#### AUSLEY & MCMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 14, 2002

#### HAND DELIVERED

COMMISSION COLERK

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

^

James D. Beasley

CAF
CMP
COM JDB/pp
CTR Enclosures

AUS

GCL

MMS

OTH

cc:

All Parties of Record (w/o encls.)

RECEIVED

PSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08557 AUG 148

FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month June Year 2002
- 2. Reporting Company Tampa Electric Company
- 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

settrey Chronister, Assistant Controller

|      |            |               |          |          | 5. "     |          | _    | Sulfur       | BTU                  |           | Delivered |
|------|------------|---------------|----------|----------|----------|----------|------|--------------|----------------------|-----------|-----------|
| Line | Plant Name | Cumples None  | Shipping | Purchase | Delivery | Delivery | Туре | Content<br>% | Content<br>(BTU/Gal) | Volume    | Price     |
| No.  |            | Supplier Name | Point    | Туре     | Location | Date     | Oil  |              | ` ,                  | (Bbls)    | (\$/Bbl)  |
| (a)  | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (1)          | (J)                  | (k)       | (1)       |
| 1.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/01/02 | F02  | •            | *                    | 176 48    | \$30.3792 |
| 2.   | Polk       | ВР            | Tampa    | MTC      | Polk     | 06/02/02 | F02  | *            | •                    | 353 02    | \$30.3791 |
| 3.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/03/02 | F02  | *            | *                    | 1,781.21  | \$30.3792 |
| 4.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/04/02 | F02  | *            | *                    | 1,594.84  | \$30.3791 |
| 5.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/05/02 | F02  | *            | •                    | 2,868 05  | \$30.1272 |
| 6.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/06/02 | F02  | •            | *                    | 3,048.02  | \$30.1272 |
| 7.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/07/02 | F02  | *            | •                    | 3,208.93  | \$29.9592 |
| 8.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/08/02 | F02  | *            | •                    | 715.36    | \$29.9591 |
| 9.   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/09/02 | F02  | *            | *                    | 1,059.23  | \$29.9594 |
| 10.  | Po!k       | ₿P            | Tampa    | MTC      | Polk     | 06/10/02 | F02  | •            | •                    | 1,583.53  | \$29.6861 |
| 11.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/11/02 | F02  | *            | *                    | 1,072.12  | \$29.4132 |
| 12.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/12/02 | F02  | •            | *                    | 1,429.17  | \$29.9381 |
| 13.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/13/02 | F02  | *            | *                    | 176.14    | \$31.3036 |
| 14.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/14/02 | F02  | •            | •                    | 887.29    | \$31.3451 |
| 15   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/15/02 | F02  | •            |                      | 881 88    | \$31.3452 |
| 16.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/16/02 | F02  | •            | •                    | 1,058 40  | \$31 3450 |
| 17.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/17/02 | F02  | •            | •                    | 1,773 14  | \$30.8618 |
| 18.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/18/02 | F02  | •            | •                    | 3,222 17  | \$30.8620 |
| 19   | Polk       | BP            | Tampa    | MTC      | Polk     | 06/19/02 | F02  | •            | *                    | 3,604 57  | \$30.8621 |
| 20.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/20/02 | F02  | •            | *                    | 1,074 31  | \$31.1772 |
| 21.  | Polk       | BP            | Tampa    | MTC      | Polk     | 06/21/02 | F02  | •            | •                    | 176.98    | \$30 7692 |
| 22.  | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 06/04/02 | F02  | •            |                      | 11,058 07 | \$28.8989 |
| 23.  | Phillips   | Central       | Tampa    | MTC      | Phillips | 06/12/02 | F02  | •            | •                    | 176.21    | \$29.4402 |
| 24.  | Phillips   | Central       | Tampa    | MTC      | Phillips | 06/13/02 | F02  | *            | •                    | 176 60    | \$29.4387 |
| 25.  | Phillips   | Central       | Tampa    | MTC      | Phillips | 06/14/02 | F02  | *            | *                    | 176 17    | \$29.4388 |

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

D-1-----

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

|             |            |               |          |          |          |          |      | Sulfui  | BTU       |                 | Delivered |
|-------------|------------|---------------|----------|----------|----------|----------|------|---------|-----------|-----------------|-----------|
| Line        |            |               | Shipping | Purchase | Delivery | Delivery | Type | Content | Content   | Volume          | Price     |
| No.         | Plant Name | Supplier Name | Point    | Type     | Location | Date     | Oil  | %       | (BTU/Gal) | (Bbls)          | (\$/Bbl)  |
| (a)         | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (1)     | (1)       | (k)             | (1)       |
|             |            |               |          |          | ******** |          |      | ******  |           |                 |           |
| 26.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/03/02 | F02  | •       | •         | 353 07          | \$29.1402 |
| <b>2</b> 7. | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/05/02 | F02  | •       | •         | 176 00          | \$29.1401 |
| 28.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/07/02 | F02  | •       | •         | 176 43          | \$29,1398 |
| 29.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/10/02 | F02  |         | •         | 176 12          | \$28 6410 |
| 30.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/11/02 | F02  | •       | •         | 295.24          | \$28 6409 |
| 31.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/13/02 | F02  | •       | •         | 352.24          | \$28 6410 |
| 32.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/16/02 | F02  | •       | •         | 352.26          | \$28.9406 |
| 33.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/17/02 | F02  | •       | •         | 176.36          | \$28.9401 |
| 34.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/20/02 | F02  | *       | *         | 352.86          | \$28.9402 |
| 35.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/24/02 | F02  | *       | *         | 353.57          | \$29.6724 |
| 36.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/25/02 | F02  | *       | •         | 352.45          | \$29.6725 |
| 37.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/26/02 | F02  | •       | •         | 176.76          | \$29.6726 |
| 38.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/27/02 | F02  | •       | •         | 351.21          | \$29.6726 |
| 39.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/28/02 | F02  | •       | •         | 176.83          | \$29.6728 |
| 40.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 06/29/02 | F02  | *       | *         | 173.50          | \$29.6728 |
| 41.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/03/02 | F06  | *       |           | 768 31          | \$27.8200 |
| 42.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/05/02 | F06  | *       | •         | 915.94          | \$27.8200 |
| 43.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/06/02 | F06  | *       | •         | 7 <b>5</b> 8.35 | \$27.8200 |
| 44.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/07/02 | F06  |         | •         | 761.25          | \$27.8200 |
| 45.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/13/02 | F06  | *       | •         | 1,223.80        | \$28,1600 |
| 46.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/14/02 | F06  | •       | *         | 759.41          | \$28.1600 |
| 47.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/17/02 | F06  | •       | *         | 768 86          | \$28.0700 |
| 48.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/18/02 | F06  | •       | *         | 1,068.35        | \$28.0700 |
| 49.         | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/19/02 | F06  | •       | •         | 923.79          | \$28.0700 |
| 50          | Phillips   | El Paso       | Tampa    | MTC      | Phillips | 06/20/02 | F06  | •       | *         | 769 69          | \$28.0700 |
|             |            |               |          |          |          |          |      |         |           |                 |           |

