



Florida Power
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

August 15, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of July 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- AUS _____
- CAF _____
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cc: Parties of record

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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of July 2002 have been furnished to the following individuals by regular U.S. Mail this 15th day of August, 2002.

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2002

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	89,545,794	93,611,844	(4,066,050)	(4.3)	3,323,132	3,319,567	3,565	0.1	2.6946	2.8200	(0.1254)	(4.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,078	532,165	11,913	2.2	571,233	569,160	2,073	0.4	0.0952	0.0935	0.0017	1.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,482,689)	1,173,000	(3,655,689)	(311.7)	(128,747)	0	(128,747)	0.0	1.9283	0.0000	1.9283	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	87,611,347	95,317,009	(7,705,662)	(8.1)	3,194,385	3,319,567	(125,182)	(3.8)	2.7427	2.8714	(0.1287)	(4.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,304,861	5,065,536	239,325	4.7	302,582	282,776	19,806	7.0	1.7532	1.7914	(0.0382)	(2.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	12,119	0	12,119	0.0	231	0	231	0.0	5.2463	0.0000	5.2463	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,586,226	3,501,064	1,085,162	31.0	78,469	125,038	(46,569)	(37.2)	5.8446	2.8000	3.0446	108.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,481,405	15,134,214	(3,652,809)	(24.1)	589,949	621,967	(32,018)	(5.2)	1.9462	2.4333	(0.4871)	(20.0)
12 TOTAL COST OF PURCHASED POWER	21,384,611	23,700,814	(2,316,203)	(9.8)	971,231	1,029,781	(58,550)	(5.7)	2.2018	2.3015	(0.0997)	(4.3)
13 TOTAL AVAILABLE MWH					4,165,616	4,349,348	(183,732)	(4.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(41,937)	0	(41,937)	0.0	(928)	0	(928)	0.0	4.5190	0.0000	4.5190	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(928)	0	(928)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,631,848)	(3,593,235)	1,961,388	(54.6)	(57,927)	(121,040)	63,113	(52.1)	2.8171	2.9686	(0.1515)	(5.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(341,119)	(781,011)	0	0.0	(57,927)	(121,040)	63,113	(52.1)	0.5889	0.6453	(0.0564)	(8.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,745,273)	(6,732,871)	(1,012,402)	15.0	(201,435)	(162,284)	(39,151)	24.1	3.8450	4.1488	(0.3038)	(7.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,760,177)	(11,107,117)	1,346,940	(12.1)	(260,290)	(283,324)	23,034	(8.1)	3.7497	3.9203	(0.1706)	(4.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					800		800					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	99,235,781	107,910,706	(8,674,925)	(8.0)	3,906,125	4,066,024	(159,899)	(3.9)	2.5405	2.6540	(0.1135)	(4.3)
21 NET UNBILLED	3,593,562	6,227,945	(2,634,383)	(42.3)	(141,450)	(234,666)	93,216	(39.7)	0.1017	0.1731	(0.0714)	(41.3)
22 COMPANY USE	190,985	318,475	(127,490)	(40.0)	(7,518)	(12,000)	4,482	(37.4)	0.0054	0.0089	(0.0035)	(39.3)
23 T & D LOSSES	5,725,310	5,892,113	(166,803)	(2.8)	(225,360)	(222,012)	(3,348)	1.5	0.1621	0.1638	(0.0017)	(1.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	99,235,781	107,910,706	(8,674,925)	(8.0)	3,531,798	3,597,346	(65,548)	(1.8)	2.8098	2.9997	(0.1899)	(6.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,411,429)	(2,831,806)	420,377	(14.8)	(85,752)	(94,402)	8,650	(9.2)	2.8121	2.9997	(0.1876)	(6.3)
26 JURISDICTIONAL KWH SALES	96,824,352	105,078,900	(8,254,548)	(7.9)	3,446,045	3,502,944	(56,899)	(1.6)	2.8097	2.9997	(0.1900)	(6.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	97,051,889	105,614,802	(8,562,913)	(8.1)	3,446,045	3,502,944	(56,899)	(1.6)	2.8163	3.0150	(0.1987)	(6.6)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,446,045	3,502,944	(56,899)	(1.6)	0.0572	0.0562	0.0010	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,446,045	3,502,944	(56,899)	(1.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,446,045	3,502,944	(56,899)	(1.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	99,021,914	107,584,827	(8,562,913)	(8.0)	3,446,045	3,502,944	(56,899)	(1.6)	2.8735	3.0712	(0.1977)	(6.4)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8756	3.0734	(0.1978)	(6.4)
32 GPIF	22,243	22,243			3,446,045	3,502,944			0.0006	0.0006	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.876	3.074	(0.198)	(6.4)

