



ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

DISTRIBUTION CENTER

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August 19, 2002

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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COMMISSION  
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Re: Docket No.02003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of July 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
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ECR \_\_\_\_\_  
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Very Truly Yours,  
*Stuart L Shoaf*  
Stuart L Shoaf  
President  
Enclosures

cc: All Parties of Record

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FPSC-BUREAU OF RECORDS

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St Joe Natural Gas Co.  
Docket No. 020003-GU  
August 19, 2002

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JULY				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$230 64	\$0 00	\$230 64	ERR	\$1,896 89	\$1,885 67	\$11 22	0.60
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
4	COMMODITY (Other)	\$57,590 53	\$30,032 41	\$27,558 12	91.76	\$408,438 20	\$435,791.16	(\$27,352.96)	-6.28
5	DEMAND	\$4,597 92	\$4,736.80	(\$138.88)	-2.93	\$58,240 76	\$58,566.00	(\$325.24)	-0.56
6	OTHER (OFO PENALTY)	(\$42 96)	(\$3,528 50)	\$3,485 54	-98.78	(\$6,556.54)	(\$62,244 41)	\$55,687 87	-89.47
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
8	DEMAND	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
9	COMMODITY (Other)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$62,376.13	\$31,240 71	\$31,135 42	99.66	\$462,019.31	\$433,998.42	\$28,020 89	6.46
12	NET UNBILLED	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
13	COMPANY USE	\$23 03	\$0 00	\$23 03	ERR	\$306.13	\$0 00	\$306 13	ERR
14	TOTAL THERM SALES	\$32,556 98	\$31,240 71	\$1,316.27	4.21	\$472,434.23	\$433,998.42	\$38,435.81	8.86
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	62,000	60,546	1,454	2.40	659,720	841,099	(181,379)	-21.56
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	149,092	64,170	84,922	132.34	781,708	864,020	(82,312)	-9.53
19	DEMAND	62,000	62,000	0	0.00	783,180	784,000	(820)	-0.10
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	60,546	1,454	2.40	659,720	841,099	(181,379)	-21.56
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	42	0	42	ERR	556	0	556	ERR
27	TOTAL THERM SALES	59,762	60,546	(784)	-1.30	867,100	841,099	26,001	3.09
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0 00372	0.00000	0 00372	ERR	0 00288	0.00224	0 00063	28.25
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 38628	0 46801	-0 08174	-17.46	0 52249	0 50438	0 01812	3.59
32	DEMAND (5/19)	0 07416	0 07640	-0 00224	-2.93	0 07436	0 07470	-0 00034	-0.45
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.00607	0 51598	0.49008	94.98	0 53283	0 51599	0 01684	3.26
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0 54478	ERR	ERR	ERR	0 55061	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	1.04375	0 51598	0 52776	102.28	0 53283	0 51599	0 01684	3.26
41	TRUE-UP (E-2)	0 02879	0 02879	0 00000	0 00000	0.02879	0 02879	0 00000	0 00000
42	TOTAL COST OF GAS (40+41)	1 07254	0.54477	0.52776	96.88	0 56162	0 54478	0 01684	3.09
43	REVENUE TAX FACTOR	1.03093	1.03093	0 00000	0	1.03093	1.03093	0 00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10571	0 56162	0 54409	96.88	0 57899	0.56163	0 01736	3.09
45	PGA FACTOR ROUNDED TO NEAREST 001	1.106	0 562	1	96.80	0.579	0 562	0 017	3.02

DOCUMENT NUMBER 04

08752 AUG 20 88

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02  
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	62,000	\$230 64	0 00372
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$230 64	0 00372
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	64,170	\$33,560.91	0 52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	82,710	\$23,403 62	0 28296
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	2,212	\$626 00	0 28300
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	149,092	\$57,590 53	0.38628
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,597 92	0 07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,597.92	0.07416
<b>OTHER</b>			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Overage Alert Day Charge - GCI		(\$42 96)	ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$42 96)	ERR

FOR THE PERIOD OF:

JANUARY 02

Through

DECEMBER 02

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$57,591	\$30,032	(27,558)	-0.92	\$408,438	\$435,791	27,353	0.06	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,786	\$1,208	(3,577)	-2.96	\$53,581	(\$1,793)	(55,374)	30.89	
3 TOTAL	\$62,376	\$31,241	(31,135)	-1.00	\$462,019	\$433,998	(28,021)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,557	\$31,241	(1,316)	-0.04	\$472,434	\$433,998	(38,436)	-0.09	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$24,033)	(\$24,033)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$29,124	\$27,807	(1,316)	-0.05	\$448,401	\$409,965	(38,436)	-0.09	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$33,252)	(\$3,433)	29,819	-8.69	(\$13,619)	(\$24,033)	(10,415)	0.43	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$82)	(\$60)	22	-0.37	(\$545)	(\$423)	122	-0.29	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$41,480)	(\$41,259)	221	-0.01	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$24,033	\$24,033	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$71,381)	(\$41,319)	30,062	-0.73	(\$71,381)	(\$41,319)	30,062	-0.73	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(41,480)	(41,259)	221	-0.01					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(71,299)	(41,259)	30,041	-0.73					
14 TOTAL (12+13)	(112,779)	(82,518)	30,262	-0.37					
15 AVERAGE (50% OF 14)	(56,390)	(41,259)	15,131	-0.37					
16 INTEREST RATE - FIRST DAY OF MONTH	1.75	1.75	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.73	1.73	0.00	0.00					
18 TOTAL (16+17)	3.48	3.48	0.00	0.00					
19 AVERAGE (50% OF 18)	1.74	1.74	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(82)	(60)	22	-0.37					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2002 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JULY

