



August 19, 2002

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of July 2002 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Also enclosed is a revised Schedule A-3 for the month of June 2002. The revised portion is all lines related to "other combined cycle".

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER -DATE

08761 AUG 20 02

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of August 2002 on the following:

Wm. Cochran Keating, Esquire  
FL Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.  
McWhirter Reeves  
117 S. Gadsden Street  
Tallahassee FL 32301

John Roger Howe, Esquire  
Office of Public Counsel  
111 W. Madison St., Suite 812  
Tallahassee FL 32399-1400

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee FL 32302

James McGee, Esquire  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.  
McWhirter Reeves  
400 N Tampa St Suite 2450  
Tampa FL 33602

John T. Butler, Esquire  
Steel, Hector & Davis LLP  
200 S. Biscayne Blvd, Ste 4000  
Miami FL 33131-2398

Norman H. Horton, Jr., Esquire  
Messer, Caparello & Self, P.A.  
P. O. Box 1876  
Tallahassee FL 32302-1876



\_\_\_\_\_  
JEFFREY A. STONE  
Florida Bar No. 325953  
RUSSELL A. BADDERS  
Florida Bar No. 0007455  
BEGGS & LANE  
P. O. Box 12950  
Pensacola FL 32591-2950  
(850) 432-2451  
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 020001-E1**

**REVISED PAGE TO  
MONTHLY FUEL FILING  
JUNE 2002**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER · DATE

08761 AUG 20 08

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2002  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	27,613,567	39,441,909	(11,828,342)	(29.99)	1,321,471,000	1,639,900,000	(318,429,000)	(19.42)	2.0896	2.4051	(0.32)	(13.12)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ****	(183,392)	-	(183,392)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	27,430,175	39,441,909	(12,011,734)	(30.45)	1,321,471,000	1,639,900,000	(318,429,000)	(19.42)	2.0757	2.4051	(0.33)	(13.70)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,695,573	1,669,000	2,026,573	121.42	207,874,365	34,740,000	173,134,365	498.37	1.7778	4.8043	(3.03)	(63.00)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	325,184	90,354	234,830	13.35	9,306,125	4,070,000	5,236,125	128.65	3.4943	2.2200	1.27	57.40
12 TOTAL COST OF PURCHASED POWER	4,020,757	1,759,354	2,261,403	128.54	217,180,490	38,810,000	178,370,490	459.60	1.8513	4.5332	(2.68)	(59.16)
13 Total Available MWH (Line 5 + Line 12)	31,450,932	41,201,263	(9,750,331)	(23.67)	1,538,651,490	1,678,710,000	(140,058,510)	(8.34)				
14 Fuel Cost of Economy Sales (A6)	(465,816)	(609,000)	143,184	(23.51)	(22,509,013)	(5,864,000)	(16,645,013)	(283.85)	(2.0695)	(10.3854)	8.32	80.07
15 Gain on Economy Sales (A6)	(166,423)	(126,000)	(40,423)	32.08	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,223,887)	(2,761,000)	537,113	(19.45)	(102,141,588)	(123,771,000)	21,629,412	17.48	(2.1773)	(2.2307)	0.05	2.39
17 Fuel Cost of Other Power Sales (A6)	(1,866,113)	(12,404,000)	10,537,887	(84.96)	(170,855,030)	(368,856,000)	198,000,970	53.68	(1.0922)	(3.3628)	2.27	67.52
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,722,239)	(15,900,000)	11,177,761	70.30	(295,505,631)	(498,491,000)	202,985,369	40.72	(1.5980)	(3.1896)	1.59	49.90
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	26,728,693	25,301,263	1,427,430	5.64	1,243,145,859	1,180,219,000	62,926,859	5.33	2.1501	2.1438	0.01	0.29
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	41,435	40,496	939	2.32	1,927,131	1,889,000	38,131	2.02	2.1501	2.1438	0.01	0.29
23 T & D Losses *	1,866,992	1,807,245	79,747	4.41	87,762,977	84,301,000	3,461,977	4.11	2.1501	2.1438	0.01	0.29
24 TERRITORIAL KWH SALES	26,728,694	25,301,263	1,427,430	5.64	1,153,455,751	1,094,029,000	59,426,751	5.43	2.3173	2.3127	0.00	0.20
25 Wholesale KWH Sales	848,235	860,648	(12,413)	(1.44)	36,605,429	37,215,000	(609,571)	(1.64)	2.3172	2.3126	0.00	0.20
26 Jurisdictional KWH Sales	25,880,459	24,440,615	1,439,844	5.89	1,116,850,322	1,056,814,000	60,036,322	5.68	2.3173	2.3127	0.00	0.20
26a Jurisdictional Loss Multiplier	1.00070	1.00140							1.00070	1.00140		
27 Jurisdictional KWH Sales Adj. for Line Losses	25,898,575	24,474,832	1,423,743	5.82	1,116,850,322	1,056,814,000	60,036,322	5.68	2.3189	2.3159	0.00	0.13
28 TRUE-UP	891,808	891,808	0	0.00	1,116,850,322	1,056,814,000	60,036,322	5.68	0.0799	0.0844	(0.00)	(5.33)
29 TOTAL JURISDICTIONAL FUEL COST	26,790,383	25,366,640	1,423,743	5.61	1,116,850,322	1,056,814,000	60,036,322	5.68	2.3988	2.4003	(0.00)	(0.06)
30 Revenue Tax Factor									1.00072	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.4005	2.4387	(0.04)	(1.57)
32 GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	1,116,850,322	1,056,814,000	60,036,322	5.68	0.0028	0.0030	(0.00)	(6.67)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4033	2.4417	(0.04)	(1.57)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.403	2.442		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Line Loss Multiplier changed from 1.0084 to 1.0007 in July

