



PEOPLES GAS

August 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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(813) 275-3900  
[HTTP://WWW.PEOPLES GAS.COM](http://www.peoplesgas.com)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: JULY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$129,950	\$188,283	\$58,333	30.98	\$1,297,189	\$1,229,921	(\$67,268)	(5.47)	
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$294,912	\$294,913	\$1	0.00	
3	SWING SERVICE	\$2,431,138	\$0	(\$2,431,138)	#DIV/0!	\$4,550,961	\$0	(\$4,550,961)	#DIV/0!	
4	COMMODITY (Other)	\$4,434,748	\$2,694,002	(\$1,740,746)	(64.62)	\$53,185,043	\$30,060,166	(\$23,124,877)	(76.93)	
5	DEMAND	\$2,093,187	\$2,547,480	\$454,293	17.83	\$20,072,525	\$20,763,379	\$690,854	3.33	
6	OTHER	\$101,987	\$77,000	(\$24,987)	(32.45)	\$813,976	\$602,000	(\$211,976)	(35.21)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$81,796	\$84,810	\$3,015	3.55	\$543,729	\$552,264	\$8,535	1.55	
8	DEMAND	\$558,654	\$580,369	\$21,715	3.74	\$3,630,309	\$3,705,219	\$74,910	2.02	
9	OTHER	\$163,676	\$170,623	\$6,947	4.07	\$1,275,430	\$1,271,494	(\$3,936)	(0.31)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,426,207	\$4,710,287	(\$3,715,920)	(78.89)	\$74,765,138	\$47,421,402	(\$27,343,736)	(57.66)	
12	NET UNBILLED	(\$167,172)	\$0	\$167,172	0.00	(\$707,563)	\$0	\$707,563	0.00	
13	COMPANY USE	\$10,472	\$0	(\$10,472)	0.00	\$48,428	\$0	(\$48,428)	0.00	
14	TOTAL THERM SALES (11)	\$8,626,359	\$4,710,287	(\$3,916,072)	(83.14)	\$77,498,661	\$47,421,402	(\$30,077,259)	(63.43)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	30,833,286	35,460,321	4,627,035	13.05	299,180,754	259,635,584	(39,545,170)	(15.23)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	49,985,130	49,985,130	0	0.00	
17	SWING SERVICE	7,814,940	0	(7,814,940)	#DIV/0!	14,066,370	-	(14,066,370)	#DIV/0!	
18	COMMODITY (Other)	14,215,506	9,450,649	(4,764,857)	(50.42)	178,323,191	105,375,418	(72,947,773)	(69.23)	
19	DEMAND	44,244,068	51,960,030	7,715,962	14.85	451,141,590	447,430,265	(3,711,325)	(0.83)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,091,420	15,647,582	556,162	3.55	111,414,080	113,359,088	1,945,008	1.72	
22	DEMAND	15,062,130	15,647,582	585,452	3.74	111,433,050	113,359,088	1,926,038	1.70	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,030,446	9,450,649	(12,579,797)	(133.11)	192,389,561	105,375,418	(87,014,143)	(82.58)	
25	NET UNBILLED	(448,275)	0	448,275	0.00	(2,124,462)	-	2,124,462	0.00	
26	COMPANY USE	22,279	0	(22,279)	0.00	107,401	-	(107,401)	0.00	
27	TOTAL THERM SALES (24)	21,472,061	9,450,649	(12,021,412)	(127.20)	198,952,174	105,375,418	(93,576,756)	(88.80)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00421	0.00531	0.00110	20.62	0.00434	0.00474	0.00040	8.47
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.31109	#DIV/0!	#DIV/0!	#DIV/0!	0.32353	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.31197	0.28506	(0.02691)	(9.44)	0.29825	0.28527	(0.01298)	(4.55)
32	DEMAND	(5/19)	0.04731	0.04903	0.00172	3.50	0.04449	0.04641	0.00191	4.12
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00488	0.00487	(0.00001)	(0.17)
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03258	0.03269	0.00011	0.33
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38248	0.49841	0.11593	23.26	0.38861	0.45002	0.06141	13.65
38	NET UNBILLED	(12/25)	0.37292	0.00000	(0.37292)	0.00	0.33306	0.00000	(0.33306)	0.00
39	COMPANY USE	(13/26)	0.47004	0.00000	(0.47004)	0.00	0.45091	0.00000	(0.45091)	0.00
40	TOTAL THERM SALES	(11/27)	0.39243	0.49841	0.10598	21.26	0.37579	0.45002	0.07423	16.49
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.37903	0.48501	0.10598	21.85	0.36239	0.43662	0.07423	17.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38093	0.48745	0.10652	21.85	0.36422	0.43882	0.07460	17.00
45	PGA FACTOR ROUNDED TO NEAREST .001		38.093	48.745	10.65200	21.85	36.422	43.882	7.46000	17.00

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								Page 2 of 3	
		CURRENT MONTH: JULY 02				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$42,675	\$58,744	\$16,069	27.35	\$488,684	\$449,763	(\$38,921)	(8.65)		
2	NO NOTICE SERVICE	\$16,182	\$16,182	\$0	0.00	\$129,104	\$129,104	\$0	0.00		
3	SWING SERVICE	\$798,386	\$0	(\$798,386)	#DIV/0!	\$1,499,717	\$0	(\$1,499,717)	#DIV/0!		
4	COMMODITY (Other)	\$1,456,371	\$840,529	(\$615,842)	(73.27)	\$20,222,336	\$11,328,785	(\$8,893,551)	(78.50)		
5	DEMAND	\$861,347	\$1,048,288	\$186,941	17.83	\$8,776,109	\$9,059,274	\$283,165	3.13		
6	OTHER	\$33,492	\$24,024	(\$9,468)	(39.41)	\$311,224	\$218,837	(\$92,387)	(42.22)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$26,862	\$26,461	(\$401)	(1.52)	\$200,943	\$199,463	(\$1,480)	(0.74)		
8	DEMAND	\$229,886	\$238,822	\$8,936	3.74	\$1,569,614	\$1,604,610	\$34,996	2.18		
9	OTHER	\$53,751	\$53,234	(\$517)	0.00	\$482,351	\$463,799	(\$18,552)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,897,954	\$1,669,250	(\$1,228,704)	(73.61)	\$29,174,266	\$18,917,891	(\$10,256,375)	(54.22)		
12	NET UNBILLED	(\$23,069)	\$0	\$23,069	0.00	(\$279,373)	\$0	\$279,373	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$1,658,366	\$1,669,250	\$10,884	0.65	\$17,575,580	\$18,917,891	\$1,342,311	7.10		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	10,125,651	11,063,620	937,969	8.48	113,420,374	95,534,352	(17,886,022)	(18.72)		
16	NO NOTICE SERVICE	2,742,648	2,742,648	0	0.00	21,881,870	21,881,870	0	0.00		
17	SWING SERVICE	2,566,426	0	(2,566,426)	#DIV/0!	4,633,036	-	(4,633,036)	#DIV/0!		
18	COMMODITY (Other)	4,668,372	2,948,602	(1,719,770)	(58.32)	68,802,736	40,189,532	(28,613,204)	(71.20)		
19	DEMAND	18,206,434	21,381,552	3,175,118	14.85	197,400,546	195,494,442	(1,906,104)	(0.98)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,956,022	4,882,046	(73,976)	(1.52)	41,774,454	41,713,085	(61,369)	(0.15)		
22	DEMAND	6,198,066	6,438,980	240,914	3.74	48,130,101	49,081,611	951,510	1.94		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	7,234,798	2,948,602	(4,286,196)	(145.36)	73,435,772	40,189,532	(33,246,240)	(82.72)		
25	NET UNBILLED	(131,082)	0	131,082	0.00	(749,783)	-	749,783	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,042,110	2,948,602	(93,508)	(3.17)	39,109,419	40,189,532	1,080,113	2.69		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15) 0.00421	0.00531	0.00110	20.62	0.00431	0.00471	0.00040	8.48		
29	NO NOTICE SERVICE	(2/16) 0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00		
30	SWING SERVICE	(3/17) 0.31109	#DIV/0!	#DIV/0!	#DIV/0!	0.32370	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	(4/18) 0.31197	0.28506	(0.02691)	(9.44)	0.29392	0.28188	(0.01203)	(4.27)		
32	DEMAND	(5/19) 0.04731	0.04903	0.00172	3.50	0.04446	0.04634	0.00188	4.06		
33	OTHER	(6/20) 0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21) 0.00542	0.00542	(0.00000)	(0.00)	0.00481	0.00478	(0.00003)	(0.59)		
35	DEMAND	(8/22) 0.03709	0.03709	0.00000	0.00	0.03261	0.03269	0.00008	0.25		
36	OTHER	(9/23) 0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	(11/24) 0.40056	0.56612	0.16556	29.24	0.39728	0.47072	0.07344	15.60		
38	NET UNBILLED	(12/25) 0.17599	0.00000	(0.17599)	0.00	0.37261	0.00000	(0.37261)	0.00		
39	COMPANY USE	(13/26) 0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES	(11/27) 0.95261	0.56612	0.16556	29.24	0.74597	0.47072	(0.27525)	(58.47)		
41	TRUE-UP	(E-4) (0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00		
42	TOTAL COST OF GAS	(40+41) 0.93921	0.55272	(0.38650)	(69.93)	0.73257	0.45732	(0.27525)	(60.19)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 0.94394	0.55550	(0.38844)	(69.93)	0.73625	0.45962	(0.27663)	(60.19)		
45	PGA FACTOR ROUNDED TO NEAREST 001	94.394	55.550	(38.84415)	(69.93)	73.625	45.962	(27.66328)	(60.19)		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3		
		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: JULY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$87,274	\$129,539	\$42,265	32.63	\$808,502	\$780,158	(\$28,344)	(3.63)	
2	NO NOTICE SERVICE	\$23,142	\$23,142	\$0	0.00	\$165,810	\$165,809	(\$1)	(0.00)	
3	SWING SERVICE	\$1,632,753	\$0	(\$1,632,753)	#DIV/0!	\$3,051,244	\$0	(\$3,051,244)	#DIV/0!	
4	COMMODITY (Other)	\$2,978,377	\$1,853,473	(\$1,124,904)	(60.69)	\$32,962,709	\$18,731,381	(\$14,231,328)	(75.98)	
5	DEMAND	\$1,231,841	\$1,499,192	\$267,351	17.83	\$11,296,418	\$11,704,105	\$407,687	3.48	
6	OTHER	\$68,494	\$52,976	(\$15,518)	(29.29)	\$502,752	\$383,164	(\$119,588)	(31.21)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$54,934	\$58,349	\$3,415	5.85	\$342,788	\$352,801	\$10,013	2.84	
8	DEMAND	\$328,768	\$341,547	\$12,779	3.74	\$2,060,695	\$2,100,609	\$39,914	1.90	
9	OTHER	\$109,925	\$117,389	\$7,464	0.00	\$793,079	\$807,695	\$14,616	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,528,254	\$3,041,037	(\$2,487,217)	(81.79)	\$45,590,873	\$28,503,511	(\$17,087,362)	(59.95)	
12	NET UNBILLED	(\$144,103)	\$0	\$144,103	0.00	(\$428,190)	\$0	\$428,190	0.00	
13	COMPANY USE	\$10,472	\$0	(\$10,472)	0.00	\$48,428	\$0	(\$48,428)	0.00	
14	TOTAL THERM SALES (11)	\$6,967,993	\$3,041,037	(\$3,926,956)	(129.13)	\$59,923,081	\$28,503,511	(\$31,419,570)	(110.23)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,707,635	24,396,701	3,689,066	15.12	185,760,380	164,101,232	(21,659,148)	(13.20)	
16	NO NOTICE SERVICE	3,922,353	3,922,353	\$0	0.00	28,103,262	28,103,262	\$0	0.00	
17	SWING SERVICE	5,248,514	\$0	(5,248,514)	#DIV/0!	9,433,334	-	(9,433,334)	#DIV/0!	
18	COMMODITY (Other)	9,547,134	6,502,047	(3,045,087)	(46.83)	109,520,455	65,185,886	(44,334,569)	(68.01)	
19	DEMAND	26,037,634	30,578,478	4,540,844	14.85	253,741,044	251,935,823	(1,805,221)	(0.72)	
20	OTHER	\$0	\$0	\$0	0.00	-	-	\$0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,135,398	10,765,536	630,138	5.85	69,639,626	71,646,003	2,006,377	2.80	
22	DEMAND	8,864,064	9,208,602	344,538	3.74	63,302,949	64,277,477	974,528	1.52	
23	OTHER	\$0	\$0	\$0	0.00	-	-	\$0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,795,648	6,502,047	(8,293,601)	(127.55)	118,953,789	65,185,886	(53,767,903)	(82.48)	
25	NET UNBILLED	(317,193)	\$0	317,193	0.00	(1,374,679)	-	1,374,679	0.00	
26	COMPANY USE	22,279	\$0	(22,279)	0.00	107,401	-	(107,401)	0.00	
27	TOTAL THERM SALES (24)	18,429,951	6,502,047	(11,927,904)	(183.45)	159,842,755	65,185,886	(94,656,869)	(145.21)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00421	0.00531	0.00110	20.62	0.00435	0.00475	0.00040	8.45
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.31109	#DIV/0!	#DIV/0!	#DIV/0!	0.32345	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.31197	0.28506	(0.02691)	(9.44)	0.30097	0.28735	(0.01362)	(4.74)
32	DEMAND	(5/19)	0.04731	0.04903	0.00172	3.50	0.04452	0.04646	0.00194	4.17
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00492	0.00492	0.00000	0.04
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03255	0.03268	0.00013	0.39
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.37364	0.46771	0.09407	20.11	0.38327	0.43727	0.05400	12.35
38	NET UNBILLED	(12/25)	0.45431	0.00000	(0.45431)	0.00	0.31148	0.00000	(0.31148)	0.00
39	COMPANY USE	(13/26)	0.47004	0.00000	(0.47004)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.29996	0.46771	0.09407	20.11	0.28522	0.43727	0.15204	34.77
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.28656	0.45431	0.16775	36.92	0.27182	0.42387	0.15204	35.87
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.28800	0.45659	0.16859	36.92	0.27319	0.42600	0.15281	35.87
45	PGA FACTOR ROUNDED TO NEAREST 001		28.800	45.659	16.85880	36.92	27.319	42.600	15.28066	35.87

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02  
CURRENT MONTH: JULY 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,445,720	\$137,910	\$0.00485
2 Commodity Pipeline (SNG./SO GA)	8,741,430	\$54,755	\$0.00626
3 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	(1,201,640)	(\$32,703)	\$0.02722
4 Commodity Pipeline-(FGT)-June'02 Accrual Adj.	1,037,110	\$1,388	\$0.00134
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	120,426	\$653	\$0.00542
6 Commodity Pipeline-Marketer Billing Adj.- Prior Month	(6,309,760)	(\$32,053)	\$0.00508
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	30,833,286	\$129,950	\$0.00421
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,765	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	7,814,940	\$2,423,373	\$0.31009
14			
15			
16			
17			
18 TOTAL SWING SERVICE	7,814,940	\$2,431,138	\$0.31109
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	15,326,112	\$5,023,112	\$0.32775
20 City of Sunrise	14,990	\$8,159	\$0.54431
21 Okaloosa	254,980	\$42,441	\$0.16645
22 FI Natural Fuels	50,901	\$37,513	\$0.73697
23 Purchases-3rd Party Suppliers-June'02 Accrual Adj	(170,620)	(\$81,486)	\$0.47759
24 Cashouts-Peoples' Transportation Customers	2,491,173	\$700,393	\$0.28115
25 Bookouts-Prior - Month Adj	336,530	\$115,514	\$0.34325
26 Purchases-3rd Party Suppliers-Prior Month Adj.	296,580	\$103,899	\$0.35032
27 NCTS Program Cashouts	160,770	\$51,929	\$0.32300
28 Imbalance Cashout (FGT)	(4,332,170)	(\$1,478,136)	\$0.34120
29 Imbalance Cashout (FGT)- Prior Period Adj	212,530	\$48,669	\$0.22900
30 Bookouts-June'02	(426,270)	(\$137,259)	\$0.32200
31 TOTAL COMMODITY (Other)	14,215,506	\$4,434,748	\$0.31197
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	75,174,380	\$3,472,127	\$0.04619
33 Demand (SNG./SO GA)	11,067,000	\$463,652	\$0.04189
34 Temporary Relinquishment Credit-(FGT)	(37,798,210)	(\$1,627,275)	\$0.04305
35 Capacity Discount-Transportation Customer	2,059,068	\$19,088	\$0.00927
36 Demand-Due 3rd Party Supplier-Prior Month Adj	290,730	\$8,604	\$0.02960
37 Prior Month Marketer Billing Adj.	(6,309,760)	(\$234,140)	\$0.03711
38 Volumetric Relinquishment Credit-(FGT)	(235,610)	(\$8,739)	\$0.03709
39 Volumetric Relinquishment Credit-(FGT)-June'02 Accrual Adj.	(3,530)	(\$131)	\$0.03712
40			
41			
42 TOTAL DEMAND	44,244,068	\$2,093,187	\$0.04731
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$59,537	\$0.00000
44 Transportation Trailer Charges	0	\$42,186	\$0.00000
45 Legal Fees	0	\$264	\$0.00000
46 TOTAL OTHER	0	\$101,987	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: JULY 02				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,691,738	\$2,523,379	(\$4,168,359)	(\$1.65190)	\$56,412,146	\$28,788,672	(\$27,623,474)	(\$0.95953)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,723,997	2,186,908	462,911	0.21167	\$18,304,567	\$18,632,730	328,164	0.01761
3 TOTAL	8,415,735	4,710,287	(3,705,448)	(0.78667)	\$74,716,712	\$47,421,402	(27,295,310)	(0.57559)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,626,359	4,710,287	(3,916,072)	(0.83139)	\$77,498,661	\$47,421,402	(30,077,259)	(0.63425)
5 TRUE-UP REFUND(COLLECTION)	300,076	300,076	0	0.00000	\$2,100,532	\$2,100,532	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,926,435	5,010,363	(3,916,072)	(0.78159)	\$79,599,193	\$49,521,934	(30,077,259)	(0.60735)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	510,699	300,076	(210,623)	(0.70190)	\$4,882,481	\$2,100,532	(2,781,949)	(1.32440)
8 INTEREST PROVISION-THIS PERIOD (21)	4,849	3,208	(1,641)	(0.51148)	\$19,416	\$22,659	3,243	0.14310
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,238,604	2,212,338	(1,026,265)	(0.46388)	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$2,100,532)	(\$2,100,532)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,454,076	2,215,546	(1,238,530)	(0.55902)	3,454,076	2,215,546	(1,238,530)	(0.55902)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,454,076	2,215,546	(1,238,530)	(0.55902)	\$3,454,076	\$2,215,546	(\$1,238,530)	(\$0.55902)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,238,604	2,212,338	(1,026,265)	(0.46388)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,449,227	2,212,338	(1,236,889)	(0.55909)				
15 TOTAL (13+14)	6,687,831	4,424,676	(2,263,154)	(0.51148)				
16 AVERAGE (50% OF 15)	3,343,915	2,212,338	(1,131,577)	(0.51148)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.75	1.75	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.73	1.73	0	0.00000				
19 TOTAL (17+18)	3.480	3.480	0	0.00000				
20 AVERAGE (50% OF 19)	1.740	1.740	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.14500	0.14500	0	0.00000				
22 INTEREST PROVISION (16x21)	\$4,849	\$3,208	(\$1,641)	(\$0.51148)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH

July'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'02	FGT	PGS	FTS-1 COMM PIPELINE	19,083,340			\$103,431.70			\$0.54	
2	July'02	FGT	PGS	FTS-1 COMM PIPELINE		15,091,420		81,795.50			\$0.54	
3	July'02	FGT	PGS	FTS-2 COMM PIPELINE	9,362,380			34,478.01			\$0.37	
4	July'02	FGT	PGS	FTS-1 DEMAND	24,998,780				\$927,204.74		\$3.71	
5	July'02	FGT	PGS	FTS-1 DEMAND		15,062,130			558,654.33		\$3.71	
6	July'02	FGT	PGS	FTS-2 DEMAND	12,141,780				908,909.34		\$7.49	
7	July'02	FGT	PGS	NO NOTICE	6,665,000				39,323.50		\$0.59	
8	July'02	SONAT/SO GA	PGS	COMM PIPELINE	8,741,430			54,755.24			\$0.63	
9	July'02	SONAT/SO GA	PGS	DEMAND	11,067,000				463,651.93		\$4.19	
10	July'02	BALGAS	PGS	COMM OTHER	1,132		1,061.92				\$93.81	
11	July'02	BRIDEGLINE	PGS	COMM. OTHER	487,510		487,510	148,101.07			\$30.38	
12	July'02	CINERGY	PGS	COMM OTHER	2,024,570		2,024,570	660,616.09			\$32.63	
13	July'02	DUKE ENERGY	PGS	COMM OTHER	110,730		110,730	32,986.98			\$29.79	
14	July'02	DYNEGY	PGS	COMM OTHER	1,531,550		1,531,550	519,195.45			\$33.90	
15	July'02	EL PASO	PGS	COMM OTHER	1,908,270		1,908,270	623,851.73			\$32.89	
16	July'02	EXXON	PGS	COMM OTHER	4,499,880		4,499,880	1,487,210.62			\$33.05	
17	July'02	INFINITE	PGS	COMM. OTHER	1,598,100		1,598,100	489,392.96			\$30.62	
18	July'02	MORGAN STANLEY	PGS	COMM. OTHER	0		0	11,625.00			#DIV/0!	
19	July'02	PRIOR ENERGY	PGS	COMM OTHER	1,590,690		1,590,690	532,339.37			\$33.47	
20	July'02	PRIOR ENERGY	PGS	SWING	7,814,940		7,814,940	2,423,373.48	7,764.88		\$31.11	
21	July'02	PROLIANCE	PGS	COMM OTHER	281,030		281,030	90,632.21			\$32.25	
22	July'02	RELIANT	PGS	COMM OTHER	1,292,650		1,292,650	426,198.12			\$32.97	
23	July'02	TRANSP CUSTOMER	PGS	FTS-1 DEMAND	2,059,068		2,059,068		19,087.56		\$0.93	
24	July'02	NCTS PROGRAM C/O'S	PGS	COMM OTHER	160,770		160,770	51,928.71			\$32.30	
25	July'02	C/O-TRANSP CUSTOMERS	PGS	COMM OTHER	2,491,173		2,491,173	700,393.09	0.00		\$28.11	
26	Totals	**This report excludes prior month/period adjustments			119,911,773	30,153,560	150,065,323	\$8,198,806.80	\$274,460.45	\$2,924,596.28	\$0.00	\$7.60

FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      July-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BRIDGELINE	DRN# 7995	36	35	1,124	1,084	2.87000	2.96825
2	BRIDGELINE	DRN# 7995	37	35	1,138	1,100	2.90000	2.99928
3	BRIDGELINE	DRN# 7995	37	35	1,138	1,100	3.10000	3.20612
4	BRIDGELINE	DRN# 7995	147	142	4,552	4,401	2.99000	3.09236
5	BRIDGELINE	DRN# 7995	101	98	3,135	3,031	3.09000	3.19578
6	BRIDGELINE	DRN# 7995	204	197	6,309	6,100	3.03000	3.13373
7	BRIDGELINE	DRN# 7995	1,012	978	31,358	30,320	3.05000	3.15441
8	CINERGY	DRN# 25809	6,531	6,315	202,457	195,756	3.26250	3.37419
9	DUKE	DRN# 6489	64	61	1,969	1,904	3.07000	3.17510
10	DUKE	DRN# 7995	37	35	1,138	1,100	3.11500	3.22164
11	DUKE	DRN# 7995	37	35	1,138	1,100	3.03000	3.13373
12	DUKE	DRN# 7995	37	35	1,138	1,100	3.06500	3.16992
13	DUKE	DRN# 7995	37	35	1,138	1,100	2.87000	2.96825
14	DUKE	DRN# 7995	110	106	3,414	3,301	2.87500	2.97342
15	DUKE	DRN# 7995	37	35	1,138	1,100	2.97000	3.07167
16	DYNEGY	DRN# 7995	4,940	4,777	153,155	148,086	3.39000	3.50605
17	EL PASO	DRN# 32606	700	677	21,713	20,994	2.99500	3.09753
18	EL PASO	DRN# 32606	231	223	7,165	6,928	3.17500	3.28369
19	EL PASO	DRN# 32606	224	217	6,949	6,719	3.09000	3.19578
20	EXXON	DRN# 157740	14,516	14,035	449,988	435,093	3.30500	3.41814
21	SUBTOTAL		29,073	28,110	901,251	871,420	3.21254	3.32252

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth
- (3) Included in the monthly gross volumes above are 966,111 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 936,494 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 55



FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
July-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 INFINITE	DRN# 7995	334	323	10,342	10,000	3.21000	3.31989
23 INFINITE	DRN# 7995	334	323	10,342	10,000	3.30500	3.41814
24 INFINITE	DRN# 7995	334	323	10,342	10,000	3.23500	3.34574
25 INFINITE	DRN# 7995	834	806	25,855	24,999	3.13000	3.23715
26 INFINITE	DRN# 7995	400	387	12,411	12,000	3.16000	3.26818
27 INFINITE	DRN# 7995	400	387	12,411	12,000	2.99000	3.09236
28 INFINITE	DRN# 7995	234	226	7,240	7,000	3.05000	3.15441
29 INFINITE	DRN# 7995	400	387	12,411	12,000	2.90000	2.99928
30 INFINITE	DRN# 7995	972	939	30,120	29,123	2.92000	3.01996
31 INFINITE	DRN# 7995	47	45	1,445	1,397	2.87000	2.96825
32 INFINITE	DRN# 7995	167	161	5,171	5,000	3.11000	3.21646
33 INFINITE	DRN# 7995	701	677	21,720	21,001	2.99500	3.09753
34 PRIOR	DRN# 716	4,948	4,784	153,379	148,302	3.35500	3.46985
35 PRIOR	DRN# 716	184	177	5,690	5,502	3.12000	3.22681
36 PROLIANCE	DRN# 179841	907	877	28,103	27,173	3.22500	3.33540
37 RELIANT	DRN# 32606	4,046	3,912	125,432	121,280	3.30250	3.41555
38 RELIANT	DRN# 32606	124	120	3,833	3,706	3.12000	3.22681
39 EL PASO	DRN# 18300	5,000	4,835	155,000	149,870	3.32000	3.43365
40	SUBTOTAL	20,363	19,689	631,247	610,353	3.21254	3.32252

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 966,111 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 936,494 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 55

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
July-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 PRIOR	DRN# 18300	168	163	5,218	5,045	3.17500	3.28369
42 PRIOR	DRN# 18300	572	553	17,743	17,156	3.07000	3.17510
43 PRIOR	DRN# 18300	505	488	15,656	15,138	2.98500	3.08719
44 PRIOR	DRN# 18300	404	391	12,524	12,109	2.84500	2.94239
45 PRIOR	DRN# 18300	1,414	1,367	43,835	42,384	2.84000	2.93722
46 PRIOR	DRN# 18300	673	651	20,874	20,183	2.90000	2.99928
47 PRIOR	DRN# 18300	808	781	25,048	24,219	3.01000	3.11304
48 PRIOR	DRN# 18300	808	781	25,048	24,219	2.85000	2.94756
49 PRIOR	DRN# 18300	2,020	1,953	62,619	60,546	2.97500	3.07684
50 PRIOR	DRN# 18300	758	732	23,483	22,706	3.03500	3.13890
51 PRIOR	DRN# 18300	404	391	12,525	12,110	2.99500	3.09753
52 PRIOR	DRN# 18300	1,106	1,069	34,282	33,147	2.94500	3.04582
53 PRIOR	DRN# 18300	269	260	8,350	8,074	3.04500	3.14924
54 PRIOR	DRN# 18300	300	290	9,289	8,982	3.09000	3.19578
55 PRIOR	DRN# 18300	15,000	14,504	465,000	449,609	3.20000	3.30955
56		0	0	0	0	0.00000	#DIV/0!
57		0	0	0	0	0.00000	#DIV/0!
58	SUBTOTAL	25,209	24,375	781,494	755,627	3.21254	3.32252
59	TOTAL	74,645	72,174	2,313,992	2,237,399	3.21254	3.32252

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth
- (3) included in the monthly gross volumes above are 966,111 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 936,494 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 55



COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURC}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURC}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057					

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

ORLANDO DIVISION:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057					
<b>TAMPA, ST PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057					

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057					



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
July-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,234,390	19	935,943.53	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(235,610)	19	(8,738.79)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jun'02 Accrual Adj.	DEMAND	(3,530)	19	(131.02)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,141,780	19	908,909.34	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	19,083,340	15	103,431.70	1
5a FTS-1 USAGE CHARGE-Jun'02 Accrual Adj.	COMM. PIPELINE	577,690	15	3,105.73	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,362,380	15	34,478.01	1
6a FTS-2 USAGE CHARGE-Jun'02 Accrual Adj.	COMM. PIPELINE	459,420	15	(1,717.71)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,332,170)	18	(1,478,136.41)	4
7a IMBALANCE CASHOUT CHARGE	COMM OTHER**	212,530	18	\$48,669.37	4
8 TOTAL FGT		<u>69,165,220</u>		<u>\$585,137.25</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,741,430	15	54,755.24	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,651.93	5
11 CITY OF SUNRISE	COMM. OTHER	14,990	18	8,159.17	4
12 OKALOOSA	COMM. OTHER	254,980	18	42,441.20	4
13 FL NATURAL FUELS	COMM. OTHER	50,901	18	37,512.76	4
14 ADMINISTRATIVE COSTS	OTHER			59,537.05	6
15 LEGAL FEES	OTHER			264.00	6
16 BOOKOUTS	COMM. OTHER	(426,270)	18	(137,258.94)	4
17 BOOKOUTS	COMM. OTHER*	336,530	18	115,513.92	4
18 BALGAS	COMM. OTHER	1,132	18	1,061.92	4
19 TRANSPORT TRAILER CHARGES	OTHER			42,185.78	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	2,491,173	18	700,393.09	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	160,770	18	51,928.71	4
22 BILLING ADJ.-MARKETER	COMM. PIPELINE*	(6,309,760)	15	(32,053.31)	1
23 BILLING ADJ.-MARKETER	DEMAND*	(6,309,760)	19	(234,139.70)	5
24 BRIDGELINE	COMM. OTHER	487,510	18	148,101.07	4
25 CINERGY	COMM. OTHER	2,024,570	18	660,516.09	4
26 DUKE ENERGY	COMM. OTHER	110,730	18	32,986.98	4
27 DYNEGY	COMM. OTHER	1,531,550	18	519,195.45	4
28 EL PASO	COMM. OTHER	1,908,270	18	623,851.73	4
29 EXXON	COMM. OTHER	4,499,880	18	1,487,210.62	4
30 INFINITE ENERGY	COMM. OTHER	1,598,100	18	489,392.96	4
31 PRIOR ENERGY	COMM. OTHER	1,590,690	18	532,339.37	4
32 PRIOR ENERGY	SWING-DEMAND			7,764.88	3
33 PRIOR ENERGY	SWING-COMM.	7,814,940	17	2,423,373.48	3
34 PROLIANCE	COMM. OTHER	281,030	18	90,632.21	4
35 RELIANT ENERGY	COMM. OTHER	1,292,650	18	426,198.12	4
36 MORGAN STANLEY	COMM. OTHER	0	18	11,625.00	4
37 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,059,068	19	19,087.56	5
38 CITRUS TRADING CORP.	COMM. PIPELINE*	120,426	15	652.71	1
39 CITRUS TRADING CORP.	DEMAND*	290,730	19	8,604.47	5
40 JUN'02 ACCRUAL ADJ.	COMM. OTHER	(170,620)	18	(81,485.85)	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	296,580	18	103,899.11	4
42 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(1,201,640)	15	(32,702.74)	1
43 TOTAL		<u>103,772,800</u>		<u>\$9,230,333.29</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: JULY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		34		\$137,909.71	
2 Commodity Pipeline ((SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$54,755.24	
3 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		86	\$33,599.81		
Invoice-Southern Natural Gas Company-----		87	\$7,812.26		
Invoice-Southern Natural Gas Company-----		89,90,91	(\$8,520.00)		
Invoice-Southern Natural Gas Company-----		89,90,91	(\$1,230.00)		
Invoice-Southern Natural Gas Company-----		89,90,91	(\$1,110.00)		
Invoice-SNG-South Georgia Facilities-----		93	\$9,146.25		
Invoice-SNG-South Georgia Facilities-----		94	\$2,430.62		
Invoice-SNG-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		8	(\$74,831.68)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----		83		(\$32,702.74)	
4 Commodity Pipeline (FGT)-June'02 Accrual Adj:					
Invoice-FGT-----	76,77(excl.line 1),				
	and 78		\$106,395.59		
Invoice-FGT-----	79		(\$3,813.62)		
Invoice-FGT-----	80,81		\$30,618.81		
Invoice-FGT-----	82		\$1,456.37		
Less Prior Month's Accrual of Usage Charges (FGT)-----		16	(\$133,269.13)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----		74		\$1,388.02	
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp.)-----	62(Line 4)			\$652.71	
6 Commodity Pipeline-Prior Month-Billing Adj.-Marketer-----	32a			(\$32,053.31)	
11 TOTAL COMMODITY (Pipeline)					<u>\$129,949.63</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02**  
**CURRENT MONTH: JULY 2002**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Swing Service-Demand-3rd Party Suppliers-----		44		\$7,764.88	
13 Swing Service-Commodity-3rd Party Suppliers-----		44,45		\$2,423,373.48	
18 TOTAL SWING SERVICE					<u>\$2,431,138.36</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: JULY 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
19 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased(excluding swing service)-----	36-43,46,47		\$5,010,424.60		
Hedge Settlement-----	33		\$11,625.00		
Balgas-----	24-29		\$1,061.92	\$5,023,111.52	
20 City of Sunrise-----	10-12			\$8,159.17	
21 Okaloosa-----	13,14			\$42,441.20	
22 FL Natural Fuels-----	15-23			\$37,512.76	
23 Purchases-3rd Party Suppliers-June'02 Accrual Adj					
Supplier Invoices(PGS Only)-----	55-60,62(Lines 1,2), and 63-73		\$7,759,426.37		
Less Prior Month's Accruals for Gas Purchased-----		18-33	(\$7,840,912.22)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	54			(\$81,485.85)	
24 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$700,393.09	
25 Bookouts-Prior Month Adj.-----	97			\$115,513.92	
26 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-	83,88,89			\$103,899.11	
27 NCTS Program Cashouts-----	N/A	N/A		\$51,928.71	
28 Imbalance Cashout (FGT)-----	98,99			(\$1,478,136.41)	
29 Imbalance Cashout (FGT)-Prior Period Adj.-----	100			\$48,669.37	
30 Bookouts,June'02-----	95,96			(\$137,258.94)	
31 TOTAL COMMODITY (Other)					<u>\$4,434,747.65</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02**  
**CURRENT MONTH: JULY 2002**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
32 Demand (FGT)					
Invoice-FGT					
Line 1-----		1	\$2,115,015.71		
Invoice-FGT					
Line 1-----		5	\$864,050.60		
Line 2-----		5	\$23,166.27		
Line 3-----		5	\$424,045.90		
Invoice-FGT-----		8	\$45,849.00		
Total Demand (FGT)				\$3,472,127.48	
33 Demand (SNG/So. Ga.)					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$463,651.93	
34 Temporary Relinquishment Credit (FGT)					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,179,072.18)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$448,202.43)		
Total Temporary Relinquishment Credit (FGT)				(\$1,627,274.61)	
35 Capacity Discount-----	N/A	N/A		\$19,087.56	