DOCUMENT NUMBER DATE

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ACCOUNT CLERK

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEVEN MONTH PERIOD ENDING - JULY, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	463,808,211	463,461,454	346,757	0.1	19,597,995	18,516,279	1,081,716	5.8	2.3666	2.5030	(0.1364)	(5.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,692,777	3,636,457	56,320	1.6	3,914,398	3,889,260	25,138	0.7	0.0943	0.0935	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	29,148	0	29,148	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(20,143,384)	5,445,000	(25,588,384)	(469.9)	(800,825)	0	(800,825)	0.0	2.5153	0.0000	2.5153	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	447,386,752	472,542,911	(25,156,159)	(5.3)	18,797,170	18,516,279	280,891	1.5	2.3801	2.5520	(0.1719)	(6.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	32,706,696	34,088,213	(1,381,517)	(4.1)	1,751,970	1,916,684	(164,714)	(8.6)	1.8669	1.7785	0.0884	5.0
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	1,435,730	0	1,435,730	0.0	26,601	0	26,601	0.0	5.3973	0.0000	5.3973	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	22,015,639	9,953,847	12,061,792	121.2	474,174	339,039	135,135	39.9	4.6429	2.9359	1.7070	58.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	87,158,192	94,187,020	(7,028,828)	(7.5)	3,797,754	3,872,261	(74,507)	(1.9)	2.2950	2.4324	(0.1374)	(5.7)
12 TOTAL COST OF PURCHASED POWER	143,316,257	138,229,080	5,087,177	3.7	6,050,499	6,127,984	(77,485)	(1.3)	2.3687	2.2557	0.1130	5.0
13 TOTAL AVAILABLE MWH					24,847,669	24,644,263	203,406	0.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(147,540)	0	(147,540)	0.0	(8,998)	0	(8,998)	0.0	1.6397	0.0000	1.6397	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(8,998)	0	(8,998)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,304,450)	(19,447,776)	5,143,326	(26.5)	(594,518)	(591,040)	(3,478)	0.6	2.4061	3.2904	(0.8843)	(26.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,212,251)	(2,509,667)	(702,584)	28.0	(594,518)	(591,040)	(3,478)	0.6	0.5403	0.4246	0.1157	27.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(37,292,082)	(43,183,463)	5,891,381	(13.6)	(1,223,076)	(1,057,122)	(165,954)	15.7	3.0490	4.0850	(1.0360)	(25.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(54,956,322)	(65,140,906)	10,184,584	(15.6)	(1,826,592)	(1,648,162)	(178,430)	10.8	3.0087	3.9523	(0.9436)	(23.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,805	0	10,805					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	535,746,687	545,631,085	(9,884,398)	(1.8)	23,031,882	22,996,101	35,781	0.2	2.3261	2.3727	(0.0466)	(2.0)
21 NET UNBILLED	14,333,335	14,213,870	119,465	0.8	(616,196)	(495,532)	(120,664)	24.4	0.0682	0.0671	0.0011	1.6
22 COMPANY USE	1,539,442	1,963,599	(424,157)	(21.6)	(66,181)	(84,000)	17,819	(21.2)	0.0073	0.0093	(0.0020)	(21.5)
23 T & D LOSSES	31,011,868	29,631,963	1,379,905	4.7	(1,333,213)	(1,249,023)	(84,190)	6.7	0.1476	0.1400	0.0076	5.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	535,746,687	545,631,085	(9,884,398)	(1.8)	21,016,292	21,167,546	(151,254)	(0.7)	2.5492	2.5777	(0.0285)	(1.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,001,195)	(14,356,195)	2,355,000	(16.4)	(474,887)	(563,327)	88,440	(15.7)	2.5272	2.5485	(0.0213)	(0.8)
26 JURISDICTIONAL KWH SALES	523,745,492	531,274,890	(7,529,398)	(1.4)	20,541,405	20,604,219	(62,814)	(0.3)	2.5497	2.5785	(0.0288)	(1.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	524,967,090	533,984,393	(9,017,303)	(1.7)	20,541,405	20,604,219	(62,814)	(0.3)	2.5557	2.5916	(0.0359)	(1.4)
28 PRIOR PERIOD TRUE-UP	13,790,175	13,790,175	0	0.0	20,541,405	20,604,219	(62,814)	(0.3)	0.0671	0.0669	0.0002	0.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	20,541,405	20,604,219	(62,814)	(0.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,541,405	20,604,219	(62,814)	(0.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	538,757,265	547,774,568	(9,017,303)	(1.7)	20,541,405	20,604,219	(62,814)	(0.3)	2.6228	2.6585	(0.0357)	(1.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6247	2.6604	(0.0357)	(1.3)
32 GPIF	155,703	155,701	2	0.0	20,541,405	20,604,219	(62,814)	(0.3)	0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.626	2.661	(0.036)	(1.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$89,545,794	\$93,611,844	(\$4,066,050)	(4.3)	\$463,808,212	\$463,461,454	\$346,758	0.1
1a. NUCLEAR FUEL DISPOSAL COST	\$544,078	532,165	11,913	2.2	3,692,777	3,636,457	56,320	1.6
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	29,148	0	29,148	100.0
2 . FUEL COST OF POWER SOLD	(\$1,673,784)	(\$3,593,235)	1,919,451	(53.4)	(14,451,990)	(19,447,776)	4,995,786	(25.7)
2a. GAIN ON POWER SALES	(\$341,119)	(781,011)	439,892	(56.3)	(3,212,251)	(2,509,667)	(702,584)	28.0
3 . FUEL COST OF PURCHASED POWER	\$5,304,861	5,065,536	239,325	4.7	32,706,696	34,088,213	(1,381,517)	(4.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,481,405	15,134,214	(3,652,809)	(24.1)	87,158,192	94,187,020	(7,028,828)	(7.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,598,345	3,501,064	1,097,281	31.3	23,451,369	9,953,847	13,497,522	135.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	109,463,744	113,470,577	(4,006,833)	(3.5)	593,182,153	583,369,548	9,812,604	1.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,745,273)	(6,732,871)	(1,012,402)	15.0	(37,292,082)	(43,183,463)	5,891,381	(13.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,482,689)	1,173,000	(3,655,689)	(311.7)	(20,143,384)	5,445,000	(25,588,384)	(469.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$99,235,781	\$107,910,706	(\$8,674,924)	(8.0)	\$535,746,687	\$545,631,085	(\$9,884,398)	(1.8)
	\$0							

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	0	0	0	5,074	0	5,074
PIPELINE EXPENSES (Wholesale Portion)	(9,575)	0	(9,575)	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,430	0	2,430	15,840	0	15,840
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,164)	0	(4,164)	(29,150)	0	(29,150)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	124,299	151,000	(26,701)	1,201,655	1,266,000	(64,345)
EMISSIONS	880,000	1,022,000	(142,000)	3,235,175	4,179,000	(943,825)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(30,055)	0	(30,055)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(3,475,679)	0	(3,475,679)	(24,424,627)	0	(24,424,627)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,482,689)	1,173,000	(3,655,689)	(20,143,384)	5,445,000	(25,588,384)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(4,682,020)	\$0	(\$4,682,020)	0 0	(13,440,933)	\$0	(\$13,440,933)	0 0
1b. FUEL RECOVERY REVENUE	85,852,962	94,072,472	(8,219,510)	(8 7)	531,284,641	553,331,660	(22,047,019)	(4.0)
1c. JURISDICTIONAL FUEL REVENUE	85,852,962	94,072,472	(8,219,510)	(8 7)	531,284,641	553,331,660	(22,047,019)	(4.0)
1d. NON FUEL REVENUE	161,474,007	179,637,241	(18,163,234)	(10 1)	1,020,562,829	1,061,696,138	(41,133,309)	(3 9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	-242,644,950	273,709,713	(31,064,763)	(11 4)	1,538,406,537	1,615,027,798	(76,621,261)	(4 7)
2. NON JURISDICTIONAL SALES REVENUE	18,063,050	15,454,190	2,608,860	16 9	110,591,991	113,682,080	(3,090,089)	(2 7)
3. TOTAL SALES REVENUE	\$260,708,000	\$289,163,903	(\$28,455,903)	(9 8)	\$1,648,998,528	\$1,728,709,878	(\$79,711,350)	(4 6)
C . KWH SALES								
1. JURISDICTIONAL SALES	3,446,045,258	3,502,944,000	(56,898,742)	(1 6)	20,541,404,478	20,604,219,000	(62,814,522)	(0.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	85,752,302	94,402,000	(8,649,698)	(9 2)	474,887,192	563,327,000	(88,439,808)	(15 7)
3. TOTAL SALES	3,531,797,560	3,597,346,000	(65,548,440)	(1 8)	21,016,291,670	21,167,546,000	(151,254,330)	(0.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97 57	97 38	0 19	0.2	97 74	97.34	0.40	0 4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$85,852,962.10	\$94,072,472	(\$8,219,510)	(8.7)	\$531,284,640.89	\$553,331,660	(\$22,047,019)	(4.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(13,790,175.00)	(13,790,175)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(155,702.75)	(155,701)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	83,860,693.85	92,080,204	(8,219,510)	(8.9)	517,338,763.14	539,385,784	(22,047,021)	(4.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	99,235,781.31	107,910,706	(8,674,924)	(8.0)	535,746,687.05	545,631,085	(9,884,398)	(1.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.57	97.38	0.19	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	97,051,889.33	105,614,802	(8,562,913)	(8.1)	524,967,090.18	533,984,393	(9,017,303)	(1.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(13,191,195.48)	(13,534,598)	343,403	0.0	(7,628,327.04)	5,401,391	(13,029,718)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	19,624.96				280,855.22			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	19,145,042.55				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				13,790,175.00	13,790,175	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	7,943,497.03				7,943,496.82			
12. OTHER:				0.20				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	7,943,497.03				7,943,496.82			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$19,145,043	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	7,923,872	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	27,068,915	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	13,534,457	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1 750	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1 730	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3,480	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1 740	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 145	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$19,625	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	25,705,537	24,118,099	1,587,438	6.6%
2	LIGHT OIL	4,582,342	7,472,573	-2,890,231	-38.7%
3	COAL	31,855,687	33,591,334	-1,735,647	-5.2%
4	GAS	25,477,177	26,458,449	-981,272	-3.7%
5	NUCLEAR	1,925,051	1,971,388	-46,337	-2.4%
6					
7					
8	TOTAL (\$)	89,545,794	93,611,843	-4,066,049	-4.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	678,517	742,799	-64,282	-8.7%
10	LIGHT OIL	52,288	85,890	-33,602	-39.1%
11	COAL	1,388,219	1,373,440	14,779	1.1%
12	GAS	632,874	548,278	84,596	15.4%
13	NUCLEAR	571,233	569,160	2,073	0.4%
14					
15					
16	TOTAL (MWH)	3,323,132	3,319,567	3,565	0.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,082,160	1,159,732	-77,572	-6.7%
18	LIGHT OIL (BBL)	126,745	224,406	-97,661	-43.5%
19	COAL (TON)	539,968	523,001	16,967	3.2%
20	GAS (MCF)	5,654,809	5,517,951	136,858	2.5%
21	NUCLEAR (MMBTU)	5,928,830	5,973,903	-45,073	-0.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,155,751	7,538,256	-382,505	-5.1%
25	LIGHT OIL	736,031	1,301,556	-565,525	-43.4%
26	COAL	13,360,710	13,144,492	216,218	1.6%
27	GAS	5,877,312	5,517,951	359,361	6.5%
28	NUCLEAR	5,928,830	5,973,903	-45,073	-0.8%
29					
30					
31	TOTAL (MILLION BTU)	33,058,634	33,476,158	-417,524	-1.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.4	22.38	-2.0	-8.8%
33	LIGHT OIL	1.6	2.59	-1.0	-39.2%
34	COAL	41.8	41.37	0.4	1.0%
35	GAS	19.0	16.52	2.5	15.3%
36	NUCLEAR	17.2	17.15	0.0	0.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

