

State of Florida



Public Service Commission
CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: AUGUST 8, 2002

TO: DIRECTOR, DIVISION OF THE COMMISSION
ADMINISTRATIVE SERVICES (BAYÓ)

FROM: DIVISION OF ECONOMIC REGULATION (SLEMKEWICZ, E BASS, D
DRAPER, KENNY, L. ROMIG, SPRINGER, WHEELER) DPW
OFFICE OF THE GENERAL COUNSEL (Vining) AEM

RE: DOCKET NO. 020384-GU - PETITION FOR RATE INCREASE BY TAMPA
ELECTRIC COMPANY D/B/A PEOPLES GAS SYSTEM.

RECEIVED - FPSC
02 AUG - 8 AM 11:27
COMMISSION CLERK
EB
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AGENDA: 08/20/2002 - REGULAR AGENDA - DECISION ON INTERIM RATES - PARTICIPATION IS LIMITED TO COMMISSIONERS AND STAFF

CRITICAL DATES: 60-DAY SUSPENSION DATE: 08/26/2002
8 MONTH EFFECTIVE DATE: 02/27/2003

SPECIAL INSTRUCTIONS: NONE

FILE NAME AND LOCATION: S:\PSC\ECR\WP\020384.RCM
R:\PEOPLESINTRM02.123 - ATTACHMENTS 1-5
ATTACHMENTS 6 & 7 ARE NOT AVAILABLE

CASE BACKGROUND

This proceeding commenced on June 27, 2002, with the filing of a petition for a permanent rate increase by Tampa Electric Company d/b/a Peoples Gas System (Peoples or company). Peoples requested a permanent rate increase of \$22,615,228 in additional annual revenues. The company based its request on a 13-month average rate base of \$522,393,278 for a projected test year ending December 31, 2003. The requested overall rate of return is 9.29% based on an 11.75% return on equity.

The company also requested an interim increase of \$5,421,000. Peoples calculated the interim increase using a 13-month average rate base of \$471,679,000, at an 8.02% rate of return using a

DOCUMENT NUMBER: 08354

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FPSC-COMMISSION CLERK

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10.25% return on equity. The interim test year is the period ended April 30, 2002.

The Commission last granted Peoples an \$11,861,944 rate increase in Docket No. 911150-GU. By Commission Order No. PSC-92-0924-FOF-GU, issued September 3, 1992, the Commission found the company's jurisdictional rate base to be \$220,919,953 for the projected test year ending September 30, 1993. The allowed rate of return was found to be 9.75% based on a 12% return on equity. Subsequently, by Order No. PSC-93-1773-FOF-GU, issued December 10, 1993, in Docket No. 931101-GU, Peoples and the Commission reached an agreement to reduce the company's authorized return on equity to a range of 10.25% to 12.25%, with a midpoint of 11.25% for all regulatory purposes beginning January 1, 1994. The Commission also reviewed Peoples' 1996 earnings by Order No. 98-0329-FOF-GU, issued February 24, 1998, in Docket No. 971310-GU.

Since the company's last rate case, Peoples, through growth and acquisition, has expanded its pipeline system from approximately 5,000 miles to approximately 9,000 miles, and has added more than 100,000 customers. Effective June 30, 1997, Peoples acquired by merger the former West Florida Natural Gas Company together with all of its natural gas distribution assets.

Pursuant to Section 366.06(4), Florida Statutes, Peoples requested to proceed under the rules governing changes in rates and charges. Under that section, the Commission must enter its vote within 8 months of the date on which a complete set of minimum filing requirements (MFRs) were filed with the Commission. The Commission has jurisdiction over this request for a rate increase and interim rate increase under Sections 366.06(2), and 366.071, Florida Statutes.

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DISCUSSION OF ISSUES

ISSUE 1: Should the request for a permanent increase in rates and charges be suspended for Peoples?

RECOMMENDATION: Yes. Staff recommends that the requested permanent increase in rates and charges of \$22,615,228 be suspended for Peoples. (E. BASS, L. ROMIG)

STAFF ANALYSIS: Peoples filed its petition and a complete set of MFRs on June 27, 2002. Peoples requested a permanent rate increase of \$22,615,228 which would produce a 9.29% overall return on its 13-month average adjusted rate base. This overall rate of return was calculated using an 11.75% return on equity. The company also requested interim rate relief in accordance with Section 366.071, Florida Statutes. In order to allow staff time to complete its review of the company's MFRs, staff recommends that the proposed rates be suspended.

The Commission must take action to suspend the permanent rates and act on the interim request within 60 days of the filing, which is on or before August 26, 2002. The permanent rates will take effect February 27, 2003, absent Commission vote.

ISSUE 2: Is Peoples proposed interim test year rate base of \$471,679,000 appropriate?

RECOMMENDATION: No. The appropriate interim test year rate base for Peoples is \$469,965,000. (E. BASS, L. ROMIG)

STAFF ANALYSIS: Discussed below are the adjustments staff used to determine the recommended interim test year rate base of \$469,965,000. Staff reviewed the rate base adjustments made in the company's last rate proceeding, and in the current filing to determine if the current case was filed consistent with the findings in Order No. PSC-98-0329-FOF-GU. Staff finds the company's adjustments to be consistent with the last rate proceeding. A schedule of the interim rate base is included in Attachment 1. However, upon review of the MFRs, staff recommends that the adjustments summarized below are appropriate. The adjustments are shown in Attachment 1A.

Adjustment 1: Intercompany Payables - In Peoples' 1996 earnings docket, the Commission made a specific adjustment to short-term debt to allow the company to recover the appropriate cost rate associated with the company's intercompany payables. In its interim capital structure filing, the company no longer incurs a cost for intercompany payables. The company included intercompany payables in its interim filing as an increase to capital structure on a pro rata basis over all sources of capital. Consistent with Commission practice, staff removed the \$1,647,000 intercompany payables from the pro rata capital structure adjustment and reduced working capital and rate base by this amount.

Adjustment 2: Conservation Overrecovery - The company removed \$67,000 from working capital for conservation related overrecoveries. This treatment is consistent with the Commission's decision in Peoples last rate case. Subsequently, in the company's 1996 earnings investigation, the Commission reviewed the company's last rate case, and found that it inadvertently allowed the company to remove the conservation overrecovery from working capital. The Commission stated in the order that it is the Commission's long standing practice to include cost recovery clause overrecoveries as a reduction to working capital.

The rationale for including overrecoveries as a reduction to working capital is (1) to provide an incentive to utilities to make

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their projections as accurate as possible, and (2) to protect the ratepayer from paying interest on the overrecovery.

The Commission found in the company's 1996 earnings docket that the current policy of including overrecoveries in working capital for purposes of determining earnings should not be changed. Thus, staff recommends that \$67,000 in conservation related overrecoveries should be included in working capital as a liability. This inclusion reduces working capital, and rate base, by \$67,000.

ISSUE 3: Is Peoples proposed interim test year net operating income of \$34,530,000 appropriate?

RECOMMENDATION: No. The appropriate interim test year net operating income for Peoples is \$34,540,000. (E. BASS, KENNY, L. ROMIG)

STAFF ANALYSIS: Discussed below are the adjustments staff used to determine the recommended interim test year net operating income of \$34,540,000. Staff reviewed the net operating income adjustments made in the company's last rate proceeding, and in the current filing to determine if the current case was filed consistent with the findings in Order No. PSC-98-0329-FOF-GU. Staff finds the company's adjustments to be consistent with the last rate proceeding except as noted below. The adjustments are shown on Attachment 2.

Adjustment 3: Depreciation Expense - In its filing, the company inadvertently failed to remove the depreciation expense related to its non-utility plant adjustment. The company's filing indicated that approximately \$56,000 was non-utility in nature. Therefore, staff recommends that depreciation expense be reduced by \$56,000.

Adjustment 4: Tax Effect of Above Adjustment - Staff made an adjustment to increase the company's income tax expense by \$22,000. This adjustment is a fallout based on the above depreciation expense adjustment.

Adjustment 5: Interest Synchronization Adjustment - Staff made an adjustment to increase the company's income tax expense by \$24,000. Based on staff's adjustments to capital structure, interest expense used in calculating income taxes decreased. As a result, income tax expense increased.

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ISSUE 4: Are Peoples proposed interim return on equity of 10.25% and overall rate of return of 8.02% appropriate?

RECOMMENDATION: No. Based on staff's adjusted capital structure, the appropriate return on equity is 10.25% and the appropriate overall rate of return is 8.01% for interim purposes. (D. DRAPER)

STAFF ANALYSIS: The last rate proceeding for Peoples was an earnings review addressed in Order No. PSC-98-0329-FOF-GU. In that docket, a specific adjustment was made to short-term debt so that the company could recover the appropriate cost rate associated with its intercompany payables. In its current interim capital structure filing, the company no longer assigns a cost rate to intercompany payables. In its interim capital structure, the company included intercompany payables as a pro rata increase over all sources. Consistent with Commission practice, staff removed the \$1,647,000 intercompany payables from the company's pro rata adjustment and reduced working capital by the same amount. In addition, as discussed in Issue 2 (Adjustment 2) staff removed the company's pro rata conservation overrecovery adjustment of \$67,000 from the capital structure.

Consistent with the last rate proceeding, the company made a specific adjustment to common equity to remove non-utility investments from the company's capital structure. In addition, as in the last rate proceeding, staff reversed the company's pro rata adjustment over all sources of capital and made pro rata adjustments only over investor sources to reconcile the company's per book capital structure to the company's adjusted rate base.

Based on Commission Rule 25-7.083(5)(a), Florida Administrative Code, the company used a 6.00% cost rate for residential customer deposits and a 7.00% cost rate for commercial customer deposits. Based on our analysis, staff believes that a 3.21% cost rate for short-term debt and a 7.61% cost rate for long-term debt is appropriate. The company's last authorized rate of return on common equity was 11.25%, with a range from 10.25% to 12.25%. Using a 10.25% cost of equity and staff's adjusted capital structure, staff calculated an overall weighted cost of capital for the interim test year of 8.01%. A schedule of the interim capital structure is included in Attachment 3.