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02**  
**CURRENT MONTH: JULY 2002**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Demand-Due 3rd Party Supplier-Prior Month Adj.					
Invoice-Enron (Citrus Trading Corp.)-----	62(Line 3)		\$4,466.61		
Invoice-Enron (Citrus Trading Corp.)-----	62(Line 5)		\$3,597.46		
Invoice-Enron (Citrus Trading Corp.)-----	62(Line 6)		\$540.40		
Total Demand-Due 3rd Party Supplier-Prior Month Adj.				\$8,604.47	
37 Demand-Prior Month-Billing Adj.-Marketer-----		32a		(\$234,139.70)	
38 Volumetric Relinquishment Credit (FGT)					
Accrual-Volumetric Relinquishment Credits (FGT)-----	35			(\$8,738.79)	
39 Volumetric Relinquishment Credit (FGT)-/June'02 Accrual Adj.-----					
Invoice-FGT-----	77(Line 1)		(\$8,456.89)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		17	\$8,325.87		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	75			(\$131.02)	
42 TOTAL DEMAND					<u>\$2,093,187.32</u>



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmnt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48910

Invoice Total Amount: 597,536.06

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 1

EFT Addr: Citibank; New York NY

Account #:

ABA #:

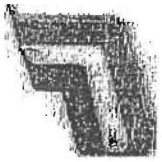
*Wire Trf  
8/9/02*

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager) *CC*  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022	Line 1	0.3709	5,702,388	2,115,015.71		
		RDM		0.0590			0.0590	666,500	39,323.50		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-939,300	-348,386.37		RC2
		TEMP RELINQ CR -ACQ CTRC 5344 AT POI 60953 AWARD 3046									
		RD1		0.3687	0.0022		0.3709	-61,783	-22,915.31		RC2
		TEMP RELINQ CR -ACQ CTRC 5228 AT POI 59963 AWARD 3930									
		RD1		0.3687	0.0022		0.3709	-275,838	-102,308.31	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5228 AT POI 16195 AWARD 3930									
		RD1		0.3687	0.0022		0.3709	-8,959	-3,322.89	005705256	RC2
		TEMP RELINQ CR -ACQ CTRC 5217 AT POI 16121 AWARD 4321									
		RD1		0.3687	0.0022		0.3709	-27,373	-10,152.65	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 6114 AT POI 16119 AWARD 4324									
		RD1		0.3687	0.0022		0.3709	-23,126	-8,577.43	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16119 AWARD 4329									
		RD1		0.3687	0.0022		0.3709	-69,277	-25,694.84	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16119 AWARD 4332									
		RD1		0.3687	0.0022		0.3709	-45,136	-16,740.94	056576507	RC2
		TEMP RELINQ CR -ACQ CTRC 5337 AT POI 16202 AWARD 4334									
		RD1		0.3687	0.0022		0.3709	-60,140	-22,305.93	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16119 AWARD 4336									
		RD1		0.3687	0.0022		0.3709	-589	-218.46	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 6119 AT POI 16119 AWARD 4360									
		RD1		0.3687	0.0022		0.3709	-13,826	-5,128.06	157220096	RC2
		TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16119 AWARD 4362									
		RD1		0.3687	0.0022		0.3709	-103,447	-30,368.49	612075846	RC2
		TEMP RELINQ CR -ACQ CTRC 5232 AT POI 16208 AWARD 4357									

REDACTED



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002  
Net Due Date: August 09, 2002  
Invoice Identifier: 48910  
Invoice Total Amount: \$75,167.06

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: /  
EFT Addr: Citibank; New York NY  
Account # [REDACTED]  
ABA # [REDACTED]

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16119 AWARD 4365	RD1		0.3687	0.0022		0.3709	-99,820	-37,023.24	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		0.3709	-10,075	-3,736.82		RC2
TEMP RELINQ CR - ACQ	CTRC 8133 AT POI 16119 AWARD 4372	RD1		0.3687	0.0022		0.3709	-5,053	-1,874.16	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 4359	RD1		0.3687	0.0022		0.3709	-14,758	-5,473.00	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 4304	RD1		0.3687	0.0022		0.3709	-2,542	-942.83	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 4369	RD1		0.3687	0.0022		0.3709	-2,914	-1,080.80	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0022		0.3709	-465,000	-172,468.50	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-138,539	-51,384.12	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-48,035	-17,074.38	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10403	RD1		0.3687	0.0022		0.3709	-29,605	-10,980.49		RC2
TEMP RELINQ CR - ACQ	CTRC 5228 AT POI 16151 AWARD 10404	RD1		0.3687	0.0022		0.3709	-7,719	-2,862.98	361439698	RC2

R



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48910

Invoice Total Amount: 5075,267.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022		0.3709	-60,760	-22,535.88	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022		0.3709	-59,675	-22,133.46	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022		0.3709	-27,900	-10,348.11		RC2
TEMP RELINQ CR - ACQ	CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022		0.3709	-217,000	-80,485.30	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10639	RD1		0.3687	0.0022		0.3709	-1,116	-413.92	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10640	RD1		0.3687	0.0022		0.3709	-5,487	-2,035.13	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16119 AWARD 10641	RD1		0.3687	0.0022		0.3709	-62,899	-23,329.24	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10642	RD1		0.3687	0.0022		0.3709	-13,330	-4,944.10	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16119 AWARD 10845	RD1		0.3687	0.0022		0.3709	-28,799	-10,681.55	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16121 AWARD 10644	RD1		0.3687	0.0022		0.3709	-93,310	-34,608.68	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 6118 AT POI 16119 AWARD 10646	RD1		0.3687	0.0022		0.3709	-527	-195.46	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 10647	RD1		0.3687	0.0022		0.3709	-6,386	-2,368.57	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6148 AT POI 16119 AWARD 10653	RD1		0.3687	0.0022		0.3709	-2,945	-1,092.30	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 10655	RD1		0.3687	0.0022		0.3709	-15,469	-5,737.45	157220096	RC2

W





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48910

Invoice Total Amount: \$975,267.03

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16207 AWARD 10872	RD1		0.3687	0.0022		0.3709	-930	-344.94		RC2

Total for Contract 5047: **3,189,939**    **\$975,267.03**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	21562.94	996829.97
1999	0.0076	18692.00	993959.03
2000	0.0066	15502.06	990769.09
2001	0.003	4018.28	979285.31
2002	0.0022	1466.33	976733.36



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49085

Invoice Total/Amount: \$953,060.74

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:  
EFT Addr: Citibank, New York NY

Account #:  
ABA #:

*Wire T/F  
8/9/02*

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1	Line 1	0.7618	0.0022	0.0115	0.7525	1,148,240	864,050.60		
		RD1	Line 2	0.7618		0.0219	0.7399	31,310	23,166.27		
		RD1	Line 3	0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1		0.3887			0.3887	-26,350	-10,242.25	070866777	RC2
TEMP RELINQ CR - ACQ	CTRC 5647 AT POI 16169 AWARD 3931										
TEMP RELINQ CR - ACQ	CTRC 5982 AT POI 16195 AWARD 4325	RD1		0.7618	0.0022		0.7640	-25,327	-19,349.83	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16195 AWARD 4330	RD1		0.7618	0.0022		0.7640	-29,822	-22,784.01	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 71403 AWARD 4333	RD1		0.7618	0.0022		0.7640	-46,779	-35,739.16		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16195 AWARD 4335	RD1		0.7618	0.0022		0.7640	-77,593	-59,281.05	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16195 AWARD 4338	RD1		0.7618	0.0022		0.7640	-90,674	-69,274.94	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6120 AT POI 16195 AWARD 4359	RD1		0.7618	0.0022		0.7640	-744	-568.42	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 4361	RD1		0.7618	0.0022		0.7640	-17,825	-13,618.30	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 71403 AWARD 4366	RD1		0.7618	0.0022		0.7640	-128,836	-98,430.70		RC2
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 71403 AWARD 4371	RD1		0.7618	0.0022		0.7640	-9,083	-8,939.41		RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 4363	RD1		0.7618	0.0022		0.7640	-3,782	-2,889.45	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 4368	RD1		0.7618	0.0022		0.7640	-3,720	-2,842.08	606252393	RC2

5



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49085

Invoice Total Amount: 586,106.34

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 07/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 07/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 6064 AT POI 16151 AWARD 10035	RD1		0.7618	0.0022		-24,800	-18,947.20	361439698	RC2
TEMP RELINQ CR -ACQ	CTRC 5450 AT POI 78152 AWARD 10405	RD1		0.7618	0.0022		-7,719	-5,897.32		RC2
TEMP RELINQ CR -ACQ	CTRC 101013 AT POI 78152 AWARD 10424	RD1		0.5675			-4,960	-2,814.80		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16195 AWARD 10618	RD1		0.7618	0.0022		-36,115	-27,591.86	606252393	RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16195 AWARD 10649	RD1		0.7618	0.0022		-3,875	-2,960.50	606252393	RC2
TEMP RELINQ CR -ACQ	CTRC 6120 AT POI 16195 AWARD 10650	RD1		0.7618	0.0022		-279	-213.18	606252393	RC2
TEMP RELINQ CR -ACQ	CTRC 5786 AT POI 71403 AWARD 10651	RD1		0.7618	0.0022		-49,693	-37,965.45		RC2
TEMP RELINQ CR -ACQ	CTRC 6147 AT POI 16195 AWARD 10652	RD1		0.7618	0.0022		-1,271	-971.04	606252393	RC2
TEMP RELINQ CR -ACQ	CTRC 5479 AT POI 16195 AWARD 10654	RD1		0.7618	0.0022		-868	-663.15	606252393	RC2
TEMP RELINQ CR -ACQ	CTRC 6134 AT POI 71403 AWARD 10656	RD1		0.7618	0.0022		-9,889	-7,555.20		RC2
TEMP RELINQ CR -ACQ	CTRC 101276 AT POI 16195 AWARD 10673	RD1		0.7618	0.0022		-868	-663.15		RC2

6



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49085

Invoice Total Amount: \$863,060.34

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5319:</b>								<b>1,152,178</b>	<b>\$863,060.34</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	11046.54	874106.88
1999	0.0076	10009.58	873069.92
2000	0.0066	8857.40	871917.74
2001	0.003	4709.56	867769.90
2002	0.0022	3787.82	866848.16



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49108

Invoice Total Amount: \$45,849.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank, New York NY

Account #

ABA #

*Wire TXF  
8/09/02*

Bill Pty Duns: 006922736

Svc Req K: 6035      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618		0.0223	0.7395	62,000	45,849.00		
<b>Total for Contract 6035:</b>								<b>62,000</b>	<b>\$45,849.00</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate; (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	527.00	46376.00
1999	0.0076	471.20	46320.20
2000	0.0066	409.20	46258.20
2001	0.003	186.00	46035.00
2002	0.0022	136.40	45985.40

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR JULY 2002

12-Aug-02

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	874,143	\$0.06264	\$54,755.24
2	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
3	TOTAL	ACCRUED	1,980,843		\$518,407.17



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jun 07, 2002	Jul 08, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2796.59	2796.59CR	0.00	0.00	0.00	2239.65	2239.65

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
CO 1 VENDOR 1007582  
INVOICE # 132663128434 MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
SP 32961 FROM 1007582

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN \_\_\_\_\_ For assistance or to provide instructions about your account, check this box   
ENTERED AUTH AP and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 6/14/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 07, 2002	Jul 08, 2002	2239.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2796.59	2796.59CR	0.00	0.00	0.00	2239.65

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/09/02- 6/07/02	29	92771	88476	4295
TOTAL GAS USED						4295

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,239.65
Total Current Charges 2,239.65	
Unpaid Balance 0.00	
Total Amount Due 2,239.65	
CURRENT CHARGES PAST DUE AFTER Jul 08, 2002	

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 10 - 12, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 10.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	JUL 01, 2002	JUL 30, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3227.65	3227.65CR	0.00	0.00	0.00	2379.66	2379.66

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

VENDOR 1007582

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE  
1000174500 JUL02  
PO SP 32961 DUE 7-22

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATI \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH *MB*  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED  
SU

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/08/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	JUL 01, 2002	JUL 30, 2002	2379.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3227.65	3227.65CR	0.00	0.00	0.00	2379.66

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/30/02- 7/01/02	32	72106	67971	4135
TOTAL GAS USED						4135

REC'D

JUL 12 2002

ACCOUNTS PAYABLE

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,379.66
Total Current Charges	2,379.66
Unpaid Balance	0.00
Total Amount Due	2,379.66

CURRENT CHARGES PAST DUE AFTER Jul 30, 2002

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

11





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jun 14, 2002	Jul 15, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3969.06	3969.06CR	0.00	0.00	0.00	3539.86	3539.86

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CO 1 VENDOR 1007582  
INVOICE 93305111588 JUN 02  
SP 32961 DUE 7-2

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH JB  
For assistance or to provide instructions  
about your account, check this box   
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑  
SERVICE ADDRESS: 1 JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED  
SU

BILL DATE: 6/21/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 14, 2002	Jul 15, 2002	3539.86
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3969.06	3969.06CR	0.00	0.00	0.00	3539.86

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/16/02- 6/14/02	29	23326	17042	6560
TOTAL GAS USED						6560

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,539.86
<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p><b>RECEIVED</b> JUN 24 2002 ACCOUNTS PAYABLE</p> </div>	
Total Current Charges	3,539.86
Unpaid Balance	0.00
Total Amount Due	3,539.86
CURRENT CHARGES PAST DUE AFTER	Jul 15, 2002

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR  
SUNRISE RESIDENTS WILL BE ON JULY 10 - 12, 2002.  
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB  
NO LATER THAN 7:00 AM ON JULY 10.

12



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 06/17/02

INVOICE NO: 114

SERVICE PERIOD: THROUGH MAY 31,2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 - VENDOR 0016408  
INVOICE SP35088 6-17  
PO           
ATT           
ENTERED          AUTH         

AMOUNT DUE BY: 07/02/02

*Authorized to pay  
J. B. Caldwell  
6/25/02  
01-90-320-804-01-60-0*

**RECEIVED**  
JUN 25 2002  
ACCOUNTS PAYABLE

13



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 06/17/02  
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 114 *A*  
SERVICE PERIOD: THROUGH MAY 31, 2002

2,248 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.40 = \$9,891.20
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 = 0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 = 0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 = 0.00
	<u>\$9,891.20</u>

AMOUNT DUE BY: 07/02/02

*01*  
*0016408*  
*6-7-02*  
*88*

*Authorized to pay*  
*J. B. Caldwell*  
*6/25/02*  
*01-90-320-704-01-00-0*

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

3-36011 STATEMENT OF ACCOUNT as of 11/30/01

Address changed? Please make corrections below. TERMS: NET 10 DAYS Balance due by 12/10/01 ..... \$6,774.99

205-325-3710  
 An independent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

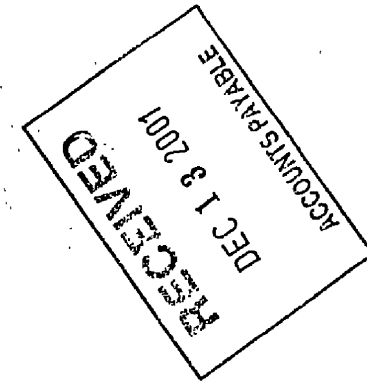
Please include this remittance stub with your check made payable to: FLORIDA NATURAL FUELS

Amount Enclosed \_\_\_\_\_

Date	Reference	Due Date	Charges	Credits	Balance
	Balance Forward				.19
11/20/01	Invoice 133401	12/10/01	6,774.80		<u>6,774.99</u>

COPY

ACCT.# 01-90-000-804-03-00-0  
 P.O.#



10 VENDOR 001255  
 INVOICE  
 PO DUE 12-18  
 ATT TRAN  
 ENTERED AUTH

3-36011 TECO/PEOPLES GAS SYSTEMS

Aging Summary

0 - 30 31 - 60 61 - 90 91 & over

Beginning Balance

Charges

Credits

Ending Balance

2

51

FLORIDA NATURAL FUELS  
 C/D SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

03-036011

\*\*\* INVOICE #036011-0133401 \*\*\*

11/30/01

Page 1

Terms: NET 10 DAYS

due 12/10/01

285-325-3710  
 An independent franchisee of



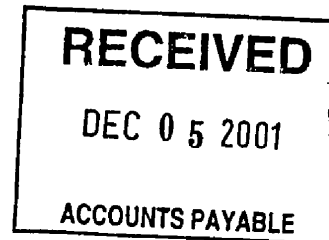
TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Card#	Name / Location of Purchase	Date	Time	ODOM	MPG	Product	Quantity	Discount	Price	Amount
1411671-1	CNG METER-TAMPA DIV.					No opening odometer				
99	111 MADISON STREET; TAMPA FL	10/31/01	0:01			CNG GAL Fed&SlsTax	7192.00		0.94133	6,770.00
	Card Totals						7192.00			6,770.00
1672235-1	CESAR PRADO					No opening odometer				
97	1600 SOUTH PARK ROAD; HOLLYWOOD FL	11/20/01	11:35			CNG EACH All Tax	0.02		0.99900	0.02
97	1600 SOUTH PARK ROAD; HOLLYWOOD FL	11/20/01	12:09			CNG EACH All Tax	3.98		0.99900	3.98
	Card Totals						4.00			4.00
	Invoice Totals:									
						Total Fuel Purchases	7,196.00			6,774.80
						Total Non-Fuel Purchases				
						Total ALL Purchases	7,196.00			6,774.80
	Type 'D' transactions:					Fuel Purchases included in Volume Discount	7,196.00			

Unless labelled as OFF ROAD, Diesel purchases on this invoice do not contain visible evidence of dye.  
 Any transaction labelled as OFF ROAD is DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE.

*7,196.80 x 1.215 = 8,744 Therefor \$ 6,774.99*

COPY



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FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

03-036011

205-325-3710  
 An independent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Card#	State	Product	Tax Type	....Units....		Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Amount
				Fuel	N/Fuel							
1411671-1		CNG METER-TAMPA DIV.										
	FL	CNG	Fed&SlsTax	7,192.80		GAL	6,382.39	388.41				6,770.80
<b>Driver Total:</b>				7,192.80			6,382.39	388.41				6,770.80
1672235-1		CESAR PRADO										
	FL	CNG	All Tax	4.00		EACH	3.79	.21				4.00
<b>Driver Total:</b>				4.00			3.79	.21				4.00
***** FLEET TOTALS *****												
	FL	CNG	All Tax	4.00			3.79	.21				4.00
	FL	CNG	Fed&SlsTax	7,192.80			6,382.39	388.41				6,770.80
<b>Fleet Totals:</b>				7,196.80			6,386.18	388.62				6,774.80

COPY

7

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

3-36011 STATEMENT OF ACCOUNT as of 10/31/01

Address changed? Please make corrections below.

