Florida Power
A Progress Energy Company

JAMES A. McGEE
ASSOCIATE GENERAL COUNSEL

August 19, 2002

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of the direct testimony and exhibits of Javier Portuondo regarding Florida Power Corporation's estimated/actual true-up amount for January throught December, 2002.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in Word format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

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FLORIDA POWER CORPORATION

DOCKET NO. 020001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the Direct Testimony of Javier Portuondo has been furnished to the following individuals by regular U.S. Mail this 19th day of August, 2002.

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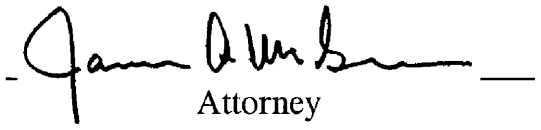

Attorney

FLORIDA POWER CORPORATION

DOCKET NO. 020001-EI

Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2002

DIRECT TESTIMONY OF
JAVIER PORTUONDO

Q. Please state your name and business address.

A. My name is Javier Portuondo. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager, Regulatory Services - Florida.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval Florida Power Corporation's (Florida Power or the Company) estimated/actual fuel

and capacity cost recovery true-up amounts for the period of January through December 2002.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared an exhibit attached to my prepared testimony consisting of Parts A through D and Commission Schedules E1 through E9, which contain the calculation of the Company's true-up balances and the supporting data. Parts A through C contain the assumptions which support the Company's reprojection of fuel costs for the months of August through December 2002. Part D contains the Company's reprojected capacity cost recovery true-up balance and supporting data.

FUEL COST RECOVERY

Q. How was the estimated true-up over-recovery of $29,030,823 shown on Schedule E1-B, Sheet 1, line 20, developed?

A. The estimated true-up calculation begins with the actual balance of $7,943,497, taken from Schedule A2, page 3 of 4, for the month of July. This balance was projected to the end of December, 2002, including interest estimated at the July ending rate of 0.145% per month. The development of the actual/estimated true-up amount for the period ending December 2002 is shown on Schedule E1-B.

Q. What are the primary reasons for the projected December-ending 2002 over-recovery of $29.0 million?

A. The primary reason for the projected over-recovery is a $25.1 million variance between the projected and actual true-up balance at the end of the prior 2001 recovery period. The derivation of this true-up variance is shown on Sheet 1 of Exhibit ___ (JP-1) to my April 2002 final true-up testimony for the 2001 period. In addition, a slight reduction in actual fuel prices through July 2002 compared to forecasted prices contributed to the over-recovery.

Q. Has Florida Power included any new categories of costs in the calculation of its estimated/actual true-up amount?

A. Yes, Florida Power requests that it be allowed to recover the incremental costs for increased security at its power plants as a result of the 9/11 events. For 2002, these incremental security costs are projected to be $5.2 million. In addition, the Company has included incremental operating and maintenance expenses of $0.5 million associated with the initiation a financial hedging program to augment and enhance its fuel procurement capabilities. Both the incremental security and hedging expenses are reflected on Schedule E1-B, Sheet 1, Line 8 and will be discussed in greater detail below.

Q. What has led Florida Power to request recovery of its incremental security costs through the fuel clause?

A. As a result of the 9/11 terrorist attacks, the federal government has mandated the implementation of specific security measures at all electric

generating stations with increased emphasis on nuclear powered generating stations. Since the initial attacks, Florida Power has taken proactive measures to protect its generating facilities and fuel supply against not only the obvious security concerns, but also against the potentially significant adverse impact on fuel costs that would result from the loss of these facilities' output. In February 2002, the Nuclear Regulatory Commission (NRC) issued an order that codified certain more stringent safeguards and security measures that were initially imposed on nuclear plant licensees with less formality in the wake of the 9/11 events. These more stringent requirements will remain in effect until further notice from the NRC. Additionally, a final order from the NRC is due in September 2002 that may impose further security requirements.

The issue of fuel cost recovery for the costs associated with these heightened security measures was addressed by the Commission at the November 2001 fuel adjustment hearing in response to an individual utility's request for cost recovery. At that time, Florida Power was in the process of reviewing the most appropriate recovery alternative for its own incremental security costs. The Company has since concluded, similar to the Commission's conclusion at the prior fuel adjustment hearing, that the significance and volatility of these generation-related security costs make them appropriate for fuel clause recovery. On that basis, Florida Power has these incremental power plant security costs in its estimate/actual true-up filing and asks that the Commission approve this treatment.

Q. What is the basis for Florida Power's request to recover its incremental hedging expenses through the fuel clause?

A. Florida Power's request is based on and consistent with the Proposed Resolution of Issues agreed to by the parties and approved by the Commission on August 12, 2002 in concluding its investigation of utility risk management practices in Docket No. 011605-EI. Paragraph 4 of the approved Resolution of Issues states: "Each investor-owned electric utility may recover through the fuel and purchased power cost recovery clause prudently incurred incremental operating and maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program". The hedging program expenses shown on Schedule E1-B, Sheet 1, of my exhibit are incremental under the criteria also stated in Paragraph 4. In addition, these expenses constitute prudently incurred costs associated with the initial design and development of an advanced hedging program and supporting infrastructure which are necessary to effectively engage in the sophisticated transactions and financial instruments utilized in the current commodities market.

Q. How does the current fuel price forecast compare with the forecast used in the Company's 2002 mid-course correction filing?

A. Forecasted prices for coal were virtually the same as used in the mid-course filing. The natural gas forecast decreased by $.28 per MMBTU, or 8%, to $3.16 per MMBTU. Forecasted residual oil prices decreased by 6%

to $21.90 per barrel. The price of distillate oil also decreased by 6% to $31.60 per barrel. Oil and gas prices were lower than originally projected primarily due to increased storage levels, mild weather and economic weakness.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecast was made by the Regulated Commercial Operations Department based on forecast assumptions for residual (#6) oil, distillate (#2) oil, natural gas, and coal. The assumptions for the reprojection period are shown in Part B of my exhibit. The forecasted prices for each fuel type are shown in Part C.

CAPACITY COST RECOVERY

Q. How was the estimated true-up under-recovery of $4,764,887 shown on Part D, Line 28, developed?

A. The estimated true-up calculation begins with the actual balance of $(13,502,773), for the month of July. This balance was projected to the end of December, 2002, including interest estimated at the July ending rate of 0.145% per month.

Q. What are the major changes between the original projection for the year 2002 and the actual/estimated reprojection?

A. The variance between the projected and actual true-up balance at year-end 2001 is an under-recovery $7.8 million. The derivation of this true-up

variance is shown on Sheet 1 of Exhibit ___ (JP-2) to my April 2002 final true-up testimony for the 2001 period. Offsetting this negative variance were reduced capacity payments due to negotiated contract extensions and lower than projected payments for the Company's UPS purchase, primarily due to a prior period adjustment.

Q. Does this conclude your testimony?

A. Yes.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2002

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for use in the 2002 budget and 2002 - 2006 Five Year Business Plan. This forecast was prepared in October 2001.

2. Normal weather conditions are assumed over the forecast horizon. For kiloWatt-hour sales projections normal weather is based on a historical twenty-five year average of service area weighted billing month degree-days. Seasonal peak demand projections are based on a twenty-five year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida as published in "Florida Population Studies", Bulletin No. 128 (May 2001) provide the basis for development of the customer forecast. State and national economic assumptions produced by WEFA in their national and Florida forecasts (March 2001) are also incorporated.

4. Within the State of Florida the phosphate mining industry accounts for 75% of the U.S. phosphate supply and 35% of the global need. This energy intensive industry, which in the FPC service area consists of six major producers with either national and/or international influence upon the supply of phosphate-based fertilizers, consumed nearly 27% of industrial class kWh energy sales in 2001. Load and energy consumption at the FPC-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by both micro- and macroeconomic conditions. There is presently excess mining capacity in the industry due to weak farm commodity prices worldwide. Weak farm commodity prices lead to lower crop production, which results in less demand for fertilizer products. Looking forward, this industry is expected to make a comeback. Import tariffs on certain farm products, as well as a weaker U.S. currency value, will result in a more competitive American farm economy. This should boost demand for fertilizer products in 2002 and 2003.

5. Florida Power Corporation (FPC) supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by FPC as of May 31, 2001. The forecast of energy and demand to the partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to

do so. Contracts for partial requirements service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, Reedy Creek Utilities, Florida Power & Light and Tampa Electric Company. FPC's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the FPC control area has been incorporated into this forecast. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 150 MW intermediate stratified contract that began in 1999. The second is an agreement ending in December 2002 for 300 MW of peaking stratified power.

6. This forecast assumes that FPC will successfully renew all future franchise agreements.

7. This forecast incorporates demand and energy reductions from FPC'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Expected energy and demand reductions from self-service cogeneration are also included in this forecast. FPC will supply the supplemental load of self-service cogeneration customers. While FPC offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers has ended the company's obligation to serve these customers beyond their contract life. As a result, the company does not plan for generation resources unless a long-term contract is in place. Current "all requirements" customers are assumed to not renew their contracts with FPC. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures Term Marketing department indicates that a wholesale customer has limited options in the marketplace to replace FPC capacity more economically.