\*\*\*\*Gain on sale of natural gas

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
JULY 2002**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$27,613,567
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(183,392)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	3,695,573
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	325,184
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(4,722,239)</u>
9	Total Fuel and Net Power Transactions		<u>\$26,728,693</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2002  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	132,430,880	156,787,967	(24,357,087)	(15.54)	6,493,372,000	7,954,630,000	(1,461,258,000)	(18.37)	2.0395	1.9710	0.07	3.48
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(1,158,159)	0	(1,158,159)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	131,272,721	156,787,967	(25,515,246)	(16.27)	6,493,372,000	7,954,630,000	(1,461,258,000)	(18.37)	2.0216	1.9710	0.05	2.57
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	33,487,395	17,746,000	15,741,395	88.70	1,819,181,650	635,829,000	1,183,352,650	186.11	1.8408	2.7910	(0.95)	(34.05)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,479,813	231,003	3,248,810	1,406.39	113,200,663	11,010,000	102,190,663	928.16	3.0740	2.0981	0.98	46.51
12 TOTAL COST OF PURCHASED POWER	36,967,208	17,977,003	18,990,205	105.64	1,932,382,313	646,839,000	1,285,543,313	198.74	1.9130	2.7792	(0.87)	(31.17)
13 Total Available MWH (Line 5 + Line 12)	168,239,929	174,764,970	(6,525,041)	(3.73)	8,425,754,313	8,601,469,000	(175,714,687)	(2.04)				
14 Fuel Cost of Economy Sales (A6)	(2,766,367)	(1,443,000)	(1,323,367)	91.71	(142,455,706)	(22,574,000)	(119,881,706)	(531.06)	(1.9419)	(6.3923)	4.45	69.62
15 Gain on Economy Sales (A6)	(654,267)	(263,000)	(391,267)	148.77	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(15,551,152)	(16,478,000)	926,848	(5.62)	(734,367,098)	(795,147,000)	60,779,902	7.64	(2.1176)	(2.0723)	(0.05)	(2.19)
17 Fuel Cost of Other Power Sales (A6)	(6,759,542)	(32,281,000)	25,521,458	(79.06)	(677,058,580)	(1,196,017,000)	518,958,420	43.39	(0.9984)	(2.6990)	1.70	63.01
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(25,731,328)	(50,465,000)	24,733,672	49.01	(1,553,881,384)	(2,013,738,000)	459,856,616	22.84	(1.6559)	(2.5060)	0.85	33.92
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	142,508,601	124,299,970	18,208,631	14.65	6,871,872,929	6,587,731,000	284,141,929	4.31	2.0738	1.8868	0.19	9.91
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	287,711	239,227	48,484	20.27	13,873,622	12,679,000	1,194,622	(9.42)	2.0738	1.8868	0.19	9.91
23 T & D Losses *	8,213,993	7,262,406	951,587	13.10	396,084,158	384,906,000	11,178,158	(2.90)	2.0738	1.8868	0.19	9.91
24 TERRITORIAL KWH SALES	142,508,602	124,299,970	18,208,632	14.65	6,461,915,149	6,190,146,000	271,769,149	(4.39)	2.2054	2.0080	0.20	9.83
25 Wholesale KWH Sales	4,654,187	4,151,795	502,392	12.10	211,642,847	207,517,000	4,125,847	(1.99)	2.1991	2.0007	0.20	9.92
26 Jurisdictional KWH Sales	137,854,415	120,148,175	17,706,240	14.74	6,250,272,302	5,982,629,000	267,643,302	4.47	2.2056	2.0083	0.20	9.82
26a Jurisdictional Loss Multiplier***	1.00100	1.00140							1.00100	1.00140		
27 Jurisdictional KWH Sales Adj. for Line Losses	138,016,464	120,303,866	17,712,598	14.72	6,250,272,302	5,982,629,000	267,643,302	(4.47)	2.2082	2.0109	0.20	9.81
28 TRUE-UP	6,242,653	6,242,653	0	0.00	6,250,272,302	5,982,629,000	267,643,302	(4.47)	0.0999	0.1043	(0.00)	(4.22)
29 TOTAL JURISDICTIONAL FUEL COST	144,259,117	126,546,519	17,712,598	14.00	6,250,272,302	5,982,629,000	267,643,302	4.47	2.3081	2.1152	0.19	9.12
30 Revenue Tax Factor									1.00730	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.3249	2.1490	0.18	8.19
32 GPIF Reward / (Penalty) **	221,508	221,508	0	0.00	6,250,272,302	5,982,629,000	267,643,302	4.47	0.0035	0.0037	(0.00)	(5.41)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3284	2.1527	0.18	8.16
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.328	2.153		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\*Line Loss Multiplier changed from 1.0084 to 1.0007 in July  
 \*\*\*\*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: JULY 2002**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<i>A. Fuel Cost &amp; Net Power Transactions</i>									
1 Fuel Cost of System Net Generation	27,428,461.35	39,389,110	(11,960,648.65)	(30.37)	131,086,323.54	156,619,137	(25,532,813.46)	(16.30)	
1a Other Generation	185,106.09	52,799	132,307.09	250.59	1,344,556.62	168,830	1,175,726.62	696.40	
2 Fuel Cost of Power Sold	(4,722,238.58)	(15,900,000)	11,177,761.42	(70.30)	(25,731,328.27)	(50,465,000)	24,733,671.73	(49.01)	
3 Fuel Cost - Purchased Power	3,695,573.32	1,669,000	2,026,573.32	121.42	33,487,396.00	17,746,000	15,741,396.00	88.70	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	325,184.00	90,354	234,830.00	259.90	3,479,813.46	231,003	3,248,810.46	1,406.39	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	26,912,086.18	25,301,263	1,610,823.18	6.37	143,666,761.35	124,299,970	19,366,791.35	15.58	
6 Adjustments To Fuel Cost	(183,392.30)	0	(183,392.30)	#N/A	(1,158,159.34)	0	(1,158,159.34)	#N/A	
7 Adj. Total Fuel & Net Power Transactions	26,728,693.88	25,301,263	1,427,430.88	5.64	142,508,602.01	124,299,970	18,208,632.01	14.65	
<i>B. KWH Sales</i>									
1 Jurisdictional Sales	1,116,850,322	1,056,814,000	60,036,322	5.68	6,250,272,302	5,982,629,000	267,643,302	4.47	
2 Non-Jurisdictional Sales	36,605,429	37,215,000	(609,571)	(1.64)	211,642,847	207,517,000	4,125,847	1.99	
3 Total Territorial Sales	1,153,455,751	1,094,029,000	59,426,751	5.43	6,461,915,149	6,190,146,000	271,769,149	4.39	
4 Juris. Sales as % of Total Terr. Sales	96.8265	96.5984	0.2281	0.24	96.7248	96.6476	0.0772	0.08	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	24,393,869.17	23,009,268	1,384,601.49	6.02	136,571,753.99	130,255,594	6,316,160.22	4.85
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(891,807.58)	(891,808)	0.42	0.00	(6,242,653.06)	(6,242,656)	2.94	0.00
2b Incentive Provision	(31,146.92)	(31,147)	0.08	0.00	(218,028.44)	(218,029)	0.56	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>23,470,914.67</u>	<u>22,086,313</u>	<u>1,384,601.67</u>	6.27	<u>130,111,072.49</u>	<u>123,794,909</u>	<u>6,316,163.49</u>	5.10
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	26,728,693.88	25,301,263	1,427,430.88	5.64	142,508,602.01	124,299,970	18,208,632.01	14.65
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8265	96.5984	0.2281	0.24	96.7248	96.6476	0.0772	0.08
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>25,898,575.10</u>	<u>24,474,832</u>	<u>1,423,743.10</u>	5.82	<u>138,016,464.23</u>	<u>120,303,865</u>	<u>17,712,599.23</u>	14.72
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,427,660.43)	(2,388,519)	(39,141.43)	1.64	(7,905,391.74)	3,491,044	(11,396,435.74)	(326.45)
8 Interest Provision for the Month	(34,606.62)	(366)	(34,240.62)	9,355.36	(204,398.01)	(33,000)	(171,398.01)	519.39
9 Beginning True-Up & Interest Provision*	(23,098,709.58)	496,086	(23,594,795.58)	(4,756.19)	(23,069,814.80)	(10,701,691)	(12,368,123.80)	115.57
10 True-Up Collected / (Refunded)	891,807.58	891,808	(0.42)	0.00	6,242,653.06	6,242,656	(2.94)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(24,669,169.05)</u>	<u>(1,000,991)</u>	<u>(23,668,178.05)</u>	2,364.47	<u>(24,936,951.49)</u>	<u>(1,000,991)</u>	<u>(23,935,960.49)</u>	2,391.23
12 2001 Revenue Sharing Refund True-Up	0	0	0.00	#N/A	257,876.55	0	257,876.55	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(24,669,169.05)</u>	<u>(1,000,991)</u>	<u>(23,668,178.05)</u>	2,364.47	<u>(24,669,169.05)</u>	<u>(1,000,991)</u>	<u>(23,668,178.05)</u>	2,364.47

