

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

August 14, 2002

HAND DELIVERED

RECEIVED FPSC
AUG 14 PM 3:03
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

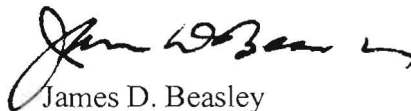
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

AUS _____
CAF _____
CMP _____
COM _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC _____
OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
08557 AUG 14 02
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month June Year 2002

2. Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4 Signature of Official Submitting Report  Jeffrey Chronister, Assistant Controller

5 Date Completed August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	06/01/02	F02	*	*	176.48	\$30.3792
2.	Polk	BP	Tampa	MTC	Polk	06/02/02	F02	*	*	353.02	\$30.3791
3.	Polk	BP	Tampa	MTC	Polk	06/03/02	F02	*	*	1,781.21	\$30.3792
4.	Polk	BP	Tampa	MTC	Polk	06/04/02	F02	*	*	1,594.84	\$30.3791
5.	Polk	BP	Tampa	MTC	Polk	06/05/02	F02	*	*	2,868.05	\$30.1272
6.	Polk	BP	Tampa	MTC	Polk	06/06/02	F02	*	*	3,048.02	\$30.1272
7.	Polk	BP	Tampa	MTC	Polk	06/07/02	F02	*	*	3,208.93	\$29.9592
8.	Polk	BP	Tampa	MTC	Polk	06/08/02	F02	*	*	715.36	\$29.9591
9.	Polk	BP	Tampa	MTC	Polk	06/09/02	F02	*	*	1,059.23	\$29.9594
10.	Polk	BP	Tampa	MTC	Polk	06/10/02	F02	*	*	1,583.53	\$29.6861
11.	Polk	BP	Tampa	MTC	Polk	06/11/02	F02	*	*	1,072.12	\$29.4132
12.	Polk	BP	Tampa	MTC	Polk	06/12/02	F02	*	*	1,429.17	\$29.9381
13.	Polk	BP	Tampa	MTC	Polk	06/13/02	F02	*	*	176.14	\$31.3036
14.	Polk	BP	Tampa	MTC	Polk	06/14/02	F02	*	*	887.29	\$31.3451
15.	Polk	BP	Tampa	MTC	Polk	06/15/02	F02	*	*	881.88	\$31.3452
16.	Polk	BP	Tampa	MTC	Polk	06/16/02	F02	*	*	1,058.40	\$31.3450
17.	Polk	BP	Tampa	MTC	Polk	06/17/02	F02	*	*	1,773.14	\$30.8618
18.	Polk	BP	Tampa	MTC	Polk	06/18/02	F02	*	*	3,222.17	\$30.8620
19.	Polk	BP	Tampa	MTC	Polk	06/19/02	F02	*	*	3,604.57	\$30.8621
20.	Polk	BP	Tampa	MTC	Polk	06/20/02	F02	*	*	1,074.31	\$31.1772
21.	Polk	BP	Tampa	MTC	Polk	06/21/02	F02	*	*	176.98	\$30.7692
22.	Big Bend	Central	Tampa	MTC	Big Bend	06/04/02	F02	*	*	11,058.07	\$28.8989
23.	Phillips	Central	Tampa	MTC	Phillips	06/12/02	F02	*	*	176.21	\$29.4402
24.	Phillips	Central	Tampa	MTC	Phillips	06/13/02	F02	*	*	176.60	\$29.4387
25.	Phillips	Central	Tampa	MTC	Phillips	06/14/02	F02	*	*	176.17	\$29.4388

* No analysis Taken
FPSC FORM 423-1 (2/87)

