



R. Wade Litchfield
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 Florida Power & Light Company
 700 Universe Boulevard
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ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

August 8, 2002

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED - FPSC
 AUG - 8 PM 4: 10
 COMMISSION
 CLERK

Re: Docket No. 020001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

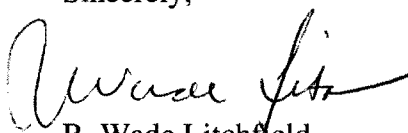
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of May 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of May 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,


 R. Wade Litchfield

RWL/ec
 Enclosures
 cc: Service List

RECEIVED & FILED
 R. V. N.

DOCUMENT NUMBER - DATE

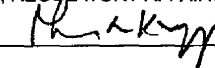
Doc/423 Fuel Filing/May 2002

FPSC BUREAU OF RECORDS 08387 AUG - 8 2002

an FPL Group company

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/17/2002

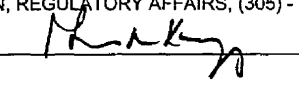
LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	ST ROSE	MTC	PORT CANAVERAL	05/06/2002	F06	0.99	154048	146653	23.0420
2	MARTIN	EL PASO	ST ROSE	MTC	PALM BEACH	05/17/2002	F06	0.99	153595	25088	23.9320
3	MARTIN	EL PASO	ST ROSE	MTC	PALM BEACH	05/28/2002	F06	1.00	153643	28019	23.9320
4	RIVIERA	EL PASO	ST ROSE	MTC	RIVIERA	05/17/2002	F06	0.99	153595	121301	23.9320
5	RIVIERA	EL PASO	ST ROSE	MTC	RIVIERA	05/28/2002	F06	1.00	153643	46054	23.9320
6	TURKEY POINT	EL PASO	ST ROSE	MTC	FISHER ISLAND	05/27/2002	F06	0.95	153214	72067	23.8820
7	PT. EVERGLADES	PETROBRAS	BRAZIL	MTC	PORT EVERGLADES	05/14/2002	F06	0.90	152262	300461	17.0500
8	CAPE CANAVERAL	VITOL	BAHAMAS	MTC	PORT CANAVERAL	05/15/2002	F06	0.98	153333	118666	23.6500
9	CAPE CANAVERAL	VITOL	BAHAMAS	MTC	PORT CANAVERAL	05/27/2002	F06	1.00	152548	120740	23.6500
10	MARTIN	VITOL	BAHAMAS	MTC	PALM BEACH	05/10/2002	F06	0.69	150405	153228	24.8300
11	PT. EVERGLADES	VITOL	BAHAMAS	MTC	PORT EVERGLADES	05/06/2002	F06	0.96	151929	170298	23.0300
12	PT. EVERGLADES	VITOL	BAHAMAS	MTC	PORT EVERGLADES	05/21/2002	F06	0.98	152905	172528	23.6500
13	PT. EVERGLADES	VITOL	BAHAMAS	MTC	PORT EVERGLADES	05/31/2002	F06	1.00	152619	124137	23.7100
14	SANFORD	VITOL	BAHAMAS	MTC	JACKSONVILLE	05/13/2002	F06	0.99	153238	52710	23.0320
15	SANFORD	VITOL	BAHAMAS	MTC	JACKSONVILLE	05/25/2002	F06	0.98	153476	51595	23.6500
16	MARTIN	VPEM	RIVER	MTC	PALM BEACH	05/01/2002	F06	1.00	153524	144093	23.2790
17	MARTIN	VPEM	ST ROSE	MTC	PALM BEACH	05/23/2002	F06	0.97	152690	142587	24.2540
18	RIVIERA	VPEM	ST ROSE	MTC	RIVIERA	05/12/2002	F06	0.98	154000	149571	23.2540
19	MARTIN	EL PASO	ST ROSE	S	PALM BEACH	05/31/2002	F06	1.00	153262	116690	24.3820
20	MANATEE	EL PASO	HFOTI	S	PORT MANATEE	05/07/2002	F06	0.98	151238	132863	23.0420
21	MANATEE	EL PASO	BAHAMAS	S	PORT MANATEE	05/11/2002	F06	1.00	152119	114673	23.0420
22	MANATEE	EL PASO	HFOTI	S	PORT MANATEE	05/30/2002	F06	0.95	149381	127020	22.7600
23	TURKEY POINT	EL PASO	GRETNA & ST ROSE	S	FISHER ISLAND	05/10/2002	F06	0.92	152000	116999	24.2820
24	TURKEY POINT	EL PASO	HFOTI	S	FISHER ISLAND	05/19/2002	F06	1.00	150714	116085	24.2440
25	MANATEE	VITOL	RIVER	S	PORT MANATEE	05/22/2002	F06	0.97	153619	122332	23.7960
26	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		05/22/2002	FO2	N/A	N/A	177	*
27	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		05/16/2002	FO2	N/A	N/A	177	*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita Mclellan*
5. DATE COMPLETED: 07/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		05/23/2002	FO2	N/A	N/A	177	*
29	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		05/23/2002	FO2	N/A	N/A	177	*
30	TURKEY POINT	ROYAL	NA-TRUCK DELIVERY	STC		05/08/2002	FO2	N/A	N/A	141	*
31	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	174	32.6100
32	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	174	33.0300
33	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	32.6100
34	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	174	33.0300
35	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	32.6100
36	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	32.6100
37	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	32.8500
38	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	170	32.6100
39	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	174	32.6100
40	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	32.6100
41	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	169	32.6100
42	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	174	33.7000
43	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	174	33.0300
44	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	176	33.1400
45	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.0300
46	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.0300
47	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	172	33.0300
48	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.7000
49	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.0300
50	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	174	33.0300
51	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	169	33.7000
52	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.0300
53	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	177	33.7000
54	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	177	33.7000