07-2002
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.75	20.80	2.96	14.2%
41	LIGHT OIL (\$/BBL)	36.15	33.30	2.85	8.6%
42	COAL (\$/TON)	59.00	64.23	-5.23	-8.1%
43	GAS (\$/MCF)	4.51	4.79	-0.29	-6.0%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.59	3.20	0.39	12.3%
48	LIGHT OIL	6.23	5.74	0.48	8.4%
49	COAL	2.38	2.56	-0.17	-6.7%
50	GAS	4.33	4.79	-0.46	-9.6%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.71	2.80	-0.09	-3.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,546	10,148	398	3.9%
56	LIGHT OIL	14,076	15,154	-1,077	-7.11%
57	COAL	9,624	9,570	54	0.6%
58	GAS	9,287	10,064	-777	-7.7%
59	NUCLEAR	10,379	10,496	-117	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,948	10,084	-136	-1.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.79	3.25	0.54	16.7%
64	LIGHT OIL	8.76	8.70	0.06	0.7%
65	COAL	2.29	2.45	-0.15	-6.2%
66	GAS	4.03	4.83	-0.80	-16.6%
67	NUCLEAR	0.34	0.35	-0.01	-2.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.69	2.82	-0.13	-4.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	119,129,216	117,106,859	2,022,357	1.7%
2	LIGHT OIL	32,825,990	30,360,562	2,465,428	8.1%
3	COAL	177,823,619	203,811,060	-25,987,441	-12.8%
4	GAS	120,990,750	98,892,483	22,098,267	22.3%
5	NUCLEAR	13,038,637	13,290,488	-251,851	-1.9%
6					
7					
8	TOTAL (\$)	463,808,212	463,461,452	346,760	0.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,678,934	3,546,027	132,907	3.7%
10	LIGHT OIL	445,919	364,041	81,878	22.5%
11	COAL	8,038,120	8,635,863	-597,743	-6.9%
12	GAS	3,520,625	2,081,088	1,439,537	69.2%
13	NUCLEAR	3,914,398	3,889,260	25,138	0.6%
14					
15					
16	TOTAL (MWH)	19,597,996	18,516,279	1,081,717	5.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,769,681	5,592,267	177,414	3.2%
18	LIGHT OIL (BBL)	988,597	883,041	105,556	12.0%
19	COAL (TON)	3,127,245	3,278,908	-151,663	-4.6%
20	GAS (MCF)	29,900,690	20,431,168	9,469,522	46.3%
21	NUCLEAR (MMBTU)	40,325,417	40,274,207	51,210	0.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	37,951,400	36,349,727	1,601,673	4.4%
25	LIGHT OIL	5,732,967	5,121,639	611,328	11.9%
26	COAL	77,346,410	82,438,249	-5,091,839	-6.2%
27	GAS	31,020,487	20,431,168	10,589,319	51.8%
28	NUCLEAR	40,325,417	40,274,207	51,210	0.1%
29					
30					
31	TOTAL (MILLION BTU)	192,376,681	184,614,990	7,761,691	4.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.8	19.15	-0.4	-2.0%
33	LIGHT OIL	2.3	1.97	0.3	15.7%
34	COAL	41.0	46.64	-5.6	-12.1%
35	GAS	18.0	11.24	6.7	59.8%
36	NUCLEAR	20.0	21.00	-1.0	-4.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	20.65	20.94	-0.29	-1.4%
41	LIGHT OIL (\$/BBL)	33.20	34.38	-1.18	-3.4%
42	COAL (\$/TON)	56.86	62.16	-5.30	-8.5%
43	GAS (\$/MCF)	4.05	4.84	-0.79	-16.4%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-2.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.14	3.22	-0.08	-2.6%
48	LIGHT OIL	5.73	5.93	-0.20	-3.4%
49	COAL	2.30	2.47	-0.17	-7.0%
50	GAS	3.90	4.84	-0.94	-19.4%
51	NUCLEAR	0.32	0.33	-0.01	-2.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.41	2.51	-0.10	-4.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,316	10,251	65	0.6%
56	LIGHT OIL	12,857	14,069	-1,212	-8.62%
57	COAL	9,622	9,546	76	0.8%
58	GAS	8,811	9,818	-1,006	-10.3%
59	NUCLEAR	10,302	10,355	-53	-0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,816	9,970	-154	-1.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 07-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.24	3.30	-0.06	-1.9%
64	LIGHT OIL	7.36	8.34	-0.98	-11.7%
65	COAL	2.21	2.36	-0.15	-6.3%
66	GAS	3.44	4.75	-1.32	-27.7%
67	NUCLEAR	0.33	0.34	-0.01	-2.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.37	2.50	-0.14	-5.4%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**07-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	203,951.00	54			10,339				2,108,750	7,799,535	3.824	
		198,444.25					#6	309,443	6.631	2,051,813	7,334,832	3.696	23.703
		5,394.08					GS	53,627	1.040	55,772	252,640	4.684	4.711
		112.66					#2	201	5.795	1,165	212,062	188.232	1,055.035
UNIT 2	509	205,548.00	54			10,397				2,137,088	7,872,145	3.830	
		204,042.12					#6	319,831	6.633	2,121,431	7,581,062	3.715	23.703
		1,386.60					GS	13,862	1.040	14,416	65,305	4.710	4.711
		119.29					#2	214	5.795	1,240	225,778	189.268	1,055.037
Bartow													
UNIT 1	122	59,346.00	65			10,963				650,591	2,297,147	3.871	
		59,304.05					#6	98,693	6.587	650,131	2,297,147	3.874	23.276
		41.95					#2	79	5.821	460	0	0.000	0.000
UNIT 2	120	52,286.00	59			10,995				574,863	2,031,199	3.885	
		52,286.00					#6	87,267	6.587	574,863	2,031,199	3.885	23.276
UNIT 3	206	107,902.00	70			10,037				1,082,981	3,832,136	3.551	
		107,359.34					#6	163,575	6.587	1,077,535	3,807,320	3.546	23.276
		542.66					GS	5,237	1.040	5,446	24,816	4.573	4.739
Crystal River 1 & 2													
UNIT 1	381	204,735.00	72			9,969				2,041,019	4,475,574	2.186	
		623.47					#2	1,067	5.825	6,215	33,936	5.443	31.805
		204,111.53					CA	80,497	25.278	2,034,803	4,441,638	2.176	55.178
UNIT 2	477	283,020.00	80			9,923				2,808,389	6,145,252	2.171	
		461.41					#2	786	5.825	4,579	24,999	5.418	31.805
		282,558.59					CA	110,919	25.278	2,803,810	6,120,253	2.166	55.178
Crystal River 4 & 5													
UNIT 4	717	445,289.00	83			9,394				4,183,135	10,488,787	2.356	
		1,328.36					#2	2,150	5.804	12,479	67,722	5.098	31.499
		443,960.64					CA	170,579	24.450	4,170,657	10,421,065	2.347	61.092
UNIT 5	725	459,256.00	85			9,509				4,367,076	10,957,588	2.386	
		1,644.37					#2	2,694	5.804	15,636	84,857	5.160	31.499
		457,611.63					CA	177,973	24.450	4,351,440	10,872,731	2.376	61.092