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

#### ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year, 2002

2 Reporting Company. Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(J) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
|                    |                   |                      |                          |                         |                             |                         |                    |                               |                                    | ~                       |                                       |
| 51                 | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/21/02                | F06                | *                             | *                                  | 1,070 12                | \$28 0700                             |
| 52.                | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/24/02                | F06                | *                             | *                                  | 763 25                  | \$27.9200                             |
| 53.                | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/25/02                | F06                | *                             | *                                  | 1,074 90                | \$27 9200                             |
| 54.                | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/26/02                | F06                | *                             | *                                  | 77 <b>0.7</b> 6         | \$27.9200                             |
| 55.                | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/27/02                | F06                | *                             | *                                  | 925.58                  | \$27.9200                             |
| 56.                | Phillips          | El Paso              | Tampa                    | MTC                     | Phillips                    | 06/28/02                | F06                | *                             | *                                  | 926.17                  | \$27.9200                             |

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4 Signature of Official Submitting Report:

Neffre Chronister, Assistant Controller

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>O:l<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(J) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust<br>(\$/Bbl)<br>(m) | Effective<br>Purchase<br>Price<br>(\$/Bbl)<br>(n) | Transport<br>to<br>Terminal<br>(\$/Bbl)<br>(o) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bbf)<br>(r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|--------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 1                  | Polk                 | BP                   | Polk                        | 06/01/02                | F02                | 176 48                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0 0000                            | \$30.3792                             |
| 2                  | Polk                 | BP                   | Polk                        | 06/02/02                | F02                | 353 02                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$30 3791                             |
| 3                  | Polk                 | BP                   | Polk                        | 06/03/02                | F02                | 1,781 21                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0 0000                            | \$30.3792                             |
| 4                  | Polk                 | BP                   | Polk                        | 06/04/02                | F02                | 1,594 84                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$30 3791                             |
| 5                  | Polk                 | BP                   | Polk                        | 06/05/02                | F02                | 2,868 05                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0 0000   | \$0.0000                            | \$30.1272                             |
| 6.                 | Polk                 | BP                   | Polk                        | 06/06/02                | F02                | 3,048 02                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0 0000   | \$0 0000                            | \$30,1272                             |
| 7.                 | Polk                 | BP                   | Polk                        | 06/07/02                | F02                | 3,208 93                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0,0000   | \$0.0000                            | <b>\$29</b> .9592                     |
| 8.                 | Polk                 | BP                   | Polk                        | 06/08/02                | F02                | 715.36                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0,0000   | \$0.0000                            | \$29.9591                             |
| 9.                 | Polk                 | BP                   | Polk                        | 06/09/02                | F02                | 1,059.23                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$29.9594                             |
| 10.                | Polk                 | BP                   | Polk                        | 06/10/02                | F02                | 1,583.53                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$29.6861                             |
| 11.                | Polk                 | BP                   | Polk                        | 06/11/02                | F02                | 1,072.12                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$29.4132                             |
| 12.                | Polk                 | BP                   | Polk                        | 06/12/02                | F02                | 1,429 17                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$29.9381                             |
| 13.                | Polk                 | BP                   | Polk                        | 06/13/02                | F02                | 176.14                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$31.303</b> 6                     |
| 14.                | Polk                 | BP                   | Polk                        | 06/14/02                | F02                | 887.29                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0 0000                            | <b>\$31.345</b> 1                     |
| 15.                | Polk                 | BP                   | Polk                        | 06/15/02                | F02                | 881.88                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$31 345</b> 2                     |
| 16.                | Polk                 | BP                   | Polk                        | 06/16/02                | F02                | 1,058.40                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0,0000                            | \$31.3450                             |
| 17.                | Polk                 | BP                   | Polk                        | 06/17/02                | F02                | 1,773.14                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$30.861</b> 8                     |
| 18.                | Polk                 | BP                   | Polk                        | 06/18/02                | F02                | 3,222.17                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0,0000                            | \$30.8620                             |
| 19                 | Polk                 | BP                   | Polk                        | 06/19/02                | F02                | 3,604.57                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$30.8621                             |
| 20                 | Polk                 | BP                   | Polk                        | 06/20/02                | F02                | 1,074.31                |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$31.1772                             |
| 21.                | Polk                 | BP                   | Polk                        | 06/21/02                | F02                | 176 98                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$30.76</b> 92                     |
| 22.                | Big Bend             | Central              | Big Bend                    | 06/04/02                | F02                | 11,058.07               |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$28.89</b> 89                     |
| 23.                | Phillips             | Central              | Phillips                    | 06/12/02                | F02                | 176.21                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$29.44</b> 02                     |
| 24.                | Phillips             | Central              | Phillips                    | 06/13/02                | F02                | 176.60                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | <b>\$29.43</b> 87                     |
| 25.                | Phillips             | Central              | Phillips                    | 06/14/02                | F02                | 176 17                  |                                     |                                |                       |                            |                                 |                                      |   |  | \$0.0000   | \$0.0000                            | \$29.4388                             |