10. The economic outlook for this forecast calls for a significant moderation of national and State economic growth compared to rates seen in the 1990's. Energy price escalation and the bursting of the stock market bubble have acted to deflate consumer confidence and compound the negative economic impacts of the terrorist attacks of September 11th. Whether the U.S. economy had been in a recession by the end of 2001 will depend on revised economic figures well down the road. The assumption in this forecast that the national economy will skirt a full-blown recession is based upon the belief that the U.S. Congress and the Federal Reserve Board (FRB) will enact an appropriate mixture of fiscal and monetary policy actions. Economic stimulus from a Federal tax cut, while marginal in the short term, has been enacted.

Swift and significant reductions to government-controlled interest rates by the Federal Reserve Board during the first half of 2001 and after the terrorist attack assures most economists that the economy will react (with a lag) and pick up in 2002 and 2003.

On a Statewide basis, interest rates and terrorism fears will continue to influence the pace of economic growth in Florida through their impacts on the construction and tourism industries. The Florida construction industry is expected to feel the impact of corporate mergers and consolidations with respect to commercial and industrial floor space requirements. The State has seen its fair share of corporate mergers in the banking, telecommunications and utility industries, and has not been immune to the impact of "DOT-com" failures. Office vacancy rates are reported to have risen dramatically of late. The tourism, hotel and entertainment industries, which are projected to be significantly hurt by the 9/11 incident, can be expected to put many projects on hold until things return to normal. Some rebound from the severe drop seen in September 2001 will occur in 2002 but a return to early 2001 tourist levels is not expected until 2003.

Another Florida industry sector increasing in importance, export-related industries, is expected to stall in 2002 as Central and South American economies flounder. Florida has developed significant trade relations with its neighbors to the south and continues to attract a significant number of tourists from this area. Areas of Latin America are reeling from drought conditions and a serious electricity shortage, which are not helping economic matters. Conditions in 2003 will depend on improving Latin American economies and on the value of the U.S. currency.

Personal income growth is expected to continue growing but not at the torrid pace experienced in recent years. Employment growth will moderate resulting in slower growth in total wages. Slower growth in hourly earnings as well as transfer payments should also hold down income growth in the years ahead. The low interest rate environment also means lower returns on bank deposits – a significant part of retiree income.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. The University of Florida's latest projection (May 2001) shows a significant fall off in population growth for the 29 county area which Florida Power provides residential service. This is due to the characteristics of the age cohorts reaching retirement age this decade. Those now reaching retirement age were born during the Great Depression – a period of very low birth rates. This is expected to temporarily hold down Florida population growth by reducing the numbers of retirees entering the State.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2002

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and market conditions during 2002 & 2003.

FPC Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from EIA forecasts, NYMEX, and current market information.

Transportation to the Tampa Bay area plus applicable environment taxes were added to the above prices (an adjustment was later made to transportation costs for individual plant locations).

B. Coal

Coal price projections are provided by Electric Fuels Corporation and represent an estimate of EFC's price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which EFC has, or expects to have, in place during 2002 & 2003 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of normal weather, no material changes in energy markets, governmental rule changes, etc. Prices are based on expected contract structures and spot market purchases for 2002 & 2003. Gas supply prices were derived from the EIA.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2002

PART C - FUEL PRICE FORECAST

Florida Power Corporation
Docket No. 020001-EI
Witness: J. Portuondo
Part C
Sheet 1 of 4

FUEL PRICE FORECAST
#6 Fuel Oil

	1.0%		1.5%		2.5%	
Month	**$/barrel**	**$/MMBtu (1)**	**$/barrel**	**$/MMBtu (1)**	**$/barrel**	**$/MMBtu (1)**
Aug – Dec 2002	22.30	3.43	22.04	3.39	21.32	3.28

(1) 6.5 mmbtu/bbl

FUEL PRICE FORECAST
#2 Fuel Oil

Month	$/barrel	¢/gallon	$/MMBtu[1]
Aug 2002	30.45	72.50	5.25
Sep 2002	31.32	74.57	5.40
Oct 2002	31.32	74.57	5.40
Nov 2002	32.19	76.64	5.55
Dec 2002	32.77	78.02	5.65

[1] 5.8 MMBtu/Bbl & 42 gallon/Bbl

Florida Power Corporation
Docket No. 020001-EI
Witness: J. Portuondo
Part C
Sheet 3 of 4

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	**BTU/lb.**	**$/ton**	**$/MMBtu**	**BTU/lb.**	**$/ton**	**$/MMBtu**
Aug 2002	12,500	56.25	2.250	12,500	60.30	2.412
Sep 2002	12,500	56.25	2.250	12,500	60.58	2.423
Oct 2002	12,500	56.55	2.262	12,500	60.93	2.437
Nov 2002	12,500	56.25	2.250	12,500	60.58	2.423
Dec 2002	12,500	55.30	2.212	12,500	59.73	2.389

FUEL PRICE FORECAST
Natural Gas Supply [1]

Month	$/MMBtu
Aug 2002	2.89
Sep 2002	2.88
Oct 2002	3.08
Nov 2002	3.35
Dec 2002	3.62

[1] Transport costs not included

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2002

PART D - CAPACITY COST RECOVERY CALCULATIONS

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP
For the Year 2002

Florida Power Corporation
Docket 020001-EI
Witness Portuondo
Part D
Reprojected 8/02

		Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Estimated Aug-02	Estimated Sep-02	Estimated Oct-02	Estimated Nov-02	Estimated Dec-02	Total 2002
	Base Production Level Capacity Charges													
1	Payments to Qualifying Facilities	24,374,105	25,384,745	25,257,373	24,864,091	24,897,740	24,672,832	24,314,943	25,128,132	25,128,132	25,128,132	25,128,132	25,128,132	299,406,489
2	UPS Purchase (409 MW)	2,009,338	3,805,481	3,737,067	3,839,883	3,548,022	3,785,324	3,639,764	3,970,000	3,842,000	3,970,000	3,842,000	3,970,000	43,958,879
3	Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Subtotal - Base Level Capacity Charges	26,383,443	29,190,226	28,994,440	28,703,974	28,445,762	28,458,156	27,954,707	29,098,132	28,970,132	29,098,132	28,970,132	29,098,132	343,365,368
5	Base Production Jurisdictional %	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95.957%	95 957%	95 957%	95 957%	95 957%
6	Base Level Jurisdictional Capacity Charges	25,316,760	28,010,065	27,822,195	27,543,472	27,295,700	27,307,593	26,824,498	27,921,695	27,798,870	27,921,695	27,798,870	27,921,695	329,483,106
	Intermediate Production Level Capacity Charges													
7	TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	566,000	566,000	566,000	566,000	566,000	6,788,969
8	Capacity Sales	(3,508)	(6,677)	(3,508)	(3,395)	(3,593)	(3,477)	(3,593)	(3,500)	(3,500)	(3,500)	(3,500)	(3,500)	(45,251)
9	Subtotal - Intermediate Level Capacity Charges	562,059	558,890	562,059	562,172	561,974	562,090	561,974	562,500	562,500	562,500	562,500	562,500	6,743,718
10	Intermediate Production Jurisdictional %	86 574%	86 574%	86 574%	86.574%	86.574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%
11	Intermediate Level Jurisdictional Capacity Charg	486,597	483,853	486,597	486,695	486,523	486,624	486,523	486,979	486,979	486,979	486,979	486,979	5,838,306
	Peaking Production Level Capacity Charges													
12	Peaking Purchases - Winter Peak	75,000	75,000	0	0	0	0	0	0	0	0	0	884,800	1,034,800
13	Subtotal - Peaking Level Capacity Charges	75,000	75,000	0	0	0	0	0	0	0	0	0	884,800	1,034,800
14	Peaking Production Jurisdictional %	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74.562%	74 562%	74 562%
15	Peaking Level Jurisdictional Capacity Charges	55,922	55,922	0	0	0	0	0	0	0	0	0	659,725	771,568
16	Sebring Base Rate Credits	(414,761)	(293,899)	(321,992)	(336,309)	0	0	0	0	0	0	0	0	(1,366,961)
17	Adjustments - 2001 FPSC Audit	0	0	0	(2,292)	0	0	0	0	0	0	0	0	(2,292)
18	Transmission Revenues from Economy Sales	(155,543)	(43,253)	(146,242)	(98,253)	(35,881)	(15,079)	(14,385)	(123,394)	(153,168)	(165,322)	(157,219)	(153,219)	(1,260,958)
19	Jurisdictional Capacity Payments (Lines 6 + 11 + 15 + 16 + 17 + 18)	25,288,975	28,212,688	27,840,558	27,593,313	27,746,342	27,779,138	27,296,637	28,285,279	28,132,680	28,243,351	28,128,629	28,915,179	333,462,769
20	Capacity Cost Recovery Revenues	27,852,583	22,760,326	23,440,863	24,054,018	30,742,150	29,019,255	32,054,161	33,819,215	34,344,846	30,402,764	26,016,429	25,889,096	340,395,706
21	Prior Period True-Up Provision	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(8,096,872)	(11,499,656)
22	Current Period Capacity Revenues (L20+L21)	27,543,239	22,450,982	23,131,519	23,744,674	30,432,806	28,709,911	31,744,817	33,509,871	34,035,502	30,093,420	25,707,085	17,792,224	328,896,050
23	Current Period Over/(Under) Recovery (L22-L19)	2,254,264	(5,761,706)	(4,709,039)	(3,848,639)	2,686,464	930,773	4,448,180	5,224,592	5,902,822	1,850,069	(2,421,544)	(11,122,955)	(4,566,719)
24	Interest Provision for Month	(15,112)	(17,179)	(24,598)	(30,510)	(30,749)	(27,680)	(22,995)	(15,567)	(7,074)	(1,014)	(982)	(4,708)	(198,167)
25	Current Cycle Balance	2,239,152	(3,539,733)	(8,273,370)	(12,152,519)	(9,496,804)	(8,593,710)	(4,168,525)	1,040,500	6,936,248	8,785,303	6,362,777	(4,764,887)	(4,764,887)
26	Plus Prior Period Balance	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)
27	Plus Cumulative True-Up Provision	309,344	618,688	928,032	1,237,376	1,546,720	1,856,064	2,165,408	2,474,752	2,784,096	3,093,440	3,402,784	11,499,656	11,499,656
28	End of Period Net True-Up (Lines 25+26+27)	(8,951,160)	(14,420,701)	(18,844,994)	(22,414,799)	(19,449,740)	(18,237,302)	(13,502,773)	(7,984,404)	(1,779,312)	379,087	(1,734,095)	(4,764,887)	(4,764,887)