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**07-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,609.00	64			12,455				194,402	760,349	4.871	
		15,580.35					#6	29,532	6.571	194,046	758,367	4.867	25.680
		28.65					#2	61	5.850	357	1,982	6.918	32.492
UNIT 2	32	17,985.00	76			12,309				221,386	865,220	4.811	
		17,985.00					#6	33,693	6.571	221,386	865,220	4.811	25.680
UNIT 3	81	37,765.00	63			11,250				424,839	1,717,787	4.549	
		23,516.13					#6	40,125	6.593	264,545	1,030,390	4.382	25.680
		14,231.71					GS	155,891	1.027	160,100	686,324	4.822	4.403
		17.16					#2	33	5.850	193	1,072	6.247	32.485
TOTAL	3,913	2,092,692.00				9,937				20,794,520	59,242,718	2.831	
Nuclear													
Crystal River 3													
UNIT 3	782	571,233.00	98			10,379				5,928,931	1,925,051	0.337	
		0					NF	5,928,830	1.000	5,928,830	1,925,051	0.000	0.325
		0					#2	19	5.323	101	0	0.000	0.000
TOTAL	782	571,233.00				10,379				5,928,931	1,925,051	0.337	
Gas Turbine													
Avon Park Peaker	56	4,052.00	10			16,285				65,987	314,511	7.762	
		741.69					#2	2,075	5.821	12,078	69,037	9.308	33.271
		3,310.31					GS	51,835	1.040	53,908	245,474	7.415	4.736
Bartow Peaker	205	11,514.00	8			17,134				197,276	948,924	8.241	
		2,477.30					#2	7,265	5.842	42,445	244,255	9.860	33.621
		9,036.70					GS	148,876	1.040	154,831	704,669	7.798	4.733
Bayboro Peaker	200	9,790.00	7			13,541				132,565	722,762	7.383	
		9,790.00					#2	22,760	5.824	132,565	722,762	7.383	31.756
Debary Peaker	644	59,424.00	12			13,999				831,897	4,071,870	6.852	
		16,812.74					#2	40,536	5.806	235,367	1,356,241	8.067	33.458
		42,611.26					GS	573,035	1.041	596,529	2,715,629	6.373	4.739
Higgins Peaker	126	9,048.00	10			16,612				150,307	684,456	7.565	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**07-2002
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		9,048.00					GS	144,526	1.040	150,307	684,456	7.565	4.736
Hines Energy	506	286,441.00	76			7,533				2,157,702	9,816,618	3.427	
		286,441.00					GS	2,074,713	1.040	2,157,702	9,816,618	3.427	4.732
Intercession City Peaker	899	94,868.00	14			12,421				1,178,402	5,409,512	5.702	
		8,502.96					#2	18,159	5.816	105,619	575,244	6.765	31.678
		86,365.04					GS	1,031,522	1.040	1,072,783	4,834,268	5.597	4.687
Rio Pinar Peaker	15	1,290.00	12			17,268				22,275	146,974	11.393	
		1,290.00					#2	3,832	5.813	22,275	146,974	11.393	38.354
Suwannee Peaker	173	14,199.00	11			13,802				195,979	907,906	6.394	
		3,227.87					#2	7,616	5.850	44,552	247,437	7.666	32.489
		10,971.13					GS	147,446	1.027	151,427	660,469	6.020	4.479
Tiger Bay Cogen	215	128,747.00	80			7,558				973,008	3,475,679	2.700	
		128,747.00					GS	935,585	1.040	973,008	3,475,679	2.700	3.715
Turner Peaker	166	6,386.00	5			15,456				98,703	567,984	8.894	
		6,386.00					#2	17,021	5.799	98,703	567,984	8.894	33.370
Univ of Florida Cogen	48	33,448.00	94			9,898				331,082	1,310,831	3.919	
		33,448.00					GS	318,654	1.039	331,082	1,310,831	3.919	4.114
TOTAL	3,253	659,207.00				9,610				6,335,183	28,378,026	4.305	
SYSTEM TOTAL	7,948	3,323,132.00				9,948				33,058,634	89,545,795	2.695	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	2,703	157,922.98	66,088.35