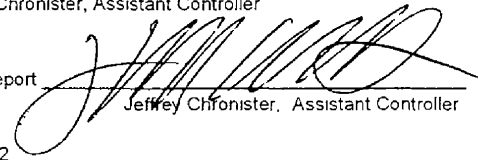
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5. Date Completed August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/03/02	F02	*	*	353.07	\$29.1402
27.	Gannon	Central	Tampa	MTC	Gannon	06/05/02	F02	*	*	176.00	\$29.1401
28.	Gannon	Central	Tampa	MTC	Gannon	06/07/02	F02	*	*	176.43	\$29.1398
29.	Gannon	Central	Tampa	MTC	Gannon	06/10/02	F02	*	*	176.12	\$28.6410
30.	Gannon	Central	Tampa	MTC	Gannon	06/11/02	F02	*	*	295.24	\$28.6409
31.	Gannon	Central	Tampa	MTC	Gannon	06/13/02	F02	*	*	352.24	\$28.6410
32.	Gannon	Central	Tampa	MTC	Gannon	06/16/02	F02	*	*	352.26	\$28.9406
33.	Gannon	Central	Tampa	MTC	Gannon	06/17/02	F02	*	*	176.36	\$28.9401
34.	Gannon	Central	Tampa	MTC	Gannon	06/20/02	F02	*	*	352.86	\$28.9402
35.	Gannon	Central	Tampa	MTC	Gannon	06/24/02	F02	*	*	353.57	\$29.6724
36.	Gannon	Central	Tampa	MTC	Gannon	06/25/02	F02	*	*	352.45	\$29.6725
37.	Gannon	Central	Tampa	MTC	Gannon	06/26/02	F02	*	*	176.76	\$29.6726
38.	Gannon	Central	Tampa	MTC	Gannon	06/27/02	F02	*	*	351.21	\$29.6726
39.	Gannon	Central	Tampa	MTC	Gannon	06/28/02	F02	*	*	176.83	\$29.6728
40.	Gannon	Central	Tampa	MTC	Gannon	06/29/02	F02	*	*	173.50	\$29.6728
41.	Phillips	El Paso	Tampa	MTC	Phillips	06/03/02	F06	*	*	768.31	\$27.8200
42.	Phillips	El Paso	Tampa	MTC	Phillips	06/05/02	F06	*	*	915.94	\$27.8200
43.	Phillips	El Paso	Tampa	MTC	Phillips	06/06/02	F06	*	*	758.35	\$27.8200
44.	Phillips	El Paso	Tampa	MTC	Phillips	06/07/02	F06	*	*	761.25	\$27.8200
45.	Phillips	El Paso	Tampa	MTC	Phillips	06/13/02	F06	*	*	1,223.80	\$28.1600
46.	Phillips	El Paso	Tampa	MTC	Phillips	06/14/02	F06	*	*	759.41	\$28.1600
47.	Phillips	El Paso	Tampa	MTC	Phillips	06/17/02	F06	*	*	768.86	\$28.0700
48.	Phillips	El Paso	Tampa	MTC	Phillips	06/18/02	F06	*	*	1,068.35	\$28.0700
49.	Phillips	El Paso	Tampa	MTC	Phillips	06/19/02	F06	*	*	923.79	\$28.0700
50.	Phillips	El Paso	Tampa	MTC	Phillips	06/20/02	F06	*	*	769.69	\$28.0700