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ISSUE 5: Is Peoples proposed interim revenue expansion factor of 1.6435 appropriate?

RECOMMENDATION: Yes. Peoples proposed interim revenue expansion factor of 1.6435 is appropriate. (E. BASS, L. ROMIG)

STAFF ANALYSIS: Staff reviewed the company's expansion factor calculation and recommends that the company's proposed expansion factor of 1.6435, as shown in Attachment 4, is appropriate.

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ISSUE 6: Should Peoples requested interim revenue increase of \$5,421,000 be granted?

RECOMMENDATION: No. After making the above adjustments, the interim revenue increase for Peoples should be \$5,101,000. (E. BASS, L. ROMIG)

STAFF ANALYSIS: The company requested \$5,421,000 in interim revenue relief for the historical base year ended April 30, 2002. Based on the company's calculations and adjustments, this would have allowed the company to earn an overall rate of return of 8.02%. Based on the previously discussed staff adjustments, staff has determined the interim rate base is \$469,965,000, and the net operating income is \$34,540,000. Applying an 8.01% overall rate of return, the company is entitled to \$5,101,000 in interim relief, as shown in Attachment 5.

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ISSUE 7: How should the interim revenue increase for Peoples be distributed among the rate classes?

RECOMMENDATION: Any interim revenue increase authorized should be applied evenly across the board to all rate classes based on their base rate revenues, as required by Rule 25-7.040, Florida Administrative Code, and should be recovered on a cents-per-therm basis. The interim rates should be made effective for all meter readings made on or after thirty days from the date of the vote and decision herein. (WHEELER, SPRINGER)

STAFF ANALYSIS: As shown on Attachments 6(a) & 6(b), staff has determined the cents-per-therm increases to be applied to each rate class based on staff's recommended interim increase of \$5,101,000. The increases were calculated using the methodology contained in Rule 25-7.040, Florida Administrative Code, which requires that any increase be applied evenly across the board to all rate classes based on their base rate revenues. Attachments 7(a) through 7(p) contain monthly bill amounts for each rate class comparing the present rates with the staff recommended interim increase rates.

The interim rates should be made effective for all meter readings made on or after thirty days from the date of the Commission vote and decision herein. The company should be required to give appropriate notice to customers commencing with the first bill for service which reflects the increase authorized herein, explaining the nature, purpose, and effect of the increase. A copy of the notice should be submitted to the Division of Economic Regulation for approval prior to its use.

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ISSUE 8: What is the appropriate security to guarantee the amount subject to refund?

RECOMMENDATION: A corporate undertaking in the amount of \$2,550,500 guaranteed by Peoples is appropriate. Interim rates are subject to refund with interest, pending a final order in the permanent rate relief request. (D. DRAPER, L. ROMIG)

STAFF ANALYSIS: The criteria for a corporate undertaking includes sufficient liquidity, ownership equity, profitability, and interest coverage to guarantee any potential refund. Peoples' 1999, 2000, and 2001 annual reports were used to determine the financial condition of the company. Staff recommends an interim revenue increase of \$5,101,000, as discussed in Issue 6. In order to determine the amount of revenues subject to refund, staff divides Peoples total interim revenue increase amount of \$5,101,000 by 12 months, the quotient is then multiplied by the monthly length of the interim period. Staff has determined that six months will pass between the interim period and final Commission order, therefore the total amount of corporate undertaking will be \$2,550,500. Staff recommends that Peoples can support a corporate undertaking in the amount of \$2,550,500. This treatment is consistent with prior Commission practice.

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ISSUE 9: Should this docket be closed?

RECOMMENDATION: No. This docket should remain open to process the company's requested rate increase. (VINING)

STAFF ANALYSIS: This docket should remain open pending the Commission's final resolution of the company's requested rate increase.

COMPARATIVE AVERAGE RATE BASES
 (\$ in thousands)

PEOPLES GAS SYSTEM
 DOCKET NO. 020384-GU
 HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 1
 08-Aug-2002
 INTERIM

ADJ. NO.	COMPANY AS FILED			STAFF	
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	STAFF ADJS.	STAFF ADJUSTED
	PLANT IN SERVICE	668,711			
	Remove property not used in utility operations		(999)		
	ACQUISITION ADJUSTMENT	5,249			
	Remove unapproved acq. adj. - West Florida		(2,947)		
	PLANT HELD FOR FUTURE USE	229			
	Remove property held for future use		(229)		
	CONSTRUCTION WORK IN PROGRESS	39,196			
	TOTAL PLANT	<u>\$713,385</u>	<u>(\$4,175)</u>	<u>\$709,210</u>	<u>\$0</u>
	DEDUCTIONS:				
	ACCUMULATED DEPRECIATION AND AMORTIZATION	236,981			
	Remove property not used in utility operations		(323)		
	Remove unapproved acq. adj. - West Florida		(1,374)		
	CUSTOMER ADVANCES FOR CONSTRUCTION	1,796			
	TOTAL DEDUCTIONS	<u>\$238,777</u>	<u>(\$1,697)</u>	<u>\$237,080</u>	<u>\$0</u>
	NET UTILITY PLANT	<u>\$474,608</u>	<u>(\$2,478)</u>	<u>\$472,130</u>	<u>\$0</u>
	WORKING CAPITAL ALLOWANCE	<u>(\$97,337)</u>	<u>\$96,886</u>	<u>(\$451)</u>	<u>(\$1,714)</u>
	TOTAL RATE BASE	<u>\$377,271</u>	<u>\$94,408</u>	<u>\$471,679</u>	<u>(\$1,714)</u>

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COMPARATIVE WORKING CAPITAL COMPONENTS
 (\$ in thousands)

PEOPLES GAS SYSTEM
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ATTACHMENT 1A
 08-Aug-2002
 INTERIM

ADJ. NO.	COMPANY AS FILED			STAFF	
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	STAFF ADJS.	STAFF ADJUSTED
	WORKING CAPITAL	(97,337)			
	Temp. Cash Investments	(916)			
	Notes Receivable	(596)			
	Other Accounts Receivable	(864)			
1	Receivable Assoc. Co.	632		(632)	
	Merchandise	(44)			
	Accounts Rec. - Comp. Rate Adjust.	(5,171)			
	Derivative Asset	(5)			
	Unamort. Debt Expense	(1,301)			
	Unbundling Transition Costs	(1,696)			
	Unamort. Rate Case Expense	(1)			
	Notes Payable	54,742			
1	Accounts Payable - Assoc. Co.	1,015		(1,015)	
	Customer Deposits - Current	2,607			
	Dividends Declared	2,539			
	Inactive Deposits	141			
2	Conservation Cost True-up	67		(67)	
	Accum. Deferred Income Tax	19,313			
	Deferred ITC	279			
	Customer Advances for Construction	1,796			
	Customer Deposits	24,349			
	TOTALS	<u>(\$97,337)</u>	<u>\$96,886</u>	<u>(\$1,714)</u>	<u>(\$2,165)</u>

COMPARATIVE NET OPERATING INCOMES
 (\$ in thousands)

PEOPLES GAS SYSTEM
 DOCKET NO. 020384-GU
 HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 2
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 08-Aug-2002
 INTERIM

ADJ. NO.	COMPANY AS FILED			STAFF	
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	STAFF ADJS.	STAFF ADJUSTED
OPERATING REVENUES	302,410				
Remove fuel revenues		(139,056)			
Remove energy conservation revenues		(10,839)			
Remove franchise/gross receipts tax		(10,835)			
Remove off-system sales		(3,606)			
TOTAL OPERATING REVENUES	<u>\$302,410</u>	<u>(\$164,336)</u>	<u>\$138,074</u>	<u>\$0</u>	<u>\$138,074</u>
OPERATING EXPENSES:					
OPERATION & MAINTENANCE EXPENSE	202,314				
Remove fuel expenses		(138,364)			
Remove energy conservation expenses		(10,839)			
Employee activity expense		(183)			
AGA dues		(3)			
Civic and social club dues		(10)			
TOTAL OPERATION & MAINTENANCE EXPENSE	<u>\$202,314</u>	<u>(\$149,399)</u>	<u>\$52,915</u>	<u>\$0</u>	<u>\$52,915</u>
DEPRECIATION & AMORTIZATION	28,904				
Acquisition adj. amortization - West Florida		(80)			
3 Remove property not used in utility operations				(56)	
TOTAL DEPRECIATION & AMORTIZATION EXPENSE	<u>\$28,904</u>	<u>(\$80)</u>	<u>\$28,824</u>	<u>(\$56)</u>	<u>\$28,768</u>

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COMPARATIVE NET OPERATING INCOMES
 (\$ in thousands)

PEOPLES GAS SYSTEM
 DOCKET NO. 020384-GU
 HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 2
 Page 2 of 2
 08-Aug-2002
 INTERIM

ADJ. NO.	COMPANY AS FILED			STAFF	
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	STAFF ADJS.	STAFF ADJUSTED
	TAXES OTHER THAN INCOME	20,498			
	Revenue tax on fuel		(692)		
	Remove franchise/gross receipts tax		(10,835)		
	TOTAL TAXES OTHER THAN INCOME	<u>\$20,498</u>	<u>(\$11,527)</u>	<u>\$0</u>	<u>\$8,971</u>
	INCOME TAX EXPENSE	14,117			
4	Tax effects of above adjustments		(1,285)	22	
5	Interest synchronization adjustment		2	24	
	TOTAL INCOME TAXES	<u>\$14,117</u>	<u>(\$1,283)</u>	<u>\$46</u>	<u>\$12,880</u>
	TOTAL OPERATING EXPENSES	<u>\$265,833</u>	<u>(\$162,289)</u>	<u>(\$10)</u>	<u>\$103,534</u>
	NET OPERATING INCOME	<u>\$36,577</u>	<u>(\$2,047)</u>	<u>\$10</u>	<u>\$34,540</u>

