firm Natural Gas Fixed Sales # 16315 From 60195 (13,000) MMBTU 15-MAY-02 Through 15-MAY-02	13,000	MMBTU	\$7.2500	\$94,250.00	USD
16316	GAS CB Firm Natural Gas Fixed Sales # 16316 From 60197 (3,500) MMBTU 16-MAY-02 Through 16-MAY-02	3,500	MMBTU	\$6.5000	\$22,750.00	USD
16330	GAS CB Firm Natural Gas Fixed Sales # 16330 From 60318 (2,000) MMBTU 17-MAY-02 Through 17-MAY-02	2,000	MMBTU	\$4.2500	\$8,600.00	USD
16336	GAS CB Firm Natural Gas Fixed Sales # 16336 From 60317 (2,000) MMBTU 16-MAY-02 Through 16-MAY-02	2,000	MMBTU	\$5.0000	\$10,000.00	USD
(SALES) SUB TOTAL:					(165,700)MMBTU	\$656,813.00
(GAS) SUB TOTAL:					(165,700)MMBTU	\$656,813.00
TOTAL:						\$656,813.00

CGF - 130,200 @ 431,613.00
 EB - 35,500 @ 243,200

OK
 FBT
 B/B

Entered in EMS: KY 6/12/02
 Approved in EMS: Garrison 6/12/02
 Mgr. Approval in EMS: John R. Hendel 6/20/02

B19



Florida Power

A Progress Energy Company

Attn: Kelly Garrison
908-781-2794

INVOICE

Invoice Number: 16372
Invoice Month: 05/2002 *CGF*
Invoice Date: June 10, 2002
Invoice Due Date: June 25, 2002
Contract Number: GISB

Mail To:
NUI Utilities, Inc. - FPCGAS
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Florida Power Corporation-GAS
Attn: Hadley, Kim
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

Billing Inquiries
Hadley, Kim (919) 546-4091

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 16372	GAS Firm Natural Gas Fixed Sales # 16372 From 21-MAY-02 Through 21-MAY-02	2,391	MMBTU	\$3.4550	\$8,260.91	USD
(SALES) SUB TOTAL:					(2,391)MMBTU	\$8,260.91
(GAS) SUB TOTAL:					(2,391)MMBTU	\$8,260.91
TOTAL:					\$8,260.91	

Wiring Information:

Wire Bank: Wachovia Bank, N.A. Wire City/State: Winston-Salem, NC Credit Bank: - Credit Acct #: - ABA Number: 053100494 Account Name: Florida Power Corporation-GAS Account Number: 6264050823 Transit Number: Bank Number:	Branch Address: Entered in EMS: <i>[Signature]</i> 6/10/02 <small>Initials Date</small> Approved in EMS: <i>[Signature]</i> 6/10/02 <small>Signature Date</small> Mgr. Approval in EMS: <i>[Signature]</i> 6/20/02 <small>Signature Date</small>
---	--

Comments:

B20

Customer	
✓ City Gas of Florida c/o NUI Corporation ATTN: Trevor Duncan 550 Route 202-206 P.O. Box 760 Bedminster, NJ 07921 FAX: 908-781-2794	Invoice# 0205056 Invoice Date: 6/5/02 Production Month: May-02 Acct: N106

DRN	Volume	Price	Amount
5034	3,967	\$3.670	\$14,558.89
5034	3,967	\$3.610	\$14,320.87
Total Volume		7,934	Subtotal \$28,879.76
		Tax	\$0.00
		Total Due	\$28,879.76

59900
59903

Entered in EMS: *[Signature]* *[Date]*
 Approved in EMS: *[Signature]* *[Date]*
 Mgr. Approval in EMS: *[Signature]* *[Date]*

Payment Due Date: June 20, 2002
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 063100727
 Account 0050000123528

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

B21

SEQUENT ENERGY MANAGEMENT, L.P.
 1000 LOUISIANA ST, STE. 1975
 HOUSTON, TX 77002
 (832) 397-1700

Page: 1
 Invoice No: 200206-0037
 Status/Type: NEW/Regular
 Invoice Date: 06/14/2002
 Customer Number: 200201
 Est. Due Date: 06/25/2002
 Item Type: PHYSICAL
 Location: 7900
 Contract No.:

CGF - ELKTON - ETG - NC - NUI - EB

NUI UTILITIES, INC.
 Noreen Navarro - Fax# 908-781-2794
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER NJ 07921-0760

AMOUNT DUE: \$ 680,024.80

Please Remit To:		By Wire: Sequent Energy Management, LP Wachovia						
		Account #: 14164495 ABA #: 061000010						
Account Rep: Alfonso Trabulsi		Toll-free:						
Telephone: 832-397-1713		Fax: 832-397-1709						
Line	Start	End	Description	Deal#	Quantity	UOM	@ Rate	Amount
1	05/01	05/31	Commodity - Physical Sale Gas		192,565.00	DTS	3.5314	680,024.80
SUBTOTAL:								192,565.00 680,024.80

TOTAL AMOUNT DUE : \$ 680,024.80

Please see attached page for details

\$ 680,024.81
OK

CGF = 5,751 \$ 21,422.48
 ELKTON = 2,400 \$ 8,368.50
 ETG = 104,214 \$ 369,357.83
 NC = 20,000 \$ 65,800.00
 NUI EB = 60,200 \$ 215,076.00