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 07-2002
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,121,717.00	43			10,173				11,411,245	36,899,682	3.290	
		1,064,126.77					#6	1,645,805	6.578	10,825,378	34,481,278	3.240	20.951
		56,466.61					GS	554,401	1.036	574,436	2,129,741	3.772	3.842
		1,123.62					#2	1,976	5.785	11,431	288,662	25.690	146.084
UNIT 2	509	1,260,622.00	49			10,078				12,703,965	40,383,664	3.203	
		1,210,565.34					#6	1,851,142	6.590	12,199,517	37,960,401	3.136	20.506
		48,896.85					GS	475,494	1.036	492,760	2,110,455	4.316	4.438
		1,159.81					#2	2,022	5.780	11,688	312,808	26.971	154.702
Bartow													
UNIT 1	122	316,621.00	51			10,471				3,315,417	10,048,548	3.174	
		316,301.92					#6	504,942	6.559	3,312,076	10,031,817	3.172	19.867
		0.00					GS	0	0.000	0	-691	0.000	
		319.08					#2	574	5.821	3,341	17,422	5.460	30.352
UNIT 2	120	296,816.00	49			10,722				3,182,542	9,573,769	3.225	
		296,816.00					#6	484,993	6.562	3,182,542	9,573,769	3.225	19.740
UNIT 3	206	573,422.00	55			10,081				5,780,899	17,666,777	3.081	
		553,587.29					#6	849,501	6.570	5,580,937	16,837,392	3.042	19.820
		19,834.71					GS	193,415	1.034	199,962	829,385	4.181	4.288
Crystal River 1 & 2													
UNIT 1	381	1,452,140.00	75			9,764				14,178,539	29,414,972	2.026	
		4,596.96					#2	7,716	5.817	44,884	219,127	4.767	28.399
		1,447,543.04					CA	563,651	25.075	14,133,654	29,195,845	2.017	51.798
UNIT 2	477	1,748,350.00	72			9,760				17,063,258	35,479,566	2.029	
		4,123.17					#2	6,918	5.817	40,241	194,692	4.722	28.143
		1,744,226.83					CA	678,927	25.073	17,023,017	35,284,873	2.023	51.972

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**01-2002 Thru 07-2002
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	1,827,551.00	50			9,544				17,442,978	43,148,957	2.361	
		14,464.09					#2	23,737	5.816	138,052	698,020	4.826	29.406
		1,813,086.91					CA	706,038	24.510	17,304,926	42,450,937	2.341	60.126
UNIT 5	725	3,050,459.00	83			9,524				29,053,607	71,816,315	2.354	
		17,722.56					#2	29,016	5.817	168,796	924,352	5.216	31.857
		3,032,736.44					CA	1,173,629	24.612	28,884,812	70,891,963	2.338	60.404
Suwannee Plant													
UNIT 1	33	72,610.00	43			12,528				909,664	3,259,377	4.489	
		72,514.74					#6	138,236	6.572	908,470	3,251,438	4.484	23.521
		95.26					#2	244	4.891	1,193	7,939	8.334	32.537
UNIT 2	32	71,890.00	44			12,296				883,979	3,189,876	4.437	
		71,802.69					#6	134,347	6.572	882,906	3,183,875	4.434	23.699
		87.31					#2	184	5.835	1,074	6,001	6.873	32.614
UNIT 3	81	158,531.00	38			11,354				1,799,942	7,085,551	4.470	
		93,322.58					#6	160,711	6.593	1,059,573	3,809,245	4.082	23.702
		65,081.42					GS	718,878	1.028	738,926	3,268,232	5.022	4.546
		127.01					#2	247	5.838	1,442	8,075	6.358	32.692
TOTAL	3,913	11,950,729.00				9,851				117,726,035	307,967,054	2.577	
Nuclear													
Crystal River 3													
UNIT 3	782	3,914,398.00	98			10,302				40,326,354	13,043,494	0.333	
		0					NF	40,325,417	1.000	40,325,417	13,038,637	0.000	0.323
		0					#2	169	5.544	937	4,857	0.000	28.740
TOTAL	782	3,914,398.00				10,302				40,326,354	13,043,494	0.333	
Gas Turbine													
Avon Park Peaker													
	56	14,598.00	5			16,494				240,786	1,119,944	7.672	
		3,495.43					#2	9,916	5.814	57,655	343,404	9.824	34.631
		11,102.57					GS	176,592	1.037	183,131	776,539	6.994	4.397
Bartow Peaker													
	205	47,464.00	5			16,436				780,128	3,826,179	8.061	
		16,791.82					#2	47,924	5.759	275,994	1,667,146	9.928	34.787

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**01-2002 Thru 07-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		30,672.18					GS	486,601	1.036	504,134	2,159,033	7.039	4.437
Bayboro Peaker	200	49,723.00	5			13,043				648,526	3,387,451	6.813	
		49,723.00					#2	111,345	5.824	648,526	3,387,451	6.813	30.423
Debary Peaker	644	272,807.00	8			13,910				3,794,768	18,556,058	6.802	
		120,721.02					#2	288,823	5.814	1,679,239	9,937,856	8.232	34.408
		152,085.98					GS	2,038,107	1.038	2,115,528	8,618,202	5.667	4.229
Higgins Peaker	126	37,144.00	6			16,673				619,305	2,603,362	7.009	
		0.00					#2	0	0.000	0	0	0.000	0.000
		37,144.00					GS	597,096	1.037	619,305	2,603,362	7.009	4.360
Hines Energy	506	1,779,360.00	69			7,341				13,062,813	49,934,121	2.806	
		0.00					#2	0	0.000	0	920	0.000	0.000
		1,779,360.00					GS	12,586,025	1.038	13,062,813	49,933,201	2.806	3.967
Intercession City Peaker	1,011	426,845.00	8			13,069				5,578,356	25,946,109	6.079	
		139,134.45					#2	312,972	5.810	1,818,322	9,969,256	7.165	31.854
		287,710.55					GS	3,620,394	1.039	3,760,035	15,976,853	5.553	4.413
Rio Pinar Peaker	15	2,510.00	3			16,962				42,575	268,835	10.711	
		2,510.00					#2	7,325	5.812	42,575	268,835	10.711	36.701
Suwannee Peaker	173	55,377.00	6			13,770				762,529	3,661,586	6.612	
		23,641.62					#2	55,762	5.838	325,540	1,806,914	7.643	32.404
		31,735.38					GS	425,045	1.028	436,989	1,854,672	5.844	4.363
Tiger Bay Cogen	215	800,825.00	73			7,732				6,192,359	24,424,617	3.050	
		800,825.00					GS	5,967,781	1.038	6,192,359	24,424,617	3.050	4.093
Turner Peaker	166	29,957.00	4			15,423				462,038	2,762,252	9.221	
		29,957.00					#2	79,430	5.817	462,038	2,762,252	9.221	34.776
Univ of Florida Cogen	48	216,259.00	89			9,896				2,140,110	6,307,149	2.916	
		216,259.00					GS	2,060,861	1.038	2,140,110	6,307,149	2.916	3.060
TOTAL	3,365	3,732,869.00				9,195				34,324,292	142,797,664	3.825	
SYSTEM TOTAL	8,060	19,597,996.00				9,816				192,376,681	463,808,212	2.367	

NOTE: Includes the following aerial survey adjustment:

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars		MMBTU									
Crystal River 4 & 5	2,703	157,922.98		66,088.35									