\*Beginning True-Up & Interest Provision was reduced by \$9,905.89 due to an adjusting entry for railcar depreciation applicable to a prior period.



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:            JULY 2002**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(23,098,709.58)	496,086.00	(23,594,795.58)	(4,756.19)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(24,634,562.43)	(1,000,625.00)	(23,633,937.43)	2,361.92
3	Total of Beginning & Ending True-Up Amts.	(47,733,272.01)	(504,539.00)	(47,228,733.01)	9,360.77
4	Average True-Up Amount	(23,866,636.01)	(252,270)	(23,614,366.01)	9,360.75
5	Interest Rate -				
	1st Day of Reporting Business Month	1.75	1.75	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	1.73	1.73	0.0000	
7	Total (D5+D6)	3.48	3.48	0.0000	
8	Annual Average Interest Rate	1.74	1.74	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1450	0.1450	0.0000	
10	Interest Provision (D4*D9)	(34,606.62)	(366.00)	(34,240.62)	9,355.36
	Jurisdictional Loss Multiplier (From A-1)	1.00070	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :  
JULY 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
FUEL COST-NET GEN.(\$)	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
2 LIGHTER OIL	94,743	51,157	43,586	85.20	424,004	341,093	82,911	24.31
3 COAL excluding Scherer	16,646,689	20,085,831	(3,439,142)	(17.12)	79,896,424	110,083,441	(30,187,017)	(27.42)
3a COAL at Scherer	2,532,093	2,266,957	265,136	11.70	14,661,596	15,142,538	(480,942)	(3.18)
4 GAS	398,829	4,161,851	(3,763,022)	(90.42)	1,781,317	8,137,009	(6,355,692)	(78.11)
4a GAS (B.L.)	18,531	40,403	(21,872)	(54.13)	147,796	217,289	(69,493)	(31.98)
6 OTHER - C.T.	2,171	273,663	(271,492)	(99.21)	37,156	837,093	(799,937)	(95.56)
6a OTHER GENERATION	185,106	52,799	132,307	250.59	1,311,907	168,830	1,143,077	677.06
6b OTHER - C.C.	7,735,405	12,509,248	(4,773,843)	(38.16)	34,170,680	21,860,674	12,310,006	56.31
7 TOTAL (\$)	27,613,567	39,441,909	(11,828,342)	(29.99)	132,430,880	156,787,967	(24,357,087)	(15.54)
<b>SYSTEM NET GEN. (MWH)</b>								
9 LIGHTER OIL	0	0	0	#N/A	-	-	0	#N/A
10 COAL (Total)	1,064,238	1,297,060	(232,822)	(17.95)	5,304,887	7,257,460	(1,952,573)	(26.90)
11 GAS	6,000	54,890	(48,890)	(89.07)	30,672	119,870	(89,198)	(74.41)
13 OTHER - C.T.	(7)	3,840	(3,847)	(100.18)	146	11,590	(11,444)	(98.74)
13a OTHER GENERATION	8,833	2,480	6,353	256.17	62,273	7,930	54,343	685.28
13b OTHER - C.C.	242,407	281,630	0	0.00	1,095,394	557,780	537,614	96.38
14 TOTAL (MWH)	1,321,471	1,639,900	(318,429)	(19.42)	6,493,372	7,954,630	(1,461,258)	(18.37)
<b>UNITS OF FUEL BURNED</b>								
16 LIGHTER OIL (BBL)	2,530	1,687	843	49.97	14,302	11,125	3,177	28.56
17 COAL (TON) (1)	429,127	507,778	(78,651)	(15.49)	2,068,889	2,757,635	(688,746)	(24.98)
18 GAS (MCF)	129,935	857,703	(727,768)	(84.85)	671,068	1,942,959	(1,271,891)	(65.46)
20 OTHER - C.T. (BBL)	61	9,146	(9,085)	(99.33)	1,047	27,595	(26,548)	(96.21)
21 OTHER - C.C. (MCF)	1,745,254	2,040,112	(294,858)	(14.45)	3,716,938	3,976,653	(259,715)	(6.53)
<b>BTU'S BURNED (MMBTU)</b>								
22 LIGHTER OIL	-	0	0	#N/A	-	-	0	#N/A
23 COAL + B.L. (OIL & GAS)	11,219,016	13,433,576	(2,214,560)	(16.49)	55,721,129	74,228,636	(18,507,507)	(24.93)
24 GAS	128,636	874,893	(746,257)	(85.30)	639,534	1,948,043	(1,308,509)	(67.17)
26 OTHER - C.T.	356	54,015	(53,659)	(99.34)	6,090	162,945	(156,855)	(96.26)
26a OTHER - C.C.	1,813,319	2,101,315	(287,996)	(13.71)	1,813,319	4,095,952	(2,282,633)	(55.73)
27 TOTAL (MMBTU)	13,161,327	16,463,799	(3,302,472)	(20.06)	58,180,072	80,435,576	(22,255,504)	(27.67)
<b>GENERATION MIX (% MWH)</b>								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	80.53	79.10	1.43	1.81	81.70	91.24	(9.54)	(10.46)
31 GAS	0.45	3.35	(2.90)	(86.57)	0.47	1.51	(1.04)	(68.87)
33 OTHER - C.T.	0.01	0.23	(0.22)	(95.65)	0.00	7.15	(7.15)	(100.00)
33a OTHER GENERATION	0.67	0.15	0.52	346.67	0.96	0.10	0.86	860.00
33b OTHER - C.C.	18.34	17.17	1.17	6.81	16.87	7.01	9.86	140.66
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/ UNIT</b>								
36 LIGHTER OIL (\$/BBL)	37.45	30.32	7.13	23.52	29.65	30.66	(1.01)	(3.29)
37 COAL (\$/TON) (1)	38.79	39.56	(0.77)	(1.95)	38.62	39.92	(1.30)	(3.26)
38 GAS (ALL) (\$/MCF)	3.21	4.90	(1.69)	(34.49)	2.87	4.30	(1.43)	(33.26)
40 OTHER - C.T. (\$/BBL)	35.48	29.92	5.56	18.58	35.50	30.33	5.17	17.05
41 OTHER - C.C.	4.43	6.13	(1.70)	(27.73)	9.19	5.50	3.69	67.09
<b>FUEL COST (\$)/ MMBTU</b>								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.72	1.67	0.05	2.99	1.71	1.68	0.03	1.79
44 GAS - Generation	3.10	4.76	(1.66)	(34.87)	2.79	4.18	(1.39)	(33.25)
46 OTHER - C.T.	6.10	5.07	1.03	20.32	6.10	5.14	0.96	18.68
46a OTHER - C.C.	4.27	5.95	(1.68)	(28.24)	18.84	5.34	13.50	252.81
47 TOTAL (\$/MMBTU)	2.10	2.40	(0.30)	(12.50)	2.27	1.95	0.32	16.41
<b>BTU BURNED / KWH</b>								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,542	10,357	185	1.79	10,504	10,228	276	2.70
51 GAS - Generation	21,439	15,939	5,500	34.51	20,851	16,251	4,600	28.31
53 OTHER - C.T.	#N/A	14,066	#N/A	#N/A	41,712	14,059	27,653	197
53a OTHER - C.C.	7,480	7,461	19	0	1,655	7,343	(5,688)	(77)
54 TOTAL (BTU/KWH)	10,027	10,055	(28)	(0.28)	9,047	10,122	(1,075)	(10.62)
<b>FUEL COST (¢/ KWH)</b>								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.81	1.73	0.08	4.62	1.79	1.73	0.06	3.47
58 GAS	6.65	7.58	(0.93)	(12.27)	5.81	6.79	(0.98)	(14.43)
60 OTHER - C.T.	#N/A	7.13	#N/A	#N/A	25.45	7.22	18.23	252.49
60a OTHER GENERATION	2.10	2.13	(0.03)	(1.41)	2.11	2.13	(0.02)	(0.94)
60b OTHER - C.C.	3.19	4.44	#NA	#VALUE!	3.12	3.92	(0.80)	(20.41)
61 TOTAL (¢/ KWH)	2.09	2.41	(0.32)	(13.28)	2.04	1.97	0.07	3.55