COMPARATIVE AVERAGE CAPITAL STRUCTURES
 (\$ in thousands)

PEOPLES GAS SYSTEM
 DOCKET NO. 020384-GU
 HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 3
 08-Aug-2002
 INTERIM

	COMPANY ADJUSTMENTS			RATE BASE ADJUSTMENTS							COST RATE	WEIGHTED COST
	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED PER BOOKS	REVERSE COMPANY PRO RATA	STAFF ADJUSTED PER BOOKS	SPECIFIC	PRO RATA	STAFF ADJUSTED	RATIO		
COMMON EQUITY	236,171	(2,624)	(2,974)	230,573	2,974	233,547		(3,979)	229,568	48.85%	10.25%	5.01%
LONG TERM DEBT	142,896	(1,301)	(1,795)	139,800	1,795	141,595		(2,413)	139,182	29.62%	7.61%	2.25%
SHORT TERM DEBT	54,742		(694)	54,048	694	54,742		(933)	53,809	11.45%	3.21%	0.37%
CUSTOMER DEPOSITS - RESIDENTIAL	5,735		(73)	5,662	73	5,735		(98)	5,637	1.20%	6.00%	0.07%
CUSTOMER DEPOSITS - COMMERCIAL	21,221		(269)	20,952	269	21,221		(362)	20,859	4.44%	7.00%	0.31%
INACTIVE DEPOSITS	141		(2)	139	2	141			141	0.03%	0.00%	0.00%
TAX CREDITS - ZERO COST	0	1,178	(15)	1,163	15	1,178			1,178	0.25%	0.00%	0.00%
DEFERRED INCOME TAX	19,592	(2)	(248)	19,342	248	19,590			19,590	4.17%	0.00%	0.00%
	<u>\$480,498</u>	<u>(\$2,749)</u>	<u>(\$6,070)</u>	<u>\$471,679</u>	<u>\$6,070</u>	<u>\$477,749</u>	<u>\$0</u>	<u>(\$7,784)</u>	<u>\$469,965</u>	<u>100.0%</u>		<u>8.01%</u>
				EQUITY RATIO		54.33%			54.33%			

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NET OPERATING INCOME MULTIPLIER

PEOPLES GAS SYSTEM
DOCKET NO. 020384-GU
HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 4
08-Aug-2002
INTERIM

<u>DESCRIPTION</u>	<u>COMPANY AS FILED</u>	<u>STAFF</u>
REVENUE REQUIREMENT	100.0000%	100.0000%
GROSS RECEIPTS TAX RATE	0.0000%	0.0000%
REGULATORY ASSESSMENT RATE	0.5000%	0.5000%
BAD DEBT RATE	0.4429%	0.4429%
NET BEFORE INCOME TAXES	<u>99.0571%</u>	<u>99.0571%</u>
STATE INCOME TAX RATE	5.5000%	5.5000%
STATE INCOME TAX	5.4481%	5.4481%
NET BEFORE FEDERAL INCOME TAXES	<u>93.6090%</u>	<u>93.6090%</u>
FEDERAL INCOME TAX RATE	35.0000%	35.0000%
FEDERAL INCOME TAX	32.7631%	32.7631%
REVENUE EXPANSION FACTOR	<u>60.8458%</u>	<u>60.8458%</u>
NET OPERATING INCOME MULTIPLIER	<u>1.6435</u>	<u>1.6435</u>

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COMPARATIVE REVENUE DEFICIENCY CALCULATIONS
 (\$ in thousands)

PEOPLES GAS SYSTEM
 DOCKET NO. 020384-GU
 HISTORIC BASE YEAR ENDED APRIL 30, 2002

ATTACHMENT 5
 08-Aug-2002
 INTERIM

	COMPANY AS FILED	STAFF
RATE BASE (AVERAGE)	\$471,679	\$469,965
RATE OF RETURN	X <u>8.02%</u>	X <u>8.01%</u>
REQUIRED NOI	<u>37,829</u>	<u>37,644</u>
Operating Revenues	138,074	138,074
Operating Expenses:		
Operation & Maintenance	52,915	52,915
Depreciation & Amortization	28,824	28,768
Taxes Other Than Income	8,971	8,971
Income Taxes	12,834	12,880
Total Operating Expenses	103,544	103,534
ACHIEVED NOI	<u>34,530</u>	<u>34,540</u>
NET REVENUE DEFICIENCY	3,299	3,104
Revenue Tax Factor	1.6435	1.6435
TOTAL REVENUE DEFICIENCY	<u><u>\$5,421</u></u>	<u><u>\$5,101</u></u>

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**PEOPLES GAS SYSTEM
ALLOCATION OF INTERIM RATE INCREASE
DOCKET NO. 020384-GU**

ATTACHMENT 6(a)

RATE CODE	RATE SCHEDULE	PRESENT BASE RATE REVENUE				INTERIM INCREASE			
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	(1)	BILLS	THERM SALES	CUSTOMER CHARGE	ENERGY CHARGE	(4) + (5) \$ TOTAL	(6) X (8) \$ INCREASE	(7) / (6) % INCREASE	(7) / (3) / 100 INCREASE CENTS PER THERM
RS-WF	RESIDENTIAL SERVICE	396,132	8,731,059	\$2,772,924	\$2,839,777	\$5,612,701	\$217,249	3.87%	2.488
CS-WF	COMMERCIAL SERVICE	32,400	12,930,398	\$324,000	\$2,117,741	\$2,441,741	\$94,512	3.87%	0.731
LCS-WF	COMMERCIAL SERVICE LARGE VOLUME	144	3,698,262	\$7,200	\$511,839	\$519,039	\$20,090	3.87%	0.543
FIS-WF	INDUSTRIAL SERVICE	132	7,940,786	\$13,200	\$387,272	\$400,472	\$15,501	3.87%	0.195
IS-WF	INTERRUPTIBLE SERVICE	36	15,314,898	\$18,000	\$425,907	\$443,907	\$17,182	3.87%	0.112
	TOTAL WEST FLORIDA	428,844	48,615,403	\$3,135,324	\$6,282,536	\$9,417,860	\$364,534	3.87%	
RS	RESIDENTIAL SERVICE	2,513,100	47,207,105	\$17,591,700	\$19,410,145	\$37,001,845	\$1,432,216	3.87%	3.034
SGS	SMALL GENERAL SERVICE	58,932	2,979,236	\$883,980	\$1,005,135	\$1,889,115	\$73,121	3.87%	2.454
GS	GENERAL SERVICE	208,164	114,022,091	\$3,538,788	\$27,791,744	\$31,330,532	\$1,212,699	3.87%	1.064
GSLV1	GENERAL SERVICE - LG VOL 1	25,140	137,898,562	\$628,500	\$30,144,626	\$30,773,126	\$1,191,124	3.87%	0.864
GSLV2	GENERAL SERVICE - LG VOL 2	696	32,640,108	\$31,320	\$5,273,009	\$5,304,329	\$205,313	3.87%	0.629
CSLS	COMMERCIAL STREET LIGHTING	1,056	1,352,441	\$0	\$127,765	\$127,765	\$4,945	3.87%	0.366
NGVS	NATURAL GAS VEHICLES	264	834,478	\$6,600	\$55,242	\$61,842	\$2,394	3.87%	0.287
WHS	WHOLESALE SERVICE	24	1,384,717	\$0	\$194,774	\$194,774	\$7,539	3.87%	0.544
SIS	SMALL INTERRUPTIBLE	720	60,954,384	\$108,000	\$4,427,726	\$4,535,726	\$175,563	3.87%	0.288
IS	INTERRUPTIBLE	240	163,053,720	\$54,000	\$5,987,333	\$6,041,333	\$233,840	3.87%	0.143
ISLV	INTERRUPTIBLE LARGE VOLUME	84	466,888,836	\$18,900	\$5,089,088	\$5,107,988	\$197,713	3.87%	0.042
	TOTAL PEOPLES	2,808,420	1,029,215,678	\$22,861,788	\$99,506,589	\$122,368,377	\$4,736,466	3.87%	
	TOTAL SYSTEM	<u>3,237,264</u>	<u>1,077,831,081</u>	<u>\$25,997,112</u>	<u>\$105,789,125</u>	<u>\$131,786,237</u>	<u>\$5,101,000</u>		

DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
PRESENT AND STAFF RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 6(b)