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2002

SCHEDULES E1 THROUGH E9

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2002

	DESCRIPTION		ACTUALS Jan - Jul 02	ESTIMATED Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	TOTAL PERIOD
	REVENUE								
1	Jurisdictional KWH Sales		20,541,404	3,662,050	3,718,967	3,292,106	2,817,140	2,803,352	36,835,019
2	Jurisdictional Fuel Factor (Pre-Tax)		2.586	2.496	2.496	2.496	2.496	2.496	
3	Total Jurisdictional Fuel Revenue		531,284,641	91,412,202	92,832,966	82,177,649	70,321,533	69,977,357	938,006,347
4	Less: True-Up Provision		(13,790,175)	(1,970,025)	(1,970,025)	(1,970,025)	(1,970,025)	(1,970,025)	(23,640,300)
5	Less: GPIF Provision		(155,703)	(22,243)	(22,243)	(22,243)	(22,243)	(22,243)	(266,918)
6	Less: Other		0	0	0	0	0	0	0
7	Net Fuel Revenue		517,338,763	89,419,934	90,840,698	80,185,381	68,329,265	67,985,089	914,099,129
	FUEL EXPENSE								
8	Total Cost of Generated Power		447,386,753	89,219,547	75,377,645	64,085,724	51,408,600	55,760,282	783,238,551
9	Total Cost of Purchased Power		143,316,257	23,817,871	22,243,614	21,747,607	20,640,402	19,978,599	251,744,350
10	Total Cost of Power Sales		(54,956,323)	(9,752,355)	(11,544,455)	(10,996,434)	(8,963,979)	(8,167,199)	(104,380,745)
11	Total Fuel and Net Power		535,746,687	103,285,063	86,076,804	74,836,897	63,085,023	67,571,682	930,602,156
12	Jurisdictional Percentage		97.74%	97.48%	97.49%	97.29%	97.28%	97.61%	97.62%
13	Jurisdictional Loss Multiplier		1.0023	1.0023	1.0023	1.0023	1.0023	1.0023	1.0023
14	Jurisdictional Fuel Cost		524,967,090	100,913,849	84,109,284	72,976,277	61,510,259	66,108,419	910,585,178
	COST RECOVERY								
15	Net Fuel Revenue Less Expense		(7,628,327)	(11,493,915)	6,731,414	7,209,103	6,819,006	1,876,669	
16	Interest Provision	(1)	280,855	4,613	4,024	16,993	30,044	39,249	
17	Current Cycle Balance		(7,347,472)	(18,836,773)	(12,101,336)	(4,875,239)	1,973,811	3,889,729	
18	Plus: Prior Period True-Up Balance		1,500,794	1,500,794	1,500,794	1,500,794	1,500,794	1,500,794	
19	Plus: Cumulative True-Up Provision		13,790,175	15,760,200	17,730,225	19,700,250	21,670,275	23,640,300	
20	Total Retail Balance		7,943,497	(1,575,779)	7,129,683	16,325,805	25,144,880	29,030,823	

(1) Interest for the August through December 2002 period calculated at the July 2002 monthly rate of .145%.

FLORIDA POWER CORPORATION
COMPARISON OF ACTUAL/REVISED ESTIMATE VS. ORIGINAL ESTIMATE
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2002

	DOLLARS				MWH				CENTS/KWH			
	Actual / Rev Estimate	Original Estimate	------Difference------ Amount	%	Actual / Rev Estimate	Original Estimate	Difference Amount	%	Actual / Rev Estimate	Original Estimate	----Difference---- Amount	%
1. Fuel Cost of System Net Generation	785,445,166	848,829,151	(63,383,985)	(7.5)	33,430,349	32,645,940	784,409	2.4	2.3495	2.6001	(0.2506)	(9.6)
2. Spent Nuclear Fuel Disposal Cost	6,271,820	6,164,383	107,437	1.7	6,657,151 *	6,592,923 *	64,228	1.0	0.0942	0.0935	0.0007	0.8
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustment to Fuel Cost	(8,478,435)	10,962,000	(19,440,435)	(177.3)	(800,825)	0	(800,825)	0.0	1.0587	0.0000	1.0587	0.0
5. TOTAL COST OF GENERATED POWER	783,238,551	865,955,534	(82,716,983)	(9.6)	32,629,524	32,645,940	(16,416)	(0.1)	2.4004	2.6526	(0.2522)	(9.5)
6. Energy Cost of P. P. (Excl. Econ & Cogens)	58,206,731	59,300,216	(1,093,485)	(1.8)	3,162,864	3,319,365	(156,501)	(4.7)	1.8403	1.7865	0.0538	3.0
7. Energy Cost Econ Purch (Broker)	1,435,730	0	1,435,730	0.0	26,601	0	26,601	0.0	5.3973	0.0000	5.3973	0.0
8. Energy Cost of Econ Purch (Non-Broker)	31,432,988	20,107,161	11,325,827	--	750,174	678,000	72,174	--	4.1901	2.9657	1.2244	41.3
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities	160,668,901	158,644,508	2,024,393	1.3	6,791,925	6,510,148	281,777	4.3	2.3656	2.4369	(0.0713)	(2.9)
12. TOTAL COST OF PURCHASED POWER	251,744,350	238,051,885	13,692,465	5.8	10,731,564	10,507,513	224,051	2.1	2.3458	2.2655	0.0803	3.5
13. TOTAL AVAILABLE KWH					43,361,088	43,153,453	207,635	0.5	--	--	--	--
14. Fuel Cost of Economy Sales	(147,540)	0	(147,540)	0 0	(8,998)	0	(8,998)	0.0	1.6397	0.0000	1.6397	0.0
14a Gain on Economy Sales - 80%	0	0	0	0.0	(8,998) *	0 *	(8,998)	0.0	0.0000	0.0000	0.0000	0.0
15. Fuel Cost of Other Power Sales	(27,039,509)	(34,059,150)	7,019,641	(20.6)	(997,506)	(1,035,000)	37,494	(3.6)	2.7107	3.2907	(0.5800)	(17.6)
15a Gain on Other Power Sales	(5,493,034)	(4,765,728)	(727,306)	15.3	(997,506) *	(1,035,000) *	37,494	(3.6)	0.5507	0.4605	0.0902	19.6
16. Fuel Cost of Unit Power Sales	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a Gain on Unit Power Sales	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
17. Fuel Cost of Stratified Sales	(71,700,662)	(71,009,729)	(690,933)	1.0	(2,274,390)	(1,800,987)	(473,403)	26.3	3.1525	3.9428	(0.7903)	(20.0)
18. TOTAL FUEL COST & GAINS ON POWER SALES	(104,380,745)	(109,834,607)	5,453,862	(5.0)	(3,280,894)	(2,835,987)	(444,907)	15.7	3.1815	3.8729	(0.6914)	(17.9)
19. Net Inadvertent Interchange					10,805	0	10,805	0.0	--	--	--	--
20. TOTAL FUEL & NET POWER TRANSACTIONS	930,602,156	994,172,812	(63,570,656)	(6.4)	40,090,999	40,317,466	(226,467)	(0.6)	2.3212	2.4659	(0.1446)	(5.9)
21. Net Unbilled	1,881,123 *	(3,456,275) *	5,337,398	(154.4)	48,202	140,165	(91,963)	(65.6)	0.0050	(0.0091)	0.0140	(155.0)
22. Company Use	2,928,968 *	3,550,840 *	(621,872)	(17.5)	(126,182)	(144,000)	17,818	(12.4)	0.0078	0.0093	(0.0016)	(16.7)
23. T & D Losses	52,778,312 *	53,830,888 *	(1,052,576)	(2.0)	(2,273,727)	(2,183,046)	(90,681)	4.2	0.1398	0.1412	(0.0013)	(0.9)
24. Adjusted System KWH Sales	930,602,156	994,172,812	(63,570,656)	(6.4)	37,739,292	38,130,585	(391,293)	(1.0)	2.4659	2.6073	(0.1414)	(5.4)
25. Wholesale KWH Sales (Excl Suppl. Sales)	(22,119,860)	(26,252,741)	4,132,881	(15.7)	(904,272)	(1,014,477)	110,205	(10.9)	2.4462	2.5878	(0.1417)	(5.5)
26. Jurisdictional KWH Sales	908,482,296	967,920,071	(59,437,775)	(6.1)	36,835,020	37,116,108	(281,088)	(0.8)	2.4664	2.6078	(0.1415)	(5.4)
27. Jurisd KWH Sales Adj for Line Losses	910,585,178	972,856,464	(62,271,286)	(6.4)	36,835,020	37,116,108	(281,088)	(0.8)	2.4721	2.6211	(0.1491)	(5.7)
28. Prior Period True-Up **	23,640,300	23,640,300	0	0.0	36,835,020	37,116,108	(281,088)	(0.8)	0.0642	0.0637	0.0005	0.8
28a Other	0	0	0	0.0	36,835,020	37,116,108	(281,088)	(0.8)	0.0000	0.0000	0.0000	0.0
29. Total Jurisdictional Fuel Cost	934,225,478	996,496,764	(62,271,286)	(6.2)	36,835,020	37,116,108	(281,088)	(0.8)	2.5362	2.6848	(0.1486)	(5.5)
30. Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31. Fuel Factor Adjusted for Taxes									2.5381	2.6867	(0.1487)	(5.5)
32. GPIF **	266,919	266,919	0	0.0	36,835,020	37,116,108	(281,088)	(0.8)	0.0007	0.0007	0.0000	0.0
33. Fuel Factor Adjusted for Taxes & GPIF									2.5388	2.6874	(0.1487)	(5.5)
34 Total Fuel Cost Factor (Rounded)									2.539	2.687	(0.149)	(5.5)