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month June Year: 2002

2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

|             |          |               |          |          |      |                    |          |         |          |        |          |          | Effective | Transport | Add'l     |          |                   |
|-------------|----------|---------------|----------|----------|------|--------------------|----------|---------|----------|--------|----------|----------|-----------|-----------|-----------|----------|-------------------|
|             |          |               |          |          | _    |                    | Invoice  | Invoice |          | Net    | Net      | Quality  | Purchase  | to        | Transport | Other    | Delivered         |
| Line        | Plant    | - "           | Delivery | Delivery | Type | Volume             | Price    | Amount  | Discount | Amount | Price    | Adjust   | Price     | Terminal  | Charges   | Charges  | Price             |
| No.         | Name     | Supplier Name | Location | Date     | Oil  | (Bbls)             | (\$/Bbl) | \$      | \$       | \$     | (\$/Bbl) | (\$/Bbl) | (\$/Bbl)  | (\$/Bbl)  | (\$/Bbl)  | (\$/Bbl) | (\$/Bbl)          |
| (a)         | (b)      | (c)           | (d)<br>  | (e)      | (f)  | (g)                | (h)      | (1)     | (j)<br>  | (k)    | (l)<br>  | (m)      | (n)       | (0)       | (p)       | (q)      | (r)               |
| 26          | Gannon   | Central       | Gannon   | 06/03/02 | F02  | 353 07             |          |         |          |        |          |          |           |           | \$0.0000  | \$0 0000 | \$29.1402         |
| 27          | Gannon   | Central       | Gannon   | 06/05/02 | F02  | 176 00             |          |         |          |        |          |          |           |           | \$0,0000  | \$0 0000 | \$29 1401         |
| 28.         | Gannon   | Central       | Gannon   | 06/07/02 | F02  | 176 43             |          |         |          |        |          |          |           |           | \$0.0000  | \$0 0000 | \$29 1398         |
| 29.         | Gannon   | Central       | Gannon   | 06/10/02 | F02  | 176 12             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.6410         |
| 30.         | Gannon   | Central       | Gannon   | 06/11/02 | F02  | 295 24             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28 6409         |
| 31.         | Gannon   | Central       | Gannon   | 06/13/02 | F02  | 352.24             |          |         |          |        |          |          |           |           | \$0,0000  | \$0 0000 | \$28.6410         |
| 32.         | Gannon   | Central       | Gannon   | 06/16/02 | F02  | 352 26             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.9406         |
| 33.         | Gannon   | Central       | Gannon   | 06/17/02 | F02  | 176.36             |          |         |          |        |          |          |           |           | \$0,0000  | \$0.0000 | \$28 9401         |
| 34          | Gannon   | Central       | Gannon   | 06/20/02 | F02  | 352 86             |          |         |          |        |          |          |           |           | \$0.0000  | \$0 0000 | \$28,9402         |
| 35.         | Gannon   | Central       | Gannon   | 06/24/02 | F02  | 353 57             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$29.6724         |
| 36          | Gannon   | Central       | Gannon   | 06/25/02 | F02  | 352 45             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$29.6725         |
| 37.         | Gannon   | Central       | Gannon   | 06/26/02 | F02  | 17 <del>6</del> 76 |          |         |          |        |          |          |           |           | \$0.0000  | \$0 0000 | <b>\$29.67</b> 26 |
| 38.         | Gannon   | Central       | Gannon   | 06/27/02 | F02  | 351 21             |          |         |          |        |          |          |           |           | \$0,0000  | \$0.0000 | \$29.6726         |
| 39.         | Gannon   | Central       | Gannon   | 06/28/02 | F02  | 176 83             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | <b>\$29.6</b> 728 |
| 40.         | Gannon   | Central       | Gannon   | 06/29/02 | F02  | 173.51             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$29.6728         |
| <b>4</b> 1. | Phillips | El Paso       | Phillips | 06/03/02 | F06  | 768 31             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$27.8200         |
| 42.         | Phillips | El Paso       | Phillips | 06/05/02 | F06  | 915.94             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$27.8200         |
| 43.         | Phillips | El Paso       | Phillips | 06/06/02 | F06  | 758 35             |          |         |          |        |          |          |           |           | \$0.0000  | \$0 0000 | \$27.8200         |
| 44.         | Phillips | El Paso       | Phillips | 06/07/02 | F06  | 761 25             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$27.8200         |
| 45.         | Phillips | El Paso       | Phillips | 06/13/02 | F06  | 1,223.80           |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.1600         |
| 46.         | Phillips | El Paso       | Phillips | 06/14/02 | F06  | 759 41             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.1600         |
| 47.         | Phillips | El Paso       | Phillips | 06/17/02 | F06  | 768.86             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.0700         |
| 48.         | Phillips | El Paso       | Phillips | 06/18/02 | F06  | 1,068.35           |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.0700         |
| 49.         | Phillips | El Paso       | Phillips | 06/19/02 | F06  | 923.79             |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$28.0700         |
| 50.         | Phillips | El Paso       | Phillips | 06/20/02 | F06  | 769.69             |          |         |          |        |          |          |           |           | \$0 0000  | \$0.0000 | \$28 0700         |

FPSC Form 423-1(a)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 3 of 3

- 1. Reporting Month June Year 2002
- 2. Reporting Company. Tampa Electric Company

3 Name Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Purchase<br>Price<br>(\$/Bbl)<br>(n) | to Terminal (\$/Bbl) (0) | Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bb!)<br>(r) |  |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|--------------------------------------|--------------------------|---|-------------------------------------|---------------------------------------|--|
| 51.                | Phillips             | El Paso              | Phillips                    | 06/21/02                | F06                | 1,070 12                |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$28.0700                             |  |
| 52                 | Phillips             | El Paso              | Phillips                    | 06/24/02                | F06                | 763 25                  |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$27.9200                             |  |
| 53                 | Phillips             | El Paso              | Phillips                    | 06/25/02                | F06                | 1,074 90                |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0 0000                            | \$27.9200                             |  |
| 54                 | Phillips             | El Paso              | Phillips                    | 06/26/02                | F06                | 770.76                  |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$27 9200                             |  |
| 55.                | Phillips             | El Paso              | Phillips                    | 06/27/02                | F06                | 925 58                  |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$27.9200                             |  |
| 56                 | Phillips             | El Paso              | Phillips                    | 06/28/02                | F06                | 926.17                  |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$27.9200                             |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0,0000                            | \$27.9200                             |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0 0000                            | <b>\$0 0000</b>                       |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |
|                    |                      |                      |                             |                         |                    |                         |                                     |                                |                       |                            |                                 |                                       |                                      |                          | \$0.0000                                | \$0.0000                            | \$0.0000                              |  |