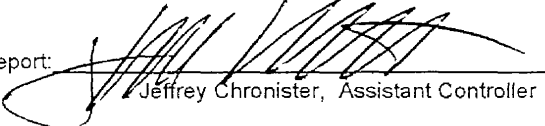
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	06/21/02	F06	*	*	1,070.12	\$28.0700
52.	Phillips	El Paso	Tampa	MTC	Phillips	06/24/02	F06	*	*	763.25	\$27.9200
53.	Phillips	El Paso	Tampa	MTC	Phillips	06/25/02	F06	*	*	1,074.90	\$27.9200
54.	Phillips	El Paso	Tampa	MTC	Phillips	06/26/02	F06	*	*	770.76	\$27.9200
55.	Phillips	El Paso	Tampa	MTC	Phillips	06/27/02	F06	*	*	925.58	\$27.9200
56.	Phillips	El Paso	Tampa	MTC	Phillips	06/28/02	F06	*	*	926.17	\$27.9200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Polk	BP	Polk	06/01/02	F02	176.48									\$0.0000	\$0.0000	\$30.3792
2	Polk	BP	Polk	06/02/02	F02	353.02									\$0.0000	\$0.0000	\$30.3791
3	Polk	BP	Polk	06/03/02	F02	1,781.21									\$0.0000	\$0.0000	\$30.3792
4	Polk	BP	Polk	06/04/02	F02	1,594.84									\$0.0000	\$0.0000	\$30.3791
5	Polk	BP	Polk	06/05/02	F02	2,868.05									\$0.0000	\$0.0000	\$30.1272
6	Polk	BP	Polk	06/06/02	F02	3,048.02									\$0.0000	\$0.0000	\$30.1272
7	Polk	BP	Polk	06/07/02	F02	3,208.93									\$0.0000	\$0.0000	\$29.9592
8	Polk	BP	Polk	06/08/02	F02	715.36									\$0.0000	\$0.0000	\$29.9591
9	Polk	BP	Polk	06/09/02	F02	1,059.23									\$0.0000	\$0.0000	\$29.9594
10	Polk	BP	Polk	06/10/02	F02	1,583.53									\$0.0000	\$0.0000	\$29.6861
11	Polk	BP	Polk	06/11/02	F02	1,072.12									\$0.0000	\$0.0000	\$29.4132
12	Polk	BP	Polk	06/12/02	F02	1,429.17									\$0.0000	\$0.0000	\$29.9381
13	Polk	BP	Polk	06/13/02	F02	176.14									\$0.0000	\$0.0000	\$31.3036
14	Polk	BP	Polk	06/14/02	F02	887.29									\$0.0000	\$0.0000	\$31.3451
15	Polk	BP	Polk	06/15/02	F02	881.88									\$0.0000	\$0.0000	\$31.3452
16	Polk	BP	Polk	06/16/02	F02	1,058.40									\$0.0000	\$0.0000	\$31.3450
17	Polk	BP	Polk	06/17/02	F02	1,773.14									\$0.0000	\$0.0000	\$30.8618
18	Polk	BP	Polk	06/18/02	F02	3,222.17									\$0.0000	\$0.0000	\$30.8620
19	Polk	BP	Polk	06/19/02	F02	3,604.57									\$0.0000	\$0.0000	\$30.8621
20	Polk	BP	Polk	06/20/02	F02	1,074.31									\$0.0000	\$0.0000	\$31.1772
21	Polk	BP	Polk	06/21/02	F02	176.98									\$0.0000	\$0.0000	\$30.7692
22	Big Bend	Central	Big Bend	06/04/02	F02	11,058.07									\$0.0000	\$0.0000	\$28.8989
23	Phillips	Central	Phillips	06/12/02	F02	176.21									\$0.0000	\$0.0000	\$29.4402
24	Phillips	Central	Phillips	06/13/02	F02	176.60									\$0.0000	\$0.0000	\$29.4387
25	Phillips	Central	Phillips	06/14/02	F02	176.17									\$0.0000	\$0.0000	\$29.4388

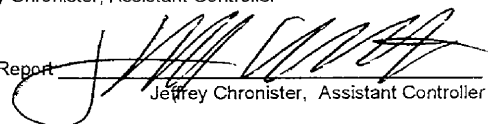
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month June Year: 2002

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3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: August 15, 2002