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

			Aug-02	Sep-02	Oct-02	Nov-02	Dec-02		Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		14,532,471	9,310,891	11,245,927	12,969,891	7,895,569		55,954,749
2	LIGHT OIL		9,610,920	5,573,841	2,453,660	1,230,863	1,079,978		19,949,262
3	COAL		33,677,763	32,595,528	23,667,704	22,110,372	32,746,070		144,797,439
4	GAS		26,971,470	23,564,416	20,625,510	10,739,616	9,606,555		91,507,566
5	NUCLEAR		1,904,503	1,844,001	1,904,503	1,858,748	1,916,184		9,427,939
6	OTHER		0	0	0	0	0		0
7	TOTAL	$	86,697,128	72,888,677	59,897,305	48,909,490	53,244,355		321,636,955
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		393,499	249,941	299,569	365,023	218,216		1,526,248
9	LIGHT OIL		126,919	71,559	31,173	17,138	15,626		262,415
10	COAL		1,516,504	1,462,964	1,062,606	1,008,281	1,504,902		6,555,257
11	GAS		845,911	739,969	636,076	263,091	245,052		2,730,099
12	NUCLEAR		553,860	536,265	553,860	548,182	566,168		2,758,335
13	OTHER		0	0	0	0	0		0
14	TOTAL	MWH	3,436,693	3,060,698	2,583,284	2,201,715	2,549,964		13,832,354
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	635,346	407,161	491,282	569,817	346,211		2,449,817
16	LIGHT OIL	BBL	302,423	170,738	75,227	36,763	31,714		616,865
17	COAL	TON	571,498	551,494	402,615	378,726	562,590		2,466,923
18	GAS	MCF	8,000,938	6,890,628	5,800,030	2,416,835	1,972,005		25,080,435
19	NUCLEAR	MMBTU	5,771,221	5,587,881	5,771,221	5,632,570	5,806,619		28,569,513
20	OTHER	BBL	0	0	0	0	0		0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		4,129,749	2,646,545	3,193,335	3,703,810	2,250,371		15,923,810
22	LIGHT OIL		1,754,054	990,282	436,315	213,224	183,941		3,577,815
23	COAL		14,365,216	13,862,434	10,126,184	9,526,046	14,141,517		62,021,397
24	GAS		8,000,938	6,890,628	5,800,030	2,416,835	1,972,005		25,080,435
25	NUCLEAR		5,771,221	5,587,881	5,771,221	5,632,570	5,806,619		28,569,513
26	OTHER		0	0	0	0	0		0
27	TOTAL	MMBTU	34,021,179	29,977,770	25,327,084	21,492,485	24,354,453		135,172,971
	GENERATION MIX (% MWH)								
28	HEAVY OIL		11.45%	8.17%	11.60%	16 58%	8.56%		11.03%
29	LIGHT OIL		3.69%	2.34%	1.21%	0.78%	0.61%		1.90%
30	COAL		44.13%	47.80%	41.13%	45.80%	59 02%		47.39%
31	GAS		24.61%	24.18%	24.62%	11.95%	9.61%		19.74%
32	NUCLEAR		16.12%	17.52%	21.44%	24.90%	22.20%		19.94%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%		100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	22 87	22 87	22.89	22.76	22.81		22.84
36	LIGHT OIL	$/BBL	31 78	32.65	32.62	33.48	34.05		32.34
37	COAL	$/TON	58.93	59 10	58.78	58.38	58.21		58.70
38	GAS	$/MCF	3.37	3.42	3.56	4.44	4.87		3 65
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.33		0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00		0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.52	3.52	3.52	3.50	3.51		3.51
42	LIGHT OIL		5.48	5.63	5.62	5.77	5.87		5.58
43	COAL		2 34	2 35	2.34	2.32	2.32		2.34
44	GAS		3.37	3 42	3.56	4.44	4.87		3.65
45	NUCLEAR		0 33	0.33	0.33	0.33	0.33		0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00		0.00
47	TOTAL	$/MMBTU	2.55	2.43	2.37	2.28	2.19		2.38
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,495	10,589	10,660	10,147	10,313		10,433
49	LIGHT OIL		13,820	13,839	13,997	12,442	11,771		13,634
50	COAL		9,473	9,476	9,530	9,448	9,397		9,461
51	GAS		9,458	9,312	9,118	9,186	8,047		9,187
52	NUCLEAR		10,420	10,420	10,420	10,275	10,256		10,358
53	OTHER		0	0	0	0	0		0
54	TOTAL	BTU/KWH	9,899	9,794	9,804	9,762	9,551		9,772
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		3.69	3.73	3.75	3.55	3.62		3.67
56	LIGHT OIL		7.57	7.79	7.87	7.18	6.91		7.60
57	COAL		2.22	2.23	2.23	2.19	2.18		2.21
58	GAS		3.19	3 18	3 24	4.08	3.92		3.35
59	NUCLEAR		0.34	0.34	0.34	0.34	0.34		0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00		0.00
61	TOTAL	C/KWH	2.52	2.38	2.32	2.22	2.09		2.33