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: June Year 2002
- 2. Reporting Company Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting (813) 228 1609
- 4 Signature of Official Submitting Report

Jewey Chronister, Assistant Controller

|          |          |                              |                                       |   |  |  |  |  | New  |  |
|----------|----------|------------------------------|---------------------------------------|---|--|--|--|--|--|--|
|          | Form     |                              | Original                              | Old   |  |  |  |  | Delivered  |  |
| Month    | Plant    |                              | Line                                  | Volume  | Form   | Column   | Old  | New  | Price  |  |
| Reported | Name     | Supplier                     | Number                                | (Bbls)  | No   | Designator & Title   | Value  | Value  | (\$/Bbls)  | Reason for Revision  |
| (b)      | (c)      | (d)                          | (e)                                   | (f)   | (g)  | (h)  | (i)  | (j)  | (1)  | (m)  |
|          | Reported | Month Plant<br>Reported Name | Month Plant<br>Reported Name Supplier | Month Plant Line<br>Reported Name Supplier Number | MonthPlantLineVolumeReportedNameSupplierNumber(Bbls) | MonthPlantLineVolumeFormReportedNameSupplierNumber(Bbls)No | MonthPlantLineVolumeFormColumnReportedNameSupplierNumber(Bbls)NoDesignator & Title | MonthPlantLineVolumeFormColumnOldReportedNameSupplierNumber(Bbls)NoDesignator & TitleValue | Month Plant Line Volume Form Column Old New Reported Name Supplier Number (Bbls) No Designator & Title Value Value | Form Original Old Delivered  Month Plant Line Volume Form Column Old New Price  Reported Name Supplier Number (Bbls) No Designator & Title Value Value (\$/Bbls) |

<sup>1.</sup> None

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month' June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Chronister Assistant Controller

|                    |                           |                         |                         |                          |             | - m   | <b>.</b>   | 0.1  |                               | eceived Coa                       | l Quality                  |                                 |
|--------------------|---------------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)      | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/Ib)<br>(k) | Ash<br>Content<br>%<br>(i) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Zeigler Coal              | 10,IL,145,157           | LTC                     | RB                       | 74,842.70   |   |  | \$46.701   | 2 95                          | 11,099                            | 8.74                       | 13.08                           |
| 2.                 | Oxbow Carbon and Minerals | N/A                     | s                       | RB                       | 15,780.72   |   |  | \$8 050  | 3 78                          | 13,774                            | 0.35                       | 10.46                           |
| 3.                 | Coal Properties Trading   | 9,KY, <b>2</b> 33       | s                       | RB                       | 21,973.40   |   |  | \$32.310   | 3 06                          | 12,069                            | 9.39                       | 8.55                            |
| 4.                 | Black Beauty              | 11, fN, 51              | s                       | RB                       | 15,183 50   |   |  | \$31 710   | 3 22                          | 11,531                            | 7.98                       | 12.60                           |
| 5.                 | Illinois Fuel             | 10,IL,165               | LTC                     | RB                       | 40,795 70   |   |  | \$35 420   | 3 43                          | 12,621                            | 10.28                      | 6 09                            |
| 6.                 | Peabody Development       | 10,lL,165               | LTC                     | RB                       | 13,955 10   |   |  | \$37.240   | 2 54                          | 12,312                            | 7.19                       | 9.24                            |
| 7.                 | Peabody Development       | 10,1L,059,165           | LTC                     | RB                       | 25,595.90   |   |  | \$32 960   | 2 54                          | 12,373                            | 7.41                       | 8.75                            |
| 8.                 | Webster                   | 9,KY,233                | s                       | RB                       | 33,639.20   |   |  | \$40.040   | 2.94                          | 12,383                            | 8.22                       | 8.41                            |
| 9.                 | SSM Petcoke               | N/A                     | s                       | RB                       | 10,851 89   |   |  | \$12.250   | 5.02                          | 13,899                            | 0.38                       | 8.72                            |
| 10.                | Sugar Camp                | 10,IL,059,165           | s                       | RB                       | 45,062 80   |   |  | \$36.254   | 2.53                          | 12,443                            | 7.11                       | 8.53                            |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form

effrey Chronister Assistant Controller

6 Date Completed: August 15, 200

| Line<br>No.<br>(a) | Supplier Name<br>(b)      | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B (2) Mine Price (\$/Ton) (f) | Shorthaui<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(!) | Base<br>Price<br>(\$/Ton)<br>(y) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|---------------------------|-------------------------|-------------------------|-------------|-----------------------------------|--|---|---|----------------------------------|--|---|
| 1.                 | Zeigler Coal              | 10,IL,145,157           | LTC                     | 74,842 70   | N/A                               | \$0 00   |   | \$0 000   |                                  | \$0 000  |   |
| 2.                 | Oxbow Carbon and Minerals | N/A                     | S                       | 15,780 72   | N/A                               | \$0.00   |   | \$0.000   |                                  | \$0.000  |   |
| 3.                 | Coal Properties Trading   | 9,KY,233                | s                       | 21,973 40   | N/A                               | \$0.00   |   | \$0 000   |                                  | \$0 000  |   |
| 4                  | Black Beauty              | 11,IN,51                | S                       | 15,183 50   | N/A                               | \$0.00   |   | \$0 000   |                                  | \$0 380  |   |
| 5.                 | Illinois Fuel             | 10,IL,165               | LTC                     | 40,795 70   | N/A                               | \$0.00   |   | \$0 000   |                                  | \$0 000  |   |
| 6.                 | Peabody Development       | 10,IL,165               | LTC                     | 13,955 10   | N/A                               | \$0.00   |   | \$0 000   |                                  | \$0 000  |   |
| 7.                 | Peabody Development       | 10,IL,059,165           | LTC                     | 25,595 90   | N/A                               | \$0.00   |   | \$0 000   |                                  | \$0.000  |   |
| 8.                 | Webster                   | 9,KY,233                | S                       | 33,639 20   | N/A                               | \$0.00   |   | \$0.000   |                                  | \$0.000  |   |
| 9.                 | SSM Petcoke               | N/A                     | S                       | 10,851.89   | N/A                               | \$0.00   |   | \$0.000   |                                  | \$0.000  |   |
| 10.                | Sugar Camp                | 10,IL,059,165           | S                       | 45,062.80   | N/A                               | \$0.00   |   | (\$0.174)   |                                  | \$0.338  |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2. Reporting Company Tampa Electric Company