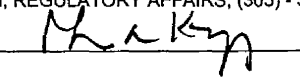
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069
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5. DATE COMPLETED: 07/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
55	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	170	33.7000
56	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	176	33.9800
57	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	174	33.7000
58	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	169	34.0400
59	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	174	33.7000
60	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	174	33.7000
61	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	177	34.0400
62	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	176	34.0400
63	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	176	33.9800
64	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	170	34.0400
65	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	174	33.7000
66	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	177	34.0400
67	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	177	33.7000
68	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	177	34.0400
69	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	176	34.0400
70	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	176	34.0400
71	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	176	33.9800
72	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	174	34.5800
73	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	174	34.5800
74	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	177	34.0400
75	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	176	33.9000
76	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	169	34.5800
77	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	175	34.5800
78	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	176	34.5800
79	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	172	34.5800
80	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	177	34.5800
81	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	177	34.5800

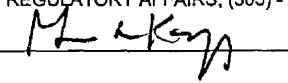
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: MAY YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
82	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	169	34.5800
83	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	176	34.3600
84	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	177	34.5800
85	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	177	34.5800
86	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/11/2002	FO3	N/A	N/A	177	34.5800
87	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/12/2002	FO3	N/A	N/A	177	32.8500
88	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/13/2002	FO3	N/A	N/A	1581	34.5800
89	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/14/2002	FO3	N/A	N/A	1756	33.7200
90	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/15/2002	FO3	N/A	N/A	2265	35.3300
91	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/16/2002	FO3	N/A	N/A	2042	33.7200
92	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/17/2002	FO3	N/A	N/A	1569	34.5000
93	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/20/2002	FO3	N/A	N/A	697	33.7200
94	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/29/2002	FO3	N/A	N/A	1760	33.7200
95	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/31/2002	FO3	N/A	N/A	2118	33.7200
96	FT. MYERS	AMERADA HESS	NA-TRUCK DELIVERY			05/30/2002	FO3	N/A	N/A	2997	33.7200
97	MARTIN	PORT	NA-TRUCK DELIVERY			05/30/2002	FO3	N/A	N/A	707	33.5700
98	MARTIN	PORT	NA-TRUCK DELIVERY			05/31/2002	FO3	N/A	N/A	176	32.2700
99	MARTIN	PORT	NA-TRUCK DELIVERY			05/31/2002	FO3	N/A	N/A	177	32.2700
100	MARTIN	PORT	NA-TRUCK DELIVERY			05/23/2002	FO3	N/A	N/A	358	34.0200
101	MARTIN	PORT	NA-TRUCK DELIVERY			05/29/2002	FO3	N/A	N/A	716	32.8900
102	MARTIN	PORT	NA-TRUCK DELIVERY			05/28/2002	FO3	N/A	N/A	716	33.7300
103	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/08/2002	FO3	N/A	N/A	705	32.7800
104	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/10/2002	FO3	N/A	N/A	1235	33.5800
105	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/17/2002	FO3	N/A	N/A	529	33.9600
106	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/30/2002	FO3	N/A	N/A	707	32.9500
107	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/31/2002	FO3	N/A	N/A	177	31.3300
108	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/09/2002	FO3	N/A	N/A	706	33.3700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