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	553,860	97 3	97 3	100 0	10,420	NUCLEAR	5,771,221	MMBTU	1 00	5,771,221	1,904,503	0.34
2 ANCLOTE	1	498	91,078	62 2	91 8	66 3	10,489	HEAVY OIL	146,972	BBLS	6.50	955,317	3,401,664	3.73
3 ANCLOTE	1		139,473				9,864	GAS	1,375,762	MCF	1 00	1,375,762	3,975,951	2 85
4 ANCLOTE	2	495	55,235	68 8	94 9	71 2	10,572	HEAVY OIL	89,838	BBLS	6.50	583,944	2,079,291	3 76
5 ANCLOTE	2		198,095				9,722	GAS	1,925,880	MCF	1.00	1,925,880	5,565,792	2 81
6 BARTOW	1	121	58,794	65 3	90 3	76 9	10,159	HEAVY OIL	91,890	BBLS	6 50	597,288	2,000,916	3 40
7 BARTOW	2	119	57,167	64 6	96 8	75 8	10,397	HEAVY OIL	91,441	BBLS	6.50	594,365	1,991,124	3 48
8 BARTOW	3	204	76,211	59 5	89 9	73.2	10,129	HEAVY OIL	118,760	BBLS	6 50	771,941	2,586,003	3.39
9 BARTOW	3		14,073				9,864	GAS	138,816	MCF	1.00	138,816	401,178	2 85
10 CRYSTAL RIVER	1	379	253,035	89 7	90 2	95 9	9,763	COAL	98,031	TONS	25.20	2,470,381	5,523,065	2.18
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0	BBLS	5 80	0	0	0.00
12 CRYSTAL RIVER	2	486	285,418	78 9	79 6	94 6	9,548	COAL	108,142	TONS	25 20	2,725,171	6,092,704	2.13
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	720	496,517	92 7	94 5	97 3	9,372	COAL	185,393	TONS	25.10	4,653,357	11,195,866	2 25
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0	BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	717	481,534	90.3	94 7	94 3	9,379	COAL	179,933	TONS	25 10	4,516,307	10,866,128	2.26
17 SUWANNEE	1	32	12,933	54 3	98 7	73 8	11,851	HEAVY OIL	23,580	BBLS	6 50	153,269	587,020	4.54
18 SUWANNEE	1		0				0	GAS	0	MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	12,592	54.6	98 4	77 1	12,672	HEAVY OIL	24,549	BBLS	6 50	159,566	611,137	4 85
20 SUWANNEE	2		0				0	GAS	0	MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	29,489	49 5	88 2	71.3	10,650	HEAVY OIL	48,317	BBLS	6 50	314,058	1,275,316	4.32
22 SUWANNEE	3		0				0	GAS	0	MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	395	1 0	100 0	95.0	15,850	LIGHT OIL	1,079	BBLS	5 80	6,261	34,810	8 81
24 BARTOW	1-4	187	13,460	9 7	100 0	67 1	15,225	LIGHT OIL	35,333	BBLS	5 80	204,929	1,102,515	8 19
25 BARTOW	1-4		0					GAS	0	MCF	1 00	0	0	0 00
26 BAYBORO	1-4	184	14,423	10 5	100 0	82 7	13,598	LIGHT OIL	33,814	BBLS	5 80	196,124	1,055,147	7.32
27 DEBARY	1-10	667	44,225	13 5	100 0	71 7	13,950	LIGHT OIL	106,369	BBLS	5 80	616,939	3,424,010	7 74
28 DEBARY	1-10		22,905				12,773	GAS	292,566	MCF	1 00	292,566	845,514	3.69
29 HIGGINS	1-4	122	2,012	2 2	100 0	42 6	18,950	LIGHT OIL	6,574	BBLS	5 80	38,127	208,176	10 35
30 HIGGINS	1-4		0				0	GAS	0	MCF	1 00	0	0	0.00
31 HINES	1	482	310,720	86 6	94 3	88.2	7,274	GAS	2,260,177	MCF	1 00	2,260,177	6,531,912	2.10
32 HINES	1		0				0	LIGHT OIL	0	BBLS	5 80	0	0	0.00
33 INT CITY	1-10,12-14	886	18,497	24 1	100 0	69 7	13,626	LIGHT OIL	43,455	BBLS	5 80	252,040	1,366,057	7 39
34 INT CITY	1-10,12-14		140,485				12,916	GAS	1,814,504	MCF	1 00	1,814,504	5,243,917	3 73
35 INT CITY	11	0	0	0.0	0 0	0 0	0	LIGHT OIL	0	BBLS	5 80	0	0	0.00
36 RIO PINAR	1	13	481	5 0	100 0	80 4	17,988	LIGHT OIL	1,492	BBLS	5 80	8,652	47,241	9 82
37 SUWANNEE	1-3	164	16,918	13.9	100 0	71 3	13,850	LIGHT OIL	40,399	BBLS	5 80	234,314	1,293,415	7 65
38 SUWANNEE	1-3		0				0	GAS	0	MCF	1.00	0	0	0.00
39 TURNER	1-4	154	6,198	5 4	100 0	66 7	15,346	LIGHT OIL	16,399	BBLS	5.80	95,115	525,032	8.47
40 UNIV OF FLA.	1	35	20,160	77 4	98 9	97.8	9,585	GAS	193,234	MCF	1.00	193,234	167,218	0 83
41 OTHER - START UP		-	10,310	-		-	9,850	LIGHT OIL	17,509	BBLS	5.80	101,554	554,517	5 38
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	-	4,239,986	-
43 TOTAL		7,593	3,436,693				9,899					34,021,179	86,697,128	2.52

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	536,265	97 4	97.3	100 0	10,420	NUCLEAR	5,587,881 MMBTU	1 00	5,587,881	1,844,001	0 34
2 ANCLOTE	1	498	59,547	50 7	92 2	56 9	10,628	HEAVY OIL	97,364 BBLS	6 50	632,866	2,253,488	3 78
3 ANCLOTE	1		122,288				10,075	GAS	1,232,052 MCF	1 00	1,232,052	3,548,309	2 90
4 ANCLOTE	2	495	32,958	61 4	94 9	63.6	10,709	HEAVY OIL	54,300 BBLS	6.50	352,947	1,256,764	3 81
5 ANCLOTE	2		185,873				9,907	GAS	1,841,444 MCF	1 00	1,841,444	5,303,358	2.85
6 BARTOW	1	121	41,756	47 9	92.5	73 0	10,214	HEAVY OIL	65,615 BBLS	6.50	426,496	1,428,761	3 42
7 BARTOW	2	119	38,577	45.0	97 6	70 6	10,473	HEAVY OIL	62,156 BBLS	6 50	404,017	1,353,457	3 51
8 BARTOW	3	204	42,567	43.1	91 7	64 3	10,284	HEAVY OIL	67,348 BBLS	6 50	437,759	1,466,493	3.45
9 BARTOW	3		20,689				10,045	GAS	207,821 MCF	1.00	207,821	598,524	2 89
10 CRYSTAL RIVER	1	379	244,688	89 7	90 2	95 8	9,764	COAL	94,807 TONS	25 20	2,389,134	5,341,420	2 18
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	486	276,166	78 9	79 6	94 5	9,548	COAL	104,636 TONS	25 20	2,636,833	5,895,205	2.13
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0.00
14 CRYSTAL RIVER	4	720	478,697	92 3	94 5	96 8	9,376	COAL	178,815 TONS	25 10	4,488,263	10,848,722	2.27
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	717	463,413	89 8	94 7	93 8	9,383	COAL	173,235 TONS	25.10	4,348,204	10,510,181	2 27
17 SUWANNEE	1	32	7,748	33 6	99 1	71 6	11,880	HEAVY OIL	14,161 BBLS	6 50	92,046	352,537	4 55
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	7,015	31 4	99.1	77 0	12,676	HEAVY OIL	13,680 BBLS	6.50	88,922	340,572	4 85
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0.00
21 SUWANNEE	3	80	19,773	34 3	91 5	68.3	10,696	HEAVY OIL	32,537 BBLS	6 50	211,492	858,820	4 34
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
24 BARTOW	1-4	187	6,329	4.7	100 0	68 0	14,850	LIGHT OIL	16,204 BBLS	5 80	93,986	519,741	8 21
25 BARTOW	1-4		0				0	GAS	0 MCF	1 00	0	0	0 00
26 BAYBORO	1-4	184	8,661	6 5	100 0	77 5	13,822	LIGHT OIL	20,640 BBLS	5 80	119,712	662,009	7 64
27 DEBARY	1-10	667	25,228	8 8	100 0	64 2	14,450	LIGHT OIL	62,853 BBLS	5.80	364,545	2,077,904	8 24
28 DEBARY	1-10		17,167				12,949	GAS	222,295 MCF	1.00	222,295	640,211	3 73
29 HIGGINS	1-4	122	370	0 4	100 0	20 2	18,950	LIGHT OIL	1,209 BBLS	5.80	7,012	39,335	10 63
30 HIGGINS	1-4		0				0	GAS	0 MCF	1.00	0	0	0 00
31 HINES	1	482	292,453	84 3	94 4	86 9	7,279	GAS	2,128,765 MCF	1.00	2,128,765	6,130,844	2.10
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
33 INT CITY	1-10,12-14	886	11,386	14 4	100 0	63 2	14,038	LIGHT OIL	27,558 BBLS	5.80	159,837	890,290	7 82
34 INT CITY	1-10,12-14		80,429				13,133	GAS	1,056,274 MCF	1 00	1,056,274	3,042,069	3 78
35 INT CITY	11	0	0	0 0	0.0	0 0	0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
36 RIO PINAR	1	13	250	2 7	100 0	76 9	18,323	LIGHT OIL	790 BBLS	5.80	4,581	25,698	10 28
37 SUWANNEE	1-3	164	6,502	5 5	100 0	68 4	14,150	LIGHT OIL	15,863 BBLS	5.80	92,003	521,659	8 02
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
39 TURNER	1-4	154	3,651	3.3	100 0	65.3	15,931	LIGHT OIL	10,028 BBLS	5.80	58,164	329,790	9 03
40 UNIV OF FLA.	1	35	21,070	83 6	95 5	97 9	9,586	GAS	201,977 MCF	1 00	201,977	248,802	1 18
41 OTHER - START UP		-	9,182	-	-	-	9,850	LIGHT OIL	15,594 BBLS	5 80	90,443	507,415	5 53
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	4,052,298	-
43 TOTAL		7,593	3,060,698				9,794				29,977,770	72,888,677	2.38

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	553,860	97 3	97 3	100 0	10,420	NUCLEAR	5,771,221 MMBTU	1 00	5,771,221	1,904,503	0 34
2 ANCLOTE	1	498	92,760	46 2	92 4	53 5	10,617	HEAVY OIL	151,513 BBLS	6 50	984,833	3,506,763	3 78
3 ANCLOTE	1		78,581				9,980	GAS	784,238 MCF	1 00	784,238	2,415,454	3 07
4 ANCLOTE	2	495	44,945	57 6	94 9	59.6	11,191	HEAVY OIL	77,381 BBLS	6 50	502,979	1,790,994	3 98
5 ANCLOTE	2		167,172				9,789	GAS	1,636,447 MCF	1 00	1,636,447	5,040,256	3 02
6 BARTOW	1	121	31,532	35 0	75.1	72 0	10,238	HEAVY OIL	49,665 BBLS	6 50	322,825	1,081,462	3 43
7 BARTOW	2	119	38,460	43 4	97 7	72.8	10,439	HEAVY OIL	61,767 BBLS	6 50	401,484	1,344,971	3 50
8 BARTOW	3	204	57,542	40 0	92.5	66.2	10,198	HEAVY OIL	90,279 BBLS	6 50	586,813	1,965,825	3.42
9 BARTOW	3		3,110				9,891	GAS	30,761 MCF	1.00	30,761	94,744	3 05
10 CRYSTAL RIVER	1	379	251,735	89 3	90 2	95.4	9,764	COAL	97,537 TONS	25 20	2,457,941	5,524,514	2.19
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	486	284,812	78 8	79 6	94 4	9,548	COAL	107,912 TONS	25 20	2,719,385	6,112,141	2.15
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
14 CRYSTAL RIVER	4	720	465,092	86 8	93 5	91.4	9,408	COAL	174,326 TONS	25 10	4,375,586	10,637,380	2.29
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	717	60,967	11 4	12 2	92 4	9,403	COAL	22,840 TONS	25 10	573,273	1,393,669	2 29
17 SUWANNEE	1	32	8,027	33 7	99 1	68.9	11,912	HEAVY OIL	14,710 BBLS	6 50	95,618	366,215	4 56
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	7,929	34 4	98 9	70 7	12,894	HEAVY OIL	15,729 BBLS	6.50	102,237	391,566	4 94
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	18,374	30.9	92 2	67 2	10,697	HEAVY OIL	30,238 BBLS	6 50	196,547	798,131	4 34
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	30	0 1	100 0	19 2	19,150	LIGHT OIL	99 BBLS	5 80	575	3,280	10 93
24 BARTOW	1-4	187	173	0 8	100.0	42 6	19,350	LIGHT OIL	577 BBLS	5.80	3,348	18,512	10.70
25 BARTOW	1-4		923				18,150	GAS	16,752 MCF	1 00	16,752	51,598	5 59
26 BAYBORO	1-4	184	2,466	1.8	100 0	66.2	14,610	LIGHT OIL	6,212 BBLS	5 80	36,028	199,236	8 08
27 DEBARY	1-10	667	8,149	4 3	100 0	48 2	17,150	LIGHT OIL	24,096 BBLS	5 80	139,755	796,605	9 78
28 DEBARY	1-10		13,436				14,110	GAS	189,582 MCF	1 00	189,582	583,912	4 35
29 HIGGINS	1-4	122	0	0 0	100 0	16 4	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 HIGGINS	1-4		190				18,150	GAS	3,449 MCF	1 00	3,449	10,621	5 59
31 HINES	1	482	293,532	81 9	94.5	85 9	7,286	GAS	2,138,674 MCF	1 00	2,138,674	6,587,116	2.24
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
33 INT CITY	1-10,12-14	886	4,189	9 8	100 0	55 3	14,859	LIGHT OIL	10,732 BBLS	5 80	62,244	346,701	8 28
34 INT CITY	1-10,12-14		60,372				13,587	GAS	820,274 MCF	1 00	820,274	2,526,445	4 18
35 INT CITY	11	143	5,944	5 6	100 0	43 3	13,668	LIGHT OIL	14,007 BBLS	5.80	81,243	452,521	7 61
36 RIO PINAR	1	13	40	0 4	100.0	76 9	18,235	LIGHT OIL	126 BBLS	5 80	729	4,092	10 23
37 SUWANNEE	1-3	164	2,232	1 8	100.0	57.5	14,671	LIGHT OIL	5,646 BBLS	5 80	32,746	185,668	8 32
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	154	200	0 2	100 0	77 9	16,547	LIGHT OIL	571 BBLS	5 80	3,309	18,764	9 38
40 UNIV OF FLA.	1	35	18,760	72 0	79 6	95 9	9,587	GAS	179,852 MCF	1.00	179,852	200,863	1 07
41 OTHER - START UP		-	7,750	-	-	-	9,850	LIGHT OIL	13,162 BBLS	5.80	76,338	428,280	5 53
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	- -	-	-	3,114,501	-
43 TOTAL		7,736	2,583,284				9,804				25,327,084	59,897,305	2.32

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	548,182	97 4	97 3	100.0	10,275	NUCLEAR	5,632,570 MMBTU	1 00	5,632,570	1,858,748	0 34
2 ANCLOTE	1	522	31,255	8 3	28 2	41 3	10,375	HEAVY OIL	49,868 BBLS	6 50	324,271	1,154,653	3 69
3 ANCLOTE	1		0				0	GAS	0 MCF	1 00	0	0	0.00
4 ANCLOTE	2	522	142,667	38 0	73 1	55 4	9,939	HEAVY OIL	218,149 BBLS	6 50	1,417,967	5,049,054	3.54
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	53,841	60 8	90.9	77 1	10,008	HEAVY OIL	82,899 BBLS	6 50	538,841	1,805,116	3.35
7 BARTOW	2	121	50,187	57.6	97 1	75 5	10,239	HEAVY OIL	79,056 BBLS	6 50	513,865	1,721,447	3 43
8 BARTOW	3	208	58,130	38 8	92.6	65 4	10,048	HEAVY OIL	89,860 BBLS	6 50	584,090	1,956,702	3 37
9 BARTOW	3		0				0	GAS	0 MCF	1 00	0	0	0.00
10 CRYSTAL RIVER	1	383	246,264	89 3	90 2	95.4	9,759	COAL	95,369 TONS	25.20	2,403,290	5,373,071	2 18
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	491	278,153	78 7	79 6	94 3	9,499	COAL	104,848 TONS	25 20	2,642,175	5,907,149	2 12
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	735	483,864	91 4	93 5	95 8	9,260	COAL	178,509 TONS	25 10	4,480,581	10,830,152	2 24
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	732	0	0 0	0.0	0 0	0	COAL	0 TONS	25 10	0	0	0.00
17 SUWANNEE	1	33	7,023	29 6	99 3	72 9	11,760	HEAVY OIL	12,706 BBLS	6.50	82,590	316,322	4 50
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	32	5,831	25.3	99 2	76 6	12,532	HEAVY OIL	11,242 BBLS	6.50	73,074	279,874	4.80
20 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0 00
21 SUWANNEE	3	81	16,089	27 6	93 6	73 6	10,511	HEAVY OIL	26,017 BBLS	6 50	169,111	686,723	4 27
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	64	270	0 6	100 0	84.4	16,952	LIGHT OIL	789 BBLS	5 80	4,577	26,821	9 93
24 BARTOW	1-4	219	535	1.8	100 0	63.7	17,480	LIGHT OIL	1,612 BBLS	5.80	9,352	53,118	9 93
25 BARTOW	1-4		2,360				14,048	GAS	33,153 MCF	1 00	33,153	111,063	4 71
26 BAYBORO	1-4	232	470	0 3	100 0	67 5	14,942	LIGHT OIL	1,211 BBLS	5 80	7,023	39,889	8 49
27 DEBARY	1-10	762	3,243	3 9	100.0	74 2	14,750	LIGHT OIL	8,247 BBLS	5 80	47,834	279,830	8 63
28 DEBARY	1-10		17,913				12,751	GAS	228,409 MCF	1.00	228,409	765,169	4 27
29 HIGGINS	1-4	134	0	0 0	100 0	87 8	0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
30 HIGGINS	1-4		1,147				16,397	GAS	18,807 MCF	1 00	18,807	63,005	5.49
31 HINES	1	529	150,111	39 4	47 2	80 8	7,161	GAS	1,074,945 MCF	1 00	1,074,945	3,601,065	2.40
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	1,024	1,982	8 7	100.0	65 6	14,521	LIGHT OIL	4,962 BBLS	5.80	28,781	164,625	8 31
34 INT CITY	1-10,12-14		62,409				12,631	GAS	788,288 MCF	1 00	788,288	2,640,765	4 23
35 INT CITY	11	170	2,274	1 9	100 0	60 8	11,734	LIGHT OIL	4,601 BBLS	5.80	26,683	152,627	6 71
36 RIO PINAR	1	16	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
37 SUWANNEE	1-3	201	1,759	1 2	100 0	69 1	13,596	LIGHT OIL	4,123 BBLS	5 80	23,915	139,187	7.91
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	194	0	0.0	100 0	0.0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
40 UNIV OF FLA.	1	41	29,151	98 8	98.7	100 0	9,373	GAS	273,232 MCF	1.00	273,232	590,696	2 03
41 OTHER - START UP		-	6,605	-	-	-	9,850	LIGHT OIL	11,217 BBLS	5 80	65,059	374,764	5 67
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,967,852	-
43 TOTAL		8,351	2,201,715				9,762				21,492,485	48,909,490	2.22