TERMS: NET 10 DAYS

Balance due by 11/10/01 .....

\$ .19

256-2562-0100 Agent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please include this remittance stub with your check made payable  
 to: FLORIDA NATURAL FUELS

Amount Enclosed

Date	Reference	Due Date	Charges	Credits	Balance
	Balance Forward				30,737.77
10/04/01	Invoice 130401				
10/31/01	Payment 33000				
		11/10/01	0.19		30,737.96
				30,737.77CR	.19

CO 1 VENDOR 0012551  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_  
 ATT \_\_\_\_\_  
 ENTERED \_\_\_\_\_  
 DUE 12-4  
 TR4N \_\_\_\_\_  
 AUTH. \_\_\_\_\_

RECEIVED  
 NOV 05 2001  
 ACCOUNTS PAYABLE

ACCT.# 01-90-000-804-03-00-0  
 P.O.# \_\_\_\_\_

(2)

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

03-036011

\*\*\* INVOICE #036011-0130401 \*\*\* 10/31/01

Page 1

Terms: NET 10 DAYS due 11/10/01

As an independent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

COPIES

NOV 1 1999

ID#	Name / Location of Purchase	Date	Time	ODOM	MPG	Product	Quantity	Discount	Price	Amount
11667-1	PEOPLES GAS EXTRA			14888		Opening Odometer				
99	111 MADISON STREET; TAMPA FL	10/04/01	12:01			CNG EACH Fed&SlsTax	0.20		0.94133	0.19
	Card Totals	14,888 miles /	.20 gals. =	.00	MPG		.20			.19
	*** Insufficient/inaccurate data, MPG is suspect ***									
Invoice Totals:										
						Total Fuel Purchases	.20			.19
						Total Non-Fuel Purchases				
						Total ALL Purchases	.20			.19
	Type 'D' transactions:					Fuel Purchases included in Volume Discount	.20			

Unless labelled as OFF ROAD, Diesel purchases on this invoice do not contain visible evidence of dye.  
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6/9



C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

285-100-0910 Independent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

0017

10/10/81

Card#	State	Product	Tax Type	....Units.... Fuel N/Fuel	Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Amount	
1411667-1		PEOPLES GAS EXTRA										
	FL	CNG	Fed&SlsTax	.20	EACH	.18	.01				.19	
	Driver Cost/Mile:	Miles: 14888 MPG:440.00		.20		.18	.01				.19	
					MPG is Incomplete							
			***** FLEET TOTALS *****									
	FL	CNG	Fed&SlsTax	.20		.18	.01				.19	
	Fleet Cost/Mile:	Miles: 14888 MPG:440.00		.20		.18	.01				.19	
					MPG is Incomplete							

20

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY -  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

3-36011 STATEMENT OF ACCOUNT as of 09/30/01

[ ] Address changed? Please make corrections below. TERMS: NET 10 DAYS Balance due by 10/10/01 ..... \$30,737.77

Dependent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please include this remittance stub with your check made payable to: FLORIDA NATURAL FUELS

Amount Enclosed \_\_\_\_\_

Date	Reference	Due Date	Charges	Credits	Balance
	Balance Forward				1,923.93
09/30/01	Invoice 127301	10/10/01	32,661.72		30,737.77

CO 1 VENDOR 00125567  
 INVOICE # SP34007  
 ATT: TRAN AUTH: *he*  
 ENTERED

*need money*

ACCTS 01.90.000.804.03.00.0  
 P.O. #  
*OK*

OCT 09 2001

OCT 10 2001

(8)

3-36011 TECO/PEOPLES GAS SYSTEMS				Beginning Balance	Charges	Credits	Ending Balance
Aging Summary							
0 - 30	31 - 60	61 - 90	91 & over				

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

03-036011

\*\*\* INVOICE #036011-0127301 \*\*\*

09/30/01

Page 1

Terms: NET 10 DAYS

due 10/10/01

Independent franchisee of



TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

COIN	Name / Location of Purchase	Date	Time	ODOM	MFO	Product	Quantity	Discount	Price	Amount	
11667-1	PEOPLES GAS EXTRA			14888		Opening Odometer					
99	111 MADISON STREET; TAMPA FL	09/26/01	12:29	14888		CNG	EACH	Fed&SlsTax	1.00	0.94133	0.94
	Card Totals								1.00		.94
11671-1	CNG METER-TAMPA DIV.					No opening odometer					
99	111 MADISON STREET; TAMPA FL	09/21/01	8:00			CNG	GAL	Fed&SlsTax	7210.20	0.94133	6,787.16
99	111 MADISON STREET; TAMPA FL	09/22/01	8:00			CNG	GAL	Fed&SlsTax	3111.10	0.94133	2,928.57
99	111 MADISON STREET; TAMPA FL	09/23/01	8:00			CNG	GAL	Fed&SlsTax	2863.70	0.94133	2,695.69
99	111 MADISON STREET; TAMPA FL	09/24/01	8:00			CNG	GAL	Fed&SlsTax	4737.00	0.94133	4,459.60
99	111 MADISON STREET; TAMPA FL	09/25/01	8:00			CNG	GAL	Fed&SlsTax	657.25	0.94133	618.69
99	111 MADISON STREET; TAMPA FL	09/26/01	8:00			CNG	GAL	Fed&SlsTax	2845.10	0.94133	2,676.16
99	111 MADISON STREET; TAMPA FL	09/27/01	8:00			CNG	GAL	Fed&SlsTax	3271.60	0.94133	3,079.66
99	111 MADISON STREET; TAMPA FL	09/30/01	8:00			CNG	GAL	Fed&SlsTax	9999.90	0.94133	9,413.21
	Card Totals								34696.40		32,668.76
	Invoice Totals:										
						Total Fuel Purchases			34,697.40		32,661.72
						Total Non-Fuel Purchases					
						Total ALL Purchases			34,697.40		32,661.72
	Type 'D' transactions:					Fuel Purchases included in Volume Discount			34,697.40		

Unless labelled as OFF ROAD, Diesel purchases on this invoice do not contain visible evidence of dye.  
 Any transaction labelled as OFF ROAD is DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE.

72

34,697.4 x 1.215 = 42,157 Therms  
 for \$ 30,737.77

FLORIDA NATURAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563

03-036011

TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

205-226-3718 Rent franchisee of



Excluding Tax

Card#	State	Product	Tax Type	Units	Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Amount
1411667-1		PEOPLES GAS EXTRA									
	FL	CNG	Fed&StsTax	1.00	EACH	.69	.05				1.94
				1.00		.69	.05				.94
Driver Total:											
1411671-1		CNG METER-TAMPA DIV.									
	FL	CNG	Fed&StsTax	34,696.40	GAL	30,767.17	1,873.61				32,660.78
				34,696.40		30,767.17	1,873.61				32,660.78
Driver Total:											
***** FLEET TOTALS *****											
	FL	CNG	Fed&StsTax	34,697.40		30,768.06	1,873.66				32,661.72
				34,697.40		30,768.06	1,873.66				32,661.72
Fleet Totals:											

2

BALGAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT MYERS, FL 33901

FORWARDING SERVICE REQUESTED  
 DIRECT PHONE INQUIRIES TO:  
 941-278-3111

STATEMENT DATE 06/27/2002	NEW BALANCE \$530.96	YOUR ACCOUNT NUMBER 070419
PREVIOUS BALANCE \$530.96	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$

PAGE NO. 1

ADDRESSEE:

REMIT TO:

652367

BEEF-O-BRADY'S (NFM)  
 %TECO-PEOPLES GAS (M. WALSH)  
 15779 W. DIXIE HIGHWAY  
 N. MIAMI BEACH, FL 33162

BALGAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT. MYERS, FL 33901

IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE  
 SHOW CORRECT ADDRESS ON BACK OF FORM

**STATEMENT**

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT 04719400 8789



POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
		Previous Balance From 05/21/2002	530.96			
	<i>COPY</i>	<i>566 Therms</i>				
		<i>01-90-000-232-02-00-0-\$530.96 MW</i>				
		<i>RE</i>				
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
070419	530.96	0.00	0.00	0.00	530.96	\$530.96

MESSAGES



RUN DATE: 07/09/2002 at 10:58 AM FT. MYERS PAGE: 1  
 PROG #: 5217

ACCOUNTS RECEIVABLE DETAIL AGING REPORT

AGED AS OF 07/09/2002 CUSTOMER NO RANGE: 070419 - 070419  
 CUT-OFF AGING PERIOD: 1 BRANCH RANGE : - 22  
 AGE BY ACTUAL DRIVER NO RANGE : - 222  
 CREDIT BAL > DR = TO: 00,000.01 ROUTE RANGE : - 222  
 DEBIT BAL > DR = TO: 00,000.01 CUSTOMER TYPE :  
 INCLUDE ITEMS PAST CUT-OFF DATE: N INCLUDE INACTIVE ACCOUNTS: Y  
 DOCUMENT TYPES: I = INVOICE P = PAYMENT C = CR MEMO D = DR MEMO B = BALANCE FORWARD F = LATE CHARGE

NO. CUSTOMER NAME TAX TANK BPP BAL BALANCE CURRENT 31 - 60 Days 61 - 90 Days over 90 Days  
 PHONE BR / DRV / RT / SEQ TERMS CR-LIMIT LAST SALE REMARKS

070419 BEEF-D-BRADY'S (NFM) FLA yes 0.00 530.96 0.00 0.00 0.00 530.96  
 888-228-1150 16 3 304 0000 NET 10 DAYS 0 03/08/2002 4065 HANCOCK BRIDGE PKWY NFM  
 OVER CREDIT LIMIT

Doc No	Doc Date	Typ	Apply To	Due Date	Disc Date	Disc Amt	Allow Amt	Doc Amount
2469	02/05/2002	P	257757	02/05/2002	02/06/2002	0.00	0.00	66.91 CR
*100215	11/05/2001	I	0	12/05/2001	11/05/2001	0.00	0.00	121.83 ✓
*258071	10/31/2001	I	0	11/30/2001	10/31/2001	0.00	0.00	121.55 ✓
*258000	10/24/2001	I	0	11/23/2001	10/24/2001	0.00	0.00	117.75 ✓
*305738	10/17/2001	I	0	11/16/2001	10/17/2001	0.00	0.00	117.00 ✓
*257757	10/10/2001	I	0	11/09/2001	10/10/2001	0.00	0.00	-119.74 -52.83 ✓

Grand Totals 0.00 530.96 MW 0.00 0.00 0.00 530.96  
 Percentages 100 % 0.0 % 0.0 % 0.0 % 100.0 %

AR  
 DB 530.96 CR 0.00

\*\*\*\*\* END OF REPORT \*\*\*\*\*

Post-it* Fax Note	7671	Date	7-9	# of pages	1
To	Mike W.	From	Becky		
Co./Dept.		Co.	Balgas Teco		
Phone #		Phone #	239-278-3111		
Fax #	305-957-3818	Fax #			

121.2  
 126.0  
 122.0  
 124.1  
 126.3  
 619.6 gallons x .91333 = 566 the rest 25

MAY-16-2001 17:18

PEOPLES GAS 2nd FLOOR

F.05/07

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

STATEMENT OF ACCOUNT

**BALGAS**

BALGAS - FT. MYERS  
396 FOWLER ST

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
3411276-3111

FT. MYERS, FL 33901  
19411276-3111

BEEF-O-BRADY'S  
XTECO-PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33122

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S
STATEMENT DATE 01/31/01	STATEMENT DATE 01/31/01
	ACCOUNT NO. 013275

CHECK ITEMS BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	1,071.05	751918	1,071.05	<del>156.68</del>
1/03/2001	751918	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	117.5 GAL ✓ 0.0 001		164.53 2.15	172.30
11/11/2000	752234	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	135.8 GAL ✓ 1.0 001	752234	190.15 2.15	145.09
01/17/2001	753048	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	102.8 GAL ✓ 1.0 001	753048	143.94 2.15	190.34
01/24/2001	562584	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	124.4 GAL ✓ 1.0 001	562584	189.15 2.15	176.96
01/31/2001	122	FINANCE CHARGE		122	8.78	8.78
01/31/2001	153337	CREDIT TO ACCOUNT		153337	112.02 CR	112.02 CR
01/31/2001	753689	CREDIT COMMERCIAL GAS	0.0 GAL ✓	753689	112.02 CR	176.96
01/31/2001	121	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	122.7 GAL ✓ 1.0 001	1211	171.91 2.15	530.96 CR
01/31/2001	121	PAYMENT - THANK YOU			530.96 CR	530.96 CR
		<b>PLEASE PAY</b>			1,306.22	1,306.22
		<b>TOTAL</b>				1,306.22

PAYMENT TERMS. NET 10 DAYS - DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
878.15	426.07	0.00	0.00	

Customer Directly Paid This  
See 3/30/01 Invoice

*566 thousands \$530.96*

For Balgas, pages 26 through 29 net out to \$530.96 to be charged to Jul '02 PUA. A credit went to the PUA in Jan '02, but, the original charge was not included in Oct '01's filing.

BALGAS - FT. MYERS  
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT  
**BALGAS**

FT. MYERS, FL 33901  
278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADY'S (NFM)  
XTECO-PEOPLEGAS(M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33142

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S (NFM)
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01
	ACCOUNT NO. 013275

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,893.22		1,893.22 ✓
3/07/2001	940140	INVOICE		940140	142.50
		COMMERCIAL FUEL A RES. COMP. CHG.	130.2 GAL 1.0 001		
3/14/2001	940416	INVOICE		940416	140.88
		COMMERCIAL FUEL A RES. COMP. CHG.	128.7 GAL 1.0 001		
3/16/2001	31613	CREDIT TO ACCOUNT		31613	9.55 CR ✓
		FINANCE CHARGE	0.0 DDL		
3/16/2001	31619	CREDIT TO ACCOUNT		31619	9.55 CR CR ✓
3/16/2001	31619	CREDIT TO ACCOUNT		31619	8.78 CR CR ✓
3/16/2001	31619	CREDIT TO ACCOUNT		31619	11.70 CR CR ✓
3/20/2001	349215	INVOICE		349215	205.67 ✓
		COMMERCIAL FUEL A RES. COMP. CHG.	168.6 GAL 1.0 001		
3/21/2001	940784	INVOICE		940784	146.59
		COMMERCIAL FUEL A RES. COMP. CHG.	134.0 GAL 1.0 001		
3/27/2001	195088	DEBIT MEMO		195088	530.96 No
		A/R REFUND	0.0 EA		
3/27/2001	195172	CREDIT TO ACCOUNT		195172	205.47 CR ✓
		A/R CORRECTION ACCOUNT	0.0 EA		
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or ROLLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	CONTINUED	TOTAL ▶
					CONTINUED

*Payment response*  
*Only gas Refunded;*  
*Pls did not take credit charge*  
*See 3/31/01 Invoice*



BALGAS - FT. MYERS  
2619 KATHERINE ST

STATEMENT OF ACCOUNT

**BALGAS**

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
2619 KATHERINE ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADY'S (NFM)  
XTECO-PEOPLESGAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

*For Info Only*

ACCOUNT NO.	ACCOUNT NAME
013275	BEEF-O-BRADY'S (NFM)
STATEMENT DATE	STATEMENT DATE
08/31/01	08/31/01
ACCOUNT NO.	
013275	

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,504.27		1,504.27
06/01/2001	255737	INVOICE		255737	120.20
		COMMERCIAL FUEL A	123.2 BAL		118.05
		REG. COMP. CHG.	0.0 001		2.15
08/02/2001	255340	INVOICE		255340	119.14
		COMMERCIAL FUEL A	122.1 BAL		116.99
		REG. COMP. CHG.	1.0 001		2.15
08/15/2001	255337	INVOICE		255337	118.47
		COMMERCIAL FUEL A	121.4 BAL		116.32
		REG. COMP. CHG.	0.0 001		2.15
08/22/2001	255932	INVOICE		255932	124.61
		COMMERCIAL FUEL A	127.8 BAL		122.46
		REG. COMP. CHG.	0.0 001		2.15
08/27/2001	255945	INVOICE		255945	117.52
		COMMERCIAL FUEL A	120.4 BAL		115.37
		REG. COMP. CHG.	1.0 001		2.15
08/20/2001	1477	PAYMENT - THANK YOU	973.31 CR	1477	973.31 CR

*562 Therms*

*01-90-000-222-02-00-0-\$599.94 MW*

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.

PLEASE PAY	1,130.90	TOTAL	1,130.90
------------	----------	-------	----------

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
599.94	0.00	0.00	530.96	

*Am't. Due 599.94*  
*Am't. Paid 1,130.90*  
*Overpayment (530.96)*

*For Information Only*

*Pd. Out*

*PGS paid \$1,130.90 28*  
*instead of \$599.94*  
*SEE 11-20-01 Invoice*

STATEMENT OF ACCOUNT

**BALGAS**

BALGAS/TECO PROPANE  
2819 KATHERINE ST

BALGAS/TECO PROPANE  
2819 KATHERINE ST

T. MYERS, FL 33901  
941-322-3811

FT. MYERS, FL 33901  
941-322-3811

BEEF-O-BRADY'S (NFM)  
7TECO-PEOPLESGAS (H.WALEH)  
13779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO:	ACCOUNT NAME:	
	BEEF-O-BRADY'S (NFM)	
STATEMENT DATE:	STATEMENT DATE:	ACCOUNT NO:
11/30/01	11/30/01	070419

CHECK ITEMS  
BEING PAID

REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
	PREVIOUS BALANCE	476.04		476.04	
11/03/2001	100215 INVOICE		100215	121.83	
	COMMERCIAL FUEL A	126.70	BAL		
	REG. COMP. CHG.	1.00	EA		
11/30/2001	448030 INVOICE		448030	<del>135.00</del>	
	LABOR - SERVICE	2.00	HR		
	Trip Charge	1.00	EA		
<p>VENDOR: 0015565 239362 11/30</p> <p>01-90:000-232-02-00-0-#201.91 \$66.91 CE</p>					
<p>PLEASE PAY ▶</p>		66.91 CE	TOTAL ▶	66.91 CE	

RECEIVED  
JAN 22 2002  
ACCOUNTS PAYABLE

TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10  
FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the  
entire balance within 30 days from date of delivery and or service shall  
be a default and the assessment of a LATE PAYMENT and or RE-  
FEE. The assessed fee shall be equal to the greater of 1 1/2% per  
the past due balance or \$2.00 per month.