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY**

FOR THE MONTH OF: JULY 2002

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2002	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(125)	(0.7)	100.0	(0.7)	#N/A	Gas-G	0	1,036	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,036	0	0		0.00
4	Crist 2	24.0	3,015	16.9	99.6	17.0	19,029	Gas-G	55,378	1,036	57,372	177,879	5.90	3.21
5								Oil-G						
6								Gas-S	676	1,036	700	2,170		3.21
7	Crist 3	35.0	3,110	11.9	100.0	11.9	22,914	Gas-G	68,787	1,036	71,263	220,950	7.10	3.21
8								Oil-G						
9								Gas-S	468	1,036	485	1,503		3.21
10	Crist 4	78.0	37,756	65.1	100.0	65.1	11,730	Coal	18,796	11,781	442,874	687,186	1.82	36.56
11			0					Gas-G	0	1,036	0	0	#N/A	#N/A
12								Gas-S	0	1,036	0	0		#N/A
13								Oil-S	43	138,342	249	1,321		30.79
14	Crist 5	80.0	39,827	66.9	99.9	67.0	11,552	Coal	19,549	11,767	460,077	714,729	1.79	36.56
15			0					Gas-G	0	1,036	0	0	#N/A	#N/A
16								Gas-S	0	1,036	0	0		#N/A
17								Oil-S	38	138,342	223	1,180		30.78
18	Crist 6	302.0	123,162	54.8	85.9	63.8	11,036	Coal	57,315	11,857	1,359,163	2,095,429	1.70	36.56
19			0					Gas-G	0	1,036	0	0	#N/A	#N/A
20								Gas-S	3,898	1,036	4,038	12,520		3.21
21								Oil-S	207	138,342	1,203	6,373		30.78
22	Crist 7	477.0	286,766	80.8	99.1	81.5	10,470	Coal	127,626	11,763	3,002,522	4,665,994	1.63	36.56
23			0					Gas-G	0	1,036	0	0	#N/A	#N/A
24								Gas-S	728	1,036	755	2,337		3.21
25								Oil-S	416	138,342	2,418	12,813		30.79
26	Scherer 3 (2)	210.5	109,372	69.8	100.0	69.8	9,818	Coal	0	11,263	1,073,865	2,372,679	2.17	#N/A
27								Oil-S	1	138,000	6	31		31.00
28	Scholz 1	46.0	17,417	50.9	100.0	50.9	12,564	Coal	8,651	12,648	218,834	357,837	2.05	41.36
29								Oil-S	9	138,500	52	276		30.82
30	2	46.0	18,094	52.9	99.6	53.1	12,679	Coal	9,057	12,666	229,420	374,614	2.07	41.36
31								Oil-S	6	138,500	35	184		30.78
32	Smith 1	162.0	104,404	86.6	100.0	86.6	10,298	Coal	44,881	11,978	1,075,163	1,831,583	1.75	40.81
33								Oil-S	211	138,500	1,227	10,218		48.43
34	2	189.0	70,704	50.3	55.9	90.0	10,324	Coal	30,762	11,864	729,920	1,255,395	1.78	40.81
35								Oil-S	929	138,500	5,401	44,964		48.43
36	3	574.0	242,407	56.8	85.66	66.3	7,480	Gas-G	1,745,254	1,039	1,813,319	7,735,405	3.19	4.43
37	A	32.0	(7)	(0.0)	100.0	(0.0)	#N/A	Oil	61	138,500	356	2,172	#N/A	35.50
38	Other Generation	0.0	8,833			0.0			0	0		185,106	2.10	#N/A
39	Daniel 1 (1)	250.5	132,997	71.4	95.8	74.5	10,123	Coal	58,072	11,592	1,346,329	2,415,563	1.82	41.60
40								Oil-S	150	138,828	874	4,364		29.11
41	Daniel 2 (1)	257.0	123,739	64.7	88.1	73.5	10,186	Coal	54,420	11,581	1,260,464	2,263,653	1.83	41.60
42								Oil-S	466	138,828	2,720	13,576		29.11
43	Total	2,787.0	1,321,471	63.7	73.2	87.0	10,027				13,161,327	27,470,004	2.08	

MMBTU	Tons/Bbl	\$	(¢/KWH)
		Scherer Coal Inventory Adjustment	159,414
(125)		Smith Oil Inventory Adjustment	(6,033)
178		Crist Oil Inventory Adjustment	5,476
		Scholz Oil Inventory Adjustment	
		Daniel Railcar Lease Premium	(8,350)
		Daniel Railcar Track Deprec.	(6,944)
		Recoverable Fuel	27,613,567
			2.09