RATE SCHEDULE	PRESENT RATE	STAFF RECOMMENDED INTERIM INCREASE	STAFF RECOMMENDED INTERIM RATE
RESIDENTIAL SERVICE (RS-WF)			
CUSTOMER CHARGE	\$7.00	N/A	\$7.00
ENERGY CHARGE (cents/therm)	32.525	2.488	35.013
COMMERCIAL SERVICE (CS-WF)			
CUSTOMER CHARGE	\$10.00	N/A	\$10.00
ENERGY CHARGE (cents/therm)	16.378	0.731	17.109
COMMERCIAL SERVICE LARGE VOLUME (LCS-WF)			
CUSTOMER CHARGE	\$50.00	N/A	\$50.00
ENERGY CHARGE (cents/therm)	13.840	0.543	14.383
INDUSTRIAL SERVICE (FIS-WF)			
CUSTOMER CHARGE	\$100.00	N/A	\$100.00
ENERGY CHARGE (cents/therm)	4.877	0.195	5.072
INTERRUPTIBLE SERVICE (IS-WF)			
CUSTOMER CHARGE	\$500.00	N/A	\$500.00
ENERGY CHARGE (cents/therm)	2.781	0.112	2.893
RESIDENTIAL SERVICE (RS)			
CUSTOMER CHARGE	\$7.00	N/A	\$7.00
ENERGY CHARGE (cents/therm)	41.117	3.034	44.151
SMALL GENERAL SERVICE (SGS)			
CUSTOMER CHARGE	\$15.00	N/A	\$15.00
ENERGY CHARGE (cents/therm)	33.738	2.454	36.192
GENERAL SERVICE (GS)			
CUSTOMER CHARGE	\$17.00	N/A	\$17.00
ENERGY CHARGE (cents/therm)	24.374	1.064	25.438
GENERAL SERVICE - LG VOL 1 (GSLV1)			
CUSTOMER CHARGE	\$25.00	N/A	\$25.00
ENERGY CHARGE (cents/therm)	21.860	0.864	22.724
GENERAL SERVICE - LG VOL 2 (GSLV2)			
CUSTOMER CHARGE	\$45.00	N/A	\$45.00
ENERGY CHARGE (cents/therm)	16.155	0.629	16.784
COMMERCIAL STREET LIGHTING (CSLS)			
CUSTOMER CHARGE	\$0.00	N/A	\$0.00
ENERGY CHARGE (cents/therm)	9.447	0.366	9.813
NATURAL GAS VEHICLES (NGVS)			
CUSTOMER CHARGE	\$25.00	N/A	\$25.00
ENERGY CHARGE (cents/therm)	6.620	0.287	6.907
WHOLESALE SERVICE (WHS)			
CUSTOMER CHARGE	\$0.00	N/A	\$0.00
ENERGY CHARGE (cents/therm)	14.066	0.544	14.610
SMALL INTERRUPTIBLE (SIS)			
CUSTOMER CHARGE	\$150.00	N/A	\$150.00
ENERGY CHARGE (cents/therm)	7.264	0.288	7.552
INTERRUPTIBLE (IS)			
CUSTOMER CHARGE	\$225.00	N/A	\$225.00
ENERGY CHARGE (cents/therm)	3.672	0.143	3.815
INTERRUPTIBLE LARGE VOLUME (ISLV)			
CUSTOMER CHARGE	\$225.00	N/A	\$225.00
ENERGY CHARGE (cents/therm)	1.090	0.042	1.132

DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(a)

**RESIDENTIAL SERVICE (RS-WF)
(Residential Usage)
Average Usage: 20 therms per month**

PRESENT RATES

Customer Charge

\$7.00

Energy Charge

(Cents

per Therm)

32.525

Gas Cost Cents/Therm: 55.550

INTERIM RATES

Customer Charge

\$7.00

Energy Charge

(Cents

per Therm)

35.013

Therm Usage Increment: 5

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Monthly Bill w/o Fuel	Monthly Bill w/o Fuel			
5	\$8.63	\$11.40	\$8.75	\$11.53	1.44%	1.09%	\$0.12
10	\$10.25	\$15.81	\$10.50	\$16.06	2.43%	1.57%	\$0.25
15	\$11.88	\$20.21	\$12.25	\$20.58	3.14%	1.85%	\$0.37
20	\$13.51	\$24.62	\$14.00	\$25.11	3.68%	2.02%	\$0.50
25	\$15.13	\$29.02	\$15.75	\$29.64	4.11%	2.14%	\$0.62
30	\$16.76	\$33.42	\$17.50	\$34.17	4.45%	2.23%	\$0.75
35	\$18.38	\$37.83	\$19.25	\$38.70	4.74%	2.30%	\$0.87
40	\$20.01	\$42.23	\$21.01	\$43.23	4.97%	2.36%	\$1.00
45	\$21.64	\$46.63	\$22.76	\$47.75	5.17%	2.40%	\$1.12
50	\$23.26	\$51.04	\$24.51	\$52.28	5.35%	2.44%	\$1.24
55	\$24.89	\$55.44	\$26.26	\$56.81	5.50%	2.47%	\$1.37
60	\$26.52	\$59.85	\$28.01	\$61.34	5.63%	2.49%	\$1.49
65	\$28.14	\$64.25	\$29.76	\$65.87	5.75%	2.52%	\$1.62
70	\$29.77	\$68.65	\$31.51	\$70.39	5.85%	2.54%	\$1.74
75	\$31.39	\$73.06	\$33.26	\$74.92	5.94%	2.55%	\$1.87
80	\$33.02	\$77.46	\$35.01	\$79.45	6.03%	2.57%	\$1.99
85	\$34.65	\$81.86	\$36.76	\$83.98	6.10%	2.58%	\$2.11
90	\$36.27	\$86.27	\$38.51	\$88.51	6.17%	2.60%	\$2.24
95	\$37.90	\$90.67	\$40.26	\$93.03	6.24%	2.61%	\$2.36
100	\$39.53	\$95.08	\$42.01	\$97.56	6.29%	2.62%	\$2.49

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

C:\1123\TECOGas\Interim Corrected 123

DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU

ATTACHMENT 7(b)

COMMERCIAL SERVICE (CS-WF)
 Average Usage: 500 therms per month

PRESENT RATES

Customer Charge

\$10.00

Energy Charge

(Cents
per Therm)
16.378

INTERIM RATES

Customer Charge

\$10.00

Energy Charge

(Cents
per Therm)
17.109

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 75

Therm Usage	Present		Recommended		Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Monthly Bill w/o Fuel	Monthly Bill w/o Fuel			
75	\$22.28	\$56.53	\$22.83	\$57.08	2.46%	0.97%	\$0.55
150	\$34.57	\$103.06	\$35.66	\$104.15	3.17%	1.06%	\$1.10
225	\$46.85	\$149.58	\$48.50	\$151.23	3.51%	1.10%	\$1.64
300	\$59.13	\$196.11	\$61.33	\$198.30	3.71%	1.12%	\$2.19
375	\$71.42	\$242.64	\$74.16	\$245.38	3.84%	1.13%	\$2.74
450	\$83.70	\$289.17	\$86.99	\$292.46	3.93%	1.14%	\$3.29
525	\$95.98	\$335.69	\$99.82	\$339.53	4.00%	1.14%	\$3.84
600	\$108.27	\$382.22	\$112.65	\$386.61	4.05%	1.15%	\$4.39
675	\$120.55	\$428.75	\$125.49	\$433.68	4.09%	1.15%	\$4.93
750	\$132.84	\$475.28	\$138.32	\$480.76	4.13%	1.15%	\$5.48
825	\$145.12	\$521.81	\$151.15	\$527.84	4.16%	1.16%	\$6.03
900	\$157.40	\$568.33	\$163.98	\$574.91	4.18%	1.16%	\$6.58
975	\$169.69	\$614.86	\$176.81	\$621.99	4.20%	1.16%	\$7.13
1050	\$181.97	\$661.39	\$189.64	\$669.06	4.22%	1.16%	\$7.68
1125	\$194.25	\$707.92	\$202.48	\$716.14	4.23%	1.16%	\$8.22
1200	\$206.54	\$754.44	\$215.31	\$763.22	4.25%	1.16%	\$8.77
1275	\$218.82	\$800.97	\$228.14	\$810.29	4.26%	1.16%	\$9.32
1350	\$231.10	\$847.50	\$240.97	\$857.37	4.27%	1.16%	\$9.87
1425	\$243.39	\$894.03	\$253.80	\$904.44	4.28%	1.17%	\$10.42
1500	\$255.67	\$940.56	\$266.64	\$951.52	4.29%	1.17%	\$10.97

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU

ATTACHMENT 7(c)

COMMERCIAL SERVICE LARGE VOLUME (LCS-WF)

(Greater than 500 therms per day)

Average Usage: 7,500 therms per month

PRESENT RATES

Customer Charge

\$50.00

Energy Charge

(Cents
per Therm)

13.840

INTERIM RATES

Customer Charge

\$50.00

Energy Charge

(Cents
per Therm)

14.383

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 1,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
1,000	\$188.40	\$644.99	\$193.83	\$650.42	2.88%	0.84%	\$5.43
2,000	\$326.80	\$1,239.98	\$337.66	\$1,250.84	3.32%	0.88%	\$10.86
3,000	\$465.20	\$1,834.97	\$481.49	\$1,851.26	3.50%	0.89%	\$16.29
4,000	\$603.60	\$2,429.96	\$625.32	\$2,451.68	3.60%	0.89%	\$21.72
5,000	\$742.00	\$3,024.95	\$769.15	\$3,052.10	3.66%	0.90%	\$27.15
6,000	\$880.40	\$3,619.94	\$912.98	\$3,652.52	3.70%	0.90%	\$32.58
7,000	\$1,018.80	\$4,214.93	\$1,056.81	\$4,252.94	3.73%	0.90%	\$38.01
8,000	\$1,157.20	\$4,809.92	\$1,200.64	\$4,853.36	3.75%	0.90%	\$43.44
9,000	\$1,295.60	\$5,404.91	\$1,344.47	\$5,453.78	3.77%	0.90%	\$48.87
10,000	\$1,434.00	\$5,999.90	\$1,488.30	\$6,054.20	3.79%	0.91%	\$54.30
11,000	\$1,572.40	\$6,594.89	\$1,632.13	\$6,654.62	3.80%	0.91%	\$59.73
12,000	\$1,710.80	\$7,189.88	\$1,775.96	\$7,255.04	3.81%	0.91%	\$65.16
13,000	\$1,849.20	\$7,784.87	\$1,919.79	\$7,855.46	3.82%	0.91%	\$70.59
14,000	\$1,987.60	\$8,379.86	\$2,063.62	\$8,455.88	3.82%	0.91%	\$76.02
15,000	\$2,126.00	\$8,974.85	\$2,207.45	\$9,056.30	3.83%	0.91%	\$81.45
16,000	\$2,264.40	\$9,569.84	\$2,351.28	\$9,656.72	3.84%	0.91%	\$86.88
17,000	\$2,402.80	\$10,164.83	\$2,495.11	\$10,257.14	3.84%	0.91%	\$92.31
18,000	\$2,541.20	\$10,759.82	\$2,638.94	\$10,857.56	3.85%	0.91%	\$97.74
19,000	\$2,679.60	\$11,354.81	\$2,782.77	\$11,457.98	3.85%	0.91%	\$103.17
20,000	\$2,818.00	\$11,949.80	\$2,926.60	\$12,058.40	3.85%	0.91%	\$108.60

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.

- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(d)

INDUSTRIAL SERVICE (FIS-WF)
(Greater than 1,000 therms per day)
Average Usage: 31,250 therms per month

PRESENT RATES

Customer Charge

\$100.00

Energy Charge

(Cents
per Therm)
4.877

INTERIM RATES

Customer Charge

\$100.00

Energy Charge

(Cents
per Therm)
5.072

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 5,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
5,000	\$343.85	\$2,626.80	\$353.60	\$2,636.55	2.84%	0.37%	\$9.75
10,000	\$587.70	\$5,153.60	\$607.20	\$5,173.10	3.32%	0.38%	\$19.50
15,000	\$831.55	\$7,680.40	\$860.80	\$7,709.65	3.52%	0.38%	\$29.25
20,000	\$1,075.40	\$10,207.20	\$1,114.40	\$10,246.20	3.63%	0.38%	\$39.00
25,000	\$1,319.25	\$12,734.00	\$1,368.00	\$12,782.75	3.70%	0.38%	\$48.75
30,000	\$1,563.10	\$15,260.80	\$1,621.60	\$15,319.30	3.74%	0.38%	\$58.50
35,000	\$1,806.95	\$17,787.60	\$1,875.20	\$17,855.85	3.78%	0.38%	\$68.25
40,000	\$2,050.80	\$20,314.40	\$2,128.80	\$20,392.40	3.80%	0.38%	\$78.00
45,000	\$2,294.65	\$22,841.20	\$2,382.40	\$22,928.95	3.82%	0.38%	\$87.75
50,000	\$2,538.50	\$25,368.00	\$2,636.00	\$25,465.50	3.84%	0.38%	\$97.50
55,000	\$2,782.35	\$27,894.80	\$2,889.60	\$28,002.05	3.85%	0.38%	\$107.25
60,000	\$3,026.20	\$30,421.60	\$3,143.20	\$30,538.60	3.87%	0.38%	\$117.00
65,000	\$3,270.05	\$32,948.40	\$3,396.80	\$33,075.15	3.88%	0.38%	\$126.75
70,000	\$3,513.90	\$35,475.20	\$3,650.40	\$35,611.70	3.88%	0.38%	\$136.50
75,000	\$3,757.75	\$38,002.00	\$3,904.00	\$38,148.25	3.89%	0.38%	\$146.25
80,000	\$4,001.60	\$40,528.80	\$4,157.60	\$40,684.80	3.90%	0.38%	\$156.00
85,000	\$4,245.45	\$43,055.60	\$4,411.20	\$43,221.35	3.90%	0.38%	\$165.75
90,000	\$4,489.30	\$45,582.40	\$4,664.80	\$45,757.90	3.91%	0.39%	\$175.50
95,000	\$4,733.15	\$48,109.20	\$4,918.40	\$48,294.45	3.91%	0.39%	\$185.25
100,000	\$4,977.00	\$50,636.00	\$5,172.00	\$50,831.00	3.92%	0.39%	\$195.00

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.

- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU

ATTACHMENT 7(e)

INTERRUPTIBLE SERVICE (IS-WF)
 (Greater than 3,000 therms per day)
 Average Usage: 200,000 therms per month

PRESENT RATES

Customer Charge
 \$500.00

Energy Charge
 (Cents
per Therm)
 2.781

Gas Cost Cents/Therm: 45.659

INTERIM RATES

Customer Charge
 \$500.00

Energy Charge
 (Cents
per Therm)
 2.893

Therm Usage Increment: 25,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
25,000	\$1,195.25	\$12,610.00	\$1,223.25	\$12,638.00	2.34%	0.22%	\$28.00
50,000	\$1,890.50	\$24,720.00	\$1,946.50	\$24,776.00	2.96%	0.23%	\$56.00
75,000	\$2,585.75	\$36,830.00	\$2,669.75	\$36,914.00	3.25%	0.23%	\$84.00
100,000	\$3,281.00	\$48,940.00	\$3,393.00	\$49,052.00	3.41%	0.23%	\$112.00
125,000	\$3,976.25	\$61,050.00	\$4,116.25	\$61,190.00	3.52%	0.23%	\$140.00
150,000	\$4,671.50	\$73,160.00	\$4,839.50	\$73,328.00	3.60%	0.23%	\$168.00
175,000	\$5,366.75	\$85,270.00	\$5,562.75	\$85,466.00	3.65%	0.23%	\$196.00
200,000	\$6,062.00	\$97,380.00	\$6,286.00	\$97,604.00	3.70%	0.23%	\$224.00
225,000	\$6,757.25	\$109,490.00	\$7,009.25	\$109,742.00	3.73%	0.23%	\$252.00
250,000	\$7,452.50	\$121,600.00	\$7,732.50	\$121,880.00	3.76%	0.23%	\$280.00
275,000	\$8,147.75	\$133,710.00	\$8,455.75	\$134,018.00	3.78%	0.23%	\$308.00
300,000	\$8,843.00	\$145,820.00	\$9,179.00	\$146,156.00	3.80%	0.23%	\$336.00
325,000	\$9,538.25	\$157,930.00	\$9,902.25	\$158,294.00	3.82%	0.23%	\$364.00
350,000	\$10,233.50	\$170,040.00	\$10,625.50	\$170,432.00	3.83%	0.23%	\$392.00
375,000	\$10,928.75	\$182,150.00	\$11,348.75	\$182,570.00	3.84%	0.23%	\$420.00
400,000	\$11,624.00	\$194,260.00	\$12,072.00	\$194,708.00	3.85%	0.23%	\$448.00
425,000	\$12,319.25	\$206,370.00	\$12,795.25	\$206,846.00	3.86%	0.23%	\$476.00
450,000	\$13,014.50	\$218,480.00	\$13,518.50	\$218,984.00	3.87%	0.23%	\$504.00
475,000	\$13,709.75	\$230,590.00	\$14,241.75	\$231,122.00	3.88%	0.23%	\$532.00
500,000	\$14,405.00	\$242,700.00	\$14,965.00	\$243,260.00	3.89%	0.23%	\$560.00

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(f)

**RESIDENTIAL SERVICE (RS)
(Residential Usage)
Average Usage: 20 therms per month**

PRESENT RATES

Customer Charge

\$7.00

Energy Charge

(Cents
per Therm)

41.117

Gas Cost Cents/Therm: 55.550

INTERIM RATES

Customer Charge

\$7.00

Energy Charge

(Cents
per Therm)

44.151

Therm Usage Increment: 5

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
5	\$9.06	\$11.83	\$9.21	\$11.99	1.68%	1.28%	\$0.15
10	\$11.11	\$16.67	\$11.42	\$16.97	2.73%	1.82%	\$0.30
15	\$13.17	\$21.50	\$13.62	\$21.96	3.46%	2.12%	\$0.46
20	\$15.22	\$26.33	\$15.83	\$26.94	3.99%	2.30%	\$0.61
25	\$17.28	\$31.17	\$18.04	\$31.93	4.39%	2.43%	\$0.76
30	\$19.34	\$36.00	\$20.25	\$36.91	4.71%	2.53%	\$0.91
35	\$21.39	\$40.83	\$22.45	\$41.90	4.96%	2.60%	\$1.06
40	\$23.45	\$45.67	\$24.66	\$46.88	5.18%	2.66%	\$1.21
45	\$25.50	\$50.50	\$26.87	\$51.87	5.35%	2.70%	\$1.37
50	\$27.56	\$55.33	\$29.08	\$56.85	5.50%	2.74%	\$1.52
55	\$29.61	\$60.17	\$31.28	\$61.84	5.63%	2.77%	\$1.67
60	\$31.67	\$65.00	\$33.49	\$66.82	5.75%	2.80%	\$1.82
65	\$33.73	\$69.83	\$35.70	\$71.81	5.85%	2.82%	\$1.97
70	\$35.78	\$74.67	\$37.91	\$76.79	5.94%	2.84%	\$2.12
75	\$37.84	\$79.50	\$40.11	\$81.78	6.01%	2.86%	\$2.28
80	\$39.89	\$84.33	\$42.32	\$86.76	6.08%	2.88%	\$2.43
85	\$41.95	\$89.17	\$44.53	\$91.75	6.15%	2.89%	\$2.58
90	\$44.01	\$94.00	\$46.74	\$96.73	6.21%	2.90%	\$2.73
95	\$46.06	\$98.83	\$48.94	\$101.72	6.26%	2.92%	\$2.88
100	\$48.12	\$103.67	\$51.15	\$106.70	6.31%	2.93%	\$3.03

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

C:\123\TECOGasInterm Corrected 123

DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
 DOCKET NO. 020384-GU

ATTACHMENT 7(g)

SMALL GENERAL SERVICE (SGS)

(0 - 1,000 therms per year)

Average Usage: 35 therms per month

PRESENT RATES

Customer Charge

\$15.00

Energy Charge

(Cents

per Therm)

33.738

Gas Cost Cents/Therm: 45.659

INTERIM RATES

Customer Charge

\$15.00

Energy Charge

(Cents

per Therm)