CURRENT	31 - 60 Days	61 - 90 Days	over 90 Days	NET 10 DAYS
378.38	354.49	0.00	0.00	

732.87  
-530.96  
-135.00  
-----  
66.91 Pd.

Amt. Due 599.94  
Amt. Paid 1,130.90  
Overpayment <530.96>

For Information Only

→ PBS took 530.96 Back

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0207

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

CO 01 VENDOR 0018998  
 INVOICE # 594318-03A  
 ATT: \_\_\_\_\_ TRAILER: \_\_\_\_\_  
 ENTERED: \_\_\_\_\_ AUTH: 88  
 627

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	594318-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/02	6/30/02

DESCRIPTION	AMOUNT
<i>July 2002</i>	
<b>Supplementary Agreement No. 001</b>	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
<b>Supplementary Agreement No. 002</b>	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

**RECEIVED**  
 JUN 24 2002  
 ACCOUNTS PAYABLE

019000080403-000  
*Keith Clark*  
 06/21/02  
 27137.00  
 Check No: txble

5938.06 ntxble	Subtotal	\$ 33,075.06
	Sales Tax	1,678.22
	<b>Total Invoice Amount</b>	<b>\$ 34,753.28</b>
	Payment Received	0.00
	<b>TOTAL DUE</b>	<b>\$ 34,753.28</b>

*OK*  
 30

# INVOICE

**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **020703**

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

Peoples Gas System *01* VENDOR *0018998*  
 Engineering P-7  
 PO Box 2562 INVOICE  
 Tampa, FL 33601 *SP413118-03A*  
 ATI *7/10*

*019000080403.000*  
*07/10/02*

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118 03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/3/02	7/13/02

DESCRIPTION	AMOUNT
<b>**Service thru June 26, 2002**</b>	
<b>June 11, 2002 - Filled cascades in Ocala</b> Tractor Usage = 1 days @ \$95/day Mileage = 295 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour Flagger = N/C	\$ 737.50
<b>June 13, 2002 - Blow off top 4 &amp; fill bottom 4 in Brdtn</b> Tractor Usage = 1 day @ \$ 95/day Mileage = 194 miles @ \$1.50/mile CDL/HAZMAT Driver = 6.5 hours @ \$25/hour Flagger = N/C	548.50
<b>June 14, 2002 - Filled cascades in Jacksonville</b> Tractor Usage = 1 day @ \$95/day Mileage = 488 miles @ \$ 1.50/mile CDL/HAZMAT Driver = 13 hours @ \$25/hour Flagger = N/C	1,152.00
<b>June 17, 2002 - Dropped C34 off in Largo</b> Tractor Usage = 1 day @ \$ 95/day Mileage = 58 miles @ \$1.50/mile CDL/HAZMAT Driver = 5 hours @ \$25/hour Flagger = \$161.50 per trip	468.50

PAID  
 JUL 10 2002  
 ACCOUNTS PAYABLE

<b>Subtotal</b>	Continued
<b>Sales Tax</b>	Continued
<b>Total Invoice Amount</b>	Continued
<b>Payment Received</b>	Continued
<b>TOTAL DUE</b>	<b>Continued 31</b>

Check No:

*EM*

# INVOICE

**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **020703**

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/3/02	7/13/02

DESCRIPTION

AMOUNT

**\*\*Continued\*\***

<p><b>June 18, 2002 - Dropped J632 in Brdtn, went to Naples, pick up M218</b>                      Tractor Usage = 1 day @ \$95/day                      Mileage = 436 miles @ \$1.50/mile                      CDL/HAZMAT Driver = 9 hours @ \$25/hour                      Flagger = \$161.50 per trip</p>	<p>\$ 1,135.50</p>
<p><b>June 20, 2002-Drop M218 in Brdtn, bring J632 to NPR, fill C31 in Brdtn</b>                      Tractor Usage = 1 day @ \$95/day                      Mileage = 386 miles @ \$1.50/mile                      CDL/HAZMAT Driver = 10.5 hours @ \$25/hour                      Flagger = \$161.50 per trip</p>	<p>1,098.00</p>
<p><b>June 25, 2002 - Pick up M217 in Englwd bring to Brdtn pick up M218</b>                      Tractor Usage = 1 day @ \$95/day                      Mileage = 277 miles @ \$1.50/mile                      CDL/HAZMAT Driver = 7 hours @ \$25/hour                      Flagger = \$161.50 per trip</p>	<p>847.00</p>
<p><b>June 26, 2002 - Filled cascades in Jacksonville, fill J632 in Brdtn</b>                      Tractor Usage = 1 day @ \$95/day                      Mileage = 576 miles @ \$1.50/mile                      CDL/HAZMAT Driver = 13 hours @ \$25/hour                      Flagger = \$161.50 per trip</p>	<p>1,445.50</p>

<b>Subtotal</b>	\$ 7,432.50
<b>Sales Tax</b>	
<b>Total Invoice Amount</b>	\$ 7,432.50
<b>Payment Received</b>	0.00
Check No: <b>TOTAL DUE</b>	\$ 7,432.50 } 2

Credit Due TECO Gas Services, Inc.  
 Reservation and Usage Charges Billed  
 For the Period Dec'01 Through Jun'02

08/07/02

<u>Mo/Yr</u>	<u>Volume In Dth</u>	<u>Reservation Rate</u>	<u>Usage Rate</u>	<u>Total</u>
Jun'02	55,845	0.3709	0.0542	\$23,739.71
May'02	146,159	0.3709	0.0542	\$62,132.19
Apr'02	252,042	0.3709	0.0542	\$107,143.06
Mar'02	14,671	0.3709	0.0409	\$6,041.51
Feb'02	23,875	0.3709	0.0409	\$9,831.73
Dec'01	138,384	0.3717	0.0424	\$57,304.81
Subtotal				\$266,193.01
Less Amount Paid				\$267,563.47
Credit Due TECO Gas Services, Inc.*				<u>(\$1,370.46)</u>

\*Refund of Florida Regulatory Assessment Fees Billed In Error

h:\gas\_acct\pga\TGS Credit.xls

*Commodity Pipeline \$ 32,053.31*  
*Demand \$ 234,139.70*

1585 Broadway  
4th Floor Attn: Commodities  
New York, NY 10036

INVOICE DATE: 03-Jul-2002  
INVOICE NO: 10001676-1  
DUE DATE: 09-Jul-2002

TO: Peoples Gas System, a Division of Tampa Electric Co. FROM: John Guevara  
ATTN: Brent Coldwell VOICE: 212-761-5871  
VOICE: 18132284664 FAX: 212-761-3084  
FAX: 18132284742

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING OPTIONS HAVE PRICED OUT:

OUR REF	TRADE DATE	OPTION	QUANTITY	STRIKE	SETTLEMENT	AMOUNT DUE
10254484	13-Jun-2002	APO Buy 3.315 Put "Natural Gas IFERC FGT Zone 3" Jul 1, 2002	455,000 MMBTU	3.32	3.2500 USD	11,625.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 11,625.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.  
Northern Trust International NY  
Account Number  
ABA No.

*Wire Transfer  
7-15-02*

*# 01-90-000-232-02-00-0*

**REDACTED**

*Q*

*}}*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 2002

12-Aug-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,905,163	0.05420	\$103,259.83
2	FTS-1-NO NOTICE	ACCRUED	3,171	0.05420	\$171.87
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,908,334</u>		<u>\$103,431.70</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>936,238</u>	<u>0.03683</u>	<u>\$34,478.01</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,844,572</u>		<u>\$137,909.71</u>



PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 2002

12-Aug-02

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,561)	0.37090	(\$8,738.79)
2	TOTAL		(23,561)		(\$8,738.79)

35

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	11,210.0	0.28700	\$3,217.27
2 BRIDGELINE	11,380.0	0.29000	\$3,300.20
3 BRIDGELINE	11,380.0	0.31000	\$3,527.80
4 BRIDGELINE	45,520.0	0.29900	\$13,610.49
5 BRIDGELINE	31,350.0	0.30900	\$9,687.15
6 BRIDGELINE	63,090.0	0.30300	\$19,116.27
7 BRIDGELINE	313,580.0	0.30500	\$95,641.89
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>487,510.0</u>		<u>\$148,101.07</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CINERGY	2,024,570.0	0.32625	\$660,516.09
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u><u>2,024,570.0</u></u>		<u><u>\$660,516.09</u></u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
July-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	19,690.0	0.30700	\$6,044.83
2 DUKE ENERGY	11,380.0	0.31150	\$3,544.87
3 DUKE ENERGY	11,380.0	0.30300	\$3,448.14
4 DUKE ENERGY	11,380.0	0.30650	\$3,487.97
5 DUKE ENERGY	11,380.0	0.28700	\$3,266.06
6 DUKE ENERGY	34,140.0	0.28750	\$9,815.25
7 DUKE ENERGY	11,380.0	0.29700	\$3,379.86
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>110,730.0</u>		<u>\$32,986.98</u>

**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**July-02**  
**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	1,531,550.0	0.33900	\$519,195.45
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	<b>TOTAL:</b>	<u>1,531,550.0</u>		<u>\$519,195.45</u>

39

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	217,130.0	0.29950	\$65,030.44
2 EL PASO	71,650.0	0.31750	\$22,748.88
3 EL PASO	69,490.0	0.30900	\$21,472.41
4 EL PASO (SONAT)	1,550,000.0	0.33200	\$514,600.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,908,270.0</u>		<u>\$623,851.73</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,499,880.0	0.33050	\$1,487,210.62
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,499,880.0</u>		<u>\$1,487,210.62</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 INFINITE	103,420.0	0.32100	\$33,197.82
2 INFINITE	103,420.0	0.33050	\$34,180.31
3 INFINITE	103,420.0	0.32350	\$33,456.37
4 INFINITE	258,550.0	0.31300	\$80,926.15
5 INFINITE	124,110.0	0.31600	\$39,218.76
6 INFINITE	124,110.0	0.29900	\$37,108.89
7 INFINITE	72,400.0	0.30500	\$22,082.00
8 INFINITE	124,110.0	0.29000	\$35,991.90
9 INFINITE	301,200.0	0.29200	\$87,950.40
10 INFINITE	14,450.0	0.28700	\$4,147.15
11 INFINITE	51,710.0	0.31100	\$16,081.81
12 INFINITE	217,200.0	0.29950	\$65,051.40
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,598,100.0</u>		<u>\$489,392.96</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,533,790.0	0.33550	\$514,586.57
2	PRIOR	56,900.0	0.31200	\$17,752.80
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,590,690.0</u>		<u>\$532,339.37</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,882,440.0	0.00200	\$7,764.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,882,440.0</u>		<u>\$7,764.88</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	52,180.0	0.31750	\$16,567.15
10		177,430.0	0.30700	\$54,471.01
11		156,560.0	0.29850	\$46,733.16
12		125,240.0	0.28450	\$35,630.78
13		438,350.0	0.28400	\$124,491.40
14		208,740.0	0.29000	\$60,534.60
15		250,480.0	0.30100	\$75,394.48
16	TOTAL:	<u>1,408,980.0</u>		<u>\$413,822.58</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

SWING SERVICE-COMMODITY			7,814,940.00
(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	250,480.0	0.28500	\$71,386.80
2 PRIOR	626,190.0	0.29750	\$186,291.55
3 PRIOR	234,830.0	0.30350	\$71,270.91
4 PRIOR	125,250.0	0.29950	\$37,512.38
5 PRIOR	342,820.0	0.29450	\$100,960.51
6 PRIOR	83,500.0	0.30450	\$25,425.75
7 PRIOR	92,890.0	0.30900	\$28,703.01
8 PRIOR	4,650,000.0	0.32000	\$1,488,000.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,405,960.00</u>		<u>\$2,009,550.90</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	281,030.0	0.32250	\$90,632.21
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>281,030.0</u>		<u>\$90,632.21</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	1,254,320.0	0.33025	\$414,239.16
2 RELIANT	38,330.0	0.31200	\$11,958.96
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,292,650.0</u>		<u>\$426,198.12</u>

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	98,450.0	0.35400	\$34,851.30
2	ACTUAL:	98,450.0	0.35400	\$34,851.30
3 BP ENERGY	ACCRUED:	38,180.0	0.32800	\$12,523.04
4	ACTUAL:	38,180.0	0.32800	\$12,523.04
5 BP ENERGY	ACCRUED:	57,640.0	0.31850	\$18,358.35
6	ACTUAL:	57,640.0	0.31850	\$18,358.34
7 BP ENERGY	ACCRUED:	98,350.0	0.31550	\$31,029.43
8	ACTUAL:	98,350.0	0.31550	\$31,029.42
9 ANADARKO	ACCRUED:	58,630.0	0.32100	\$18,820.23
10	ACTUAL:	58,630.0	0.32100	\$18,820.23
11 BRIDGELINE	ACCRUED:	60,000.0	0.32300	\$19,380.00
12	ACTUAL:	60,000.0	0.32300	\$19,380.00
13 BRIDGELINE	ACCRUED:	25,400.0	0.33200	\$8,432.80
14	ACTUAL:	25,400.0	0.33200	\$8,432.80
15 BRIDGELINE	ACCRUED:	52,590.0	0.31400	\$16,513.26
16	ACTUAL:	52,590.0	0.31400	\$16,513.26
17 BRIDGELINE	ACCRUED:	346,840.0	0.31700	\$109,948.28
18	ACTUAL:	346,840.0	0.31700	\$109,948.28
19 BRIDGELINE	ACCRUED:	157,770.0	0.32250	\$50,880.84
20	ACTUAL:	157,770.0	0.32250	\$50,880.84

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 CINERGY	ACCRUED:	2,050,630.0	0.33725	\$691,575.21
22	ACTUAL:	2,050,630.0	0.33725	\$691,574.97
23 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	124,330.0	0.22000	\$27,352.62
23 CORAL	ACCRUED:	90,680.0	0.32550	\$29,516.34
24	ACTUAL:	90,680.0	0.32550	\$29,516.33
25 CORAL	ACCRUED:	326,300.0	0.31650	\$103,273.96
26	ACTUAL:	326,300.0	0.31650	\$103,273.95
27 CORAL	ACCRUED:	57,650.0	0.32300	\$18,620.97
28	ACTUAL:	57,650.0	0.32300	\$18,620.95
29 DUKE	ACCRUED:	57,790.0	0.31750	\$18,348.33
30	ACTUAL:	57,790.0	0.31750	\$18,348.33
31 DUKE	ACCRUED:	58,040.0	0.30600	\$17,760.24
32	ACTUAL:	58,040.0	0.30600	\$17,760.24
33 DUKE	ACCRUED:	174,120.0	0.31350	\$54,586.65
34	ACTUAL:	174,120.0	0.31350	\$54,586.62
35 DUKE	ACCRUED:	52,460.0	0.33550	\$17,600.34
36	ACTUAL:	52,460.0	0.33550	\$17,600.33
37 DUKE	ACCRUED:	58,040.0	0.32400	\$18,804.96
38	ACTUAL:	58,040.0	0.32400	\$18,804.96
37 DUKE	ACCRUED:	58,040.0	0.32150	\$18,659.87

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	58,040.0	0.32150	\$18,659.86
39 DUKE	ACCRUED:	58,040.0	0.32900	\$19,095.16
40	ACTUAL:	58,040.0	0.32900	\$19,095.16
41 DUKE	ACCRUED:	52,360.0	0.33000	\$17,278.80
42	ACTUAL:	52,360.0	0.33000	\$17,278.80
43 DUKE	ACCRUED:	52,360.0	0.34500	\$18,064.20
44	ACTUAL:	52,360.0	0.34500	\$18,064.20
45 DUKE	ACCRUED:	52,360.0	0.33900	\$17,750.04
46	ACTUAL:	52,360.0	0.33900	\$17,750.04
47 DYNEGY	ACCRUED:	1,485,590.0	0.35200	\$522,927.68
48	ACTUAL:	1,485,590.0	0.34609	\$514,151.12
49 EL PASO	ACCRUED:	104,370.0	0.31500	\$32,876.55
50	ACTUAL:	104,370.0	0.31500	\$32,876.55
51 EL PASO	ACCRUED:	104,370.0	0.30500	\$31,832.85
52	ACTUAL:	104,370.0	0.30500	\$31,832.85
53 EL PASO	ACCRUED:	150,000.0	0.35500	\$53,250.00
54	ACTUAL:	150,000.0	0.35500	\$53,250.00
55 EL PASO	ACCRUED:	1,500,000.0	0.34500	\$517,500.00
56	ACTUAL:	1,500,000.0	0.34500	\$517,500.00
55 EL PASO	ACCRUED:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	50,000.0	0.34000	\$17,000.00
57 EXXON	ACCRUED:	4,393,950.0	0.33850	\$1,487,352.34
58	ACTUAL:	4,393,850.0	0.33850	\$1,487,318.23
59 INFINITE	ACCRUED:	102,620.0	0.31800	\$32,633.16
60	ACTUAL:	102,620.0	0.31800	\$32,633.16
61 INFINITE	ACCRUED:	103,160.0	0.30600	\$31,566.96
62	ACTUAL:	103,160.0	0.30600	\$31,566.96
63 INFINITE	ACCRUED:	247,590.0	0.31500	\$77,990.85
64	ACTUAL:	247,590.0	0.31500	\$77,990.85
65 INFINITE	ACCRUED:	82,530.0	0.33400	\$27,565.02
66	ACTUAL:	82,530.0	0.33400	\$27,565.02
67 INFINITE	ACCRUED:	82,530.0	0.32400	\$26,739.72
68	ACTUAL:	82,530.0	0.32400	\$26,739.72
69 INFINITE	ACCRUED:	82,530.0	0.32350	\$26,698.46
70	ACTUAL:	82,530.0	0.32350	\$26,698.46
71 INFINITE	ACCRUED:	103,160.0	0.33100	\$34,145.96
72	ACTUAL:	103,160.0	0.33100	\$34,145.96
73 INFINITE	ACCRUED:	309,480.0	0.31850	\$98,569.38
74	ACTUAL:	309,480.0	0.31850	\$98,569.38
75 INFINITE	ACCRUED:	123,790.0	0.34700	\$42,955.13
76	ACTUAL:	123,790.0	0.34700	\$42,955.13