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4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
109	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/13/2002	FO3	N/A	N/A	1411	34.2100
110	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/14/2002	FO3	N/A	N/A	1060	34.0800
111	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/15/2002	FO3	N/A	N/A	1234	35.1100
112	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/16/2002	FO3	N/A	N/A	883	33.7700
113	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/20/2002	FO3	N/A	N/A	1236	34.1700
114	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/21/2002	FO3	N/A	N/A	530	34.3100
115	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/22/2002	FO3	N/A	N/A	1413	33.5200
116	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/23/2002	FO3	N/A	N/A	1235	32.7300
117	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/24/2002	FO3	N/A	N/A	1061	33.4100
118	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/24/2002	FO3	N/A	N/A	716	33.8300
119	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/27/2002	FO3	N/A	N/A	1060	33.5400
120	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/28/2002	FO3	N/A	N/A	885	33.4900
121	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/31/2002	FO3	N/A	N/A	354	31.3300
122	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			05/06/2002	FO3	N/A	N/A	177	33.5000
123	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/29/2002	FO3	N/A	N/A	531	32.8300
124	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	177	33.1400
125	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/06/2002	FO3	N/A	N/A	704	33.7200
126	MARTIN	ROYAL	NA-TRUCK DELIVERY			05/07/2002	FO3	N/A	N/A	881	32.5500
127	FT. MYERS	EL PASO	NA-TRUCK DELIVERY			05/25/2002	FO3	N/A	N/A	8042	33.0500
128	FT. MYERS	EL PASO	NA-TRUCK DELIVERY			05/25/2002	FO3	N/A	N/A	7908	33.4700
129	FT. MYERS	EL PASO	NA-TRUCK DELIVERY			05/25/2002	FO3	N/A	N/A	8045	32.9500
130	FT. MYERS	EL PASO	NA-TRUCK DELIVERY			05/25/2002	FO3	N/A	N/A	7277	32.0100
131	FT. MYERS	EL PASO	NA-TRUCK DELIVERY			05/25/2002	FO3	N/A	N/A	7690	32.7700
132	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/02/2002	PRO	N/A	N/A	10	41.5700
133	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/16/2002	PRO	N/A	N/A	7	42.5700
134	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/29/2002	PRO	N/A	N/A	6	42.5700
135	PT. EVERGLADES	AMERIGAS INC	NA-TRUCK DELIVERY	STC		05/30/2002	PRO	N/A	N/A	16	39.9000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
136	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		05/14/2002	PRO	N/A	N/A	7	40.8100
137	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		05/17/2002	PRO	N/A	N/A	3	37.9000
138	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		05/21/2002	PRO	N/A	N/A	3	40.6000
139	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		05/24/2002	PRO	N/A	N/A	1	37.6800
140	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		05/31/2002	PRO	N/A	N/A	5	36.8000
141	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		05/03/2002	PRO	N/A	N/A	7	37.7600
142	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		05/09/2002	PRO	N/A	N/A	7	40.8100
143	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		05/24/2002	PRO	N/A	N/A	9	28.5600
144	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		05/17/2002	PRO	N/A	N/A	9	39.4400
145	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/14/2002	PRO	N/A	N/A	32	39.3100
146	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/29/2002	PRO	N/A	N/A	29	39.3200
147	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		05/28/2002	PRO	N/A	N/A	7	39.4300