DECEMBER 2002

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JUL	FGT	SJNG	FT		0			\$88.04	\$4,597.92	\$142.60	ERR	
2	"	PRIOR	SJNG	FT	64,170	64,170	\$33,560.91					52.30	
3	"	GCI	SJNG	CO	2,212	2,212	\$626.00					28.30	
4	"	AC	SJNG	CO	82,710	82,710	\$23,403.62					28.30	
5						0						ERR	
6						0						ERR	
7						0						ERR	
8						0						ERR	
9						0						ERR	
10						0						ERR	
11						0						ERR	
12						0						ERR	
13						0						ERR	
14						0						ERR	
15						0						ERR	
16						0						ERR	
17						0						ERR	
18						0						ERR	
19						0						ERR	
20						0						ERR	
21						0						ERR	
22						0						ERR	
23						0						ERR	
24						0						ERR	
25						0						ERR	
26						0						ERR	
27						0						ERR	
28						0						ERR	
29						0						ERR	
30						0						ERR	
TOTAL						149,092	0	149,092	\$57,590.53	\$88.04	\$4,597.92	\$142.60	41.87

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002      PAGE 1 OF 1

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	207	200	6,417	6,211	5.23	5.40
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	207	200	6,417	6,211		
27.				WEIGHTED AVERAGE		5.23	5.40

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: JULY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	38,456	46,713	8,257	0.21	630,170	700,785	70,615	0.11	
COMMERCIAL	3,734	4,984	1,250	0.33	58,815	74,769	15,954	0.27	
COMMERCIAL LARGE VOL. 1	17,572	10,256	(7,316)	-0.42	143,785	153,854	10,069	0.07	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>59,762</b>	<b>61,953</b>	<b>2,191</b>	<b>0.04</b>	<b>832,770</b>	<b>929,408</b>	<b>96,638</b>	<b>0.12</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	20,946	16,716	(4,230)	-0.20	271,595	200,685	(70,910)	-0.26	
INTERR. - TRANSPORT (TS6)	887,920	831,460	(56,460)	-0.06	5,914,010	5,725,270	(188,740)	-0.03	
LARGE INTERRUPTIBLE	2,575	0	(2,575)	-1.00	9,365	0	(9,365)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>911,441</b>	<b>848,176</b>	<b>(63,265)</b>	<b>-0.07</b>	<b>6,194,970</b>	<b>5,925,955</b>	<b>(269,015)</b>	<b>-0.04</b>	
<b>TOTAL THERM SALES</b>	<b>971,203</b>	<b>910,129</b>	<b>(61,074)</b>	<b>-0.06</b>	<b>7,027,740</b>	<b>6,855,363</b>	<b>(172,377)</b>	<b>-0.02</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,071	3,166	95	0.03	3,090	3,166	76	0.02	
COMMERCIAL	210	217	7	0.03	212	217	5	0.02	
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	41	42	1	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,321</b>	<b>3,425</b>	<b>104</b>	<b>0.03</b>	<b>3,343</b>	<b>3,425</b>	<b>82</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,325</b>	<b>3,429</b>	<b>104</b>	<b>0.03</b>	<b>3,347</b>	<b>3,429</b>	<b>82</b>	<b>0.02</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	13	15	2	0.18	204	221	17	0.09	
COMMERCIAL	18	23	5	0.29	277	345	67	0.24	
COMMERCIAL LARGE VOL. 1	439	244	(195)	-0.44	3,507	3,663	156	0.04	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	20,946	16,716	(4,230)	-0.20	271,595	200,685	(70,910)	-0.26	
INTERR. - TRANSPORT (TS6)	295,973	277,153	(18,820)	-0.06	1,971,337	1,908,423	(62,913)	-0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	1 041093	1.033739	1.035586	1 031573	1 039455	1 03947	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14.98	14.98	14 98	14 98	14.98	14.98	14.98	14 98	14 98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14.73	14 73	14 73	14 73	14.73	14.73	14.73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1.016972	1.016972	1.016972	1.016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 062588	1 058763	1.051284	1.053162	1.049081	1 057096	1 057112	0	0	0	0	0



# INVOICE

RMS Process Date:08/15/2002-Run Date:08/15/2002 04:04:40

**Bill To:**

**St. Joe Natural Gas**  
Attn: Stuart Shoaf  
P. O. Box 549  
Port St. Joe FL 32457 US  
  
Fax: (850) 229-8392

**Invoice Information:**

**Invoice Month: 07/2002**  
**Invoice Due Date: 08/25/02**  
Invoice Date: 08/15/02  
Invoice Number: 11932  
Payment Term: WIRE  
Customer # :

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn:Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone:251-470-0321

*If Payment Differs from Amount Invoiced, Please Fax Your Support* FAX: 251-470-0703

<u>Deal #</u>	<u>Trade Date</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
10581	07-MAY-02	FGT	25809	MOPS-REFUGIO FGT	4,712	MMBTU	R	\$5.2300000		\$0.000	\$24,643.76
10581	07-MAY-02	FGT	716	CS #11 MOUNT VERNON	1,705	MMBTU	R	\$5.2300000		\$0.000	\$8,917.15
10581	07-MAY-02	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	0	MMBTU	R	\$5.2300000		\$0.000	\$0.00
					<b>6,417</b>						<b>\$33,560.91</b>
										<b>Total Sales</b>	<b>\$33,560.91</b>
										<b>INVOICE TOTAL:</b>	<b>\$33,560.91</b>

TOTAL P. 01

**Please Remit Check To:**  
Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**  
Bank of America  
ABA :  
Acct. #:  
Acct of: Prior Energy Corporation

**Please Send Correspondence To:**  
Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: August 10, 2002

**Net Due Date: August 20, 2002**

Invoice Identifier: 49171

**Invoice Total Amount: \$230.64**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 0

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 4000002553      Beg Date: 07/01/2002      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		0.0372	6,200	230.64		
<b>Total for Contract 3635:</b>								<b>6,200</b>	<b>\$230.64</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	20.46	251.10
1999	0.0075	12.40	243.04
2000	0.0072	10.54	241.18
2001	0.007	9.30	239.94
2002	0.0055	0.00	230.64



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: August 01, 2002

**Net Due Date: August 09, 2002**

Invoice Identifier: 49079

**Invoice Total Amount: \$4,597.92**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 4000002553      Beg Date: 07/01/2002      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0224	0.7416	6,200	4,597.92		
<b>Total for Contract 3635:</b>								<b>6,200</b>	<b>\$4,597.92</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*pd 8/9/02  
wired*

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	52.70	4650.62
1999	0.0076	47.12	4645.04
2000	0.0066	40.92	4638.84
2001	0.003	18.60	4616.52
2002	0.0022	13.64	4611.56

# USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

June 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**  
 c/o INTERNATIONAL PAPER  
 ENERGY PROCUREMENT DEPARTMENT  
 6400 POPULAR AVENUE  
 MEMPHIS, TENNESSEE 38197

Aaron Wakefield  
 Phone: (901) 763-6519  
 Fax: (901) 763-7273

DATE: 06/03/02  
 DELINQUENT: 06/23/02

Wire Remitt To: **The Bank**  
 Account No. : **REDACTED**  
 ABA Route No.  
 FAX NOTICE UPON RECEIPT

INVOICE NO.: 37441  
 CONTRACT NO.: CTS-003  
 DATED: FEB. 28, 1998

*Rec 7/19/02*

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	874,500	\$32,146.62
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	791,790	(\$3,095.90)
Gross Receipts Tax		2.50%			\$801.27
Port St Joe Utility Tax	June 2002				\$25.00
<b>NET GAS BILL</b>					<b>\$32,876.99</b> ✓
Cash Out	June 2002	\$0.28296	\$0.28296	(82,710)	(\$23,403.62)

*Acct #801*

**TOTAL AMOUNT DUE THIS INVOICE**

\$9,473.37  
 =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$142.10

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

June 2002

Customer Name : **Mike Jones/Bill Wagner**  
**Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)  
Fax: (352) 331-3963

DATE: 06/03/02

DELINQUENT: 06/23/02

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

INVOICE NO.: 37444

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216  
Fax: (850) 229-8392

*Rec 7/15/02*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2002	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	17,463	\$1,412.96
System - Non-Fuel Charge	June 2002	\$0.08091					\$0.00
System - Fuel Charge							\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,316	(\$59.89)
Gross Receipts Tax		2.50%					\$58.83
<b>NET GAS BILL</b>							<b>\$2,411.91</b>
Cash Out	June 2002	\$0.28296	<i>Acct #801</i>		\$0.28300	(2,212)	(\$626.00)
OFO Charge	June 2002		<i># 804-3</i>		\$0.66600	65	\$42.96
Pre-Paid Gas	June 2002			SA/FTS, Article VI, Section 6.2(iv)			\$203.70
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		<b>TOTAL AMOUNT DUE THIS INVOICE</b>				<u>\$2,032.57</u> =====
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.75%	\$9.74		<i>2615.61 ✓</i>