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

June-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77 INFINITE	ACCRUED:	82,530.0	0.34150	\$28,184.00
78	ACTUAL:	82,530.0	0.34150	\$28,184.00
79 INFINITE	ACCRUED:	356,570.0	0.32250	\$114,993.85
80	ACTUAL:	356,570.0	0.32250	\$114,993.83
81 PRIOR	ACCRUED:	1,490,530.0	0.34850	\$519,449.80
82	ACTUAL:	1,490,530.0	0.34850	\$519,449.71
83 PRIOR	ACCRUED:	4,500,000.0	0.33467	\$1,506,014.40
84	ACTUAL:	4,311,280.0	0.33410	\$1,440,390.76
85 PRIOR	ACCRUED:	52,180.0	0.34300	\$17,897.74
86	ACTUAL:	52,180.0	0.34300	\$17,897.74
87 PRIOR	ACCRUED:	375,720.0	0.31450	\$118,163.94
88	ACTUAL:	375,720.0	0.31662	\$118,961.22
89 PRIOR	ACCRUED:	125,240.0	0.32000	\$40,076.80
90	ACTUAL:	125,240.0	0.31662	\$39,653.74
91 PRIOR	ACCRUED:	125,240.0	0.33250	\$41,642.30
92	ACTUAL:	125,240.0	0.31662	\$39,653.74
93 PRIOR	ACCRUED:	125,240.0	0.32850	\$41,141.34
94	ACTUAL:	125,240.0	0.31662	\$39,653.74
95 PRIOR	ACCRUED:	125,240.0	0.32100	\$40,202.04
96	ACTUAL:	125,240.0	0.31662	\$39,653.74

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
97 PRIOR	ACCRUED:	375,720.0	0.31050	\$116,661.06
98	ACTUAL:	375,720.0	0.31662	\$118,961.22
99 PRIOR	ACCRUED:	125,240.0	0.31500	\$39,450.60
100	ACTUAL:	125,240.0	0.31662	\$39,653.74
101 PRIOR	ACCRUED:	125,240.0	0.31150	\$39,012.26
102	ACTUAL:	125,240.0	0.31662	\$39,653.74
103 PRIOR	ACCRUED:	125,240.0	0.31600	\$39,575.84
104	ACTUAL:	125,240.0	0.31662	\$39,653.74
105 PRIOR	ACCRUED:	125,240.0	0.30250	\$37,885.10
106	ACTUAL:	125,240.0	0.31662	\$39,653.74
107 PRIOR	ACCRUED:	375,720.0	0.31050	\$116,661.06
108	ACTUAL:	375,720.0	0.31662	\$118,961.22
109 PRIOR	ACCRUED:	125,240.0	0.33500	\$41,955.40
110	ACTUAL:	125,240.0	0.31662	\$39,653.74
111 PRIOR	ACCRUED:	125,240.0	0.32300	\$40,452.52
112	ACTUAL:	125,240.0	0.31662	\$39,653.74
113 PRIOR	ACCRUED:	125,240.0	0.32500	\$40,703.00
114	ACTUAL:	125,240.0	0.31662	\$39,653.73
115 PRIOR	ACCRUED:	104,370.0	0.32150	\$33,554.96
116	ACTUAL:	0.0	0.00000	\$0.00
117 PRIOR	ACCRUED:	52,180.0	0.33500	\$17,480.30
118	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

June-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
119 PROLIANCE	ACCRUED:	267,290.0	0.33350	\$89,141.25
120	ACTUAL:	267,710.0	0.33350	\$89,281.29
121 RELIANT	ACCRUED:	42,690.0	0.33350	\$14,237.12
122	ACTUAL:	42,690.0	0.33350	\$14,237.12
123 RELIANT	ACCRUED:	157,080.0	0.31850	\$50,029.98
124	ACTUAL:	157,080.0	0.31850	\$50,029.98
125 RELIANT	ACCRUED:	123,790.0	0.33450	\$41,407.76
126	ACTUAL:	123,790.0	0.33450	\$41,407.76
123 RELIANT	ACCRUED:	375,730.0	0.34300	\$128,875.39
124	ACTUAL:	375,730.0	0.34300	\$128,875.38
125 RELIANT	ACCRUED:	29,270.0	0.33500	\$9,805.45
126	ACTUAL:	29,270.0	0.33500	\$9,805.45
127 RELIANT	ACCRUED:	100,000.0	0.32500	\$32,500.00
128	ACTUAL:	100,000.0	0.32500	\$32,500.00
129 RELIANT	ACCRUED:	52,180.0	0.33500	\$17,480.30
130	ACTUAL:	52,180.0	0.33500	\$17,480.30
131 TOTAL ACCRUED:		23,459,580.0		\$7,840,912.22
132 TOTAL ACTUAL:		23,288,960.0		\$7,759,426.37
133	ADJUSTMENT:	<u>-170,620.0</u>		<u>-\$81,485.85</u>

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Gas Sales Invoice



COPY

BP Energy Company  
Tax ID 38-3421804

Invoice Number 1031612  
Invoice Date 07/02/2002  
Contract # 143296  
Delivery Month Jun 2002  
Due Date 07/12/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Min Tot 7/12/02*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-8000

REDACTED

Natural Gas delivered during Jun 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025308 )	420,475	3.2451	1,364,503.18
CS #7 EUNICE ( 0025306 )	9,835 ✓	3.1550 ✓	31,029.42 ✓
CS #8 ZACHARY ( 0025412 )	10,947	3.3500	36,672.45
Total Amount Due	441,257		1,432,205.05

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

*Volume Revision CS#11 Mt Vernon (420,475) (\$1,364,503.18)*

*Revised Volume CS#11 Mt Vernon 19,427 \$ 65,732.68*

*\* Volume Revision CS#8 Zachary (10,947) (\$ 36,672.45)*

*\* Not Peoples Gas System*

*Revised Total Due from PHS 29,262 mmbtus \$ 96,762.10 (10)*

0.\*

1,432,205.05 +  
 1,364,503.18 -  
 65,732.68 +  
 36,672.45 -  
 96,762.10 \*

Or Email: melondt@

For BP use only: 125328 00

SS

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1031812  
Invoice Date 07/02/2002  
Contract # 143296  
Delivery Month Jun 2002  
Due Date 07/12/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-8000

REDACTED

Natural Gas delivered during Jun 2002

Calculations are based on nominated quantities

BP Energy ID 1293147 / 1295698  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/04/2002	3.5400 ✓	9,845 ✓	34,851.30 ✓ <i>Pgs = 9,845</i>
06/07/2002	3.2900	31,545	103,783.05
06/08/2002	3.1700	31,442	99,671.14
06/09/2002	3.1700	31,578	100,102.26
06/10/2002	3.1700	31,564	100,057.88
06/11/2002	3.2000	31,578	101,049.80
06/12/2002	3.1850	36,495	116,236.58 <i>Pgs = 5764 Other = 30,731</i>
06/13/2002	3.2300	31,466	101,635.18 <i>- other Not Pgs</i>
<b>Totals</b>	<b>3.2159</b>	<b>235,513</b>	<b>757,386.99</b>

*Other - not Pgs*

3 \* 1850 =  
5,764 =  
18,358.34 \*

BP Energy ID 1293147 / 1295700  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/10/2002	3.2800 ✓	3,818 ✓	12,523.04 <i>Pgs = 3818</i>
06/14/2002	3.1300	21,578	67,539.14
06/15/2002	3.1750	21,578	68,510.15
06/16/2002	3.1750	21,578	68,510.15
06/17/2002	3.1750	21,578	68,510.15
06/18/2002	3.3650	21,578	72,609.97
06/20/2002	3.3800	27,000	91,260.00

*Other - not Pgs*

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Meloncon, Troy at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

For BP use only: 125329 00

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BP Energy ID 1293147 / 1295700  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/27/2002	3.4650	6,000	20,790.00
06/28/2002	3.4000	10,254	34,863.60
06/29/2002	3.4000	15,000	51,000.00
06/30/2002	3.4000	15,000	51,000.00
<b>Totals</b>	<b>3.2824</b>	<b>184,962</b>	<b>607,116.20</b>

*Other - not Pgs*

BP Energy ID 1293147 / 1293146  
Meter Name/# CS #7 EUNICE (0025306)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/01/2002	3.1550 -	6,439 -	20,315.04 -
06/02/2002	3.1550 -	3,270 -	10,316.85 -
06/03/2002	3.1550 -	126 -	397.53 -
<b>Totals</b>	<b>3.1550</b>	<b>9,835 -</b>	<b>31,029.42</b>

*All Pgs*

*Pgs = 9835*

BP Energy ID 1293147 / 1298973  
Meter Name/# CS #8 ZACHARY (0025412)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/21/2002	3.3500	10,947	36,672.45
<b>Totals</b>	<b>3.3500</b>	<b>10,947</b>	<b>36,672.45</b>

*Other - not Pgs*

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

06/08-06/08: LA Onsh S- FGT - Z3 GD	3.1600
06/09-06/09: LA Onsh S- FGT - Z3 GD	3.1600
06/10-06/10: LA Onsh S- FGT - Z3 GD	3.1600
06/11-06/11: LA Onsh S- FGT - Z3 GD	3.2000
06/12-06/12: LA Onsh S- FGT - Z3 GD	3.1650
06/13-06/13: LA Onsh S- FGT - Z3 GD	3.2300
06/15-06/15: LA Onsh S- FGT - Z3 GD	3.1700
06/16-06/16: LA Onsh S- FGT - Z3 GD	3.1700
06/17-06/17: LA Onsh S- FGT - Z3 GD	3.1700
06/18-06/18: LA Onsh S- FGT - Z3 GD	3.3600
06/07-06/07: LA Onsh S- FGT - Z3 GD	3.2800

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Melondt, Troy at (281) 366-4265

For BP use only: 125329 00

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Attn: Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

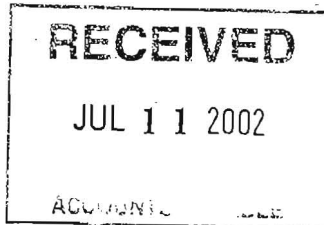
Invoice: A0207S0138  
 Invoice Date: 07/09/2002  
 Customer #: 1171  
 AESC Contract #: SLS01562

<b>Due Date:</b> 07/25/2002	When paying, please refer to invoice #:  <b>A0207S0138</b>	Remit by wire transfer to: <i>wire 7/25/02</i> Anadarko Energy Services Company Mellon Bank ABA #: Account #: <b>REDACTED</b>
--------------------------------	--	---

FOR NATURAL GAS SOLD DURING THE MONTH OF JUNE2002

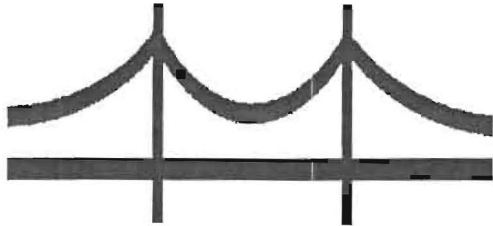
PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)	06032002000052 0001	04	04	5,863	MMBTU	3.2100	\$18,820.23
						<b>Total Volume:</b>			\$18,820.23
						<b>INVOICE TOTALS:</b>	5,863		<u>\$18,820.23</u>

COPY



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Bridgeline Gas Marketing LLC

SAP ID: 3000011735

**SALES INVOICE**

*Wire Trf 7/25/02*

<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 1      Swift: NABKUS44 Acct:  <b>Contact:</b> Sherlyn Schumack <b>Telephone:</b> (832) 851-2850 <b>Fax:</b> (832) 851-2770	<b>Invoice Number:</b> 1987SA  <b>Invoice Date:</b> July 3, 2002  <b>Due Date:</b> July 25, 2002 <b>Payment Method:</b> Wire
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REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Jun-02						Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT						
17	06/04	06/04	Cost of Gas	SA-1211178			6,000	6,000	MMBtu ✓	\$3.23000 USD	MMBtu ✓	\$19,380.00	\$19,380.00 ✓	
18	06/06	06/06		SA-1211178			2,540	2,540	MMBtu ✓	\$3.32000 USD	MMBtu ✓	\$8,432.80	\$8,432.80 ✓	
20	06/15	06/16		SA-1211178			25,684	25,684	MMBtu ✓	\$3.17000 USD	MMBtu ✓	\$81,418.28	\$81,418.28 ✓	
21	06/17	06/17		SA-1211178			9,000	9,000	MMBtu ✓	\$3.17000 USD	MMBtu ✓	\$28,530.00	\$28,530.00 ✓	
Pre-tax Sub-total:							43,224	43,224					\$137,761.08	
Delivery Period Jun-02						Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT					Price Index: FGT.Z2.GDP.D.A	
19	06/12	06/12	Cost of Gas	SA-1211178			5,259	5,259	MMBtu ✓	\$3.14000 USD	MMBtu ✓	\$16,513.26	\$16,513.26 ✓	
22	06/28	06/28		SA-1211178			5,503	5,503	MMBtu ✓	\$3.22500 USD	MMBtu ✓	\$17,747.18	\$17,747.18 ✓	
23	06/29	06/29		SA-1211178			5,237	5,237	MMBtu ✓	\$3.22500 USD	MMBtu ✓	\$16,889.33	\$16,889.33 ✓	
24	06/30	06/30		SA-1211178			5,037	5,037	MMBtu ✓	\$3.22500 USD	MMBtu ✓	\$16,244.33	\$16,244.33 ✓	
Pre-tax Sub-total:							21,036	21,036					\$67,394.10	
Invoice Total:							64,260	64,260	MMBtu				\$205,155.18	

COPY

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USD

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2002061747-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-T-0002  
 Invoice Date: 09-Jul-2002  
 Due Date: 25-Jul-2002  
 Production Month: 6/2002

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562

**Cinergy Marketing & Trading, LP**

Pipeline	Meter	Description	Stat	Quantity	Avg.Price	AmountDue
(Prodmonth = 6 ProdYear = 2002)						
MOPS	611	FGT MOPS (ZONE 1)	Nom	206,029 Dth	\$3.37250	\$694,832.82
				<u>Current Totals</u>	206,029 Dth	<u>\$694,832.82</u>

Recap:  
~~Commodity Total~~ ~~\$694,832.82~~  
~~Net Amount Due~~ ~~\$694,832.82~~

*Volume Revision (206,029) (\$694,832.82)*  
*REVISED VOLUMES 205,063 \$691,574.97*  
*Revised Total Due \$691,574.97*

COPY

*Wire Tel 7/25/02*

Please Wire Transactions To:  
 Bank One, NA  
 Chicago, IL  
 Account #:  
 ABA#:

Please Send Invoices To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:  
 Cinergy Marketing & Trading, LP  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

*60*  
*FAX # (713) 890-3141*  
*Angela*

# SALES INVOICE

*Wire Transfer*



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. <i>7-19-02</i> Bank: Citibank ABA: <b>REDACTED</b> Acct: <b>REDACTED</b>  <b>Contact:</b> Max Doner Telephone: (713) 853-6639	<b>Invoice Number:</b> 3003 <b>Delivery Period:</b> Jun-02 <b>Invoice Date:</b> July 3, 2002 <b>Due Date:</b> July 19, 2002 <b>Payment Method:</b> Wire
--	--	---

Delivery Date	Ref. Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	06/01	06/30	Cost of Gas	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	28,498	28,498	MMBtu	\$2.2000	MMBtu	\$62,695.60	\$62,695.60
<b>Pre-tax Sub-total:</b>												\$62,695.60	
	06/01	06/30	LE RIDER - CITRUS									(\$35,342.98)	
	06/01	06/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,604.47	
	06/01	06/30	TRANSPORTATION USAGE REIMBURSEMENT									\$652.71	
<b>Invoice Total:</b>												\$36,609.80	
												USD	

*# 01-90-000-23d-0d-00-0*

*Q*

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CITRUS TRADING CORP.  
 LE RIDER REIMBURSEMENT CALCULATION  
 PEOPLES GAS SYSTEMS  
 FOR THE PRODUCTION MONTH - ~~MAY 2002~~ JUNE 2002

LE Rider Customers' Measured Volumes at City Gate:	15,573.4 ✓	
Add: FGT Fuel @ 3.06% ((15573.4/.9694)-15573.4) ✓	491.6 ✓	
LE Rider Customers' Measured Volumes at FGT Receipt Point.	16,065.0 ✓	

Volumes Released to Citrus at City Gate:	29,073.0	
Confirmed Delivery Volume at City Gate:	27,616.0 ✓	
Less: LE Rider Measured Volume at City Gate:	15,573.4 ✓	
People's Volumes @ City Gate:	12,042.6 ✓	

*29,070 Difference is collected on next month's invoice*

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	<i>Line 1</i> 28,498.0 ✓	\$2.20 ✓	\$62,695.60 ✓
Commodity Fuel (Due Peoples Gas)	<i>Line 2</i> (16,065.0) ✓	\$2.20 ✓	(\$35,342.98) ✓
Reservation Fees (Due Citrus Trading)	<i>Line 3</i> 12,042.6 ✓	\$0.3709 ✓	\$4,466.61 ✓
Usage Charges (Due Citrus Trading)	<i>Line 4</i> 12,042.6 ✓	\$0.0542 ✓	\$652.71 ✓
Additional Reservation/Usage Charges (USF ) (Due Citrus Trading) Rate = ( 3709+.0542 -.1941)	<i>Line 5</i> 15,573.4 ✓	\$0.2310 ✓	\$3,597.46 ✓
Unused (Excess) Capacity (Due Citrus Trading)	<i>Line 6 1.11</i> 1,457.0 ✓	\$0.3709 ✓	\$540.40 ✓
Amount Due Citrus Trading	<i>Line 7</i>		\$36,609.80 ✓