36.192

Therm Usage Increment: 10

Therm Usage	Present		Recommended		Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
10	\$18.37	\$22.94	\$18.62	\$23.19	1.34%	1.07%	\$0.25
20	\$21.75	\$30.88	\$22.24	\$31.37	2.26%	1.59%	\$0.49
30	\$25.12	\$38.82	\$25.86	\$39.56	2.93%	1.90%	\$0.74
40	\$28.50	\$46.76	\$29.48	\$47.74	3.44%	2.10%	\$0.98
50	\$31.87	\$54.70	\$33.10	\$55.93	3.85%	2.24%	\$1.23
60	\$35.24	\$62.64	\$36.72	\$64.11	4.18%	2.35%	\$1.47
70	\$38.62	\$70.58	\$40.33	\$72.30	4.45%	2.43%	\$1.72
80	\$41.99	\$78.52	\$43.95	\$80.48	4.68%	2.50%	\$1.96
90	\$45.36	\$86.46	\$47.57	\$88.67	4.87%	2.55%	\$2.21
100	\$48.74	\$94.40	\$51.19	\$96.85	5.04%	2.60%	\$2.45
110	\$52.11	\$102.34	\$54.81	\$105.04	5.18%	2.64%	\$2.70
120	\$55.49	\$110.28	\$58.43	\$113.22	5.31%	2.67%	\$2.94
130	\$58.86	\$118.22	\$62.05	\$121.41	5.42%	2.70%	\$3.19
140	\$62.23	\$126.16	\$65.67	\$129.59	5.52%	2.72%	\$3.44
150	\$65.61	\$134.10	\$69.29	\$137.78	5.61%	2.75%	\$3.68
160	\$68.98	\$142.04	\$72.91	\$145.96	5.69%	2.76%	\$3.93
170	\$72.35	\$149.97	\$76.53	\$154.15	5.77%	2.78%	\$4.17
180	\$75.73	\$157.91	\$80.15	\$162.33	5.83%	2.80%	\$4.42
190	\$79.10	\$165.85	\$83.76	\$170.52	5.89%	2.81%	\$4.66
200	\$82.48	\$173.79	\$87.38	\$178.70	5.95%	2.82%	\$4.91

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(h)

GENERAL SERVICE (GS)
(1,000 - 25,000 therms per year)
Average Usage: 500 therms per month

PRESENT RATES

INTERIM RATES

Customer Charge

\$17.00

Customer Charge

\$17.00

Energy Charge

(Cents
per Therm)

24.374

Energy Charge

(Cents
per Therm)

25.438

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 500

Therm Usage	Present		Recommended		Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
500	\$138.87	\$367.17	\$144.19	\$372.49	3.83%	1.45%	\$5.32
1,000	\$260.74	\$717.33	\$271.38	\$727.97	4.08%	1.48%	\$10.64
1,500	\$382.61	\$1,067.50	\$398.57	\$1,083.46	4.17%	1.50%	\$15.96
2,000	\$504.48	\$1,417.66	\$525.76	\$1,438.94	4.22%	1.50%	\$21.28
2,500	\$626.35	\$1,767.83	\$652.95	\$1,794.43	4.25%	1.50%	\$26.60
3,000	\$748.22	\$2,117.99	\$780.14	\$2,149.91	4.27%	1.51%	\$31.92
3,500	\$870.09	\$2,468.16	\$907.33	\$2,505.40	4.28%	1.51%	\$37.24
4,000	\$991.96	\$2,818.32	\$1,034.52	\$2,860.88	4.29%	1.51%	\$42.56
4,500	\$1,113.83	\$3,168.49	\$1,161.71	\$3,216.37	4.30%	1.51%	\$47.88
5,000	\$1,235.70	\$3,518.65	\$1,288.90	\$3,571.85	4.31%	1.51%	\$53.20
5,500	\$1,357.57	\$3,868.82	\$1,416.09	\$3,927.34	4.31%	1.51%	\$58.52
6,000	\$1,479.44	\$4,218.98	\$1,543.28	\$4,282.82	4.32%	1.51%	\$63.84
6,500	\$1,601.31	\$4,569.15	\$1,670.47	\$4,638.31	4.32%	1.51%	\$69.16
7,000	\$1,723.18	\$4,919.31	\$1,797.66	\$4,993.79	4.32%	1.51%	\$74.48
7,500	\$1,845.05	\$5,269.48	\$1,924.85	\$5,349.28	4.33%	1.51%	\$79.80
8,000	\$1,966.92	\$5,619.64	\$2,052.04	\$5,704.76	4.33%	1.51%	\$85.12
8,500	\$2,088.79	\$5,969.81	\$2,179.23	\$6,060.25	4.33%	1.51%	\$90.44
9,000	\$2,210.66	\$6,319.97	\$2,306.42	\$6,415.73	4.33%	1.52%	\$95.76
9,500	\$2,332.53	\$6,670.14	\$2,433.61	\$6,771.22	4.33%	1.52%	\$101.08
10,000	\$2,454.40	\$7,020.30	\$2,560.80	\$7,126.70	4.34%	1.52%	\$106.40

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
 DOCKET NO. 020384-GU

ATTACHMENT 7(i)

GENERAL SERVICE - LG VOL 1 (GSLV1)
 (25,000 - 499,000 therms per year)
 Average Usage: 7,500 therms per month

PRESENT RATES

Customer Charge
 \$25.00

Energy Charge
 (Cents
per Therm)
 21.860

INTERIM RATES

Customer Charge
 \$25.00

Energy Charge
 (Cents
per Therm)
 22.724

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 1,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
1,000	\$243.60	\$700.19	\$252.24	\$708.83	3.55%	1.23%	\$8.64
2,000	\$462.20	\$1,375.38	\$479.48	\$1,392.66	3.74%	1.26%	\$17.28
3,000	\$680.80	\$2,050.57	\$706.72	\$2,076.49	3.81%	1.26%	\$25.92
4,000	\$899.40	\$2,725.76	\$933.96	\$2,760.32	3.84%	1.27%	\$34.56
5,000	\$1,118.00	\$3,400.95	\$1,161.20	\$3,444.15	3.86%	1.27%	\$43.20
6,000	\$1,336.60	\$4,076.14	\$1,388.44	\$4,127.98	3.88%	1.27%	\$51.84
7,000	\$1,555.20	\$4,751.33	\$1,615.68	\$4,811.81	3.89%	1.27%	\$60.48
8,000	\$1,773.80	\$5,426.52	\$1,842.92	\$5,495.64	3.90%	1.27%	\$69.12
9,000	\$1,992.40	\$6,101.71	\$2,070.16	\$6,179.47	3.90%	1.27%	\$77.76
10,000	\$2,211.00	\$6,776.90	\$2,297.40	\$6,863.30	3.91%	1.27%	\$86.40
11,000	\$2,429.60	\$7,452.09	\$2,524.64	\$7,547.13	3.91%	1.28%	\$95.04
12,000	\$2,648.20	\$8,127.28	\$2,751.88	\$8,230.96	3.92%	1.28%	\$103.68
13,000	\$2,866.80	\$8,802.47	\$2,979.12	\$8,914.79	3.92%	1.28%	\$112.32
14,000	\$3,085.40	\$9,477.66	\$3,206.36	\$9,598.62	3.92%	1.28%	\$120.96
15,000	\$3,304.00	\$10,152.85	\$3,433.60	\$10,282.45	3.92%	1.28%	\$129.60
16,000	\$3,522.60	\$10,828.04	\$3,660.84	\$10,966.28	3.92%	1.28%	\$138.24
17,000	\$3,741.20	\$11,503.23	\$3,888.08	\$11,650.11	3.93%	1.28%	\$146.88
18,000	\$3,959.80	\$12,178.42	\$4,115.32	\$12,333.94	3.93%	1.28%	\$155.52
19,000	\$4,178.40	\$12,853.61	\$4,342.56	\$13,017.77	3.93%	1.28%	\$164.16
20,000	\$4,397.00	\$13,528.80	\$4,569.80	\$13,701.60	3.93%	1.28%	\$172.80

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU
 DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
 DOCKET NO. 020384-GU

ATTACHMENT 7(j)

GENERAL SERVICE - LG VOL 2 (GSLV2)
 (500,000 therms or more per year)
 Average Usage: 60,000 therms per month

PRESENT RATES

Customer Charge
 \$45.00

Energy Charge
 (Cents
per Therm)
 16.155

Gas Cost Cents/Therm: 45.659

INTERIM RATES

Customer Charge
 \$45.00

Energy Charge
 (Cents
per Therm)
 16.784

Therm Usage Increment: 8,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
8,000	\$1,337.40	\$4,990.12	\$1,387.72	\$5,040.44	3.76%	1.01%	\$50.32
16,000	\$2,629.80	\$9,935.24	\$2,730.44	\$10,035.88	3.83%	1.01%	\$100.64
24,000	\$3,922.20	\$14,880.36	\$4,073.16	\$15,031.32	3.85%	1.01%	\$150.96
32,000	\$5,214.60	\$19,825.48	\$5,415.88	\$20,026.76	3.86%	1.02%	\$201.28
40,000	\$6,507.00	\$24,770.60	\$6,758.60	\$25,022.20	3.87%	1.02%	\$251.60
48,000	\$7,799.40	\$29,715.72	\$8,101.32	\$30,017.64	3.87%	1.02%	\$301.92
56,000	\$9,091.80	\$34,660.84	\$9,444.04	\$35,013.08	3.87%	1.02%	\$352.24
64,000	\$10,384.20	\$39,605.96	\$10,786.76	\$40,008.52	3.88%	1.02%	\$402.56
72,000	\$11,676.60	\$44,551.08	\$12,129.48	\$45,003.96	3.88%	1.02%	\$452.88
80,000	\$12,969.00	\$49,496.20	\$13,472.20	\$49,999.40	3.88%	1.02%	\$503.20
88,000	\$14,261.40	\$54,441.32	\$14,814.92	\$54,994.84	3.88%	1.02%	\$553.52
96,000	\$15,553.80	\$59,386.44	\$16,157.64	\$59,990.28	3.88%	1.02%	\$603.84
104,000	\$16,846.20	\$64,331.56	\$17,500.36	\$64,985.72	3.88%	1.02%	\$654.16
112,000	\$18,138.60	\$69,276.68	\$18,843.08	\$69,981.16	3.88%	1.02%	\$704.48
120,000	\$19,431.00	\$74,221.80	\$20,185.80	\$74,976.60	3.88%	1.02%	\$754.80
128,000	\$20,723.40	\$79,166.92	\$21,528.52	\$79,972.04	3.89%	1.02%	\$805.12
136,000	\$22,015.80	\$84,112.04	\$22,871.24	\$84,967.48	3.89%	1.02%	\$855.44
144,000	\$23,308.20	\$89,057.16	\$24,213.96	\$89,962.92	3.89%	1.02%	\$905.76
152,000	\$24,600.60	\$94,002.28	\$25,556.68	\$94,958.36	3.89%	1.02%	\$956.08
160,000	\$25,893.00	\$98,947.40	\$26,899.40	\$99,953.80	3.89%	1.02%	\$1,006.40