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	566,168	97 3	97 3	100 0	10,256	NUCLEAR	5,806,619 MMBTU	1 00	5,806,619	1,916,184	0 34
2 ANCLOTE	1	522	44,398	11 4	97 7	43 6	10,419	HEAVY OIL	71,167 BBLS	6 50	462,583	1,647,150	3.71
3 ANCLOTE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
4 ANCLOTE	2	522	86,618	22 3	96 9	38 4	10,319	HEAVY OIL	137,509 BBLS	6 50	893,811	3,182,655	3 67
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0 00
6 BARTOW	1	123	25,764	28 2	95 5	71.2	10,064	HEAVY OIL	39,891 BBLS	6 50	259,289	868,618	3 37
7 BARTOW	2	121	23,212	25 8	98 6	71 0	10,283	HEAVY OIL	36,721 BBLS	6 50	238,689	799,608	3 44
8 BARTOW	3	208	27,840	18 0	96 4	62.0	10,040	HEAVY OIL	43,002 BBLS	6.50	279,514	936,371	3 36
9 BARTOW	3		0				0	GAS	0 MCF	1 00	0	0	0.00
10 CRYSTAL RIVER	1	383	250,537	87 9	90 2	94 0	9,759	COAL	97,023 TONS	25 20	2,444,991	5,374,128	2 15
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	491	286,595	78 5	79 6	94 0	9,493	COAL	107,962 TONS	25 20	2,720,646	5,980,024	2 09
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
14 CRYSTAL RIVER	4	735	500,239	91 5	93 5	96 0	9,255	COAL	184,451 TONS	25 10	4,629,712	11,033,839	2 21
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
16 CRYSTAL RIVER	5	732	467,531	85 8	94 7	89 7	9,296	COAL	173,154 TONS	25 10	4,346,168	10,358,079	2.22
17 SUWANNEE	1	33	2,374	9 7	99 7	64 2	11,848	HEAVY OIL	4,327 BBLS	6 50	28,127	107,727	4 54
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	32	1,849	7 8	99 8	75.0	12,574	HEAVY OIL	3,577 BBLS	6 50	23,249	89,045	4.82
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0.00
21 SUWANNEE	3	81	6,161	10 2	97 4	66 1	10,568	HEAVY OIL	10,017 BBLS	6 50	65,109	264,394	4.29
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	64	118	0 2	100 0	92 2	15,984	LIGHT OIL	325 BBLS	5 80	1,886	11,241	9 53
24 BARTOW	1-4	219	287	0 6	100 0	60 3	18,133	LIGHT OIL	897 BBLS	5 80	5,204	30,080	10 48
25 BARTOW	1-4		703				13,381	GAS	9,407 MCF	1 00	9,407	34,053	4 84
26 BAYBORO	1-4	232	816	0 5	100 0	82 8	13,471	LIGHT OIL	1,895 BBLS	5 80	10,992	63,536	7 79
27 DEBARY	1-10	762	2,717	1 5	100 0	66 4	14,655	LIGHT OIL	6,865 BBLS	5.80	39,818	236,915	8 72
28 DEBARY	1-10		5,734				12,854	GAS	73,705 MCF	1 00	73,705	266,812	4.65
29 HIGGINS	1-4	134	0	0 0	100 0	94 2	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
30 HIGGINS	1-4		442				15,920	GAS	7,037 MCF	1 00	7,037	25,473	5 76
31 HINES	1	529	190,053	48 3	76 7	71 0	7,209	GAS	1,370,092 MCF	1.00	1,370,092	4,959,733	2.61
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	1,024	879	2 5	100 0	64 6	13,798	LIGHT OIL	2,091 BBLS	5 80	12,128	70,588	8.03
34 INT CITY	1-10,12-14		17,985				12,750	GAS	229,309 MCF	1.00	229,309	830,098	4.62
35 INT CITY	11	170	1,913	1 5	100 0	62 5	11,748	LIGHT OIL	3,875 BBLS	5 80	22,474	130,798	6 84
36 RIO PINAR	1	16	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
37 SUWANNEE	1-3	201	1,246	0 8	100 0	66 4	12,910	LIGHT OIL	2,773 BBLS	5.80	16,086	95,228	7 64
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0.00
39 TURNER	1-4	194	0	0.0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
40 UNIV OF FLA.	1	41	30,135	98 8	98 7	100 0	9,373	GAS	282,455 MCF	1 00	282,455	708,909	2 35
41 OTHER - START UP		-	7,650	-	-	-	9,850	LIGHT OIL	12,992 BBLS	5 80	75,353	441,592	5.77
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	- -	-	-	2,781,477	-
43 TOTAL		8,351	2,549,964				9,551				24,354,453	53,244,355	2 09

SCHEDULE E4

Reprojected 8/02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD OF: Aug-02 THROUGH Dec-02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	772	2,758,335	97 3	97.3	100 0	10,358	NUCLEAR	28,569,513	MMBTU	1 00	28,569,513	9,427,939	0 34
2 ANCLOTE	1	508	319,038	35 4	80 5	55 9	10,531	HEAVY OIL	516,903	BBLS	6 50	3,359,869	11,963,718	3 75
3 ANCLOTE	1		340,342				9,967	GAS	3,392,052	MCF	1 00	3,392,052	9,939,714	2 92
4 ANCLOTE	2	506	362,423	49.2	90 9	59 1	10,352	HEAVY OIL	577,177	BBLS	6 50	3,751,650	13,358,758	3.69
5 ANCLOTE	2		551,140				9,805	GAS	5,403,770	MCF	1.00	5,403,770	15,909,406	2.89
6 BARTOW	1	122	211,687	47 3	88 9	74 6	10,132	HEAVY OIL	329,960	BBLS	6 50	2,144,738	7,184,873	3 39
7 BARTOW	2	120	207,603	47 2	97 6	73 6	10,368	HEAVY OIL	331,142	BBLS	6 50	2,152,420	7,210,606	3 47
8 BARTOW	3	206	262,290	39 8	92 6	67.0	10,142	HEAVY OIL	409,249	BBLS	6 50	2,660,117	8,911,393	3.40
9 BARTOW	3		37,872				9,965	GAS	377,398	MCF	1.00	377,398	1,094,447	2 89
10 CRYSTAL RIVER	1	381	1,246,259	89 2	90 2	95 3	9,762	COAL	482,767	TONS	25 20	12,165,736	27,136,198	2 18
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0 00
12 CRYSTAL RIVER	2	488	1,411,144	78 7	79 6	94 3	9,527	COAL	533,500	TONS	25.20	13,444,211	29,987,223	2 13
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0 00
14 CRYSTAL RIVER	4	726	2,424,409	90 9	93.9	95 4	9,333	COAL	901,494	TONS	25.10	22,627,499	54,545,960	2 25
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0	BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	723	1,473,445	55 5	59 3	92 4	9,355	COAL	549,161	TONS	25.10	13,783,952	33,128,057	2 25
17 SUWANNEE	1	32	38,105	32.0	99 2	71 1	11,853	HEAVY OIL	69,485	BBLS	6.50	451,650	1,729,821	4 54
18 SUWANNEE	1		0				0	GAS	0	MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	35,216	30.5	99 1	74 9	12,694	HEAVY OIL	68,777	BBLS	6 50	447,048	1,712,193	4 86
20 SUWANNEE	2		0				0	GAS	0	MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	89,886	30 4	92.6	69 6	10,639	HEAVY OIL	147,126	BBLS	6 50	956,317	3,883,385	4 32
22 SUWANNEE	3		0				0	GAS	0	MCF	1 00	0	0	0 00
23 AVON PARK	1-2	57	813	0 4	100 0	79 5	16,357	LIGHT OIL	2,293	BBLS	5.80	13,298	76,153	9 37
24 BARTOW	1-4	200	20,784	3 4	100 0	62 3	15,243	LIGHT OIL	54,624	BBLS	5.80	316,818	1,723,966	8.29
25 BARTOW	1-4		3,986				14,880	GAS	59,313	MCF	1.00	59,313	196,714	4.94
26 BAYBORO	1-4	203	26,836	3 6	100 0	72 2	13,783	LIGHT OIL	63,772	BBLS	5.80	369,880	2,019,817	7.53
27 DEBARY	1-10	705	83,562	6 2	100 0	63 2	14,467	LIGHT OIL	208,429	BBLS	5 80	1,208,891	6,815,265	8 16
28 DEBARY	1-10		77,155				13,046	GAS	1,006,557	MCF	1 00	1,006,557	3,101,618	4 02
29 HIGGINS	1-4	127	2,382	0 9	100 0	42 9	18,950	LIGHT OIL	7,783	BBLS	5 80	45,139	247,510	10.39
30 HIGGINS	1-4		1,779				16,466	GAS	29,292	MCF	1 00	29,292	99,099	5 57
31 HINES	1	501	1,236,869	67.3	81 4	82 5	7,254	GAS	8,972,654	MCF	1 00	8,972,654	27,810,672	2.25
32 HINES	1		0				0	LIGHT OIL	0	BBLS	5 80	0	0	0.00
33 INT CITY	1-10 12-14	941	36,933	11 5	100 0	62 5	13,945	LIGHT OIL	88,798	BBLS	5 80	515,030	2,838,261	7 68
34 INT CITY	1-10 12-14		361,680				13,019	GAS	4,708,650	MCF	1 00	4,708,650	14,283,294	3 95
35 INT CITY	11	97	10,131	2 9	60 0	77 1	12,871	LIGHT OIL	22,483	BBLS	5 80	130,400	735,947	7 26
36 RIO PINAR	1	14	771	1 5	100 0	72 4	18,109	LIGHT OIL	2,407	BBLS	5.80	13,962	77,031	9 99
37 SUWANNEE	1-3	179	28,657	4 4	100 0	64 5	13,926	LIGHT OIL	68,804	BBLS	5 80	399,064	2,235,157	7 80
38 SUWANNEE	1-3		0				0	GAS	0	MCF	1 00	0	0	0 00
39 TURNER	1-4	170	10,049	1 6	100 0	60 1	15,582	LIGHT OIL	26,998	BBLS	5 80	156,588	873,587	8.69
40 UNIV OF FLA.	1	37	119,276	86 9	94 3	99.4	9,480	GAS	1,130,750	MCF	1 00	1,130,750	1,916,488	1 61
41 OTHER - START UP		-	41,497	-	-	-	9,850	LIGHT OIL	70,473	BBLS	5.80	408,745	2,306,567	5 56
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	-	17,156,114	-
43 TOTAL		7,925	13,832,354				9,772					135,172,971	321,636,955	2 33

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

	HEAVY OIL		Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Subtotal
1	PURCHASES:								
2	UNITS	BBL	635,346	407,161	491,282	569,817	346,211		2,449,817
3	UNIT COST	$/BBL	22.87	22.87	22.89	22.76	22.81		22.84
4	AMOUNT	$	14,532,471	9,310,891	11,245,927	12,969,891	7,895,569		55,954,749
5	BURNED:								
6	UNITS	BBL	635,346	407,161	491,282	569,817	346,211		2,449,817
7	UNIT COST	$/BBL	22.87	22.87	22.89	22.76	22.81		22.84
8	AMOUNT	$	14,532,471	9,310,891	11,245,927	12,969,891	7,895,569		55,954,749
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000		
11	UNIT COST	$/BBL	22.87	22.87	22.89	22.76	22.81		
12	AMOUNT	$	18,298,640	18,294,320	18,312,800	18,209,200	18,244,560		
13	DAYS SUPPLY:		39	59	50	42	72		
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	302,423	170,738	75,227	36,763	31,714		616,865
16	UNIT COST	$/BBL	31.78	32.65	32.62	33.48	34.05		32.34
17	AMOUNT	$	9,610,920	5,573,841	2,453,660	1,230,863	1,079,978		19,949,262
18	BURNED:								
19	UNITS	BBL	302,423	170,738	75,227	36,763	31,714		616,865
20	UNIT COST	$/BBL	31.78	32.65	32.62	33.48	34.05		32.34
21	AMOUNT	$	9,610,920	5,573,841	2,453,660	1,230,863	1,079,978		19,949,262
22	ENDING INVENTORY:								
23	UNITS	BBL	500,000	500,000	500,000	500,000	500,000		
24	UNIT COST	$/BBL	31.78	32.65	32.62	33.48	34.05		
25	AMOUNT	$	15,890,000	16,325,000	16,310,000	16,740,000	17,025,000		
26	DAYS SUPPLY:		51	88	206	408	489		
	COAL								
27	PURCHASES:								
28	UNITS	TON	571,498	551,494	402,615	378,726	562,590		2,466,923
29	UNIT COST	$/TON	58.93	59.10	58.78	58.38	58.21		58.70
30	AMOUNT	$	33,677,763	32,595,528	23,667,704	22,110,372	32,746,070		144,797,439
31	BURNED:								
32	UNITS	TON	571,498	551,494	402,615	378,726	562,590		2,466,923
33	UNIT COST	$/TON	58.93	59.10	58.78	58.38	58.21		58.70
34	AMOUNT	$	33,677,763	32,595,528	23,667,704	22,110,372	32,746,070		144,797,439
35	ENDING INVENTORY:								
36	UNITS	TON	550,000	550,000	550,000	550,000	550,000		
37	UNIT COST	$/TON	58.93	59.10	58.78	58.38	58.21		
38	AMOUNT	$	32,410,895	32,507,255	32,331,695	32,109,495	32,013,245		
39	DAYS SUPPLY:		30	30	42	44	30		
	GAS								
40	BURNED:								
41	UNITS	MCF	8,000,938	6,890,628	5,800,030	2,416,835	1,972,005		25,080,435
42	UNIT COST	$/MCF	3.37	3.42	3.56	4.44	4.87		3.65
43	AMOUNT	$	26,971,470	23,564,416	20,625,510	10,739,616	9,606,555		91,507,566
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,771,221	5,587,881	5,771,221	5,632,570	5,806,619		28,569,513
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.33		0.33
47	AMOUNT	$	1,904,503	1,844,001	1,904,503	1,858,748	1,916,184		9,427,939

SCHEDULE E6
Reprojected 8/02

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				KWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Aug-02	ECONSALE	--	66,097,000		66,097,000	2.910	3.703	1,923,423	2,447,442	524,019
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	221,361,000		221,361,000	3.300	3.300	7,304,913	7,304,913	0
	TOTAL		287,458,000		287,458,000	3.210	3.393	9,228,336	9,752,355	524,019
Sep-02	ECONSALE	--	82,046,000		82,046,000	3.130	4.154	2,568,040	3,408,371	840,331
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0 000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	246,548,000		246,548,000	3.300	3.300	8,136,084	8,136,084	0
	TOTAL		328,594,000		328,594,000	3.258	3.513	10,704,124	11,544,455	840,331
Oct-02	ECONSALE	--	88,556,000		88,556,000	3.300	3.703	2,922,348	3,278,969	356,621
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	220,499,000		220,499,000	3.500	3.500	7,717,465	7,717,465	0
	TOTAL		309,055,000		309,055,000	3.443	3.558	10,639,813	10,996,434	356,621
Nov-02	ECONSALE	--	84,216,000		84,216,000	3.200	3.583	2,694,912	3,017,621	322,709
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	191,818,000		191,818,000	3.100	3.100	5,946,358	5,946,358	0
	TOTAL		276,034,000		276,034,000	3.131	3.247	8,641,270	8,963,979	322,709
Dec-02	ECONSALE	--	82,073,000		82,073,000	3.200	3.489	2,626,336	2,863,440	237,104
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	171,089,000		171,089,000	3.100	3.100	5,303,759	5,303,759	0
	TOTAL		253,162,000		253,162,000	3.132	3.226	7,930,095	8,167,199	237,104

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Aug-02	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	34,770,000			34,770,000	3.400	3.400	1,182,180
	UPS PURCHASE	UPS	252,624,000			252,624,000	1.621	1.621	4,095,035
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		287,394,000	0	0	287,394,000	1.836	1.836	5,277,215
Sep-02	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	31,579,000			31,579,000	3.400	3.400	1,073,686
	UPS PURCHASE	UPS	246,240,000			246,240,000	1.621	1.621	3,991,550
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		277,819,000	0	0	277,819,000	1.823	1.823	5,065,236
Oct-02	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	29,919,000			29,919,000	3.200	3.200	957,408
	UPS PURCHASE	UPS	253,440,000			253,440,000	1.621	1.621	4,108,262
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		283,359,000	0	0	283,359,000	1.788	1.788	5,065,670
Nov-02	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	38,045,000			38,045,000	3.200	3.200	1,217,440
	UPS PURCHASE	UPS	246,240,000			246,240,000	1.621	1.621	3,991,550
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		284,285,000	0	0	284,285,000	1.832	1.832	5,208,990
Dec-02	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	23,809,000			23,809,000	3.200	3.200	761,888
	UPS PURCHASE	UPS	254,228,000			254,228,000	1.621	1.621	4,121,036
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		278,037,000	0	0	278,037,000	1.756	1.756	4,882,924

FLORIDA POWER CORPORATION
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Aug-02	QUAL. FACILITIES	COGEN	638,289,000			638,289,000	2.488	6.684	15,879,723
Sep-02	QUAL. FACILITIES	COGEN	595,809,000			595,809,000	2.472	6.668	14,726,118
Oct-02	QUAL. FACILITIES	COGEN	591,957,000			591,957,000	2.460	6.657	14,564,492
Nov-02	QUAL. FACILITIES	COGEN	588,413,000			588,413,000	2.458	6.654	14,463,192
Dec-02	QUAL. FACILITIES	COGEN	579,703,000			579,703,000	2.394	6.590	13,877,185

SCHEDULE E9

Reprojected 8/02

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Aug-02	ECONPURCH	--	81,126,000	3.280	3.280	2,660,933	4.250	3,447,855	786,922
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		81,126,000	3.280	3.280	2,660,933	4.250	3,447,855	786,922
Sep-02	ECONPURCH	--	71,080,000	3.450	3.450	2,452,260	4 350	3,091,980	639,720
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0 000	0	0
	TOTAL		71,080,000	3.450	3.450	2,452,260	4.350	3,091,980	639,720
Oct-02	ECONPURCH	--	57,074,000	3.710	3.710	2,117,445	4.450	2,539,793	422,348
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		57,074,000	3.710	3.710	2,117,445	4 450	2,539,793	422,348
Nov-02	ECONPURCH	--	28,228,000	3 430	3.430	968,220	4 150	1,171,462	203,242
	OTHER	--	0	0 000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		28,228,000	3.430	3.430	968,220	4.150	1,171,462	203,242
Dec-02	ECONPURCH	--	37,492,000	3.250	3.250	1,218,490	3.850	1,443,442	224,952
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		37,492,000	3.250	3.250	1,218,490	3.850	1,443,442	224,952