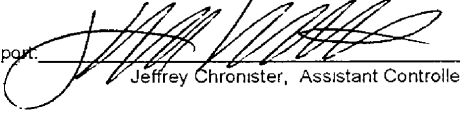
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26	Gannon	Central	Gannon	06/03/02	F02	353.07									\$0.0000	\$0.0000	\$29.1402
27	Gannon	Central	Gannon	06/05/02	F02	176.00									\$0.0000	\$0.0000	\$29.1401
28	Gannon	Central	Gannon	06/07/02	F02	176.43									\$0.0000	\$0.0000	\$29.1398
29	Gannon	Central	Gannon	06/10/02	F02	176.12									\$0.0000	\$0.0000	\$28.6410
30	Gannon	Central	Gannon	06/11/02	F02	295.24									\$0.0000	\$0.0000	\$28.6409
31	Gannon	Central	Gannon	06/13/02	F02	352.24									\$0.0000	\$0.0000	\$28.6410
32	Gannon	Central	Gannon	06/16/02	F02	352.26									\$0.0000	\$0.0000	\$28.9406
33	Gannon	Central	Gannon	06/17/02	F02	176.36									\$0.0000	\$0.0000	\$28.9401
34	Gannon	Central	Gannon	06/20/02	F02	352.86									\$0.0000	\$0.0000	\$28.9402
35	Gannon	Central	Gannon	06/24/02	F02	353.57									\$0.0000	\$0.0000	\$29.6724
36	Gannon	Central	Gannon	06/25/02	F02	352.45									\$0.0000	\$0.0000	\$29.6725
37	Gannon	Central	Gannon	06/26/02	F02	176.76									\$0.0000	\$0.0000	\$29.6726
38	Gannon	Central	Gannon	06/27/02	F02	351.21									\$0.0000	\$0.0000	\$29.6726
39	Gannon	Central	Gannon	06/28/02	F02	176.83									\$0.0000	\$0.0000	\$29.6728
40	Gannon	Central	Gannon	06/29/02	F02	173.51									\$0.0000	\$0.0000	\$29.6728
41	Phillips	El Paso	Phillips	06/03/02	F06	768.31									\$0.0000	\$0.0000	\$27.8200
42	Phillips	El Paso	Phillips	06/05/02	F06	915.94									\$0.0000	\$0.0000	\$27.8200
43	Phillips	El Paso	Phillips	06/06/02	F06	758.35									\$0.0000	\$0.0000	\$27.8200
44	Phillips	El Paso	Phillips	06/07/02	F06	761.25									\$0.0000	\$0.0000	\$27.8200
45	Phillips	El Paso	Phillips	06/13/02	F06	1,223.80									\$0.0000	\$0.0000	\$28.1600
46	Phillips	El Paso	Phillips	06/14/02	F06	759.41									\$0.0000	\$0.0000	\$28.1600
47	Phillips	El Paso	Phillips	06/17/02	F06	768.86									\$0.0000	\$0.0000	\$28.0700
48	Phillips	El Paso	Phillips	06/18/02	F06	1,068.35									\$0.0000	\$0.0000	\$28.0700
49	Phillips	El Paso	Phillips	06/19/02	F06	923.79									\$0.0000	\$0.0000	\$28.0700
50	Phillips	El Paso	Phillips	06/20/02	F06	769.69									\$0.0000	\$0.0000	\$28.0700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month June Year 2002

2. Reporting Company Tampa Electric Company

3 Name Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5 Date Completed: August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	06/21/02	F06	1,070.12									\$0.0000	\$0.0000	\$28.0700
52.	Phillips	El Paso	Phillips	06/24/02	F06	763.25									\$0.0000	\$0.0000	\$27.9200
53.	Phillips	El Paso	Phillips	06/25/02	F06	1,074.90									\$0.0000	\$0.0000	\$27.9200
54.	Phillips	El Paso	Phillips	06/26/02	F06	770.76									\$0.0000	\$0.0000	\$27.9200
55.	Phillips	El Paso	Phillips	06/27/02	F06	925.56									\$0.0000	\$0.0000	\$27.9200
56.	Phillips	El Paso	Phillips	06/28/02	F06	926.17									\$0.0000	\$0.0000	\$27.9200
															\$0.0000	\$0.0000	\$27.9200
															\$0.0000	\$0.0000	\$27.9200
															\$0.0000	\$0.0000	\$27.9200
															\$0.0000	\$0.0000	\$27.9200
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															\$0.0000	\$0.0000	\$27.9200
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															\$0.0000	\$0.0000	\$27.9200
															\$0.0000	\$0.0000	\$27.9200