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. K. King*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERADA HES		05/07/200	FO3	169											32.6100
32	FT. MYERS	AMERADA HES		05/07/200	FO3	174											32.6100
33	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
34	FT. MYERS	AMERADA HES		05/07/200	FO3	174											33.0300
35	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
36	FT. MYERS	AMERADA HES		05/07/200	FO3	170											32.6100
37	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
38	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
39	FT. MYERS	AMERADA HES		05/07/200	FO3	174											33.0300
40	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.8500
41	FT. MYERS	AMERADA HES		05/07/200	FO3	174											32.6100
42	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.7000
43	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.7000
44	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
45	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
46	FT. MYERS	AMERADA HES		05/08/200	FO3	176											33.1400
47	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
48	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.0300
49	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.7000
50	FT. MYERS	AMERADA HES		05/08/200	FO3	169											33.7000
51	FT. MYERS	AMERADA HES		05/08/200	FO3	172											33.0300
52	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
53	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.0300
54	FT. MYERS	AMERADA HES		05/09/200	FO3	170											34.0400
55	FT. MYERS	AMERADA HES		05/09/200	FO3	176											33.9800
56	FT. MYERS	AMERADA HES		05/09/200	FO3	176											34.0400
57	FT. MYERS	AMERADA HES		05/09/200	FO3	177											34.0400
58	FT. MYERS	AMERADA HES		05/09/200	FO3	174											33.7000
59	FT. MYERS	AMERADA HES		05/09/200	FO3	174											33.7000
60	FT. MYERS	AMERADA HES		05/09/200	FO3	169											34.0400

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 3 of 5

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Mark King*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61 FT. MYERS		AMERADA HES		05/09/200	FO3	174											33.7000
62 FT. MYERS		AMERADA HES		05/09/200	FO3	176											33.9800
63 FT. MYERS		AMERADA HES		05/09/200	FO3	177											33.7000
64 FT. MYERS		AMERADA HES		05/09/200	FO3	177											33.7000
65 FT. MYERS		AMERADA HES		05/09/200	FO3	177											34.0400
66 FT. MYERS		AMERADA HES		05/09/200	FO3	174											33.7000
67 FT. MYERS		AMERADA HES		05/09/200	FO3	170											33.7000
68 FT. MYERS		AMERADA HES		05/10/200	FO3	169											34.5800
69 FT. MYERS		AMERADA HES		05/10/200	FO3	176											33.9000
70 FT. MYERS		AMERADA HES		05/10/200	FO3	177											34.0400
71 FT. MYERS		AMERADA HES		05/10/200	FO3	174											34.5800
72 FT. MYERS		AMERADA HES		05/10/200	FO3	174											34.5800
73 FT. MYERS		AMERADA HES		05/10/200	FO3	176											33.9800
74 FT. MYERS		AMERADA HES		05/10/200	FO3	176											34.0400
75 FT. MYERS		AMERADA HES		05/10/200	FO3	176											34.0400
76 FT. MYERS		AMERADA HES		05/10/200	FO3	175											34.5800
77 FT. MYERS		AMERADA HES		05/10/200	FO3	177											34.0400
78 FT. MYERS		AMERADA HES		05/11/200	FO3	169											34.5800
79 FT. MYERS		AMERADA HES		05/11/200	FO3	176											34.5800
80 FT. MYERS		AMERADA HES		05/11/200	FO3	177											34.5800
81 FT. MYERS		AMERADA HES		05/11/200	FO3	172											34.5800
82 FT. MYERS		AMERADA HES		05/11/200	FO3	176											34.3600
83 FT. MYERS		AMERADA HES		05/11/200	FO3	177											34.5800
84 FT. MYERS		AMERADA HES		05/11/200	FO3	177											34.5800
85 FT. MYERS		AMERADA HES		05/11/200	FO3	177											34.5800
86 FT. MYERS		AMERADA HES		05/11/200	FO3	177											34.5800
87 FT. MYERS		AMERADA HES		05/12/200	FO3	177											32.8500
88 FT. MYERS		AMERADA HES		05/13/200	FO3	1581											34.5800
89 FT. MYERS		AMERADA HES		05/14/200	FO3	1756											33.7200
90 FT. MYERS		AMERADA HES		05/15/200	FO3	2265											35.3300