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2002**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	4,640	1,702	2,938	172.62	15,427	11,211	4,216	37.61
16	UNIT COST (\$/BBL)	30.06	29.77	0.29	0.97	28.88	29.80	(0.92)	(3.09)
17	AMOUNT (\$)	139,456	50,667	88,789	175.24	445,458	334,107	111,351	33.33
18	<i>BURNED :</i>								
19	UNITS (BBL)	2,606	1,687	919	54.48	14,933	11,125	3,808	34.23
20	UNIT COST (\$/BBL)	37.29	30.32	6.97	22.99	29.66	30.66	(1.00)	(3.26)
21	AMOUNT (\$)	97,198	51,157	46,041	90.00	442,979	341,093	101,886	29.87
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	6,748	8,874	(2,126)	(23.96)	6,748	8,874	(2,126)	(23.96)
24	UNIT COST (\$/BBL)	30.51	30.80	(0.29)	(0.94)	30.51	30.80	(0.29)	(0.94)
25	AMOUNT (\$)	205,879	273,321	(67,442)	(24.68)	205,879	273,321	(67,442)	(24.68)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	319,725	434,674	(114,949)	(26.44)	2,203,673	2,895,400	(691,727)	(23.89)
29	UNIT COST (\$/TON)	41.58	39.59	1.99	5.03	38.63	39.54	(0.91)	(2.30)
30	AMOUNT (\$)	13,295,764	17,207,859	(3,912,095)	(22.73)	85,135,624	114,488,829	(29,353,205)	(25.64)
31	<i>BURNED :</i>								
32	UNITS (TONS)	429,127	507,778	(78,651)	(15.49)	2,068,889	2,757,635	(688,746)	(24.98)
33	UNIT COST (\$/TON)	38.83	39.56	(0.73)	(1.85)	38.67	39.92	(1.25)	(3.13)
34	AMOUNT (\$)	16,661,983	20,085,831	(3,423,848)	(17.05)	80,001,488	110,083,441	(30,081,953)	(27.33)
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	808,495	764,823	43,672	5.71	808,495	764,823	43,672	5.71
37	UNIT COST (\$/TON)	39.26	39.48	(0.22)	(0.56)	39.26	39.48	(0.22)	(0.56)
38	AMOUNT (\$)	31,738,384	30,193,370	1,545,014	5.12	31,738,384	30,193,370	1,545,014	5.12
39	DAYS SUPPLY	42	40	2	5.00	42	40	2	5.00
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	682,397	1,058,556	(376,159)	(35.54)	4,218,404	5,242,787	(1,024,383)	(19.54)
42	UNIT COST (\$/MMBTU)	2.15	1.87	0.28	14.97	2.29	1.96	0.33	16.84
43	AMOUNT (\$)	1,463,817	1,977,960	(514,143)	(25.99)	9,680,104	10,289,122	(609,018)	(5.92)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,146,015	1,193,272	(47,257)	(3.96)	6,895,346	7,808,451	(913,105)	(11.69)
46	UNIT COST (\$/MMBTU)	2.21	1.90	0.31	16.32	2.13	1.94	0.19	9.79
47	AMOUNT (\$)	2,532,093	2,266,957	265,136	11.70	14,661,596	15,142,538	(480,942)	(3.18)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	790,474	1,670,691	(880,217)	(52.69)	790,474	1,670,691	(880,217)	(52.69)
50	UNIT COST (\$/MMBTU)	2.21	2.08	0.13	6.25	2.21	2.08	0.13	6.25
51	AMOUNT (\$)	1,746,532	3,477,583	(1,731,051)	(49.78)	1,746,532	3,477,583	(1,731,051)	(49.78)
52	DAYS SUPPLY	15	33	(18)	(54.55)	15	33	(18)	(54.55)
<b>GAS</b> (Reported on a MMBTU and \$ basis; burn includes gas for Smith 3 during the testing phase)									
59	<i>PURCHASES :</i>								
60	UNITS (MMBTU)	2,401,393	2,897,815	(496,422)	(17.13)	9,262,001	5,919,612	3,342,389	56.46
61	UNIT COST (\$/MMBTU)	4.14	5.77	(1.63)	(28.25)	4.38	5.10	(0.72)	(14.12)
62	AMOUNT (\$)	9,951,624	16,711,502	(6,759,878)	(40.45)	40,554,688	30,214,972	10,339,716	34.22
63	<i>BURNED :</i>								
64	UNITS (MMBTU)	1,947,932	2,897,815	(949,883)	(32.78)	8,871,406	5,919,612	2,951,794	49.86
65	UNIT COST (\$/MMBTU)	4.19	5.77	(1.58)	(27.38)	4.39	5.10	(0.71)	(13.92)
66	AMOUNT (\$)	8,152,766	16,711,502	(8,558,736)	(51.21)	38,926,955	30,214,972	8,711,983	28.83
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MMBTU)	453,461	0	453,461	#N/A	453,461	0	453,461	#N/A
69	UNIT COST (\$/MMBTU)	3.97	#N/A	#N/A	#N/A	3.97	#N/A	#N/A	#N/A
70	AMOUNT (\$)	1,798,858	0	1,798,858	#N/A	1,798,858	0	1,798,858	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	0	9,147	(9,147)	(100.00)	48	27,596	(27,548)	(99.83)
73	UNIT COST (\$/BBL)	#N/A	29.72	#N/A	#N/A	24.18	29.72	(6.00)	(20.19)
74	AMOUNT (\$)	0	271,877	(271,877)	(100.00)	1,152	820,230	(819,078)	(99.86)
75	<i>BURNED :</i>								
76	UNITS (BBL)	61	9,146	(9,085)	(99.33)	1,047	27,595	(26,548)	(96.21)
77	UNIT COST (\$/BBL)	35.50	29.92	5.58	18.65	35.49	30.33	5.16	17.01
78	AMOUNT (\$)	2,172	273,663	(271,491)	(99.21)	37,157	837,093	(799,936)	(95.56)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	12,284	8,571	3,713	43.32	12,284	8,571	3,713	43.32
81	UNIT COST (\$/BBL)	35.50	29.92	5.58	18.65	35.50	29.92	5.58	18.65
82	AMOUNT (\$)	436,054	256,447	179,607	70.04	436,054	256,447	179,607	70.04
83	DAYS SUPPLY	154	107	46	1.00				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2002**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL ¢ / KWH COST	TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	368,856,000	0	368,856,000	3.36	3.72	12,404,000	13,712,000
2	Various Unit Power Sales	123,771,000	0	123,771,000	2.23	2.50	2,761,000	3,097,000
3	Various Economy Sales	5,864,000	0	5,864,000	10.39	10.71	609,000	628,000
4	Gain on Econ. Sales		0	0	N/A	N/A	126,000	126,000
5	Various Other Sales	0	0	0	#N/A	#N/A	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>498,491,000</b>	<b>0</b>	<b>498,491,000</b>	<b>3.19</b>	<b>3.52</b>	<b>15,900,000</b>	<b>17,563,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	97,065,663	0	97,065,663	2.41	2.63	2,337,247	2,551,909
8	A.E.C. Economy	337,084	0	337,084	1.97	2.90	6,641	9,765
9	AEP External	121,493	0	121,493	2.67	4.23	3,243	5,140
10	AQUILA External	134,896	0	134,896	1.63	2.58	2,196	3,476
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	622,027	0	622,027	2.18	4.39	13,539	27,323
13	CARGILE External	1,315,545	0	1,315,545	2.70	3.76	35,551	49,411
14	CINERGY External	6,886	0	6,886	3.46	5.01	238	345
15	CONSTELL External	64,548	0	64,548	1.80	3.30	1,162	2,130
16	CORAL External	0	0	0	#N/A	#N/A	0	0
17	CPL External	126,441	0	126,441	1.95	3.18	2,465	4,026
18	DETM External	1,340,160	0	1,340,160	1.93	3.23	25,908	43,300
19	DTE External	585,200	0	585,200	2.62	4.68	15,351	27,398
20	DUKE External	344,611	1	344,610	1.71	2.65	5,895	9,133
21	DYNEGY External	1,788,907	0	1,788,907	1.81	2.79	32,420	49,834
22	EKOCH External	568,806	0	568,806	3.36	4.81	19,098	27,368
23	ELPASO External	0	0	0	#N/A	#N/A	0	0
24	ENTERGY Economy/Other	2,085,030	0	2,085,030	1.79	2.54	37,297	52,924
25	FPC UPS, Economy	26,850,014	0	26,850,014	2.03	2.17	546,134	581,522
26	FPL UPS, External	59,641,386	0	59,641,386	2.02	2.14	1,205,182	1,279,160
27	JEA UPS, Economy	15,650,188	0	15,650,188	2.02	2.14	316,147	335,651
28	LG&E External	86,064	0	86,064	2.79	5.20	2,403	4,475
29	LPM External	1,600,146	0	1,600,146	2.29	3.14	36,599	50,245
30	MIRANT External	305,559	0	305,559	2.00	2.89	6,099	8,835
31	MORGAN External	1,163,793	0	1,163,793	2.05	2.74	23,840	31,866
32	NRG Economy, External	120,131	0	120,131	1.75	2.97	2,098	3,564
33	OPC Economy	494,728	0	494,728	1.87	2.90	9,240	14,362
34	PGET External	11,403	0	11,403	1.84	3.24	210	369
35	RELIANT External	0	0	0	#N/A	#N/A	0	0
36	SCE&G Economy, External	371,079	0	371,079	2.05	3.31	7,615	12,275
37	SEMPRA External	0	0	0	#N/A	#N/A	0	0
38	SEPA External	53,070	0	53,070	1.56	6.56	829	3,483
39	TAL Economy	0	0	0	#N/A	#N/A	0	0
40	TENASKA External	75,591	0	75,591	1.68	2.24	1,269	1,695
41	TEA External	2,783,552	0	2,783,552	2.38	3.61	66,207	100,578
42	TVA External	4,418,276	0	4,418,276	1.84	2.78	81,384	122,921
43	TXU External	0	0	0	#N/A	#N/A	0	0
44	VEPCO External	0	0	0	#N/A	#N/A	0	0
45	WILLIAMS External	1,211,204	0	1,211,204	1.71	2.56	20,661	31,030
46	WRI External	372,783	0	372,783	1.71	2.19	6,358	8,176
47	Less: Flow-Thru Energy	(24,970,377)	0	(24,970,377)	2.01	2.01	(501,213)	(501,213)
48	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
49	AEC/BRMC	284,837	0	284,837	2.02	2.02	5,751	5,751
50	SEPA	900,240	900,240	0	0.00	0.00	0	0
51	U.P.S. Adjustment	0	0	0	N/A	N/A	156,424	156,424
52	Economy Energy Sales Gain	0	0	0	N/A	N/A	166,423	166,423
53	Other transactions including adj.	97,574,667	89,028,822	8,545,845	0.02	0.02	24,328	24,328
54	<b>TOTAL ACTUAL SALES</b>	<b>295,505,631</b>	<b>89,929,063</b>	<b>205,576,568</b>	<b>1.60</b>	<b>1.80</b>	<b>4,722,239</b>	<b>5,305,402</b>
55	Difference in Amount	(202,985,369)	89,929,063	(292,914,432)	(1.59)	(1.72)	(11,177,761)	(12,257,598)
56	Difference in Percent	(40.72)	10	(58.76)	(49.84)	(48.86)	(70.30)	(69.79)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2002**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	1,191,866,000	0	1,191,866,000	2.70	2.97	32,163,000	35,399,000
2	Various	795,147,000	0	795,147,000	2.07	2.34	16,478,000	18,636,000
3	Various	22,574,000	0	22,574,000	6.39	6.68	1,443,000	1,509,000
4		0	0	0	#N/A	#N/A	263,000	263,000
5	Various	4,151,000	0	4,151,000	2.84	3.73	118,000	155,000
6	TOTAL ESTIMATED SALES	<u>2,013,738,000</u>	<u>0</u>	<u>2,013,738,000</u>	<u>2.51</u>	<u>2.78</u>	<u>50,465,000</u>	<u>55,962,000</u>
<b>ACTUAL</b>								
7	Southern Company Interchange	475,771,203	0	475,771,203	2.33	2.29	11,062,284	10,908,776
8	A.E.C.	3,973,843	0	3,973,843	2.32	2.55	92,227	101,220
9	AEP	459,267	0	459,267	2.12	3.16	9,737	14,499
10	AQUILA	505,240	0	505,240	1.90	2.63	9,579	13,308
11	BPENERGY	218,194	0	218,194	1.81	2.65	3,943	5,791
12	CALPINE	1,864,400	0	1,864,400	2.18	3.48	40,572	64,875
13	CARGILE	11,386,071	0	11,386,071	2.18	2.70	248,784	306,855
14	CINERGY	56,154	0	56,154	2.22	2.94	1,247	1,652
15	CONSTELL	465,524	0	465,524	2.68	3.47	12,482	16,163
16	CORAL	41,891	0	41,891	1.74	3.29	730	1,379
17	CPL	347,899	0	347,899	1.90	3.08	6,621	10,714
18	DETM	4,282,179	0	4,282,179	2.13	3.03	91,263	129,799
19	DTE	710,564	0	710,564	2.60	4.62	18,477	32,846
20	DUKE	618,599	2	618,597	2.40	3.43	14,823	21,239
21	DYNEGY	15,040,287	0	15,040,287	1.73	2.68	260,703	403,776
22	EKOCH	3,457,986	0	3,457,986	2.59	3.27	89,588	113,166
23	ELPASO	402,257	0	402,257	2.38	3.17	9,571	12,760
24	ENTERGY	12,213,556	0	12,213,556	1.74	2.52	212,974	307,390
25	FPC	169,985,589	0	169,985,589	2.05	2.19	3,492,366	3,717,373
26	FPL	443,714,930	0	443,714,930	2.03	2.16	9,001,565	9,593,397
27	JEA	120,628,568	0	120,628,568	2.02	2.15	2,439,254	2,595,454
28	LG&E	134,773	0	134,773	2.42	4.24	3,264	5,713
29	LPM	15,262,362	0	15,262,362	2.01	2.74	306,379	418,883
30	MIRANT	1,614,672	0	1,614,672	2.60	2.75	41,914	44,421
31	MORGAN	7,589,327	0	7,589,327	1.97	2.53	149,651	191,809
32	NRG	1,894,300	0	1,894,300	1.91	2.86	36,175	54,123
33	OPC	4,736,141	0	4,736,141	2.15	3.06	102,029	145,044
34	PGET	234,495	0	234,495	3.35	2.81	7,867	6,594
35	RELIANT	556,812	0	556,812	2.58	2.70	14,379	15,015
36	SCE&G	6,062,920	0	6,062,920	2.60	3.91	157,770	237,015
37	SEMPRA	43,000	0	43,000	1.95	2.26	838	970
38	SEPA	963,269	0	963,269	1.94	3.05	18,649	29,345
39	TAL	38,011	0	38,011	3.42	5.20	1,299	1,976
40	TENASKA	90,507	0	90,507	1.70	2.37	1,535	2,146
41	TEA	10,703,637	0	10,703,637	2.17	3.02	231,990	323,612
42	TVA	13,217,732	0	13,217,732	1.95	2.86	257,869	377,493
43	TXU	489,152	0	489,152	1.77	2.49	8,673	12,181
44	VEPCO	57,536	0	57,536	2.98	2.70	1,713	1,553
45	WILLIAMS	20,445,384	0	20,445,384	1.24	2.56	254,116	522,493
46	WRI	2,315,776	0	2,315,776	2.08	2.58	48,236	59,710
47	Less: Flow-Thru Energy	(228,491,093)	0	(228,491,093)	1.98	1.98	(4,522,896)	(4,522,896)
48	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
49	AEC/BRMC	930,374	0	930,374	2.04	2.04	18,936	18,936
50	SEPA	6,480,760	6,480,760	0	0.00	0.00	0	0
51	U.P.S. Adjustment	0	0	0	N/A	N/A	616,668	616,668
52	Economy Energy Sales Gain	0	0	0	N/A	N/A	654,267	654,267
53	Other transactions including adj.	<u>422,367,336</u>	<u>362,009,468</u>	<u>60,357,868</u>	<u>0.05</u>	<u>0.05</u>	<u>201,218</u>	<u>201,218</u>
54	TOTAL ACTUAL SALES	<u>1,553,881,384</u>	<u>368,490,230</u>	<u>1,185,391,154</u>	<u>1.66</u>	<u>1.79</u>	<u>25,731,329</u>	<u>27,790,721</u>
55	Difference in Amount	(459,856,616)	368,490,230	(828,346,846)	(0.85)	(0.99)	(24,733,671)	(28,171,279)
56	Difference in Percent	(22.84)	11#N/A	(41.13)	(33.86)	(35.61)	(49.01)	(50.34)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      JULY 2002**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2002

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<u>ESTIMATED</u>									
1	Solutia	4,070,000			4,070,000	2.220	2.220	90,354	
<u>ACTUAL</u>									
2	Montenay Bay, LLC	51,125				2.30	2.30	1,177	
3	Pensacola Christian College	0				#N/A	#N/A	0	
4	Santa Rosa Energy	3,571,000				3.68	3.68	131,468	
5	Solutia	5,506,000				3.34	3.34	184,030	
6	International Paper	178,000				4.78	4.78	8,509	
7	TOTAL	9,306,125				3.49	3.49	325,184	

13

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<u>ESTIMATED</u>									
1	Solutia	11,010,000	0	0	11,010,000	2.10	2.10	231,003	
<u>ACTUAL</u>									
2	Montenay Bay, LLC	378,663	0	0	0	2.06	2.06	7,804	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	Santa Rosa Energy	33,074,000	0	0	0	5.11	5.11	1,688,692	
5	Solutia	79,510,000	0	0	0	2.23	2.23	1,772,954	
6	International Paper	238,000	0	0	0	4.35	4.35	10,363	
7	TOTAL	113,200,663				3.07	3.07	3,479,813	



**SCHEDULE A-9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      JULY 2002**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	10,422,000	3.51	366,000	376,406,000	2.90	10,913,000
2	Unit Power Sales	2,669,000	6.52	174,000	28,836,000	N/A	1,149,000
3	Economy Energy	159,000	8.18	13,000	5,977,000	N/A	244,000
4	Other Purchases	<u>21,490,000</u>	5.19	<u>1,116,000</u>	<u>224,610,000</u>	2.42	<u>5,440,000</u>
5	<b>TOTAL ESTIMATED PURCHASES</b>	<u><u>34,740,000</u></u>	4.80	<u><u>1,669,000</u></u>	<u><u>635,829,000</u></u>	2.79	<u><u>17,746,000</u></u>
<u>ACTUAL</u>							
6	Southern Company Interchange	115,832,184	2.81	3,254,665	1,343,726,344	2.32	31,149,698
7	Non-Associated Companies	65,139,988	1.49	968,728	518,005,259	1.39	7,199,583
8	Alabama Electric Co-op	750,000	3.34	25,016	7,440,000	2.33	173,535
9	Other Wheeled Energy	7,511,712	N/A	N/A	49,180,711	N/A	N/A
10	Other Transactions	86,310,858	N/A	10,715	359,421,429	N/A	33,274
11	Less: Flow-Thru Energy	<u>(67,670,377)</u>	0.83	<u>(563,551)</u>	<u>(458,592,093)</u>	1.11	<u>(5,068,695)</u>
12	<b>TOTAL ACTUAL PURCHASES</b>	<u><u>207,874,365</u></u>	1.78	<u><u>3,695,573</u></u>	<u><u>1,819,181,650</u></u>	1.84	<u><u>33,487,395</u></u>
13	Difference in Amount	173,134,365	(3.02)	2,026,573	1,183,352,650	(0.95)	15,741,395
15	Difference in Percent	498.37	(62.92)	121.42	186.11	(34.05)	88.70

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 020001-E1**

**ACTUAL MONTHLY FUEL FILING  
JULY 2002**



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF:  
JUNE 2002

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	DIFFERENCE AMOUNT (7)	% (8)
2 LIGHTER OIL	49,472	51,307	(1,835)	(3.58)	329,261	289,936	39,325	13.56
3 COAL excluding Scherer	14,705,056	19,004,069	(4,299,013)	(22.62)	63,249,735	89,997,610	(26,747,875)	(29.72)
3a COAL at Scherer	2,289,505	2,134,370	155,135	7.27	12,129,503	12,875,581	(746,078)	(5.79)
4 GAS	182,252	2,866,130	(2,683,878)	(93.64)	1,382,488	3,975,158	(2,592,670)	(65.22)
4a GAS (B.L.)	15,396	29,505	(14,109)	(47.82)	129,265	176,886	(47,621)	(26.92)
6 OTHER - C.T.	3,954	20,667	(16,713)	(80.87)	34,985	563,430	(528,445)	(93.79)
6a OTHER GENERATION	176,268	21,503	154,765	719.74	1,126,801	116,031	1,010,770	871.12
6b OTHER - C.C.	8,807,515	9,351,426	(543,911)	(5.82)	26,435,275	9,351,426	17,083,849	182.69
7 TOTAL (\$)	<u>26,229,418</u>	<u>33,478,977</u>	<u>(7,249,559)</u>	<u>(21.65)</u>	<u>104,817,313</u>	<u>117,346,058</u>	<u>(12,528,745)</u>	<u>(10.68)</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	-	0	#N/A
10 COAL (Total)	947,772	1,239,430	(291,658)	(23.53)	4,240,649	5,960,400	(1,719,751)	(28.85)
11 GAS	2,910	51,640	(48,730)	(94.36)	24,672	64,980	(40,308)	(62.03)
13 OTHER - C.T.	14	290	(276)	(95.17)	153	7,750	(7,597)	(98.03)
13a OTHER GENERATION	8,541	1,010	7,531	745.64	53,440	5,450	47,990	880.55
13b OTHER - C.C.	285,461	276,150	9,311	3.37	852,987	276,150	576,837	208.89
14 TOTAL (MWH)	<u>1,244,698</u>	<u>1,568,520</u>	<u>(323,822)</u>	<u>(20.65)</u>	<u>5,171,901</u>	<u>6,314,730</u>	<u>(1,142,829)</u>	<u>(18.10)</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	2,388	1,687	701	41.55	11,772	9,438	2,334	24.73
17 COAL (TON) (1)	386,653	479,661	(93,008)	(19.39)	1,639,762	2,249,857	(610,095)	(27.12)
18 GAS (MCF)	68,762	807,301	(738,539)	(91.48)	541,133	1,085,256	(544,123)	(50.14)
20 OTHER - C.T. (BBL)	111	686	(575)	(83.82)	986	18,449	(17,463)	(94.66)
21 OTHER - C.C. (MCF)	1,955,601	1,936,541	19,060	0.98	1,971,684	1,936,541	35,143	1.81
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	-	0	0	#N/A	-	-	0	#N/A
23 COAL + B.L. (OIL & GAS)	10,233,700	12,661,103	(2,427,403)	(19.17)	44,502,113	60,795,060	(16,292,947)	(26.80)
24 GAS	65,667	822,979	(757,292)	(92.02)	510,898	1,073,150	(562,252)	(52.39)
26 OTHER - C.T.	648	4,051	(3,403)	(84)	5,734	108,930	(103,196)	(94.74)
26a OTHER - C.C.	2,039,692	1,994,637	45,055	2.26	2,039,692	1,994,637	45,055	2.26
27 TOTAL (MMBTU)	<u>12,339,727</u>	<u>15,482,770</u>	<u>(3,143,043)</u>	<u>(20.30)</u>	<u>47,058,437</u>	<u>61,977,140</u>	<u>(14,918,703)</u>	<u>(24.07)</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	76.14	79.01	(2.87)	(3.63)	81.99	94.39	(12.40)	(13.14)
31 GAS	0.23	3.29	(3.06)	(93.01)	0.48	1.03	(0.55)	(53.40)
33 OTHER - C.T.	0.01	0.02	(0.01)	(50.00)	16.50	4.49	12.01	267.48
33a OTHER GENERATION	0.69	0.06	0.63	1,050.00	1.03	0.09	0.94	1,044.44
33b OTHER - C.C.	22.93	17.61	5.32	30.21	16.49	4.37	12.12	277.35
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	20.72	30.41	(9.69)	(31.86)	27.97	30.72	(2.75)	(8.95)
37 COAL (\$/TON) (1)	38.03	39.62	(1.59)	(4.01)	38.57	40.00	(1.43)	(3.58)
38 GAS (ALL) (\$/MCF)	2.87	3.59	(0.72)	(20.06)	2.79	3.83	(1.04)	(27.15)
40 OTHER - C.T. (\$/BBL)	35.49	30.13	5.36	17.79	35.50	30.54	4.96	16.24
41 OTHER - C.C.	4.50	4.83	(0.33)	(6.83)	13.41	4.83	8.58	177.64
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.67	1.67	0.00	0.00	1.70	1.69	0.01	0.59
44 GAS - Generation	2.77	3.48	(0.71)	(20.40)	2.71	3.70	(0.99)	(26.76)
46 OTHER - C.T.	6.10	5.10	1.00	19.61	6.10	5.17	0.93	17.99
46a OTHER - C.C.	4.32	4.69	(0.37)	(7.89)	12.96	4.69	8.27	176.33
47 TOTAL (\$/MMBTU)	<u>2.13</u>	<u>2.16</u>	<u>(0.03)</u>	<u>(1.39)</u>	<u>2.22</u>	<u>1.89</u>	<u>0.33</u>	<u>17.46</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,798	10,215	583	5.71	10,494	10,200	294	2.88
51 GAS - Generation	22,573	15,937	6,636	41.64	20,708	16,515	4,193	25.39
53 OTHER - C.T.	46,286	13,969	32,317	231	37,477	14,055	23,422	167
53a OTHER - C.C.	7,145	7,223	(78)	(1)	2,391	7,223	(4,832)	(67)
54 TOTAL (BTU/KWH)	<u>9,982</u>	<u>9,877</u>	<u>105</u>	<u>1.06</u>	<u>9,194</u>	<u>9,823</u>	<u>(629)</u>	<u>(6.40)</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.80	1.71	0.09	5.26	1.79	1.73	0.06	3.47
58 GAS	6.26	5.55	0.71	12.79	5.60	6.12	(0.52)	(8.50)
60 OTHER - C.T.	28.24	7.13	21.11	296.07	22.87	7.27	15.60	214.58
60a OTHER GENERATION	2.06	2.13	(0.07)	(3.29)	2.11	2.13	(0.02)	(0.94)
60b OTHER - C.C.	3.09	3.39	#NA	#VALUE!	3.10	3.39	(0.29)	(8.55)
61 TOTAL (¢ / KWH)	<u>2.11</u>	<u>2.13</u>	<u>(0.02)</u>	<u>(0.94)</u>	<u>2.03</u>	<u>1.86</u>	<u>0.17</u>	<u>9.14</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.