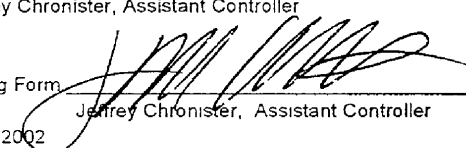
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6. Date Completed August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,842.70			\$46.701	2.95	11,099	8.74	13.08
2.	Oxbow Carbon and Minerals	N/A	S	RB	15,780.72			\$8.050	3.78	13,774	0.35	10.46
3.	Coal Properties Trading	9,KY,233	S	RB	21,973.40			\$32.310	3.06	12,069	9.39	8.55
4.	Black Beauty	11,IN,51	S	RB	15,183.50			\$31.710	3.22	11,531	7.98	12.60
5.	Illinois Fuel	10,IL,165	LTC	RB	40,795.70			\$35.420	3.43	12,621	10.28	6.09
6.	Peabody Development	10,IL,165	LTC	RB	13,955.10			\$37.240	2.54	12,312	7.19	9.24
7.	Peabody Development	10,IL,059,165	LTC	RB	25,595.90			\$32.960	2.54	12,373	7.41	8.75
8.	Webster	9,KY,233	S	RB	33,639.20			\$40.040	2.94	12,383	8.22	8.41
9.	SSM Petcoke	N/A	S	RB	10,851.89			\$12.250	5.02	13,899	0.38	8.72
10.	Sugar Camp	10,IL,059,165	S	RB	45,062.80			\$36.254	2.53	12,443	7.11	8.53

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

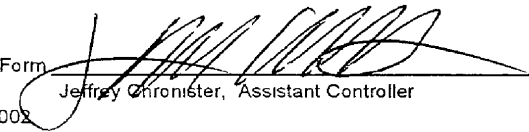
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form

 Jeffrey Chronister, Assistant Controller

6 Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	74,842.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	15,760.72	N/A	\$0.00		\$0.000		\$0.000	
3.	Coal Properties Trading	9,KY,233	S	21,973.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	15,183.50	N/A	\$0.00		\$0.000		\$0.380	
5.	Illinois Fuel	10,IL,165	LTC	40,795.70	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,165	LTC	13,955.10	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059,165	LTC	25,595.90	N/A	\$0.00		\$0.000		\$0.000	
8.	Webster	9,KY,233	S	33,639.20	N/A	\$0.00		\$0.000		\$0.000	
9.	SSM Petcoke	N/A	S	10,851.89	N/A	\$0.00		\$0.000		\$0.000	
10.	Sugar Camp	10,IL,059,165	S	45,062.80	N/A	\$0.00		(\$0.174)		\$0.338	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

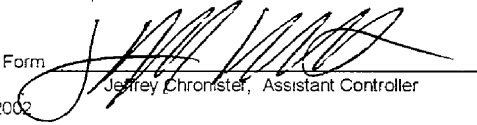
1 Reporting Month June Year 2002

2. Reporting Company Tampa Electric Company

3 Plant Name. Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed August 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)			
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty IL	RB	74,642 70		\$0 000	\$0 000									\$46 701
2	Oxbow Carbon and Minerals	N/A	N/A	RB	15,780 72		\$0 000	\$0 000									\$8 050
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	21,973 40		\$0 000	\$0 000									\$32 310
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	15,183 50		\$0 000	\$0 000									\$31 710
5	Illinois Fuel	10,IL 165	Saline Cnty, IL	RB	40,795 70		\$0 000	\$0 000									\$35 420
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	13,955 10		\$0 000	\$0 000									\$37 240
7	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	25,595 90		\$0 000	\$0 000									\$32 960
8	Webster	9,KY,233	Webster Cnty, KY	RB	33,639 20		\$0 000	\$0 000									\$40 040
9	SSM Petcoke	N/A	N/A	RB	10,851 89		\$0 000	\$0 000									\$12 250
10	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	45,062 80		\$0 000	\$0 000									\$36 254

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

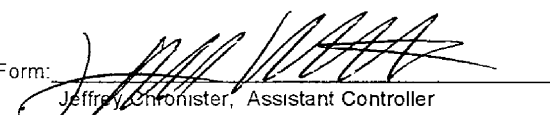
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: June Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	163,041.00			\$33,830	1.34	12238	6.19	10.99
2.	Dodge Hill Mining	9,KY,225	S	RB	26,296.40			\$37,736	2.58	12831	8.12	6.50
3.	Duke	19,WY,005	S	RB	30,649.10			\$24,577	0.30	8728	5.96	27.03