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

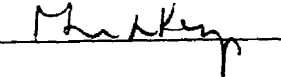
Page 4 of 5

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
91	FT. MYERS	AMERADA HES		05/16/200	FO3	2042											33.7200
92	FT. MYERS	AMERADA HES		05/17/200	FO3	1569											34.5000
93	FT. MYERS	AMERADA HES		05/20/200	FO3	697											33.7200
94	FT. MYERS	AMERADA HES		05/29/200	FO3	1760											33.7200
95	FT. MYERS	AMERADA HES		05/31/200	FO3	2118											33.7200
96	FT. MYERS	AMERADA HES		05/30/200	FO3	2997											33.7200
97	MARTIN	PORT		05/30/200	FO3	707											33.5700
98	MARTIN	PORT		05/31/200	FO3	176											32.2700
99	MARTIN	PORT		05/31/200	FO3	177											32.2700
100	MARTIN	PORT		05/23/200	FO3	358											34.0200
101	MARTIN	PORT		05/29/200	FO3	716											32.8900
102	MARTIN	PORT		05/28/200	FO3	716											33.7300
103	MARTIN	ROYAL		05/08/200	FO3	705											32.7800
104	MARTIN	ROYAL		05/10/200	FO3	1235											33.5800
105	MARTIN	ROYAL		05/17/200	FO3	529											33.9600
106	MARTIN	ROYAL		05/30/200	FO3	707											32.9500
107	MARTIN	ROYAL		05/31/200	FO3	177											31.3300
108	MARTIN	ROYAL		05/09/200	FO3	706											33.3700
109	MARTIN	ROYAL		05/13/200	FO3	1411											34.2100
110	MARTIN	ROYAL		05/14/200	FO3	1060											34.0800
111	MARTIN	ROYAL		05/15/200	FO3	1234											35.1100
112	MARTIN	ROYAL		05/16/200	FO3	883											33.7700
113	MARTIN	ROYAL		05/20/200	FO3	1236											34.1700
114	MARTIN	ROYAL		05/21/200	FO3	530											34.3100
115	MARTIN	ROYAL		05/22/200	FO3	1413											33.5200
116	MARTIN	ROYAL		05/23/200	FO3	1235											32.7300
117	MARTIN	ROYAL		05/24/200	FO3	716											33.8300
118	MARTIN	ROYAL		05/24/200	FO3	1061											33.4100
119	MARTIN	ROYAL		05/27/200	FO3	1060											33.5400
120	MARTIN	ROYAL		05/28/200	FO3	885											33.4900

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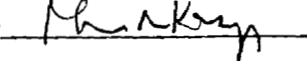
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
121	MARTIN	ROYAL		05/31/200	FO3	354											31.3300
122	FT. MYERS	ROYAL		05/06/200	FO3	177											33.5000
123	MARTIN	ROYAL		05/29/200	FO3	531											32.8300
124	FT. MYERS	ROYAL		05/07/200	FO3	177											33.1400
125	MARTIN	ROYAL		05/06/200	FO3	704											33.7200
126	MARTIN	ROYAL		05/07/200	FO3	881											32.5500
127	FT. MYERS	EL PASO		05/25/200	FO3	8042											33.0500
128	FT. MYERS	EL PASO		05/25/200	FO3	7690											32.7700
129	FT. MYERS	EL PASO		05/25/200	FO3	7277											32.0100
130	FT. MYERS	EL PASO		05/25/200	FO3	7908											33.4700
131	FT. MYERS	EL PASO		05/25/200	FO3	8045											32.9500
132	PT. EVERGLADES	AMERIGAS		05/02/200	PRO	10	41.5700	416	0	416	41.5700	0.0000	41.5700	0.0000	0.0000	0.0000	41.5700
133	TURKEY POINT	AMERIGAS		05/16/200	PRO	7	42.5700	298	0	298	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
134	TURKEY POINT	AMERIGAS		05/29/200	PRO	6	42.5700	255	0	255	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
135	PT. EVERGLADES	AMERIGAS INC		05/30/200	PRO	16	39.9000	638	0	638	39.9000	0.0000	39.9000	0.0000	0.0000	0.0000	39.9000
136	RIVIERA	FERRELL GAS		05/14/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
137	RIVIERA	FERRELL GAS		05/17/200	PRO	3	37.9000	114	0	114	37.9000	0.0000	37.9000	0.0000	0.0000	0.0000	37.9000
138	RIVIERA	FERRELL GAS		05/21/200	PRO	3	40.6000	122	0	122	40.6000	0.0000	40.6000	0.0000	0.0000	0.0000	40.6000
139	RIVIERA	FERRELL GAS		05/24/200	PRO	1	37.6800	38	0	38	37.6800	0.0000	37.6800	0.0000	0.0000	0.0000	37.6800
140	RIVIERA	FERRELL GAS		05/31/200	PRO	5	36.8000	184	0	184	36.8000	0.0000	36.8000	0.0000	0.0000	0.0000	36.8000
141	RIVIERA	FERRELL GAS		05/03/200	PRO	7	37.7600	264	0	264	37.7600	0.0000	37.7600	0.0000	0.0000	0.0000	37.7600
142	RIVIERA	FERRELL GAS		05/09/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
143	MARTIN	INDIANTOWN		05/24/200	PRO	9	28.5600	257	0	257	28.5600	0.0000	28.5600	0.0000	0.0000	0.0000	28.5600
144	SANFORD	SUBURBAN		05/17/200	PRO	9	39.4400	355	0	355	39.4400	0.0000	39.4400	0.0000	0.0000	0.0000	39.4400
145	MANATEE	SUBURBAN		05/14/200	PRO	32	39.3100	1,258	0	1,258	39.3100	0.0000	39.3100	0.0000	0.0000	0.0000	39.3100
146	MANATEE	SUBURBAN		05/29/200	PRO	29	39.3200	1,140	0	1,140	39.3200	0.0000	39.3200	0.0000	0.0000	0.0000	39.3200
147	CAPE CANAVERAL	SUBURBAN		05/28/200	PRO	7	39.4300	276	0	276	39.4300	0.0000	39.4300	0.0000	0.0000	0.0000	39.4300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. n. King*

5. DATE COMPLETED: 7/15/2002

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

EDITED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4570)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	3,923			42.90	1.73	12,797	8.24	6.70
2	Arch Coal Sales	08,KY,195	LTC	UR	7,648			43.11	1.01	12,508	11.00	6.36
3	Arch Coal Sales	08,WV,039	LTC	UR	3,951			41.66	0.81	11,992	13.03	6.85
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	21,082			33.98	0.60	11,789	7.32	11.23
5	DTE Clover, LLC	08,KY,095	LTC	UR	18,028			39.23	1.42	12,467	9.70	7.05
6	TCP Petcoke Corporation	,IM,	S	OC	12,258			12.59	4.25	13,937	0.40	9.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

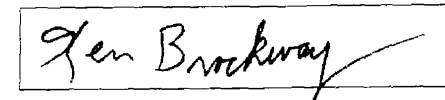
EDITED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	3,923		0.00		0.00		0.00	
2	Arch Coal Sales	08,KY,195	LTC	7,648		0.00		0.00		0.00	
3	Arch Coal Sales	08,WV,039	LTC	3,951		0.00		0.00		0.00	
4	Cerrejon Coal Corp.	45,IM,999	LTC	21,082		0.00		0.00		0.00	
5	DTE Clover, LLC	08,KY,095	LTC	18,028		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,IM,	S	12,258		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

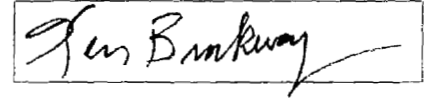
EDITED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (605) 622-1910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

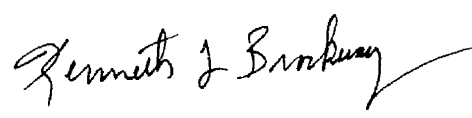
6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,648		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		43.11
2	Arch Coal Sales	08,KY,119	KY MAY	UR	3,923		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		42.90
3	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	3,951		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.66
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	21,082		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		33.98
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,028		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.23
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	12,258		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12.59

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **April** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.
 5. Signature of Official Submitting Report: 
 6. Date Completed: 01-Jul-02

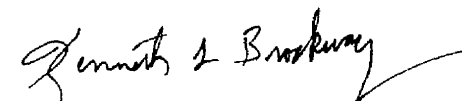
<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	23,751.99	50.763	13.08	63.843	0.66	12,850	7.06	6.90
(2)	TRITON COAL CO.	19/WY/005	S	UR	11,288.60	10.595	22.43	33.025	0.22	8,676	4.97	27.72
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	13,589.20	5.366	22.78	28.146	0.28	8,866	5.45	25.75
(4)	KENNECOTT ENERGY	19/WY/005	S	UR	115,651.74	5.160	22.38	27.540	0.28	8,844	5.56	25.91
(5)	BLUEGRASS	08/WV/059	MTC	UR	19,403.36	46.542	13.11	59.652	0.63	12,031	12.51	6.62
(6)	JACOBS RANCH	19/WY/005	S	UR	52,335.21	4.631	22.42	27.051	0.36	8,814	5.17	27.32

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael E. Lamp, Business Manager (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:



6. Date Completed: 01-Jul-02

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	23,751.99	46.770	-	46.770	-	46.770	3.993	50.763
(2)	TRITON COAL CO.	19/WY/005	S	11,288.60	9.876	-	9.876	-	9.876	0.719	10.595
(3)	KENNECOTT ENERGY	19/WY/005	S	13,589.20	5.329	-	5.329	-	5.329	0.037	5.366
(4)	KENNECOTT ENERGY	19/WY/005	S	115,651.74	5.136	-	5.136	-	5.136	0.024	5.160
(5)	BLUEGRASS	08/WV/059	MTC	19,403.36	46.396	-	46.396	-	46.396	0.146	46.542
(6)	JACOBS RANCH	19/WY/005	S	52,335.21	4.612	-	4.612	-	4.612	0.019	4.631

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: *Michael E. Lamp, Business Manager*
 (478) 994-0022, ext. 3903.
 5. Signature of Official Submitting Report: *Michael E. Lamp*
 6. Date Completed: 01-Jul-02

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	23,751.99	50.763	-	13.08	-	-	-	-	-	-	13.08	63.843
(2)	TRITON COAL CO.	19/WY/005	TRITON, WY	UR	11,288.60	10.595	-	22.43	-	-	-	-	-	-	22.43	33.025
(3)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	13,589.20	5.366	-	22.78	-	-	-	-	-	-	22.78	28.146
(4)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	115,651.74	5.160	-	22.38	-	-	-	-	-	-	22.38	27.540
(5)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	19,403.36	46.542	-	13.11	-	-	-	-	-	-	13.11	59.652
(6)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	52,335.21	4.631	-	22.42	-	-	-	-	-	-	22.42	27.051

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of May 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of April 2002 have been served via first class mail, postage prepaid to the parties listed below, this 8th day of August, 2002

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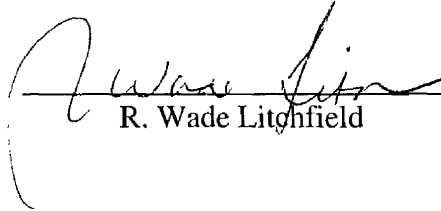
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