*bol*

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0206-0321  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 07/09/2002  
 Due Date: 07/25/2002  
 Volume Base: MMBtu

COPY

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
6/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	47,463	\$3.1901	\$151,411.23
						<b>Totals</b>
				47,463		\$151,411.23

(\* = Average Price is rounded)

Recap:

Commodity Total	\$151,411.23
Net Amount Due in U.S. \$	<u>\$151,411.23</u>

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Wire Tap 7/25/02

Please Wire Amount To:

JP Morgan Chase Bank  
 New York, NY  
 Account#:  
 ABA# 0

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

REDACTED

m /



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY  
 ATTN: Ed Elliott  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Invoice No: SR02060789  
 Customer No: 214999-01  
 Fax: (813) 364-5066

Payment by wire transfer: *WIRE 7/25/02*  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK NY  
 ABA # **REDACTED**  
 Account # **REDACTED**

Invoice Date: July 11, 2002  
 Payment Terms: Due July 25, 2002  
 unless otherwise provided in effective contract

Remit by check to: *02-01*  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
6/02	5430 - ZONE 1	6489	Zone 1	5,779 ✓	3.1750 ✓	18,348.33
6/02	5430 - ZONE 1	6489	Zone 1	5,804 ✓	3.0600 ✓	17,760.24
6/02	5430 - ZONE 1	6489	Zone 1	17,412 ✓	3.1350 ✓	54,586.62
6/02	5430 - ZONE 1	6489	Zone 1	5,246 ✓	3.3550 ✓	17,600.33
6/02	5430 - ZONE 1	6489	Zone 1	5,804 ✓	3.2400 ✓	18,804.96
6/02	5430 - ZONE 1	6489	Zone 1	5,804 ✓	3.2150 ✓	18,659.86
6/02	5430 - ZONE 1	6489	Zone 1	5,804 ✓	3.2900 ✓	19,095.16
6/02	5430 - ZONE 1	6489	Zone 1	5,236 ✓	3.3000 ✓	17,278.80
6/02	5430 - ZONE 1	6489	Zone 1	5,236 ✓	3.4500 ✓	18,064.20
6/02	5430 - ZONE 1	6489	Zone 1	5,236 ✓	3.3900 ✓	17,750.04
<b>** Invoice Totals</b>				<b>67,361</b>		<b>\$217,948.54</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment
- \*\* Any questions about this invoice, ]

Post-it* Fax Note	7671	Date	7/22/02	# of pages	▶
To	Ed Elliott	From	N. Gideoni		
Co./Dept.		Co.			
Phone #		Phone #	713/959-0361		
Fax #	813/228-4194	Fax #			

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Duke Energy Trading and Marketing

A Duke Energy and Mobil Company  
 5400 Westheimer Court  
 HOUSTON, TX 77056-5310



Invoice #: 55161  
 Invoice Date: 07/10/2002  
 Invoice Status: FINAL  
 Payment Terms: Net due on or before 08/09/2002

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA, SUITE 5800  
 HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2582, 702 N. FRANKLIN STREET  
 TAMPA FL 33802-2582 USA  
 ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)  
 # 2398

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
<b>FLORIDA GAS TRANSMISSION</b>				
Contract # 8083				
ZIP POOL	01-JUN-02 -- 30-JUN-02	143,713	\$3.520000	\$505,869.76
ZIP POOL	05-JUN-02 -- 06-JUN-02	4,846	\$3.520000	\$17,057.92
Sub Total Receivable		148,559		\$522,927.68
Sub Total - FLORIDA GAS TRANSMISSION		148,559		\$522,927.68
		148,559		\$522,927.68

Comments: \* LESS outstanding INVOICE OWED TO PEOPLES SINCE JAN '02 (8,776.56)  
 Total Amount Paid 8,514,151.13

Remit via wire transfer to:  
 Bank One - Chicago IL  
 ABA #  
 Account #

Lockbox:  
 P.O. BOX 730508  
 DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE

Questions regarding this invoice should be directed to:  
 Fred Hudv (713) 767-6355 (ph) or (713) 507-3787 (fax) fjh@dyncgy.com  
 Support for your payment should be faxed to (713) 507-3787  
 PLEASE PAY PER CONTRACT TERMS.

\* Please note we have contacted Dyncgy on at least 3 occasions since we billed in January for the December 2001 imbalance. Prompt payment is a two way street. Our invoice has not been paid. We are reducing your invoice 55161 by the amount due us. A copy of the invoice is attached.

Thank You  
 Dec 11, 2002

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# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: 10206S0339  
Invoice Date: 07/11/2002  
Contract Nbr: SLS02468  
Contract Date: 05/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF JUNE 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Southern PSNG1349	EPME TIER 1 POOL Z2							
Deal-Order-Rev Nbr: 06132002000261-0001-00			Downstream K #:			Prod Type: GAS		
		BASE COMMODITY	13	13	10,437	MMBTU	\$3.1500	\$32,876.55 ✓
Southern PSNG1349	EPME TIER 1 POOL Z2							
Deal-Order-Rev Nbr: 06132002000258-0001-00			Downstream K #:		ISNG153	Prod Type: GAS		
		BASE COMMODITY	14	14	10,437	MMBTU	\$3.0500	\$31,832.85 ✓
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL							
Deal-Order-Rev Nbr: 04302002000380-0002-00			Downstream K #:			Prod Type: GAS		
		BASE COMMODITY	01	30	150,000	MMBTU	\$3.4500	\$517,500.00 ✓
Deal-Order-Rev Nbr: 06062002000681-0001-00								
		BASE COMMODITY	04	04	5,000	MMBTU	\$3.5000	\$17,500.00
Deal-Order-Rev Nbr: 06262002000450-0001-00								
		BASE COMMODITY	26	26	15,000	MMBTU	\$3.5500	\$53,250.00 ✓

Total Base Commodity 190,874 Net Amount Due \$652,959.40

COPY

RATE REVISION - 6/4 (5,000)(3.50) 17,500<sup>00</sup>  
 REVISED RATE 6/4 5,000 3.40 17,000<sup>00</sup>  
 TOTAL DUE 865,245.90<sup>40</sup>

TERMS: Pay by Wire Transfer on or before July 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284 □ GST NUMBER 87809-8763-RT-0001

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 7/25/02

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #:  
Account #:  
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

Handwritten signature

Handwritten initials



ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 0  
Gas Marketing Remittance Acct.#

*Wire Trf 7/25/02*

REDACTED  
*CE*

INVOICE # GS02060107 / 0

INVOICE DATE 07/11/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 07/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2002	45960/2	FLORIDA	MOBILE BAY		ACTUAL	439,385	\$3.385000	\$1,487,318.23

COPY

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TOTAL

439,385

\$1,487,318.23

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott  
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



Revised 7/5/02

Customer	
Teco Peoples Gas ATTN: Yvette Moreno/Gas Accounting 702 N Franklin Str. Tampa, FL 33602 Phone: 813-228-4194	Invoice# 0206109 Invoice Date: 7/3/02 Production Month: Jun-02 Acct: T103

COPY

DRN	Volume (MMBtu)	Price	Amount
7995	10,262	\$3.1800	\$32,633.16
7995	10,316	\$3.0600	\$31,566.96
7995	24,759	\$3.1500	\$77,990.85
7995	8,253	\$3.3400	\$27,565.02
7995	8,253	\$3.2400	\$26,739.72
7995	8,253	\$3.2350	\$26,698.46
7995	10,316	\$3.3100	\$34,145.96
7995	30,948	\$3.1850	\$98,569.38
7995	12,379	\$3.4700	\$42,955.13
7995	8,253	\$3.4150	\$28,184.00
7995	35,657	\$3.2250	\$114,993.83
<b>Total Volume</b>	<b>167,649</b>	<b>Subtotal</b>	<b>\$542,042.47</b>
		Tax	\$0.00
		<b>Total Due</b>	<b>\$542,042.47</b>

<p><b>Payment Due Date: July 25, 2002</b></p> <p><i>Questions regarding Invoices may be directed to Kathy Reaves at 352-240-4151</i></p>
--

*Wire Trf 7/25/02*

By Wire:  
 Infinite Energy/AEM  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA  
 Account

By Check:  
 Infinite Energy/AEM  
 P.O. Box 917215  
 Orlando, FL 32891-7215

*Chq* REDACTED 000

68

JUL-18-2002 16:45 PRIOR

**PRIOR ENERGY CORPORATION**  
605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

TOTAL P. 01  
P. 01

Peoples Gas System  
Manager, Gas Accounting  
702 N. Franklin Street  
Tampa, FL 33602  
FAX: 813-228-4194

Invoice Number: 20020718PGSFGT  
Invoice Date: July 18, 2002  
Due Date: Net 10

99%

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
June-02	Florida Gas Transmission				
		149,053	\$3.4850	\$519,449.71	\$519,449.71
Invoice Total:		149,053			

2514700703

NET AMOUNT DUE PRIOR ENERGY:

**\$519,449.71**



PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX  
 ABA: #1  
 ACCT OF: Prior Energy Corporation  
 ACCT #: #3

REDACTED

*Wire Trf 7/26/02*  
*0: ... -000*  
*69*

JUL-18-2002 16:39

*Revised*

**PRIOR ENERGY CORPORATION**  
605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

**COPY**

Peoples Gas System  
Manager, Gas Accounting  
702 N. Franklin Street  
Tampa, FL 33602  
FAX: 813-228-4194

Invoice Number: 20020719PGS-SNG  
Invoice Date: July 19, 2002  
Due Date: Net 10

Gas Delivered	Mn	Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
June-02				449,370	3.3300		1,496,402.10
Southern Natural Gas				(450,000)	3.3300		(1,498,500.00)
				450,000	\$3.33000	\$1,498,500.00	\$1,498,500.00
			<i>S/ll</i>	250,480	247,465	\$783,529.39	795,074.74
			Intraday	5,218	\$3.43000	\$17,897.74	\$17,897.74
			Cash Out	(18,242)	\$3.24000	(\$59,104.08)	(\$59,104.08)
			Reservation <i>S/ll</i>	375,720	247,465	\$4,949.30	7514.40
			Capacity Credit			(\$4,421.66)	(\$4,421.66)
Invoice Total:				931,806			

*534 BASE X # OF GAS IN AM.*

~~931,806~~  
686,826

*Wire Tap 7/30/02* →  $2,243,848.89$  (circled)

**NET AMOUNT DUE PRIOR ENERGY:**

**\$2,241,350.69**

PLEASE WIRE TRANSFER PAYMENT TO: *Wire Tap 7/30/02*

TO: Bank of America, Dallas, TX  
 ABA: #  
 ACCT OF: Prior Energy Corporation  
 ACCT #: #

**REDACTED**

70

*cc*

0.00

$1,496,402.10$

$793,074.74$

$17,897.74$

$4,949.30$

$2,243,848.89$

$7,514.40$

$2,251,363.29$

*Wire Tap 7/31*

*Redacted Total*

Invoice Date: 16-Jul-2002  
Due Date: 30-Jul-2002  
Production Month: 6/2002

Invoice Number: 200206-I-000734  
Customer ID: PEOPLEGASSYS  
GMS Contract Number: S-PEOPLEGASSYS-T-0001  
Customer Number: 40376

People's Gas System (Florida) Inc.  
Attn: Accounts Payable  
702 N. Franklin Street  
Tampa, FL 33601-0111

Please Remit to:  
ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

### ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
(Prodmonth = 6	ProdYear = 2002)			26,771.0 ✓		89,281.12
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	27,787 Dth	\$3.33500 ✓	\$92,669.68
Current Totals				<del>27,787 Dth</del>		<del>\$92,669.68</del>

Recap: Actual Total  
\$92,669.68  
Net Amount Due ~~\$92,669.68~~

COPY

JUL 22 2002  
ACCOUNTS PAYABLE

89,281.12

Wire Trf 7/30/02

Please Wire Transactions To:  
LaSalle Bank  
Chicago, IL  
Account #: 5  
ABA#

Please Send Invoices To:  
ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

Please Remit Check To:  
ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

Please Send Correspondence To:  
ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSF-0006  
Invoice No: 06-2135474  
Invoice Date: 7/15/2002  
Due Date: 7/25/2002  
Page: 1

COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
6/1/2002	222600	200206	Nom	37,573	3.4300	0	128,875.39 US\$
Amount Due				37,573			128,875.39 US\$
Total Amount Due				37,573	MMBTL		128,875.39 US\$

*Wire Tot 7/25/02*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. [REDACTED]  
US Account No. 0

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

[REDACTED]

*[Signature]*

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

72

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 06-2135475  
Invoice Date: 7/15/2002  
Due Date: 7/25/2002  
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: EGAN HUB - FGT INTERCONNECT - Meter: 313370 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
6/6/2002	224439	200206	Nom	2,927	3.3500	0	9,805.45 US\$
Amount Due				2,927			9,805.45 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
6/10/2002	224676	200206	Nom	4,269	3.3350	0	14,237.12 US\$
Amount Due				4,269			14,237.12 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
6/22/2002	226251	200206	Nom	5,236	3.1850	1	16,676.66 US\$
6/23/2002	226251	200206	Nom	5,236	3.1850	1	16,676.66 US\$
6/24/2002	226251	200206	Nom	5,236	3.1850	1	16,676.66 US\$
6/25/2002	226251	200206	Nom	12,379	3.3450	1	41,407.76 US\$
Amount Due				28,087			91,437.74 US\$

Location: SOUTHERN NATURAL GAS COMPANY - RES TIER 2 POOL - Meter: PSNG211 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
6/10/2002	224674	200206	Act	10,000	3.2500	2	32,500.00 US\$
6/18/2002	224674	200206	Act	5,218	3.3500	2	17,480.30 US\$
Amount Due				15,218			49,980.30 US\$

Total Amount Due

50,501 MMBTL

165,460.60 US\$

*Wire Transfer 7/25/02*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No.  
US Account No

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

73

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 2002

12-Aug-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,963,486	0.05420	\$106,420.94
2		ACTUAL	1,963,486	0.05419	\$106,395.59
3	FTS-1-NO NOTICE	ACCRUED	(128,131)	0.05420	(\$6,944.70)
4		ACTUAL	(70,362)	0.05420	(\$3,813.62)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,835,355		\$99,476.24
8		ACTUAL	1,893,124		\$102,581.97
9		DIFFERENCE	57,769		\$3,105.73
10	FTS-2-USAGE	ACCRUED	908,411	0.03720	\$33,792.89
11		ACTUAL	954,353	0.03361	\$32,075.18
12		DIFFERENCE	45,942		(\$1,717.71)
13	GRAND TOTAL	ACCRUED	2,743,766		\$133,269.13
14		ACTUAL	2,847,477		\$134,657.15
15		DIFFERENCE	103,711		\$1,388.02

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 2002

12-Aug-02

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,448)	0.37090	(\$8,325.87)
2		ACTUAL	(22,801)	0.37090	(\$8,456.89)
3		DIFFERENCE	(353)		(\$131.02)
4	TOTAL	ACCRUED	(22,448)		(\$8,325.87)
5		ACTUAL	(22,801)		(\$8,456.89)
6		DIFFERENCE	(353)		(\$131.02)

75



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEMS DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 006922736

Invoice Total Amount: \$17,933.70

Please refer to this invoice for all payment and remittance information.  
Payee: FLORIDA GAS TRANSMISSION COMPANY  
Payee DUNS: 006922736  
Payee Address: P.O. Box 1188, Houston, TX 77251-1188  
*Wm. J. Taylor*  
*7/10/02*

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		94,425	5,117.84		
7995 CS #8 ZACHARY	3005 PGS-MIAMI	COT		0.0312	0.0230		10,919	591.81		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		54,570	2,957.69		
	3117 PGS-OCALA	COT		0.0312	0.0230		84,527	4,581.36		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		159,105	8,623.49		
7995 CS #8 ZACHARY	3134 PGS-ORLANDO	COT		0.0312	0.0230		6,547	354.85		
7995 CS #8 ZACHARY	3098 PGS-ORLANDO	COT		0.0312	0.0230		3,810	206.50		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0230		2,989	162.00		
7995 CS #8 ZACHARY	3224 PGS-LAKELAND	COT		0.0312	0.0230		1,467	79.51		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		60,902	3,300.89		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		125,271	6,789.69		
9906 KOCH-ST. HELENA FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		1,257	68.13		
9903 TRANSCO-ST. HELENA FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		5,028	272.52		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		105,413	5,713.38		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		28,794	1,560.63		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		152,508	8,265.93		
193162 VASTAR GAS MARKETING	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		675	36.59		
7995 CS #8 ZACHARY	3067 PGS-TAMPA EAST	COT		0.0312	0.0230		6,365	344.98		
716 CS #11 MOUNT VERNON	3173 PGS-ST PETERSBURG	COT		0.0312	0.0230		64	3.47		
7995 CS #8 ZACHARY	3173 PGS-ST PETERSBURG	COT		0.0312	0.0230		7,464	404.55		
7995 CS #8 ZACHARY	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0230		19,101	1,035.27		
	3055 CORONET INDUSTRIES	COT		0.0312	0.0230		306	16.59		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		10,253	555.71		
7995 CS #8 ZACHARY	68368 PGS-OCALA NORTH	COT		0.0312	0.0230		36,600	1,983.72		
25809 MOPS-REFUGIO FGT	90297 HARDEE POWER	COT		0.0312	0.0230		21,062	1,141.56		
9903 TRANSCO-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0230		2,010	108.94		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0230		93,707	5,078.92		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		247,652	13,422.74		