3 Plant Name. Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

Jefrey Chronister, Assistant Controlle

6 Date Completed August 15, 200

|                   |                           |                         |                            |                               |             | (2)  | Add'l   | Rail Cha                 | -                                    |   | Waterbor                                     |   |  |         | T-4-1                                     | Dalusand  |
|-------------------|---------------------------|-------------------------|----------------------------|-------------------------------|-------------|--|---|--------------------------|--------------------------------------|---|--|---|--|---------|---|---|
| Line<br>No<br>(a) | Supplier Name<br>(b)      | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)   | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(9) | Shorthaul<br>& Loadin<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Related | Total Transportation Charges (\$/Ton) (p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1                 | Zeigler Coal              | 10,IL,145,157           | Randolph & Perry Crity !L  | RB                            | 74,842 70   |  | \$0 000   |                          | \$0,000                              |   |  |   |  |         |   | \$46 701  |
| 2                 | Oxbow Carbon and Minerals | N/A                     | N/A                        | RB                            | 15,780 72   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$8 050   |
| 3                 | Coal Properties Trading   | 9,KY,233                | Webster Cnty, KY           | RB                            | 21,973 40   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$32 310  |
| 4                 | Black Beauty              | 11,IN,51                | Gibson Crity, IN           | RB                            | 15,183 50   |  | \$0 000   |                          | SO 000                               |   |  |   |  |         |   | \$31 710  |
| 5                 | Illinois Fuel             | 10,IL 165               | Saline Cnty, IL            | RB                            | 40,795 70   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$35 420  |
| 6                 | Peabody Development       | 10,IL,165               | Saline Cnty, IL            | RB                            | 13,955 10   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$37 240  |
| 7                 | Peabody Development       | 10, IL, 059, 165        | Gallatin & Saline Cnty, IL | RB                            | 25,595 90   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$32 960  |
| 8                 | Webster                   | 9,KY,233                | Webster Cnty, KY           | RB                            | 33,639 20   |  | \$0,000   |                          | \$0 000                              |   |  |   |  |         |   | \$40 040  |
| 9                 | SSM Petcoke               | N/A                     | N/A                        | RB                            | 10,851 89   |  | \$0 000   |                          | \$0 000                              |   |  |   |  |         |   | \$12 250  |
| 10                | Sugar Camp                | 10,IL,059,165           | Gallatin & Saline Cnty, IL | RB                            | 45,062 80   |  | \$0 000   |                          | \$0,000                              |   |  |   |  |         |   | \$36 254  |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

<sup>(2)</sup> Tampa Electric purchases coal FOB shipping point or FOB destination

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: June Year 2002

2. Reporting Company. Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Antonister, Assistant Controller

|                    |                      |                         |                         |                               |             | Effective                            | Total                                   | Delivered                            |                               |                                   | eived Coal                 | Quality                         |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|---|--------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer Facility (\$/Ton) (I) | Sulfur<br>Content<br>%<br>(J) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | American Coal        | 10,IL,165               | LTC                     | RB                            | 163,041.00  |                                      |   | \$33.830                             | 1.34                          | 12238                             | 6.19                       | 10.99                           |
| 2                  | Dodge Hill Mining    | 9,KY,225                | S                       | RB                            | 26,296 40   |                                      |   | \$37 736                             | 2 58                          | 12831                             | 8.12                       | 6 50                            |
| 3.                 | Duke                 | 19,WY,005               | S                       | RB                            | 30,649.10   |                                      |   | \$24 577                             | 0.30                          | 8728                              | 5.96                       | 27.03                           |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month, June Year, 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

ev Chronister Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mıne<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B (2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(J) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | American Coal        | 10,IL,165               | LTC                     | 163,041.00  | N/A   | \$0 000  |   | \$0 000   |                                  | \$0.000  |   |
| 2.                 | Dodge Hill Mining    | 9,KY,225                | S                       | 26,296 40   | N/A   | \$0.000  |   | (\$0.177)   |                                  | \$1.673  |   |
| 3.                 | Duke                 | 19,WY,005               | s                       | 30,649 10   | N/A   | \$0 000  |   | \$0.000   |                                  | \$0.097  |   |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F O.B. shipping point or F O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1809

5 Signature of Official Submitting Forget

effrey Chronister, Assistant Controller

6 Date Completed August 15, 2003

| Line<br>No<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)     | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) |         | Rail Cha<br>Rail<br>Rate<br>(\$/Ton) | -       | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans- loading Rate (S/Ton) (I) | Other<br>Water<br>Charges | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(S/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
|-------------------|----------------------|-------------------------|------------------------------|-------------------------------|-------------|--|---------|--------------------------------------|---------|---|---------------------------------|---------------------------|--|---|---|
| 1                 | American Coal        | 10,IL,165               | Saline Cnty / Harrisburg, IL | RB                            | 163,041 00  |  | \$0 000 |                                      | \$0 000 |   |                                 | <br>                      |  |   | \$33 830  |
| 2                 | Dodge Hill Mining    | 9,KY,225                | Union Cnty, KY               | RB                            | 26,296 40   |  | \$0 000 |                                      | \$0 000 |   |                                 |                           |  |   | \$37 736  |
| 3                 | Duke                 | 19,WY,005               | Campbell Cnty, WY            | RB                            | 30,649 10   |  | \$0 000 |                                      | \$0 000 |   |                                 |                           |  |   | \$24 577  |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year 2002

2. Reporting Company, Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed. August 15, 200

|           |                 |                   |          |           |           |                   |                     |                      |              | As Receive          | ed Coal Q | uality       |
|-----------|-----------------|-------------------|----------|-----------|-----------|-------------------|---------------------|----------------------|--------------|---------------------|-----------|--------------|
|           |                 |                   |          |           |           | Effective         | Total               | Delivered            |              |                     | •         |              |
|           |                 | <b>3.4</b> 5      | D        | T         |           | Purchase          | Transport           | Price Transfer       | Sulfur       | BTU                 | Ash       | Moisture     |
| Line      | Supplier Name   | Mine              | Purchase | Transport | Tons      | Price<br>(\$/Ton) | Charges<br>(\$/Ton) | Facility<br>(\$/Ton) | Content<br>% | Content<br>(BTU/lb) | %         | Content<br>% |
| No<br>(a) | Supplier Name   | Location          | Type     | Mode      | (f)       | , , ,             | · ,                 |                      |              | (b) (k)             | 70<br>(1) |              |
| (a)       | (b)             | (c)               | (d)      | (e)       | (1)       | (g)               | (h)                 | (1)                  | (j)          | (N)                 | (1)       | (m)          |
| 1.        | RAG- Venezuelan | 50, Venezuela, 99 | S        | RB        | 60,066 00 |                   |                     | \$37 310             | 0.69         | 12,927              | 6.51      | 6 84         |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

FPSC FORM 423-2 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month June Year 2002

2. Reporting Company, Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form

Chronister, Assistant Controller

6. Date Completed: August 15, 200

|     | Line            | Mine              | Pure | chase     | F.O.B (2)<br>Mine<br>Price | Shorthaul<br>& Loading<br>Charges | Original<br>Invoice<br>Price | Retro-<br>active<br>Price<br>Adjustments | Base<br>Price | Quality<br>Adjust-<br>ments | Effective<br>Purchase<br>Price |
|-----|-----------------|-------------------|------|-----------|----------------------------|-----------------------------------|------------------------------|--|---------------|-----------------------------|--------------------------------|
| No. | Supplier Name   | Location          | Type | Tons      | (\$/Ton)                   | (\$/Ton)                          | (\$/Ton)                     | (\$/Ton)                                 | (\$/Ton)      | (\$/Ton)                    | (\$/Ton)                       |
| (a) | (b)             | (c)               | (d)  | (e)       | (f)                        | (g)                               | (h)                          | (i)                                      | <b>(j</b> )   | (k)                         | (1)                            |
| 1.  | RAG- Venezuelan | 50, Venezuela, 99 | S    | 60,066 00 | N/A                        | \$0.00                            |                              | \$0.000                                  |               | \$0.300                     |                                |

(2) Tampa Electric purchases coal F O.B. shipping point or F O B destination

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form

Jaffrey Oaronister Assistant Controller

6 Date Completed August 15 200

|      |                 |                   |             |        |           |           |           | Rail Cha | ırges    |         | Waterbor | ne Charg                                | es       |          |           |           |
|------|-----------------|-------------------|-------------|--------|-----------|-----------|-----------|----------|----------|---------|----------|---|----------|----------|-----------|-----------|
|      |                 |                   |             |        |           | (2)       | Add1      |          | -        |         |          | • |          |          | ⊤otai     | Delivered |
|      |                 |                   |             |        |           | Effective | Shorthaul |          | Other    | River   | Trans-   | Ocean                                   | Other    | Other    | Transpor- | Price     |
|      |                 |                   |             | Trans- |           | Purchase  | & Loadin  | Rail     | Rail     | Barge   | loading  | Barge                                   | Water    | Related  | tation    | Transfer  |
| Line |                 | Mine              | Shipping    | port   |           | Price     | Charges   | Rate     | Charges  | Rate    | Rate     | Rate                                    | Charges  | Charges  | Charges   | Facility  |
| No   | Supplier Name   | Location          | Point       | Mode   | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (S/Ton) | (\$/Ton) | (S/Ton)                                 | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)             | (c)               | (d)         | (e)    | (f)       | (g)       | (h)       | (1)      | (j)      | (k)     | (i)      | (m)                                     | (n)      | (o)      | (p)       | (q)       |
| 1 F  | RAG- Venezuelan | 50, Venezuela, 99 | Paso Diablo | RB     | 60,066 00 |           | \$0,000   |          | \$0,000  |         |          |   |          |          |           | \$37 310  |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(J) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | ОВ                       | 359,327.00  |   |  | \$50 218                              | 2.76                          | 11931                             | 8.18                       | 10.51                           |
| 2.                 | Beneficiated Coal    | N/A                     | \$                      | ОВ                       | 9,635.30    |   |  | \$20.119                              | 1 43                          | 4981                              | 30.90                      | 33 30                           |

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month; June Year, 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Forn

Chronister, Assistant Controller

| Line |                   | Mıne     | Purchase |            | F O B<br>Mine<br>Price | Shorthaul<br>& Loading | Original<br>Invoice<br>Price | Retro-<br>active<br>Price<br>Adjustments | Base<br>Price  | Quality<br>Adjust- | Effective<br>Purchase<br>Price |
|------|-------------------|----------|----------|------------|------------------------|------------------------|------------------------------|--|----------------|--------------------|--------------------------------|
| No.  | Supplier Name     | Location | Type     | Tons       | (\$/Ton)               | Charges<br>(\$/Ton)    | (\$/Ton)                     | (\$/Ton)                                 | (\$/Ton)       | ments<br>(\$/Ton)  | (\$/Ton)                       |
| (a)  | (b)               | (c)      | (d)      | (e)        | (f)                    | (g)                    | (h)                          | (1)                                      | ( <sub>)</sub> | (k)                | (1)                            |
| 1.   | Transfer Facility | N/A      | N/A      | 359,327 00 | N/A                    | \$0.000                |                              | \$0.000                                  |                | \$0.000            |                                |
| 2.   | Beneficiated Coal | N/A      | S        | 9,635 30   | N/A                    | \$0.000                |                              | \$0 000                                  |                | \$0.000            |                                |