Entered in EMS: mm 6/17/02
 Approved in EMS: Mallano 6/18/02
 Mgr. Approval in EMS: John A. Spalding 6/18/02

B22

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200205-1-0141
 Customer ID: NUIUTILITIES
 Customer Number: JUN 18 2002
 GMS Contract Number: S-NUIUTILITIES-S-0001
 Invoice Date: 10-Jun-2002
 Due Date: 25-Jun-2002
 Production Month: 5/2002
No Netting This Month

NUI Utilities, Inc.
 Attn: Norene Navarro *CGF*
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ
 Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 5 ProdYear = 2002)						
UTOS	14011	Sw Lateral bypassing Sabine	Acc	16,200 Dth	✓ \$3.62500	\$58,725.00
UTOS	SABINE TGate	SABINE PLANT TAILGATE TO TRANS	Acc	147,354 Dth	✓ \$3.47536	\$512,108.58
				Current Totals	163,554 Dth	\$570,833.58

59681

Recap: *✓ 163,554 Dth*
 Commodity Total \$570,833.58
 Net Amount Due \$570,833.58

570,833.58

For Questions Please Contact
 Wuhb Workneh @ 281-267-7517
 Fax (281)267-7327

Entered in EMS: *mw 6/11/02*
 Initials Date
 Approved in EMS: *mauano 6/11/02*
 Signature Date
 Mgr. Approval in EMS: *John R. Hovach 6/12/02*
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA #: 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Renaissance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

B23

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

JUN 03 2002

0402

FGT Imbalance Cash-Out Invoice

Customer CGF	Statement Date	21-May-02
NUI Corporation P O Box 760 Bedminster, NJ 07921-0760	Due Date	05-Jun-02
Attention: John Gondek		

Production month of: April-02

Party Receiving Book-Out Volume

Legal Entity Name	NUI Corporation			
Posting Number(s)	10485			
	Receipts	60234	Volume 5,425	Price \$3.4110
				Total \$18,504.68
TOTAL DUE				\$18,504.68

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	10367

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
---	---

For Billing Inquiries call Customer Accounting at	(941) 293-2125, Ext 2919
Facsimile Number	(941) 294-3895

Entered in EMS: (CG) 5/30/02
Initials Date
Approved in EMS: Jamison 5/30/02
Signature Date
Mgr. Approval in EMS: John R. Gondek 5/30/02
Signature Date

B24

JUN 10 2002

FLORIDA GAS UTILITY

4619 NW 53rd Ave, Gainesville, FL 32606

Phone: (352) 334-0770 Fax: (352) 334-0789

NUCity Gas Company of Florida
 550 Route 202-206
 P O Box 760
 Bedminster, New Jersey 07921-0760
 Fax (908) 781-0718

Invoice # 2002010

Date 06/07/02

Market Delivery Bookout Invoice
 Production Month: April 2002

2,017 retro
 60236 Dth's @ \$3.4000 \$6,857.80
 Total Due: \$6,857.80 *dx*

Due Date: 06/18/02

Payment Instructions:

Send Wire Transfer to:
 SunTrust Bank of North Central Florida
 ABA Routing No. 063100727
 For Credit to:
 Florida Gas Utility
 Account No. 0050000115316

For further information, contact Lynn Sadler at (352) 334-0770 Ext 107

Entered in EMS: *(Signature) 6/7/02*
Initials Date
 Approved in EMS: *(Signature) 6/7/02*
Signature Date
 Mgr. Approval in EMS: *(Signature) 6/7/02*
Signature Date

B26

HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - NC - ELKTON - VC

INVOICE

To: Elizabethtown Gas Co.
 C/O NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminster, NJ 07921
 Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0206
 Date: 07-Jun-02
 Period: JUNE, 2002
 Terms: 15 Days Upon Receipt
 Contact: SHIRLEY PHARES
 Phone: (832) 676-7902
 Fax: (832) 676-1949
 E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JUNE, 2002.

Gas Storage:

Maximum Capacity In Storage Facilities IA of 100,000 MMBtu @ \$0.205 *CDC* \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *CDC* 5,800.00

TOTAL:

\$26,300.00 *[Signature]*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
 PITTSBURGH, PA
 ABA: 043000261
 EL PASO ENERGY PARTNERS L.P.
 ACCOUNT: 000 - 0609
 FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
 EL PASO ENERGY PARTNERS L.P.
 DEPT. 0839
 P.O. BOX 120001
 DALLAS, TX 75312-0839

B27

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *[Signature]* 6/17/02

Initials: *[Signature]* Dat

Approved in EMS: *[Signature]*

Signature: *[Signature]* Dat

Mgr. Approval in EMS: *[Signature]*

Signature: *[Signature]* Dat

N&E Elizabethtown Gas

CASHOUT
MAY, 2002

Handwritten: 34543
6/19
ⓐ

COMPANY-05 RC-000

Accounts Payable Required Information					
BROKER Name	Mailing Address	City, State	Zip Code	Amount	General Ledger Account
TECO GAS SERVICES	702 North Franklin Street	Tampa, FL	33601	\$413.02	800640
			Total	\$413.02	

Return to Diana P. Nieto - Plaza - Ext. 5209

Payment Approval: Michael Vogel 6/17/02

NO. 453 P. 2/2

2:33PM

Vertical stamp: RECEIVED
MAY 17 2 13

Handwritten: B28