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(k)

**COMMERCIAL STREET LIGHTING (CSLS)
(Either 10 gas street lights or 40 individual mantles)
Average Usage: 1,200 therms per month**

PRESENT RATES

INTERIM RATES

Customer Charge

\$0.00

Customer Charge

\$0.00

Energy Charge

(Cents
per Therm)
9.447

Energy Charge

(Cents
per Therm)
9.813

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 200

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
200	\$18.89	\$110.21	\$19.63	\$110.94	3.87%	0.66%	\$0.73
400	\$37.79	\$220.42	\$39.25	\$221.89	3.87%	0.66%	\$1.46
600	\$56.68	\$330.64	\$58.88	\$332.83	3.87%	0.66%	\$2.20
800	\$75.58	\$440.85	\$78.50	\$443.78	3.87%	0.66%	\$2.93
1,000	\$94.47	\$551.06	\$98.13	\$554.72	3.87%	0.66%	\$3.66
1,200	\$113.36	\$661.27	\$117.76	\$665.66	3.87%	0.66%	\$4.39
1,400	\$132.26	\$771.48	\$137.38	\$776.61	3.87%	0.66%	\$5.12
1,600	\$151.15	\$881.70	\$157.01	\$887.55	3.87%	0.66%	\$5.86
1,800	\$170.05	\$991.91	\$176.63	\$998.50	3.87%	0.66%	\$6.59
2,000	\$188.94	\$1,102.12	\$196.26	\$1,109.44	3.87%	0.66%	\$7.32
2,200	\$207.83	\$1,212.33	\$215.89	\$1,220.38	3.87%	0.66%	\$8.05
2,400	\$226.73	\$1,322.54	\$235.51	\$1,331.33	3.87%	0.66%	\$8.78
2,600	\$245.62	\$1,432.76	\$255.14	\$1,442.27	3.87%	0.66%	\$9.52
2,800	\$264.52	\$1,542.97	\$274.76	\$1,553.22	3.87%	0.66%	\$10.25
3,000	\$283.41	\$1,653.18	\$294.39	\$1,664.16	3.87%	0.66%	\$10.98
3,200	\$302.30	\$1,763.39	\$314.02	\$1,775.10	3.87%	0.66%	\$11.71
3,400	\$321.20	\$1,873.60	\$333.64	\$1,886.05	3.87%	0.66%	\$12.44
3,600	\$340.09	\$1,983.82	\$353.27	\$1,996.99	3.87%	0.66%	\$13.18
3,800	\$358.99	\$2,094.03	\$372.89	\$2,107.94	3.87%	0.66%	\$13.91
4,000	\$377.88	\$2,204.24	\$392.52	\$2,218.88	3.87%	0.66%	\$14.64

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU
 DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
 DOCKET NO. 020384-GU

ATTACHMENT 7(I)

NATURAL GAS VEHICLES (NGVS)
 Average Usage: 3,000 therms per month

<u>PRESENT RATES</u>				<u>INTERIM RATES</u>			
<u>Customer Charge</u>				<u>Customer Charge</u>			
\$25.00				\$25.00			
 <u>Energy Charge</u>				 <u>Energy Charge</u>			
<u>(Cents</u>				<u>(Cents</u>			
<u>per Therm)</u>				<u>per Therm)</u>			
6.620				6.907			
 Gas Cost Cents/Therm: 45.659				 Therm Usage Increment: 500			
Therm Usage	Present Monthly Bill w/o Fuel	Present Monthly Bill with Fuel	Recommended Interim Monthly Bill w/o Fuel	Recommended Interim Monthly Bill w/o Fuel	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
500	\$58.10	\$286.40	\$59.54	\$287.83	2.47%	0.50%	\$1.44
1,000	\$91.20	\$547.79	\$94.07	\$550.66	3.15%	0.52%	\$2.87
1,500	\$124.30	\$809.19	\$128.61	\$813.49	3.46%	0.53%	\$4.30
2,000	\$157.40	\$1,070.58	\$163.14	\$1,076.32	3.65%	0.54%	\$5.74
2,500	\$190.50	\$1,331.98	\$197.68	\$1,339.15	3.77%	0.54%	\$7.17
3,000	\$223.60	\$1,593.37	\$232.21	\$1,601.98	3.85%	0.54%	\$8.61
3,500	\$256.70	\$1,854.77	\$266.75	\$1,864.81	3.91%	0.54%	\$10.05
4,000	\$289.80	\$2,116.16	\$301.28	\$2,127.64	3.96%	0.54%	\$11.48
4,500	\$322.90	\$2,377.56	\$335.82	\$2,390.47	4.00%	0.54%	\$12.91
5,000	\$356.00	\$2,638.95	\$370.35	\$2,653.30	4.03%	0.54%	\$14.35
5,500	\$389.10	\$2,900.35	\$404.89	\$2,916.13	4.06%	0.54%	\$15.79
6,000	\$422.20	\$3,161.74	\$439.42	\$3,178.96	4.08%	0.54%	\$17.22
6,500	\$455.30	\$3,423.14	\$473.96	\$3,441.79	4.10%	0.54%	\$18.65
7,000	\$488.40	\$3,684.53	\$508.49	\$3,704.62	4.11%	0.55%	\$20.09
7,500	\$521.50	\$3,945.93	\$543.03	\$3,967.45	4.13%	0.55%	\$21.52
8,000	\$554.60	\$4,207.32	\$577.56	\$4,230.28	4.14%	0.55%	\$22.96
8,500	\$587.70	\$4,468.72	\$612.10	\$4,493.11	4.15%	0.55%	\$24.40
9,000	\$620.80	\$4,730.11	\$646.63	\$4,755.94	4.16%	0.55%	\$25.83
9,500	\$653.90	\$4,991.51	\$681.17	\$5,018.77	4.17%	0.55%	\$27.26
10,000	\$687.00	\$5,252.90	\$715.70	\$5,281.60	4.18%	0.55%	\$28.70

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
 DOCKET NO. 020384-GU

ATTACHMENT 7(m)

WHOLESALE SERVICE (WHS)
 Average Usage: 4,000 therms per month

PRESENT RATES

INTERIM RATES

Customer Charge
 \$0.00

Customer Charge
 \$0.00

Energy Charge
 (Cents
 per Therm)
 14.066

Energy Charge
 (Cents
 per Therm)
 14.610

Gas Cost Cents/Therm: N/A

Therm Usage Increment: 750

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
750	\$105.50	N/A	\$109.58	N/A	3.87%	N/A	\$4.08
1,500	\$210.99	N/A	\$219.15	N/A	3.87%	N/A	\$8.16
2,250	\$316.49	N/A	\$328.73	N/A	3.87%	N/A	\$12.24
3,000	\$421.98	N/A	\$438.30	N/A	3.87%	N/A	\$16.32
3,750	\$527.48	N/A	\$547.88	N/A	3.87%	N/A	\$20.40
4,500	\$632.97	N/A	\$657.45	N/A	3.87%	N/A	\$24.48
5,250	\$738.47	N/A	\$767.03	N/A	3.87%	N/A	\$28.56
6,000	\$843.96	N/A	\$876.60	N/A	3.87%	N/A	\$32.64
6,750	\$949.46	N/A	\$986.18	N/A	3.87%	N/A	\$36.72
7,500	\$1,054.95	N/A	\$1,095.75	N/A	3.87%	N/A	\$40.80
8,250	\$1,160.45	N/A	\$1,205.33	N/A	3.87%	N/A	\$44.88
9,000	\$1,265.94	N/A	\$1,314.90	N/A	3.87%	N/A	\$48.96
9,750	\$1,371.44	N/A	\$1,424.48	N/A	3.87%	N/A	\$53.04
10,500	\$1,476.93	N/A	\$1,534.05	N/A	3.87%	N/A	\$57.12
11,250	\$1,582.43	N/A	\$1,643.63	N/A	3.87%	N/A	\$61.20
12,000	\$1,687.92	N/A	\$1,753.20	N/A	3.87%	N/A	\$65.28
12,750	\$1,793.42	N/A	\$1,862.78	N/A	3.87%	N/A	\$69.36
13,500	\$1,898.91	N/A	\$1,972.35	N/A	3.87%	N/A	\$73.44
14,250	\$2,004.41	N/A	\$2,081.93	N/A	3.87%	N/A	\$77.52
15,000	\$2,109.90	N/A	\$2,191.50	N/A	3.87%	N/A	\$81.60

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU

ATTACHMENT 7(n)

SMALL INTERRUPTIBLE (SIS)
 (More than 500,000 therms per year)
 Average Usage: 200,000 therms per month