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	931,522	1,159,732	-228,210	-19.7%
	3	Unit Cost (\$/BBL)	23.48	20.15	3.33	16.5%
	4	Amount (\$)	21,875,338	23,368,593	-1,493,255	-6.4%
	5	BURNED				
	6	Units (BBL)	1,082,160	1,159,732	-77,572	-6.7%
	7	Unit Cost (\$/BBL)	23.75	20.80	2.96	14.2%
	8	Amount (\$)	25,705,537	24,118,099	1,587,438	6.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	-455			
	11	Amount (\$)	-10,431			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,048,543	800,000	248,543	31.1%
	14	Unit Cost (\$/BBL)	23.39	20.20	3.19	15.8%
	15	Amount (\$)	24,526,626	16,163,981	8,362,645	51.7%
	16					
	17	DAYS SUPPLY	30	20	10	50.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	118,488	224,406	-105,918	-47.2%
	20	Unit Cost (\$/BBL)	38.71	33.15	5.56	16.8%
	21	Amount (\$)	4,586,194	7,439,067	-2,852,873	-38.3%
	22	BURNED				
	23	Units (BBL)	126,745	224,406	-97,661	-43.5%
	24	Unit Cost (\$/BBL)	36.15	33.30	2.85	8.6%
	25	Amount (\$)	4,582,342	7,472,573	-2,890,231	-38.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2,422			
	28	Amount (\$)	-77,651			
	29	ENDING INVENTORY				
	30	Units (BBL)	813,072	550,000	263,072	47.8%
	31	Unit Cost (\$/BBL)	31.03	35.07	-4.04	-11.5%
	32	Amount (\$)	25,228,628	19,287,730	5,940,898	30.8%
	33					
	34	DAYS SUPPLY	198	73	125	171.2%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	521,443	499,000	22,443	4.5%
	37 Unit Cost (\$/TON)	59.29	63.89	-4.60	-7.2%
	38 Amount (\$)	30,916,608	31,881,110	-964,502	-3.0%
	39 BURNED				
	40 Units (TON)	539,968	523,001	16,967	3.2%
	41 Unit Cost (\$/TON)	59.00	64.23	-5.23	-8.1%
	42 Amount (\$)	31,855,687	33,591,334	-1,735,647	-5.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	737,585	806,998	-69,413	-8.6%
	48 Unit Cost (\$/TON)	59.24	63.44	-4.20	-6.6%
	49 Amount (\$)	43,695,051	51,197,116	-7,502,065	-14.7%
	50				
	51 DAYS SUPPLY	42	46	-4	-8.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,654,809	5,517,951	136,858	2.5%
	68	Unit Cost (\$/MCF)	4.51	4.79	-0.29	-6.0%
	69	Amount (\$)	25,477,177	26,458,449	-981,272	-3.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,928,830	5,973,903	-45,073	-0.8%
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01	-1.6%
	73	Amount (\$)	1,925,051	1,971,388	-46,337	-2.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

JULY 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(455)	(\$10,430.64)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	\$0.00	Non recoverable expense of fuel additives.
(455)	(\$10,430.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	Crystal River #3 Participant's share of light oil burned.
(2,422)	(\$77,651.13)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(2,422)	(\$77,651.13)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	5,610,461	5,592,267	18,194	0.3%
	3	Unit Cost (\$/BBL)	21.90	20.45	1.46	7.1%
	4	Amount (\$)	122,896,938	114,346,523	8,550,415	7.5%
	5	BURNED				
	6	Units (BBL)	5,769,681	5,592,267	177,414	3.2%
	7	Unit Cost (\$/BBL)	20.65	20.94	-0.29	-1.4%
	8	Amount (\$)	119,129,216	117,106,859	2,022,357	1.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-4,678			
	11	Amount (\$)	-515,172			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,048,543	800,000	248,543	31.1%
	14	Unit Cost (\$/BBL)	23.39	20.20	3.19	15.8%
	15	Amount (\$)	24,526,626	16,163,981	8,362,645	51.7%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	939,297	883,041	56,256	6.4%
	20	Unit Cost (\$/BBL)	31.19	34.38	-3.20	-9.3%
	21	Amount (\$)	29,292,123	30,361,223	-1,069,100	-3.5%
	22	BURNED				
	23	Units (BBL)	988,597	883,041	105,556	12.0%
	24	Unit Cost (\$/BBL)	33.20	34.38	-1.18	-3.4%
	25	Amount (\$)	32,825,990	30,360,562	2,465,428	8.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	28,714			
	28	Amount (\$)	-61,165			
	29	ENDING INVENTORY				
	30	Units (BBL)	813,072	550,000	263,072	47.8%
	31	Unit Cost (\$/BBL)	31.03	35.07	-4.04	-11.5%
	32	Amount (\$)	25,228,628	19,287,730	5,940,898	30.8%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,082,525	3,473,000	-390,475	-11.2%
	37 Unit Cost (\$/TON)	58.17	63.33	-5.16	-8.1%
	38 Amount (\$)	179,318,509	219,942,850	-40,624,341	-18.5%
	39 BURNED				
	40 Units (TON)	3,127,245	3,278,908	-151,663	-4.6%
	41 Unit Cost (\$/TON)	56.86	62.16	-5.30	-8.5%
	42 Amount (\$)	177,823,619	203,811,060	-25,987,441	-12.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-112			
	46 ENDING INVENTORY				
	47 Units (TON)	737,585	806,998	-69,413	-8.6%
	48 Unit Cost (\$/TON)	59.24	63.44	-4.20	-6.6%
	49 Amount (\$)	43,695,051	51,197,116	-7,502,065	-14.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	29,900,690	20,431,168	9,469,522	46.3%
	68	Unit Cost (\$/MCF)	4.05	4.84	-0.79	-16.4%
	69	Amount (\$)	120,990,750	98,892,483	22,098,267	22.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	40,325,417	34,889,207	5,436,210	15.6%
	72	Unit Cost (\$/MM BTU)	0.32	0.38	-0.06	-15.1%
	73	Amount (\$)	13,038,637	13,290,488	-251,851	-1.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUL 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER		FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
			FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)						
ESTIMATED		121,040	-	121,040	2.969	2.969	3,593,235	3,593,235	0	781,011
ACTUAL:										
		0	0	0			-	-		-
Florida Municipal Power Agency	Schedule X	625	0	625	4.925	3.648	30,782.45	22,797.95	Not Applicable	(7,984.50)
Lake Worth Utilities Authority	Schedule X	30	0	30	4.193	3.871	1,257.78	1,161.18	"	(96.60)
Seminole Electric Cooperative, Inc.	Schedule C	170	0	170	4.105	3.777	6,979.01	6,420.81	"	(558.20)
The Energy Authority	Schedule C	103	0	103	2.832	3.350	2,917.40	3,450.94	"	533.54
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
SubTotal - Gain on Economy Energy Sales		928		928			41,936.64	33,830.88	-	(8,105.76)
		0	0	0						
SEMINOLE	LOAD FOLLOWING	4,461	-	4,461	4.28	4.28	191,092.82	191,092.82	Not Applicable	-
Aquila Merchant Services, Inc.	EEL	2,811	-	2,811	3.69	4.36	103,767.59	122,689.38	"	18,921.79
Cargill-Alliant, LLC	MR-1	857	-	857	1.83	2.01	15,674.35	17,205.49	"	1,531.14
Cnergy Services, Inc	MR-1	324	-	324	6.26	4.59	20,285.75	14,883.54	"	(5,402.21)
City of Homestead, FL	Schedule OS	13	-	13	1.65	2.47 ¹	214.39	321.25	"	106.86
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64	"	-
City of New Smyrna Beach, FL	Schedule OS	46	-	46	4.03	4.96	1,854.30	2,282.64	"	428.34
Duke Energy Trading & Marketing, L.	Schedule OS	54	-	54	2.85	4.92	1,540.11	2,655.49	"	1,115.38
Entergy-Koch Trading, LP	EEL	557	-	557	3.42	4.56	19,052.20	25,373.11	"	6,320.91
Florida Municipal Power Agency	Schedule C	125	-	125	3.04	3.25	3,800.98	4,058.48	"	257.50
Florida Power & Light Company	Schedule OS	1,650	-	1,650	2.35	3.30	38,763.21	54,447.35	"	15,684.14
Lake Worth Utilities Authority	Schedule OS	213	-	213	3.90	3.78	8,299.24	8,044.04	"	(255.20)
LG & E Energy Marketing, Inc	Schedule OS	4,240	-	4,240	2.64	3.51	111,925.94	148,622.56	"	36,696.62
Oglethorpe Power Corporation	MR-1	405	-	405	2.52	3.32	10,199.70	13,436.39	"	3,236.68
Oglethorpe Power Corporation	Schedule R	50	-	50	2.67	4.59	1,336.41	2,296.44	"	960.03
Orlando Utilities Commission	Schedule OS	75	-	75	1.54	2.47	1,151.35	1,854.85	"	703.50
Reedy Creek Improvement District	Schedule OS	3,440	-	3,440	1.81	2.15	62,220.07	74,037.62	"	11,817.55
Reliant Energy Services, Inc.	Schedule OS	375	-	375	4.26	5.55	15,983.44	20,816.19	"	4,832.75
Seminole Electric Cooperative, Inc.	CR-1	50	-	50	4.49	5.38	2,242.97	2,688.47	"	445.50
Seminole Electric Cooperative, Inc	Schedule J	330	-	330	4.21	4.66	13,884.49	15,377.79	"	1,493.30
South Carolina Electric & Gas Compa	MR-1	750	-	750	3.09	4.71	23,191.71	35,288.08	"	12,096.37
Southern Company Services, Inc.	MR-1	2,700	-	2,700	3.03	4.37	81,691.71	117,939.44	"	36,247.73
Tampa Electric Company	CR-1	1,770	-	1,770	3.48	4.30	61,657.36	76,153.71	"	14,496.35
Tampa Electric Company	Schedule J	22,510	-	22,510	2.49	3.08	560,754.12	693,373.79	"	132,619.67
Tampa Electric Company	EEL	2,270	-	2,270	2.58	3.25	58,627.27	73,842.62	"	15,215.35
The Energy Authority	MR-1	567	-	567	3.02	3.55	17,145.94	20,105.61	"	2,959.67
The Energy Authority	Schedule OS	6,271	-	6,271	2.86	3.31	179,546.42	207,477.40	"	27,930.98
Williams Energy Marketing & Trading	MR-1	1,013	-	1,013	1.88	2.74	19,017.00	27,781.47	"	8,764.47
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
ADJUSTMENTS										
		0	0	0	-	-	-	-	0	-
		0	0	0	-	-	-	-	"	-
SubTotal - Gain on Other Power Sales		57,927		57,927			1,831,847.50	1,981,072.65		349,225.15
CURRENT MONTH TOTAL		58,855		58,855	2.844	3.424	1,673,784.14	2,014,903.53	-	341,119.39
DIFFERENCE		(62,185)		(62,185)	-0.125	0.455	(1,919,450.86)	(1,578,331.47)	-	(439,891.61)
DIFFERENCE %		-51.40%		-51.40%	-4.20%	15.30%	-53.40%	-43.90%	0.00%	
CUMULATIVE ACTUAL		603,516		603,516	2.395	2.927	14,451,989.76	17,664,240.33	-	3,212,250.56
CUMULATIVE ESTIMATED		591,040		591,040	3.29	3.29	19,447,776.00	19,447,776.00	-	2,509,667.00
CUMULATIVE DIFFERENCE		12,476		12,476	-0.895	-0.363	(4,995,786.24)	(1,783,535.67)	-	702,583.56
CUMULATIVE DIFFERENCE %		2.11%		2.11%	-27.20%	-11.03%	-25.69%	-9.17%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUL 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		282,776			282,776	1.791	1.791	5,065,536	5,065,536
ACTUAL									
0	0	-	-	-	-	-	0.000	-	-
Glades	Firm	6	-	-	6	10.029	10.029	601.72	601.72
Southern Company Services, Inc	Southern UPS	279,416	-	-	279,416	1.547	1.547	4,323,309.73	4,323,309.73
Tampa Electric Company	TECO AR1	23,160	-	-	23,160	4.180	4.180	968,036.00	968,036.00
0	0	-	-	-	-	-	0.000	-	-
0	0	-	-	-	-	-	0.000	-	-
ADJUSTMENTS									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	6,036.39	6,036.39
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	6,877.60	6,877.60
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		302,582			302,582	1.75	1.75	5,304,861.44	5,304,861.44
DIFFERENCE		19,806			19,806	(0.04)	(0.04)	239,325.44	239,325.44
DIFFERENCE %		7.0			7.0	(2.12)	(2.12)	4.7	4.7
CUMULATIVE ACTUAL		1,751,970			1,751,970	1.867	1.867	32,706,696.07	32,706,696.07
CUMULATIVE ESTIMATED		1,916,684			1,916,684	1.778	1.778	34,088,210.00	34,088,210.00
CUMULATIVE DIFFERENCE		(164,714)			(164,714)	0.089	0.089	(1,381,513.93)	(1,381,513.93)
CUMULATIVE DIFFERENCE %		(8.6)			(8.6)	5.0	5.0	(4.1)	(4.1)

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUL 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		621,967			621,967	2.433	2.433	15,134,214
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	84,777			84,777	2.667	2.667	2,261,069.56
ADJ		0			0			(65,894.35)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,403			8,403	2.197	2.197	184,616.33
ADJ		0			0			167.54
BAY COUNTY	CO-GEN	7,350			7,350	2.030	2.030	149,205.00
ADJ		0			0			(4,772.42)
CARGILL FERTILIZER	CO-GEN	12,722			12,722	2.211	2.211	281,283.42
ADJ		0			0			(5,461.48)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		24			24			3,129.17
CITRUS WORLD	CO-GEN	1			1	1.973	1.973	22.69
ADJ		(4)			(4)			(104.88)
JEFFERSON POWER	CO-GEN	2,919			2,919	3.835	3.835	111,943.65
ADJ		0			0			5,430.54
LAKE COUNTY	CO-GEN	7,963			7,963	2.072	2.072	164,993.36
ADJ		0			0			(5,925.18)
LAKE ORDER COGEN LIMITED	CO-GEN	50,506			50,506	2.951	2.951	1,490,432.06
ADJ		0			0			464,831.00
METRO-DADE COUNTY	CO-GEN	23,084			23,084	2.392	2.392	552,281.83
ADJ		0			0			(10,566.99)
ORANGE COGEN	CO-GEN	33,555			33,555	2.263	2.263	759,290.69
ADJ		0			0			(1,228.96)
ORLANDO COGEN	CO-GEN	60,892			60,892	2.771	2.771	1,687,451.08
ADJ		0			0			389.58
PASCO COGEN LIMITED	CO-GEN	46,221			46,221	2.163	2.163	999,760.23
ADJ		0			0			146,535.74
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,192			16,192	2.061	2.061	333,717.12
ADJ		0			0			(4,208.05)
PCS PHOSPHATE	CO-GEN	118			118	2.511	2.511	2,965.74
ADJ		97			97			2,238.89
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	36,369			36,369	2.023	2.023	735,744.87
ADJ		0			0			(24,300.40)
POLK POWER - MULBERRY ENERGY	CO-GEN	25,357			25,357	(6.527)	(6.527)	(1,655,074.23)
ADJ		0			0			(267,361.61)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,874			9,874	(6.528)	(6.528)	(644,551.22)
ADJ		0			0			(105,322.24)
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,475			8,475	1.750	1.750	148,312.50
ADJ		0			0			143,115.00
U.S. AGRI-CHEMICALS	CO-GEN	5,130			5,130	2.822	2.822	144,768.60
ADJ		0			0			5,014.91
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,709			17,709	2.980	2.980	527,728.20
ADJ		0			0			15,865.36
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		457,734			457,734	1.863	1.863	8,527,512.65
DIFFERENCE		(164,233)			(164,233)	(0.570)	(0.570)	(6,606,701.35)
DIFFERENCE %		(26.4)			(26.4)	(23.4)	(23.4)	(43.7)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	24,383			24,383	2.822	2.822	688,161.95
TIGER BAY - GENERAL PEAT	CO-GEN	104,193			104,193	2.145	2.145	2,234,587.57
TIGER BAY - TIMBER 2	CO-GEN	3,639			3,639	2.149	2.149	78,181.38
TIGER BAY - STEAM SALES	CO-GEN							(47,038.63)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		589,949			589,949	1.946	1.946	11,481,404.92
DIFFERENCE		(32,018)			(32,018)	(0.487)	(0.487)	(3,652,809.08)
DIFFERENCE %		(5.1)			(5.1)	(20.0)	(20.0)	(24.1)
CUMULATIVE ACTUAL		3,797,759			3,797,759	2.295	2.295	87,158,192.18
CUMULATIVE ESTIMATED		3,872,261			3,872,261	2.432	2.432	94,187,020.00
CUMULATIVE DIFFERENCE		(74,502)			(74,502)	(0.137)	(0.137)	(7,028,827.82)
CUMULATIVE DIFFERENCE %		(1.9)			(1.9)	(5.6)	(5.6)	(7.5)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUL 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		125,038	2.800	3,501,064	2.800	3,501,064	0
ACTUAL							
0		0	0	-	0	-	-
Alabama Electric Cooperative, Inc.	Schedule C	131	4.35	5,699.00	5.40	7,070.58	1,371.58
The Energy Authority	Schedule C	100	6.42	6,420.00	7.82	7,817.10	1,397.10
0		0	-	-	-	-	-
0		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		231	5.25	12,119.00	6.45	14,887.68	2,768.68
0		0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	1,464	4.798	70,235.63	4.798	70,235.63	-
Cargill-Alliant, LLC	MR-1	1,521	5.459	83,029.00	7.091	107,852.25	24,823.25
City of Lakeland, FL	Schedule OS	1,225	6.508	79,725.00	7.137	87,433.75	7,708.75
City of Tallahassee, FL	Schedule OS	630	4.976	31,350.00	5.498	34,636.80	3,286.80
City of Tallahassee, FL	Transmission Purchase	-	0.000	431.48	0.000	-	(431.48)
Coral Power, L. L. C.	Schedule OS	752	5.000	37,600.00	6.753	50,785.44	13,185.44
Duke Energy Trading & Marketing, L. L.	Schedule OS	250	3.960	9,900.00	4.880	12,201.16	2,301.16
Dynegy Power Marketing, Inc.	EEL	5,343	5.959	318,405.00	9.176	490,251.68	171,846.68
Ennergy-Koch Trading, LP	EEL	4,000	4.560	182,400.00	5.881	235,240.00	52,840.00
Florida Power & Light Company	Schedule OS	2,275	5.293	120,425.00	7.801	177,476.25	57,051.25
Florida Power & Light Company	Transmission Purchase	-	0.000	39,389.98	0.000	-	(39,389.98)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	14,596.19	0.000	-	(14,596.19)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	281,861.98	0.000	-	(281,861.98)
LG & E Energy Marketing, Inc.	Schedule OS	5,698	4.512	257,082.50	6.330	360,655.36	103,572.86
Oglethorpe Power Corporation	Schedule R	611	4.442	27,142.00	6.510	39,774.43	12,632.43
Orlando Utilities Commission	Schedule OS	29,845	5.180	1,546,000.00	5.375	1,604,153.85	58,153.85
Reedy Creek Improvement District	Schedule OS	105	4.400	4,620.00	5.360	5,628.30	1,008.30
Reliant Energy Services, Inc	Schedule OS	16,366	5.585	914,104.00	7.102	1,162,252.30	248,148.30
Seminole Electric Cooperative, Inc	Schedule J	2,320	6.083	141,130.00	6.556	152,102.90	10,972.90
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	27,462.54	0.000	-	(27,462.54)
Southern Company Services, Inc.	MR-1	1,849	5.195	96,063.00	5.372	99,335.92	3,272.92
Southern Company Services, Inc	Transmission Purchase	-	0.000	2,415.00	0.000	-	(2,415.00)
Tampa Electric Company	Schedule J	225	3.911	8,800.00	4.594	10,335.50	1,535.50
The Energy Authority	Schedule OS	4,086	6.811	278,291.00	7.353	300,462.86	22,171.86
0		0	-	-	0.000	-	-
0		0	-	-	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
Georgia Transmission Corporation	Transmission Purchase	-	-	8,659.85	-	-	(8,659.85)
Jacksonville Electric Authority	Transmission Purchase	-	-	10,638.14	-	-	(10,638.14)
LG & E Energy Marketing, Inc.	Schedule OS	39	3.60	1,404.00	4.72	1,840.80	436.80
Reliant Energy Services, Inc.	Schedule OS	(135)	5.08	(6,855.00)	5.11	(6,899.85)	(44.85)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(521.42)	-	-	521.42
Southern Company Services, Inc	Transmission Purchase	-	-	440.84	-	-	(440.84)
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		78,469	5.845	4,586,225.71	6.367	4,995,755.33	409,529.62
CURRENT MONTH TOTAL		78,700	5.843	4,598,344.71	6.367	5,010,643.01	412,298.30
DIFFERENCE		(46,338)	3.043	1,097,280.71	3.567	1,509,579.01	412,298.30
DIFFERENCE %		(37.1)	108.7	31.3	127.4	43.1	0.0
CUMULATIVE ACTUAL		500,775	4.683	\$ 23,451,368.83	5.403	\$ 27,057,712.63	\$ 3,606,343.80
CUMULATIVE ESTIMATED		339,039	2.936	\$ 9,953,847.00	2.936	\$ 9,953,847.00	-
CUMULATIVE DIFFERENCE		161,736	1.747	\$ 13,497,521.83	2.467	\$ 17,103,865.63	\$ 3,606,343.80
CUMULATIVE DIFFERENCE %		47.7	59.5	135.6	84.0	171.8	-