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

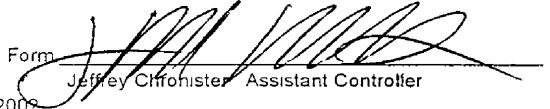
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	163,041.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	26,296.40	N/A	\$0.000		(\$0.177)		\$1.673	
3.	Duke	19,WV,005	S	30,649.10	N/A	\$0.000		\$0.000		\$0.097	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

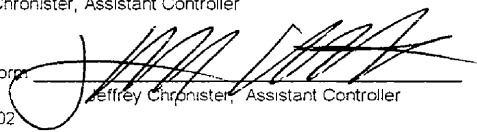
1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed August 15, 2002

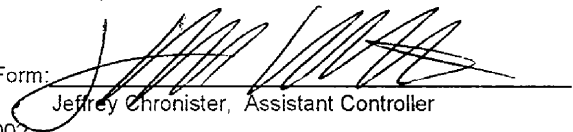
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Snorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	American Coal	10,IL,165	Saline Cnty / Harrisburg, IL	RB	163,041.00			\$0.000	\$0.000							\$33.830
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	26,296.40			\$0.000	\$0.000							\$37.736
3	Duke	19,WY,005	Campbell Cnty, WY	RB	30,649.10			\$0.000	\$0.000							\$24.577

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	60,066 00			\$37 310	0.69	12,927	6.51	6 84

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

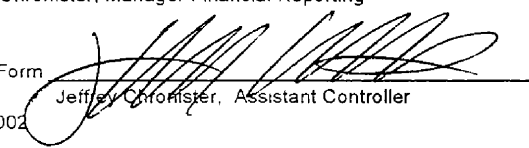
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month June Year 2002

2. Reporting Company Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	60,066 00	N/A	\$0 00		\$0.000		\$0.300	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

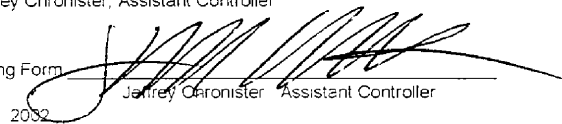
(2) Tampa Electric purchases coal F O.B. shipping point or F O B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister Assistant Controller

6 Date Completed August 15 2002

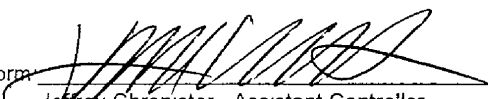
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	60,066.00		\$0.000		\$0.000							\$37.310

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	359,327.00			\$50.218	2.76	11931	8.18	10.51
2.	Beneficiated Coal	N/A	S	OB	9,635.30			\$20.119	1.43	4981	30.90	33.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year. 2002

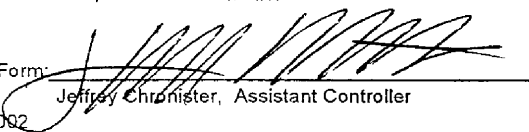
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	359,327.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	9,635.30	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

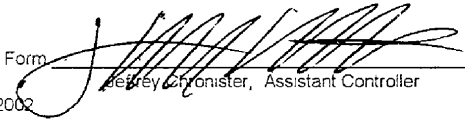
1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed August 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer Facility	N/A	Davant, La	OB	359,327.00		\$0.000		\$0.000								\$50.218
2	Beneficiated Coal	N/A	Davant, La	OB	9,635.30		\$0.000		\$0.000								\$20.119

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year. 2002

2. Reporting Company Tampa Electric Company

3. Plant Name Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form


Jeffrey Chronister, Assistant Controller

6 Date Completed August 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	223,422.00			\$41.232	0.94	11,001	5.79	16.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

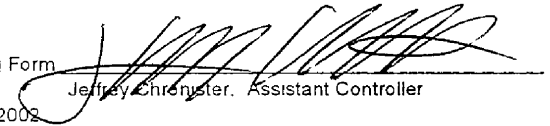
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed August 15 2002

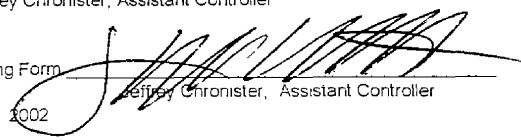
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	223,422.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller


6 Date Completed August 15 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1	Transfer Facility	N/A	Davant, La	OB	223 422 00		\$0 000		\$0 000						\$41 232

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed August 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	61,095 00			36.367	2.87	13,345	3.31	8.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

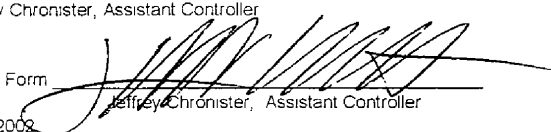
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,095.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed August 15 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer facility	N/A	Davant, La	OB	61,095.00		\$0.000		\$0.000							\$36.367

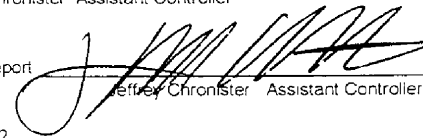
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister Assistant Controller
(813) 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister Assistant Controller

5 Date Completed August 15, 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	January 2002	Transfer Facility	Big Bend	Peabody Development	6	23,534.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.450	\$39.280	Quality Adjustment
2	January 2002	Transfer Facility	Gannon	American Coal Company	4	132,886.00	423-2	Col (f), Tons	132,886.00	120,785.00	\$33.410	Tonnage Adjustment
3	January 2002	Transfer Facility	Gannon	American Coal Company	4	120,785.00	423-2(b)	Col (k), Quality Adjustments	\$0.000	(\$0.407)	\$33.003	Quality Adjustment
4	February 2002	Transfer Facility	Big Bend	Sugar Camp	11	3,325.10	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.547	\$33.721	Quality Adjustment
5	February 2002	Transfer Facility	Big Bend	Sugar Camp	10	43,895.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.579	\$33.685	Quality Adjustment
6	February 2002	Transfer Facility	Big Bend	Peabody Development	5	15,770.90	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.450	\$39.272	Quality Adjustment
7	March 2002	Transfer Facility	Big Bend	Peabody Development	6	18,330.90	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.450	\$39.547	Quality Adjustment
8	March 2002	Transfer Facility	Big Bend	Peabody Development	7	3,151.90	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.450	\$39.237	Quality Adjustment
9	March 2002	Transfer Facility	Big Bend	Sugar Camp	12	45,619.90	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.914	\$34.363	Quality Adjustment
10	March 2002	Transfer Facility	Big Bend	Sugar Camp	13	23,958.70	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.914	\$34.365	Quality Adjustment
11	April 2002	Transfer Facility	Big Bend	Black Beauty	7	41,397.70	423-2(c)	Col (k), Quality Adjustments	(\$0.580)	(\$1.560)	\$29.440	Quality Adjustment
12	April 2002	Transfer Facility	Big Bend	Zeigler	1	88,676.00	423-2	Col (h), Total Transportation Charges	\$0.000	\$6.430	\$46.692	Transportation Adjustment
13	May 2002	Transfer Facility	Big Bend	Oxbow	2	17,785.81	423-2(a)	Col (h), Original Invoice Price	\$8.630	\$8.050	\$8.050	Price Adjustment
14	May 2002	Transfer Facility	Big Bend	SSM Petcoke	11	2,306.66	423-2(a)	Col (h), Original Invoice Price	\$10.500	\$9.500	\$12.250	Price Adjustment
15	May 2002	Transfer Facility	Gannon	Dodge Hill	2	23,046.60	423-2(a)	Col (i), Retroactive Price Adjustments	(\$0.100)	(\$0.177)	\$37.366	Price Adjustment
16	May 2002	Transfer Facility	Big Bend	Black Beauty	4	8,157.10	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$0.500)	\$29.660	Quality Adjustment
17	May 2002	Transfer Facility	Big Bend	Illinois Fuel	5	50,063.90	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.398	\$35.618	Quality Adjustment
18	May 2002	Transfer Facility	Big Bend	Black Beauty	7	8,938.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.330	\$31.660	Quality Adjustment
19	May 2002	Transfer Facility	Big Bend	Sugar Camp	8	43,648.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.328	\$36.244	Quality Adjustment
20	May 2002	Transfer Facility	Big Bend	SSM Petcoke	11	2,306.66	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$0.010)	\$13.240	Quality Adjustment