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form

6 Date Completed August 15, 2002

|           |                      |                 |              |                |             |                                | Add'l                            |                 |                          |                        |                           |                        |                           |                 | Total                          |                 |
|-----------|----------------------|-----------------|--------------|----------------|-------------|--------------------------------|----------------------------------|-----------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------|--------------------------------|-----------------|
| Line      |                      | Mine            | Shipping     | Trans-<br>port |             | Effective<br>Purchase<br>Price | Shorthaul<br>& Loadin<br>Charges | Rail<br>Rate    | Other<br>Rail<br>Charges | River<br>Barge<br>Rate | Trans-<br>loading<br>Rate | Ocean<br>Barge<br>Rate | Other<br>Water<br>Charges | Related         | Transpor-<br>tation<br>Charges | FOB Plant       |
| No<br>(a) | Supplier Name<br>(b) | Location<br>(c) | Point<br>(d) | Mode<br>(e)    | Tons<br>(f) | (\$/Ton)<br>(g)                | (\$/Ton)<br>(h)                  | (\$/Ton)<br>(1) | (\$/Ton)<br>(j)          | (\$/Ton)<br>(k)        | (\$/Ton)<br>(i)           | (\$/Ton)<br>(m)        | (\$/Ton)<br>(n)           | (\$/Ton)<br>(0) | (\$/Ton)<br>(p)                | (\$/Ton)<br>(q) |
| 1         | Transfer Facility    | N/A             | Davant, La   | ОВ             | 359,327 00  |                                | \$0 000                          |                 | SO 000                   |                        |                           |                        |                           |                 |                                | \$50 218        |
| 2         | Beneficiated Coal    | N/A             | Davant, La   | ОВ             | 9,635 30    |                                | \$0,000                          |                 | \$0,000                  |                        |                           |                        |                           |                 |                                | \$20 119        |

FPSC FORM 423-2(b) (2/87)

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year, 2002

2. Reporting Company Tampa Electric Company

3. Plant Name Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

y Chronister, Assistant Controller

|      |                   |          |          |           |            |           |           |           | As Rec  | eived Coal | Quality |          |
|------|-------------------|----------|----------|-----------|------------|-----------|-----------|-----------|---------|------------|---------|----------|
|      |                   |          |          |           |            | Effective | Total     |           |         |            |         |          |
|      |                   |          |          |           |            | Purchase  | Transport | FOB Plant | Sulfur  | BTU        | Ash     | Moisture |
| Line |                   | Mine     | Purchase | Transport |            | Price     | Charges   | Price     | Content | Content    | Content | Content  |
| No   | Supplier Name     | Location | Туре     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/lb)   | %       | %        |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)        | (g)       | (h)       | (1)       | (j)     | (k)        | (1)     | (m)      |
|      |                   |          |          |           |            |           |           |           |         |            |         |          |
| 1.   | Transfer Facility | N/A      | N/A      | ОВ        | 223,422.00 |           |           | \$41.232  | 0.94    | 11,001     | 5.79    | 16.15    |

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name, Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Chronister, Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O B<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 223,422.00  | N/A                                       | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

#### FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form

Chronister, Assistant Controller

6 Date Completed August 15 2002

|      |                   |          |            |        |            |           | F         | Rail Charg | es       | Wate     | rborne Ch | arges   |          |          |           |           |
|------|-------------------|----------|------------|--------|------------|-----------|-----------|------------|----------|----------|-----------|---------|----------|----------|-----------|-----------|
|      |                   |          |            |        |            |           | Add'l     |            |          |          |           |         |          |          | Total     |           |
|      |                   |          |            |        |            | Effective | Shorthaul |            | Other    | River    | Trans-    | Ocean   | Other    | Other    | Transpor- |           |
|      |                   |          |            | Trans- |            | Purchase  | & Loadin  | Rail       | Rail     | Barge    | loading   | Barge   | Water    | Related  | tation    | FOB Plant |
| Line |                   | Mine     | Shipping   | port   |            | Price     | Charges   | Rate       | Charges  | Rate     | Rate      | Rate    | Charges  | Charges  | Charges   | Price     |
| No   | Supplier Name     | Location | Point      | Mode   | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)   | (\$/Ton) | (\$/Ton) | (S/Ton)   | (S/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)               | (c)      | (d)        | (e)    | (f)        | (g)       | (h)       | (1)        | (J)      | (k)      | (1)       | (m)     | (n)      | (0)      | (p)       | (q)       |
| 1    | Transfer Facility | N/A      | Davant, La | <br>OB | 223 422 00 |           | \$0,000   |            | \$0 000  |          |           |         |          |          |           | \$41 232  |

FPSC FORM 423-2(b) (2/87)

#### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year 2002

2. Reporting Company. Tampa Electric Company

3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

|      |                   |          |          |           |           |           |           |           |         | As Receive | d Coal Q | uality   |  |
|------|-------------------|----------|----------|-----------|-----------|-----------|-----------|-----------|---------|------------|----------|----------|--|
|      |                   |          |          |           |           | Effective | Total     |           |         |            |          |          |  |
|      |                   |          |          |           |           | Purchase  | Transport | FOB Plant | Sulfur  | BTU        | Ash      | Moisture |  |
| Line |                   | Mine     | Purchase | Transport |           | Price     | Charges   | Price     | Content | Content    | Content  | Content  |  |
| No   | Supplier Name     | Location | Type     | Mode      | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/lb)   | %        | %        |  |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)       | (g)       | (h)       | (i)       | (J)     | (k)        | (i)      | (m)      |  |
| 1.   | Transfer facility | N/A      | N/A      | OB        | 61,095 00 |           |           | 36.367    | 2.87    | 13,345     | 3.31     | 8 33     |  |

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month, June Year; 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name. Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form:

vev Chronister. Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O B<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer facility    | N/A                     | N/A                     | 61,095 00   | N/A                                       | 0 000  |   | 0.000   |                                  | 0.000  |   |

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month June Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form

offrey Chronister Assistant Controller

|            |                       |                  |                      |                        |                  |  | Add'l  | Rail Charges             |                                      |                                    | Waterborne Charges                    |                                    |                                       | Total                                   |  |                     |
|------------|-----------------------|------------------|----------------------|------------------------|------------------|--|--|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|---------------------|
| Line<br>No | e<br>Supplier Name    | Mine<br>Location | Shipping<br>Point    | Trans-<br>port<br>Mode | Tons             | Effective<br>Purchase<br>Price<br>(\$/Ton) | Shorthaul<br>& Loadin<br>Charges<br>(\$/Ton) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton) | Other<br>Water<br>Charges<br>(\$/Ton) | Other<br>Related<br>Charges<br>(\$/Ton) | Transpor-<br>tation<br>Charges<br>(\$/Ton) | FOB Plant           |
| (a)<br>1   | (b) Transfer facility | (c)<br><br>N/A   | (d)<br><br>Davant La | (e)<br><br>OB          | (f)<br>61.095.00 | (g)<br>                                    | (h)<br><br>\$0 000                           | (1)                      | (j)<br>\$0,000                       | (k)                                | (I)<br>                               | (m)                                | (n)                                   | (0)                                     | (p)  | (q)<br><br>\$36 367 |

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month June 'Year 2002

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister Assistant Controller

(813) 228 - 1609

4 Signature of Official Submitting Report

Chronister Assistant Controller

|                   |                             |                                  |  |                       |                                   |                              |                   |  |                     |                     | Deliverea<br>Price Transfer |                               |
|-------------------|-----------------------------|----------------------------------|--|-----------------------|-----------------------------------|------------------------------|-------------------|--|---------------------|---------------------|-----------------------------|-------------------------------|
| Line<br>No<br>(a) | Month<br>Reported<br>(b)    | Form<br>Plant<br>Name<br>(c)     | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e)       | Original<br>Line<br>Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No<br>(h) | Column<br>Designator & Title<br>(I)    | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility (\$/Ton) (i)       | Reason for<br>Revision<br>(m) |
| 1                 |                             | Transfer                         | Big Bend                               | • •                   |                                   | 23,534 50                    | 423-2(a)          | Col (k),Quality Adjustments            | \$0 000             | \$2 450             | \$39 280                    | Quality Adjustment            |
| 2                 | January 2002                | Facility<br>Transfer             | Gannon                                 | American Coal Company | 4                                 | 132,886 00                   | 423-2             | Col (f), Tons                          | 132,886 00          | 120,785 00          | \$33 410                    | Tonnage Adjustment            |
| 3                 | January 2002                | Facility<br>Transfer             | Gannon                                 | American Coal Company | 4                                 | 120,785 00                   | 423-2(b)          | Col (k), Quality Adjustments           | \$0,000             | (\$0 407)           | \$33 003                    | Quality Adjustment            |
| 4                 | February 2002               | Facility<br>Transfer             | Big Bend                               | Sugar Camp            | 11                                | 3,325 10                     | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$0 547             | \$33 721                    | Quality Adjustment            |
|                   | February 2002               | Facility<br>Transfer             | Big Bend                               | Sugar Camp            | 10                                | 43,895 50                    | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$0 579             | <b>\$33 6</b> 85            | Quality Adjustment            |
| 5                 | •                           | Facility                         | Ü                                      | Peabody Development   | 5                                 | 16,770 90                    | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$2 450             | \$39 272                    | Quality Adjustment            |
| 6<br>7            | February 2002<br>March 2002 | Transfer<br>Facility<br>Transfer | Big Bend<br>Big Bend                   | Peabody Development   | 6                                 | 18 330 90                    | 423-2(a)          | Col. (k), Quality Adjustments          | \$0,000             | \$2 450             | \$39 547                    | Quality Adjustment            |
| ·                 |                             | Facility                         | S                                      | •                     | 7                                 | 3,151 90                     | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$2 450             | \$39 237                    | Quality Adjustment            |
| 8                 | March 2002                  | Transfer<br>Facility             | Big Bend                               | Peabody Development   | 12                                | 45,619 90                    | 423-2(a)          | Col. (k) Quality Adjustments           | \$0,000             | \$0.914             | \$34 363                    | Quality Adjustment            |
| 9                 | March 2002                  | Transfer<br>Facility             | Big Bend                               | Sugar Camp            |                                   | •                            | , .               | Col. (k) Quality Adjustments           | \$0 000             | \$0.914             | \$34 365                    | Quality Adjustment            |
| 10                | March 2002                  | Transfer<br>Facility             | Big Bend                               | Sugar Camp            | 13                                | 23,958 70                    | 423-2(a)          | , , ,                                  | (\$0 580)           | (\$1 560)           | \$29 440                    | Quality Adjustment            |
| 11                | April 2002                  | Transfer<br>Facility             | Big Bend                               | Black Beauty          | 7                                 | 41,397 70                    | 423-2(c)          | Col (k), Quality Adjustments           | \$0 000             | \$6 430             | \$46 692                    | Transportation Adjustment     |
| 12                | April 2002                  | Transfer<br>Facility             | Big Bend                               | Zeigler               | 1                                 | 88 876 00                    | 423-2             | Col. (h), Total Transportation Charges | \$8 630             | \$8 050             | \$8 050                     | Price Adjustment              |
| 13                | May 2002                    | Transfer<br>Facility             | Big Bend                               | Oxbow                 | 2                                 | 17 785 81                    | 423-2(a)          | Col. (h), Original Invoice Price       |                     |                     | \$12 250                    | ·                             |
| 14                | May 2002                    | Transfer<br>Facility             | Big Bend                               | SSM Petcoke           | 11                                | 2 306 66                     | 423-2(a)          | Col (h), Original Invoice Price        | \$10 500            | \$9 500             |                             | Price Adjustment              |
| 15                | May 2002                    | Transfer<br>Facility             | Gannon                                 | Dodge Hill            | 2                                 | 23 046 60                    | 423-2(a)          | Col (i), Retroactive Price Adjustments | (\$0 100)           | (\$0 177)           | \$37 366                    | Price Adjustment              |
| 16                | May 2002                    | Transfer<br>Facility             | Big Bend                               | Black Beauty          | 4                                 | 8,157 10                     | 423-2(a)          | Col (k),Quality Adjustments            | \$0 000             | (\$0 500)           | \$29 860                    | Quality Adjustment            |
| 17                | May 2002                    | Transfer<br>Facility             | Big Bend                               | Minois Fuel           | 5                                 | 50,063 90                    | 423-2(a)          | Col (k),Quality Adjustments            | \$0 000             | \$0 398             | \$35 818                    | Quality Adjustment            |
| 18                | May 2002                    | Transfer<br>Facility             | Big Bend                               | Black Beauty          | 7                                 | 8,938 00                     | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$0 330             | \$31 660                    | Quality Adjustment            |
| 19                | May 2002                    | Transfer<br>Facility             | Big Bend                               | Sugar Camp            | 8                                 | 43,648 80                    | 423-2(a)          | Col (k), Quality Adjustments           | \$0 000             | \$0 328             | \$36 244                    | Quality Adjustment            |
| 20                | May 2002                    | Transfer<br>Facility             | Big Bend                               | SSM Petcoke           | 11                                | 2,306 66                     | 423-2(a)          | Col (k),Quality Adjustments            | \$0 000             | (\$0 010)           | \$13 240                    | Quality Adjustment            |