PRESENT RATES

INTERIM RATES

Customer Charge

\$150.00

Customer Charge

\$150.00

Energy Charge

**(Cents
per Therm)**

7.264

Energy Charge

**(Cents
per Therm)**

7.552

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 25,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
25,000	\$1,966.00	\$13,380.75	\$2,038.00	\$13,452.75	3.66%	0.54%	\$72.00
50,000	\$3,782.00	\$26,611.50	\$3,926.00	\$26,755.50	3.81%	0.54%	\$144.00
75,000	\$5,598.00	\$39,842.25	\$5,814.00	\$40,058.25	3.86%	0.54%	\$216.00
100,000	\$7,414.00	\$53,073.00	\$7,702.00	\$53,361.00	3.88%	0.54%	\$288.00
125,000	\$9,230.00	\$66,303.75	\$9,590.00	\$66,663.75	3.90%	0.54%	\$360.00
150,000	\$11,046.00	\$79,534.50	\$11,478.00	\$79,966.50	3.91%	0.54%	\$432.00
175,000	\$12,862.00	\$92,765.25	\$13,366.00	\$93,269.25	3.92%	0.54%	\$504.00
200,000	\$14,678.00	\$105,996.00	\$15,254.00	\$106,572.00	3.92%	0.54%	\$576.00
225,000	\$16,494.00	\$119,226.75	\$17,142.00	\$119,874.75	3.93%	0.54%	\$648.00
250,000	\$18,310.00	\$132,457.50	\$19,030.00	\$133,177.50	3.93%	0.54%	\$720.00
275,000	\$20,126.00	\$145,688.25	\$20,918.00	\$146,480.25	3.94%	0.54%	\$792.00
300,000	\$21,942.00	\$158,919.00	\$22,806.00	\$159,783.00	3.94%	0.54%	\$864.00
325,000	\$23,758.00	\$172,149.75	\$24,694.00	\$173,085.75	3.94%	0.54%	\$936.00
350,000	\$25,574.00	\$185,380.50	\$26,582.00	\$186,388.50	3.94%	0.54%	\$1,008.00
375,000	\$27,390.00	\$198,611.25	\$28,470.00	\$199,691.25	3.94%	0.54%	\$1,080.00
400,000	\$29,206.00	\$211,842.00	\$30,358.00	\$212,994.00	3.94%	0.54%	\$1,152.00
425,000	\$31,022.00	\$225,072.75	\$32,246.00	\$226,296.75	3.95%	0.54%	\$1,224.00
450,000	\$32,838.00	\$238,303.50	\$34,134.00	\$239,599.50	3.95%	0.54%	\$1,296.00
475,000	\$34,654.00	\$251,534.25	\$36,022.00	\$252,902.25	3.95%	0.54%	\$1,368.00
500,000	\$36,470.00	\$264,765.00	\$37,910.00	\$266,205.00	3.95%	0.54%	\$1,440.00

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU

ATTACHMENT 7(o)

INTERRUPTIBLE (IS)
 (More than 4,000,000 therms per year)
 Average Usage: 1,000,000 therms per month

PRESENT RATES

INTERIM RATES

Customer Charge
 \$225.00

Customer Charge
 \$225.00

Energy Charge
 (Cents
 per Therm)
 3.672

Energy Charge
 (Cents
 per Therm)
 3.815

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 175,000

Therm Usage	Present	Present	Recommended	Recommended	Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Interim Monthly Bill w/o Fuel	Interim Monthly Bill w/o Fuel			
175,000	\$6,651.00	\$86,554.25	\$6,901.25	\$86,804.50	3.76%	0.29%	\$250.25
350,000	\$13,077.00	\$172,883.50	\$13,577.50	\$173,384.00	3.83%	0.29%	\$500.50
525,000	\$19,503.00	\$259,212.75	\$20,253.75	\$259,963.50	3.85%	0.29%	\$750.75
700,000	\$25,929.00	\$345,542.00	\$26,930.00	\$346,543.00	3.86%	0.29%	\$1,001.00
875,000	\$32,355.00	\$431,871.25	\$33,606.25	\$433,122.50	3.87%	0.29%	\$1,251.25
1,050,000	\$38,781.00	\$518,200.50	\$40,282.50	\$519,702.00	3.87%	0.29%	\$1,501.50
1,225,000	\$45,207.00	\$604,529.75	\$46,958.75	\$606,281.50	3.87%	0.29%	\$1,751.75
1,400,000	\$51,633.00	\$690,859.00	\$53,635.00	\$692,861.00	3.88%	0.29%	\$2,002.00
1,575,000	\$58,059.00	\$777,188.25	\$60,311.25	\$779,440.50	3.88%	0.29%	\$2,252.25
1,750,000	\$64,485.00	\$863,517.50	\$66,987.50	\$866,020.00	3.88%	0.29%	\$2,502.50
1,925,000	\$70,911.00	\$949,846.75	\$73,663.75	\$952,599.50	3.88%	0.29%	\$2,752.75
2,100,000	\$77,337.00	\$1,036,176.00	\$80,340.00	\$1,039,179.00	3.88%	0.29%	\$3,003.00
2,275,000	\$83,763.00	\$1,122,505.25	\$87,016.25	\$1,125,758.50	3.88%	0.29%	\$3,253.25
2,450,000	\$90,189.00	\$1,208,834.50	\$93,692.50	\$1,212,338.00	3.88%	0.29%	\$3,503.50
2,625,000	\$96,615.00	\$1,295,163.75	\$100,368.75	\$1,298,917.50	3.89%	0.29%	\$3,753.75
2,800,000	\$103,041.00	\$1,381,493.00	\$107,045.00	\$1,385,497.00	3.89%	0.29%	\$4,004.00
2,975,000	\$109,467.00	\$1,467,822.25	\$113,721.25	\$1,472,076.50	3.89%	0.29%	\$4,254.25
3,150,000	\$115,893.00	\$1,554,151.50	\$120,397.50	\$1,558,656.00	3.89%	0.29%	\$4,504.50
3,325,000	\$122,319.00	\$1,640,480.75	\$127,073.75	\$1,645,235.50	3.89%	0.29%	\$4,754.75
3,500,000	\$128,745.00	\$1,726,810.00	\$133,750.00	\$1,731,815.00	3.89%	0.29%	\$5,005.00

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective July 2002.

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DOCKET NO. 020384-GU

DATE: August 8, 2002

**PEOPLES GAS SYSTEM
BILL COMPARISONS - PRESENT VS. RECOMMENDED INTERIM RATES
DOCKET NO. 020384-GU**

ATTACHMENT 7(p)

INTERRUPTIBLE LARGE VOLUME (ISLV)
(More than 50,000,000 therms per year)
Average Usage: 5,000,000 therms per month

PRESENT RATES

INTERIM RATES

Customer Charge
\$225.00

Customer Charge
\$225.00

Energy Charge
(Cents
per Therm)
1.090

Energy Charge
(Cents
per Therm)
1.132

Gas Cost Cents/Therm: 45.659

Therm Usage Increment: 750,000

Therm Usage	Present		Recommended		Percent Increase w/o Fuel	Percent Increase with Fuel	Dollar Increase
	Monthly Bill w/o Fuel	Monthly Bill with Fuel	Monthly Bill w/o Fuel	Monthly Bill w/o Fuel			
750,000	\$8,400.00	\$350,842.50	\$8,715.00	\$351,157.50	3.75%	0.09%	\$315.00
1,500,000	\$16,575.00	\$701,460.00	\$17,205.00	\$702,090.00	3.80%	0.09%	\$630.00
2,250,000	\$24,750.00	\$1,052,077.50	\$25,695.00	\$1,053,022.50	3.82%	0.09%	\$945.00
3,000,000	\$32,925.00	\$1,402,695.00	\$34,185.00	\$1,403,955.00	3.83%	0.09%	\$1,260.00
3,750,000	\$41,100.00	\$1,753,312.50	\$42,675.00	\$1,754,887.50	3.83%	0.09%	\$1,575.00
4,500,000	\$49,275.00	\$2,103,930.00	\$51,165.00	\$2,105,820.00	3.84%	0.09%	\$1,890.00
5,250,000	\$57,450.00	\$2,454,547.50	\$59,655.00	\$2,456,752.50	3.84%	0.09%	\$2,205.00
6,000,000	\$65,625.00	\$2,805,165.00	\$68,145.00	\$2,807,685.00	3.84%	0.09%	\$2,520.00
6,750,000	\$73,800.00	\$3,155,782.50	\$76,635.00	\$3,158,617.50	3.84%	0.09%	\$2,835.00
7,500,000	\$81,975.00	\$3,506,400.00	\$85,125.00	\$3,509,550.00	3.84%	0.09%	\$3,150.00
8,250,000	\$90,150.00	\$3,857,017.50	\$93,615.00	\$3,860,482.50	3.84%	0.09%	\$3,465.00
9,000,000	\$98,325.00	\$4,207,635.00	\$102,105.00	\$4,211,415.00	3.84%	0.09%	\$3,780.00
9,750,000	\$106,500.00	\$4,558,252.50	\$110,595.00	\$4,562,347.50	3.85%	0.09%	\$4,095.00
10,500,000	\$114,675.00	\$4,908,870.00	\$119,085.00	\$4,913,280.00	3.85%	0.09%	\$4,410.00
11,250,000	\$122,850.00	\$5,259,487.50	\$127,575.00	\$5,264,212.50	3.85%	0.09%	\$4,725.00
12,000,000	\$131,025.00	\$5,610,105.00	\$136,065.00	\$5,615,145.00	3.85%	0.09%	\$5,040.00
12,750,000	\$139,200.00	\$5,960,722.50	\$144,555.00	\$5,966,077.50	3.85%	0.09%	\$5,355.00
13,500,000	\$147,375.00	\$6,311,340.00	\$153,045.00	\$6,317,010.00	3.85%	0.09%	\$5,670.00
14,250,000	\$155,550.00	\$6,661,957.50	\$161,535.00	\$6,667,942.50	3.85%	0.09%	\$5,985.00
15,000,000	\$163,725.00	\$7,012,575.00	\$170,025.00	\$7,018,875.00	3.85%	0.09%	\$6,300.00

08/02/2002

- Bills do not include conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.

- Gas cost effective July 2002.

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