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48699

Invoice Total Amount: 597,496.70

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		136,248	7,384.64		
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		153,642	8,327.40		
9906 KOCH-ST. HELENA FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		4,170	226.01		
9903 TRANSCO-ST. HELENA FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		8,724	472.84		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		121,216	6,569.91		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		30,955	1,677.76		
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		152,520	8,266.58		
	127438 PGS - LAKE BLUE	COT		0.0312	0.0230		883	47.86		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0230		5,378	291.49		
7995 CS #8 ZACHARY	253067 PGS LAKEWOOD RANCH	COT		0.0312	0.0230		108	5.85		
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0230		1,938	105.04		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		306	16.59		
	316101 FNG - BARTOW DEL	COT		0.0312	0.0175		4,607	224.36		
		COT		0.3687	0.0022	Line 1	0.3709	-22,801	-8,456.89	VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

77



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: July 10, 2002

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: July 19, 2002

Payee Duns:

EFT Addr: Citibank; New York NY

Invoice Identifier: 48699

Account #

ABA #

Bill Pty Duns: 006922736

Invoice Total Amount: 97,938,703

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
<b>Total for Contract 5047:</b>									1,940,685	97,938,703	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Co

*DOLLARS*

0.\*  
97,938,703+  
8,456,899+  
106,395,602

**Research Institute (GRI) Contributions:**

specify the amount (s) and the specific project (s) or project area (s), in which such amounts are applicable. For specific information about GRI and projects please contact GRI at (773) 399-8100.

amt      Project (s)      Project Area (s)

re authorized to remit GRI at the following rate, (inclusive of "check " contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6555.00	104493.70
1999	0.0075	4002.47	101941.17
2000	0.0072	3413.42	101352.12
2001	0.007	3020.72	100959.42
2002	0.0055	75.49	98014.19

*VOLUMES*

0.\*

Late Payment after the invoice 1,940,685.00+  
*VOLUMETRIC* 22,801.00+  
1,963,486.00\*      *ances paid*

86



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affillate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

*Please note - This is a credit*

Billable Party: PEOPLES GAS SYSTEMS DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 1570

Invoice Total Amount: 70,362

Bill Pty Duns: 006922736

Svc Req K: 5064      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cynthia Rivers  
Svc Code: OB      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Dal Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0230		-70,362	-3,813.62		

Total for Contract 5064: 70,362

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-3813.62
1999	0.0075	0.00	-3813.62
2000	0.0072	0.00	-3813.62
2001	0.007	0.00	-3813.62
2002	0.0055	0.00	-3813.62

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION

ATTN: ELLIOTT ED  
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48859

Invoice Total Amount: 300,618.51

Please reference this invoice on your remittance and payment.  
Payee: FLORIDA GAS TRANSMISSION CO  
Payee Duns: [Redacted]  
EPL Addr: Citibank, New York, NY  
Account: [Redacted]

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0230		0.0372	11,384	423.48	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0175		0.0317	113,335	3,592.72	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230		0.0372	1,000	37.20	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230		0.0372	1,000	37.20	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		0.0372	29,700	1,104.84	
	3117 PGS-OCALA	COT		0.0142	0.0230		0.0372	53,198	1,978.97	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		0.0372	26,306	978.58	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0175		0.0317	61,708	1,956.14	
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0230		0.0372	5,980	222.46	
	3093 PGS-EUSTIS	COT		0.0142	0.0230		0.0372	16,008	595.50	
	3092 PGS-MT DORA	COT		0.0142	0.0230		0.0372	10,200	379.44	
	3134 PGS-ORLANDO	COT		0.0142	0.0230		0.0372	192	7.14	
	3132 LAKE APOPKA-WINTER	COT		0.0142	0.0230		0.0372	1,700	63.24	
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0230		0.0372	10,416	387.48	
	3245 FT PIERCE SOUTH	COT		0.0142	0.0175		0.0317	103,620	3,284.75	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0230		0.0372	27,824	1,035.05	
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0230		0.0372	2,019	75.11	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0230		0.0372	1,308	48.66	
	3042 PREMIER SERVICES	COT		0.0142	0.0230		0.0372	610	22.69	
	3270 BUCKEYE CELLULOSE	COT		0.0142	0.0230		0.0372	11,200	416.64	
	3200 CITRUS WORLD-LAKE	COT		0.0142	0.0230		0.0372	3,300	122.76	
	3055 CORONET INDUSTRIES	COT		0.0142	0.0230		0.0372	8,930	332.20	
	29319 FP&L-SANFORD	COT		0.0142	0.0230		0.0372	60,000	2,232.00	
	99449 OKALOOSA COUNTY	COT		0.0142	0.0230		0.0372	2,400	89.28	
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0175		0.0317	195,937	6,211.20	
	127438 PGS - LAKE BLUE	COT		0.0142	0.0230		0.0372	1,153	42.89	
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0175		0.0317	100	3.17	
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0230		0.0372	13,722	510.46	

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# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48859

Invoice Total Amount: 908,411

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA # (

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0230	0.0372	962	35.79		
	287818 LAFARGE GYPSUM CTG	COT		0.0142	0.0230	0.0372	3,862	143.67		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0230	0.0372	26,930	1,001.80		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0175	0.0317	80,400	2,548.68		
	316101 FNG - BARTOW DEL	COT		0.0142	0.0175	0.0317	22,007	697.62		

Total for Contract 5319: 908,411

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

### Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6171.85	36790.66
1999	0.0075	4990.91	35609.72
2000	0.0072	4718.39	35337.20
2001	0.007	4536.71	35155.52
2002	0.0055	3174.09	33792.90

Late Payment Charges are assessed on past due balances paid after the invoice date.



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 006922736

Invoice Total Amount: \$45,942

Payee: FLORIDA GAS TRANSMISSION  
Payee D/U: 07/19/02  
ABA: 081000017

Bill Pty Duns: 006922736

Svc Req K: 6035      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 06/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 06/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2953 PGS-PANAMA CITY	COT		0.0142	0.0175		0.0317	5,956	188.81		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0175		0.0317	29,986	950.56		
	3055 CORONET INDUSTRIES	COT		0.0142	0.0175		0.0317	2,000	63.40		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0175		0.0317	6,000	190.20		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0175		0.0317	2,000	63.40		
<b>Total for Contract 6035:</b>								<b>45,942</b>			

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	404.29	1860.66
1999	0.0075	344.57	1800.94
2000	0.0072	330.78	1787.15
2001	0.007	321.59	1777.96
2002	0.0055	252.68	1709.05

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Late Payment Charges are assessed on past due balances paid after the invoice date.



**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR JUNE 2002**

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	29,658	3.50324	\$103,899.11
3		DIFFERENCE	29,658		\$103,899.11
4	COMMODITY-PIPELINE	ACCRUED	965,385	\$0.07751	\$74,831.68
5		ACTUAL	845,221	0.04984	\$42,128.94
6		DIFFERENCE	(120,164)		(\$32,702.74)
7	DEMAND	ACCRUED	1,071,000	\$0.43291	\$463,651.93
8		ACTUAL	1,071,000	0.43291	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	2,036,385		\$538,483.61
11		ACTUAL	1,945,879		\$609,679.98
12		DIFFERENCE	(90,506)		\$71,196.37

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002  
Billing Month : JUN

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	✓ 181,318.12
SOUTHERN NATURAL GAS COMPANY	006922736	✓ 428,361.86
TOTAL		609,679.98

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Trf 7/23/02*

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA #  
A/C #

REDACTED

*ca*

*h8*

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004  
Version: 1.2

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUN.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUN.  
Billing Year : 2002  
Service Type : RESERVATION FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	17,668	0.00800	141.34
0	1	7,628	0.01100	83.91
0	2	836,783	0.01900	15,898.88
1	1	741	0.00300	2.22
1	2	9,465	0.01100	104.12
3	2	15,000	0.00800	120.00
<b>Total Deliveries</b>		<b>887,285</b>		<b>16,350.47</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	25,720	-0.00550	-141.46
GRI COMMODITY	887,285	0.00550	4,880.07
SCRM	887,285	0.01200	10,647.43
ACA	887,285	0.00210	1,863.30
<b>Total Surcharges</b>			<b>17,249.34</b>
<b>Total Commodity &amp; Surcharges</b>			<b>33,599.81</b>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : JUN.  
Billing Year : 2002  
Service Type : OVERRUN  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	8,088	0.14500	1,172.76
0	2	20,562	0.28500	5,860.17
1	2	1,173	0.20400	239.29
Total Deliveries		29,823		7,272.22

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	8,088	-0.00550	-44.48
GRI COMMODITY	29,823	0.00550	164.02
SCRM	29,823	0.01200	357.88
ACA	29,823	0.00210	62.62
Total Surcharges			540.04
Total Commodity & Surcharges			7,812.26

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2002  
Customer ID. : 006922736 Billing Month : JUN

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	935,714	917,108	0	0	0	18,606	1.88872000	68,006
ESTIMATED IMBALANCE	935,714	917,108	0	0	0	18,606	0.00000000	68,006

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	18,606	3.240	100.000	(3.24)	(60,283.44)
<b>Total</b>	<b>1.00000</b>	<b>18,606</b>				<b>(60,283.44)</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	753,725	743,608	10,117
PEOPLES GAS SYS	ISNG153	181,989	173,500	8,489
<b>Total</b>		<b>935,714</b>	<b>917,108</b>	
Less Pool Transaction		0	0	
<b>Net</b>		<b>935,714</b>	<b>917,108</b>	<b>18,606</b>

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
<b>Total</b>	<b>0</b>

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OTHER ADJUSTMENT DETAILS

Billing Month : JUN.  
Billing Year : 2002

Customer ID : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Transaction Description	PPA	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		05/02 cash out rev for imbalance trade	MAY-02	0	2	81,581.50	23,909	(3.5000)	0	(3.5000)
CASHOUT	N		05/02 cash out rev for imbalance trade	MAY-02	2	5	82,601.05	24,955	(3.3100)	0	(3.3100)
BDP	N		Adj to include Jacksonville & Baker Cty	FEB-02	0	0	(8,520.00)	568	15.0000	0	15.0000
BDP	N		Adj to include Jacksonville & Baker Cty	FEB-02	0	0	(1,230.00)	82	15.0000	0	15.0000
BDP	N		Adj to include Jacksonville & Baker Cty	DEC-01	0	0	(1,110.00)	74	15.0000	0	15.0000
<b>Total</b>							<b>153,322.55</b>	<b>48,988</b>		<b>0</b>	

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COPY



June 18, 2002

Ed -

Please confirm that PGS gets credit on the June invoice equal to \$8,520 + \$1,230 = \$9,750.

Peoples Gas System  
Attn: Mr. Brent Caldwell  
702 North Franklin Street, Teco Plaza  
P. O. Box 2562  
Tampa, FL 33601

Also, reduce the June payment by an additional \$1,110 (see 2nd page.)

Jhx,  
Brent

RE: Type 3 OFO Penalty

Dear Mr. Caldwell,

This letter is to advise you that Type 3 OFO penalties previously billed for December 2001 and for February 2002 were billed in error. Per Section 16.4(b) of the General Terms and Conditions of Southern's Tariff, the entitlement should have applied to all delivery points Peoples Gas operates. The following was initially billed in February 2002:

Date	Scheduled Baker Co. 850590		Actual Entitlement Baker Co. 850590		Total Delivered	Subject to Penalty	Penalty Rate	Amount Due SNG
	Scheduled	Total	2%	Total				
Feb. 5, 2002	459	459	468	1,036	1,036	568	\$15	\$8,520 ✓
Feb. 6, 2002	459	459	468	550	550	82	\$15	\$1,230 ✓

This did not add together the activity at both the Baldwin and Baker Co. points.

The following calculations should have applied:

Date	Scheduled Baker Co. 850590		Actual Entitlement Baker Co. 850590		Actual Baker Co. 850590		Subject to Penalty	
	Baldwin 850530	Total Scheduled	2%	Total	Baldwin 850530	Total Delivered		
Feb. 5, 2002	23,359	459	23,818	24,294	22,247	1,036	23,283	0
Feb. 6, 2002	23,359	459	23,818	23,826	22,253	550	22,803	0

Entitlement greater than deliveries. No penalty applied.

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✓ Therefore, the June invoice will reverse the February charges for \$8,520 and \$1,230.

The December original invoice was as follows:

Date	Scheduled		Actual		Subject	Penalty	Amount
	Baker Co. 850590	Total Scheduled	Entitlement 2%	Baker Co. 850590			
Dec. 26, 2001	754	754	769	843	843	74	\$15 \$1,110

This did not add together the activity at both the Baldwin and Baker Co. points.

The invoice should have been as follows:

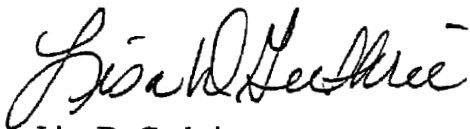
Date	Scheduled		Entitlement	Actual		Subject	
	Baldwin 850530	Scheduled Baker Co. 850590		Baldwin 850530	Actual Baker Co. 850590		Delivered to Penalty
Dec. 26, 2001	23,818	754	24,572	25,063	24,144	843	24,987 0

Entitlement greater than deliveries. No penalty applied.

✓ The \$1,110 previously billed for December 26, 2001 will also be reversed on the June 2002 invoice. Peoples Gas has paid both penalty invoices in full, therefore, please take the credit that will appear on this invoice into consideration when remitting funds due SNG for June.

If you have any questions or concerns regarding these billing errors, please contact me at (205) 325-3816.

Yours truly,



Lisa D. Guthrie  
Principal Account Manager

COPY

cc: Ms. Evette Moreno - Peoples Gas

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3004

Version: 1.1

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : JUN.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25 ✓
Net FT Reservation Charges				\$169,741.25

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SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3007

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : JUN.  
Billing Year : 2002  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	831,477	0.01100	9,146.25

Total Deliveries 831,477 9,146.25

Net Commodity & Surcharges 9,146.25

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SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3007  
Version: 1.1

**COMMODITY CHARGES - BY SERVICE TYPES**

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : JUN.  
Billing Year : 2002  
Service Type : OVERRUN  
Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	14,468	0.16800	2,430.62
Total Deliveries		14,468		2,430.62
<b>Net Commodity &amp; Surcharges</b>				<b>2,430.62</b>

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Invoice

Infinite Energy  
7001 SW 24th Ave.  
Gainesville, FL 32607-3704

Statement Date: 07/24/02

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of May 2002

Description	Volume (in DTH)	Price	Amount Due
No Notice	31,528	\$3.2200	\$101,520.16
<b>Total Amount Due Payable Upon Receipt</b>			<u><u>\$101,520.16</u></u>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System  
ABA #  
Account #  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Prior Energy  
605 Bel Air Blvd.  
Mobile, AL 36606

Statement Date: 07/24/02

Attention: Rebecca Wade

**Invoice for Imbalance Book-Out for the Month of May 2002**

Description	Volume (in DTH)	Price	Amount Due
No Notice	11,099	\$3.2200	\$35,738.78

**Total Amount Due Payable Upon Receipt** \$35,738.78

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System  
ABA #  
Account #  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Infinite Energy  
7001 SW 24th Ave.  
Gainesville, FL 32607-3704

Statement Date: 06/24/02

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of May 2002

Description	Volume (in DTH)	Price	Amount Due
Receipts	33,653	\$3.4325	\$115,513.92
Total Amount Due Payable Upon Receipt			* <u>\$115,513.92</u>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System  
ABA #  
Account #  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

\* Upon mailing this invoice and receiving payment from Infinite Energy, it was discovered that the bookout was never processed by FGT. This entry has been reversed and the funds were returned to Infinite Energy. The credit to the P&A was originally shown in Jun'02's filing. 97

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100032255	07/10/02	48663		1,478,136.41	0.00	1,478,136.41
					TOTAL	1478136.41

SPECIAL INSTRUCTIONS:


call alma green x35832 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600041929 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

~~THIS DOCUMENT IS PRINTED ON RECYCLED PAPER. PLEASE RECYCLE IT.~~



**FLORIDA GAS TRANSMISION**  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

DATE: 07/17/2002 NO. 9600041929  
 62-20  
 311

**\$\$\$1,478,136.41**

NOT VALID AFTER 1 YEAR

*Raymond M. Bowen, Jr.*  
 AUTHORIZED SIGNATURE

**PAY TO THE ORDER OF**  
 One Million Four Hundred Seventy-Eight Thousand One Hundred Thirty-Six and 41/100 Dollars  
 PEOPLE GAS SYSTEM  
 A DIVISION OF TAMPA  
 ATTN: ED ELLIOT-GAS ACCOUNTING  
 P.O. Box 3285  
 TAMPA, FL 33601

CITIBANK DEEAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

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CASHRPT1  
 07-03-02  
 08:12 AM

FLORIDA GAS TRANSMISSION  
 Monthly Cash-In/Cash-Out Report  
 Final - For the Production Month - May 2002

PAGE: 48

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(192,604)	(5,879)	0	0	0	8,668,477	(198,483)	0	1.00	Yes
FTS-1						6,684,071				
FTS-2						2,550,468				
Receipt	(21)	(2,363)	0	0	0	2,952,109	(2,384)	0	1.00	Yes
FTS-1						2,039,522				
FTS-2						912,587				
No Notice	(232,350)	0	0	0	0	0	(232,350)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(198,483)	1.0000	3.4120			(677,224.00)
Receipt	(2,384)	1.0000	3.4120			(8,134.21)
No Notice	(232,350)	1.0000	3.4120			(792,778.20)
TOTAL AMOUNT:						(1,478,136.41)

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(+) Due Transporter  
 (-) Due Shipper



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0012GP  
Purchase Statement Date: 11/14/01  
Prod. Mo./Yr: Sep-01

TAMPA ELECTRIC COMPANY  
PRODUCTION SERVICES COMPLEX  
6944 U.S. HWY 41 NORTH  
APOLLO BEACH, FL 33572

ATTN: JOANN WEHLE-FUELS DEPT.

<u>Point</u>	<u>Description</u>	<u>Volumes In Mmbtu's</u>	<u>Unit Price</u>	<u>Amount Due</u>
TECO Polk Power Station	Imbalance Cashout-FGT	(21,253)	\$2.2900	(\$48,669.37)
Total Credit Due Tampa Electric Company				<u>(\$48,669.37)</u>

Contact:  
Peoples Gas System  
Ed Elliott  
(813) 228-4149  
FAX (813) 228-4194

h:\gas\_acctbill\_01\Peoples Gas as Agent.xls

*[Handwritten signature]*

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM