BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 020001-EI
FLORIDA POWER & LIGHT COMPANY

AUGUST 20, 2002

IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY

ESTIMATED/ACTUAL TRUE-UP
JANUARY 2002 THROUGH DECEMBER 2002

TESTIMONY & EXHIBITS OF:

K. M. DUBIN

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KOREL M. DUBIN

DOCKET NO. 020001-EI

August 20, 2002

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Manager, Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the calculation of the Estimated/Actual True-up amounts for the Fuel Cost Recovery Clause (FCR) and the Capacity Cost Recovery Clause (CCR) for the period January 2002 through December 2002.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of various schedules included in Appendices I and II. Appendix I contains the FCR related schedules and Appendix II contains the CCR related schedules.

FCR Schedules A-1 through A-9 for January 2002 through July 2002 have been filed monthly with the Commission, are served on all parties and are incorporated herein by reference.

Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices and provisions of the Uniform System of Accounts as prescribed by this Commission.

FUEL COST RECOVERY CLAUSE

Q. Please explain the calculation of the FCR Estimated/Actual True-up amount you are requesting this Commission to approve.

A. Appendix I, pages 2 and 3, show the calculation of the FCR Estimated/Actual True-up amount. The calculation of the estimated/actual true-up amount for the period January 2002 through December 2002 is an overrecovery, including interest, of $77,962,892 (Appendix I, Page 3, Column 13, Line C11).

Appendix I, pages 2 and 3 also provide a summary of the Fuel and Net Power Transactions (lines A1 through A7), kWh Sales (lines B1 through B3), Jurisdictional Fuel Revenues (line C1 through C3), the True-up and Interest Provision for this period (lines C4 through C10), and the End of Period True-up amount (line C11).

The data for January 2002 through July 2002, columns (1) through (7) reflects the actual results of operations and the data for August 2002 through December 2002, columns (8) through (12), are based on updated estimates.

The true-up calculations follow the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" filed monthly with the Commission.

Q. Were these calculations made in accordance with the procedures previously approved in this Docket?

A. Yes, they were.

Q. Please summarize the variance schedule provided as page 4 of

Appendix I.

A. The variance calculation of the Estimated/Actual data compared to the midcourse correction projections for the January 2002 through December 2002 period is provided in Appendix I, Page 4. FPL's midcourse correction filing dated March 14, 2002 projected Total Fuel and Net Power Transactions to be $2.234 billion for January through December 2002 (See Appendix I, page 4, Column 2, Line C6). The estimated/actual projected Jurisdictional Total Fuel Cost and Net power Transactions is now projected to be $2.266 billion for the period January through December 2002 (Actual data for January through July 2002 and revised estimates for August through December 2002) (See Appendix I, Page 4, Column 1, Line C6). Therefore, Jurisdictional Total Fuel Cost and Net Power Transactions are $33.3 million higher than projected. (See Appendix I, Page 4, Column 3, Line C6)

Jurisdictional Fuel Revenues for 2002 are $97.8 million higher than projected (Appendix I, Page 4, Column 3, Line C3) due to higher than projected kWh sales. The higher than expected energy sales can be attributed to the combination of several factors. Customer growth in FPL's service territory is substantially higher than anticipated due to a record growth in new construction and new jobs being created. Economic conditions are also superior to what was assumed for this period. Weather for the first part of the year has been more adverse than normal, leading to higher consumption of electricity. FPL's price of electricity is lower than assumed in the sales forecast filed in the Fuel Docket on November 5, 2001, and therefore there is a higher propensity to consume electricity. The $97.8 million higher revenues less the $33.3 higher costs result in a difference of $64.5 million. This $64.5 million adjusted by an $11.2 million rounding adjustment (the midcourse correction was rounded to an even $200 million) plus $2.3 million in interest results in the $78 million overrecovery.

Please note that the final overrecovery of $103,006,559 for the period ending December 2001 was included in the midcourse correction; therefore the total true-up amount to carry forward to the 2003 fuel factor is only the 2002 estimated/actual overrecovery of $78 million.

Q. Please explain the variances in Total Fuel Costs and Net Power Transactions.

A. As shown on Appendix I, page 4, line C6, the variance in Total Fuel Costs and Net Power Transactions is $33.3 million or a 1.5% increase from the original projections.

This variance is mainly due to:

- a $10.0 million increase in the Fuel Cost of System Net Generation due primarily to 2.9% higher than projected consumption offset by 2.3% lower than projected fuel unit cost.

- an $11.5 million decrease in Fuel Cost of Power Sold is primarily due to fewer than projected sales, as well as lower than projected unit fuel costs.
- a $5.2 million decrease in Revenues from Off-System Sales due to fewer than projected sales, as well as, lower than projected market prices for the sales.
- a $17.2 million increase in Fuel Cost of Purchased Power due to an increase in the unit cost paid for energy.
- a $6.0 million increase in the Energy Cost of Economy Purchases due to greater than projected economy purchases.
- a $6.9 million increase in Incremental Plant Security Costs.
- a projected $2.7 million in Incremental Hedging Costs that were not included in the original projections.
- a $26.7 million decrease in Energy Payments to Qualifying Facilities due to fewer than projected QF purchases and a lower unit cost paid for the energy.

Q. Please describe the $6.9 million increase in Incremental Plant Security Costs.

A. In providing its initial estimate of the expected incremental power plant security costs, FPL indicated that there were significant uncertainties in its projection of these costs in light of the need for FPL to take proactive measures in response to changing threat levels. Further, FPL recognized the potential for additional government-mandated requirements in response to those threats. In February of this year, the Nuclear Regulatory Commission (NRC) issued an order that codified certain safeguards and security measures implemented voluntarily by nuclear operators around the country following the attacks of September 11, 2001. The order also imposed additional security requirements on nuclear operators. The additional requirements became effective immediately, are legally binding on FPL, and must remain in place until further notice from the NRC.

Q. At the August 12, 2002 Hearing in Docket No. 011605-EI entitled Review of Investor-Owned Electric Utilities' Risk Management Policies and Procedures, the Commission approved, with one revision not relevant here, a Proposed Resolution of Issues dated August 9, 2002. The Resolution resolved all the issues in the docket. Item No. 4 of the Resolution states that "Each investor-owned electric utility may recover through the fuel and purchased power cost recovery clause prudently-incurred incremental operating and maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for its retail customers each year until December 31, 2006, or the time of the utility's next rate proceeding, whichever comes first."

Is FPL submitting any of these incremental hedging expenses for approval with this filing?

A. Yes. FPL has included an estimated $2,748,147 in incremental hedging costs for the period August 2001 through December 2002. Of this amount, $1,901,397 is for consulting expenses from Dean & Company and $1,096,750 is for system enhancements from Iconnix. These totals are offset by $250,000 of projected Special Project Consultant Costs included in FPL's MFR filing in Docket No. 001148-EI.

In August 2001, FPL retained the services of Dean & Company to assist FPL with its comprehensive review of fuel markets, forecasting and hedging practices. FPL's overall goal was to develop hedging processes and strategies, moving forward in time, that would achieve volatility and cost minimization in what have become highly volatile natural gas and residual fuel oil markets. Dean & Company assisted FPL with extensive research and analysis of historical fuel price data in order to evaluate the effectiveness of FPL's current hedging practices, as well as, to help modify, enhance and expand these practices. With the assistance of Dean & Company, FPL has expanded its physical and financial hedging program to further enhance the mitigation of fuel price volatility while also maintaining cost minimization. In order for FPL to implement the hedging processes developed in conjunction with Dean & Company for the newly expanded, non-speculative hedging program, enhancements to FPL's trading and reporting systems are required. The services of Iconnix have been retained to modify and upgrade FPL's current systems in order to make deal capture, reporting and evaluation more comprehensive. FPL's hedging program will require constant monitoring and management which makes reporting critical to the success of the program.

Q. Has FPL provided any documentation to demonstrate that the costs FPL is requesting are incremental to those included in FPL's MFR filing on Docket No. 001148-EI?

A. Yes. It is included as pages 5 and 6 of Appendix I. Page 5 shows that Energy Marketing and Trading (EMT) makes up $8.896 million of the O&M budget in the MFR filing for the 2002 test year. Page 6 provides this $8.896 million by FERC point account.

FPL-EMT does not budget by FERC point account for Business Unit O&M expenses. The FERC point accounts for the MFR filing were developed based upon the FERC point account allocation for year end 2000 actual expenses. EMT prepared its 2002 budget by Expenditure Analysis Code (EAC) group which is also provided on page 6. One can see from the Recap by EAC group that FPL projected to spend $1,088,000 for Contractor & Professional Services. The detail build up of Contractor & Professional Services is also provided on page 6.

Of the $1,088,000 for Contractor & Professional Services, $250,000 is Special Projects Consultants. Therefore, FPL's estimated/actual hedging costs of $2,998,147 ($1,901,397 for Dean & Company plus $1,096,750 for Iconnix) are reduced by this $250,000 already included in the 2002 MFR filing to produce an Incremental Hedging Cost of $2,748,147. FPL also reviewed its cost figures used for the 2001 prior year in the MFR filing and, although there were consultant fees included in the 2001 figures, they were specifically earmarked for other activities and did not correspond to the types of expenses for which FPL is seeking recovery here. Therefore, FPL is requesting approval to recover $2,748,147 in incremental hedging cost through the 2003 fuel factor.

Q. What is the appropriate final benchmark level for calendar year 2002 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI?

A. For the year 2002, the three year average threshold consists of actual gains for 1999, 2000, and 2001 (see below) resulting in a three year average threshold of $38,143,278. Gains on sales in 2002 are to be measured against this three year average threshold. FPL does not anticipate exceeding the threshold in 2002.

1999	$59,183,161
2000	$37,400,076

2001	$17,846,596
Average threshold	$38,143,278

Q. What is the appropriate estimated benchmark level for calendar year 2003 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI?

A. For the forecast year 2003, the three year average threshold consists of actual gains for 2000, 2001, and January through July 2002, and estimates for August through December 2002 (see below). Gains on sales in 2003 are to be measured against this three year average threshold, after it has been adjusted with the true-up filing (scheduled to be filed in April 2003) to include all actual data for the year 2002.

2000	$37,400,076
2001	$17,846,596
2002	$10,390,795
Average threshold	$21,879,156

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the calculation of the CCR Estimated/Actual True-up amount you are requesting this Commission to approve.

A. The Estimated/Actual True-up for the period January 2002 through December 2002 is an overrecovery of $49,140,148, including interest

(Appendix II, Page 3, Lines 17 plus 18). Appendix II, Pages 2-3 shows the calculation supporting the CCR Estimated/Actual True-up amount.

Q. Is this true-up calculation consistent with the true-up methodology used for the other cost recovery clauses?

A. Yes it is. The calculation of the true-up amount follows the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" for the Fuel Cost Recovery clause.

Q. Please explain the calculation of the Interest Provision.

A. The calculation of the interest provision follows the same methodology used in calculating the interest provision for the other cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount times the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the 30 day commercial paper rate as published in the Wall Street Journal on the first business day of the current and subsequent months. The average interest rate for the projected months is the actual rate as of the first business day in August 2002.

Q. Have you provided a schedule showing the variances between

the Estimated/Actuals and the Original Projections?

A. Yes. Appendix II, Page 4, shows the Estimated/Actual capacity charges and applicable revenues (January through July 2002 reflects actual data and the data for August through December 2002 is based on updated estimates) compared to the original projections for the January 2002 through December 2002 period.

Q. What is the variance related to capacity charges?

A. As shown in Appendix II, Page 4, Column 3, Line 11, the variance related to capacity charges is a $33.6 million or a 5.7% decrease. The primary reasons for this variance is a $20.9 million decrease in payments to non-cogenerators, and a $12.7 million decrease in payments to cogenerators.

The $20.9 million decrease in payments to non-cogenerators is primarily due to lower than estimated payments to Southern Company and Short Term Capacity Purchases. The $12.7 million decrease in payments to cogenerators is primarily due to lower than projected capacity payments to Cedar Bay and Indiantown.

Q. What is the variance in Capacity Cost Recovery revenues?

A. As shown on Appendix II, Page 4, Column 3, Line 14, Capacity Cost Recovery revenues, net of revenue taxes, are $14.9 million higher than originally projected due to higher than projected kWh sales. The

$14.9 million higher revenues plus the $33.5 million lower costs results in the true-up amount of $48.4 million overrecovery reported on Column 3, Line 15. This amount plus interest of $0.7 million reported on Column 3, Line 16 results in an estimated/actual 2002 overrecovery of $49.1 million. The estimated/actual 2002 overrecovery of $49.1 million plus the final 2001 underrecovery of $2.5 million filed on April 1, 2002 results in an overrecovery of $46.6 million to be carried forward to the 2003 capacity factor.

Q. Does this conclude your testimony.

A. Yes, it does.

APPENDIX I
FUEL COST RECOVERY
2002 ESTIMATED/ACTUAL TRUE-UP

Page(s)	Description	Sponsor
2-3	Calculation of Estimated/Actual True-Up Amount	Dubin
4	Variance Midcourse Estimate Compared to Estimated/Actual	Dubin
5-6	Hedging Cost Documentation	Dubin

KMD-3
DOCKET NO. 020001-EI
FPL Witness: K.M. Dubin
Exhibit ___________
Pages 1-4
August 20, 2002

Page 2

CALCULATION OF THE ESTIMATED/ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002
SEVEN MONTHS ACTUAL FIVE MONTHS NEW ESTIMATES

LINE NO.				(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN	(7) ACTUAL JUL
A			**Fuel Costs & Net Power Transactions**							
	1	a	Fuel Cost of System Net Generation	$ 119,974,068 25	$ 89,346,972 49	$ 138,814,883 44	$ 167,505,301 20	$ 195,936,128 14	$ 181,750,529 87	$ 193,534,022 83
		b	Incremental Hedging Costs	0 00	0 00	0 00	0 00	0 00	0 00	0 00
		c	Nuclear Fuel Disposal Costs	2,081,228 83	1,864,713 17	1,979,318 86	1,891,727 83	1,988,689 43	1,968,998 24	2,084,842 33
		d	Coal Cars Depreciation & Return	301,618 26	299,885 64	298,153 03	296,420 41	294,687 80	292,955.19	291,222 57
		e	Gas Pipelines Depreciation & Return	197,127 20	195,671 65	194,216 13	192,760 60	191,305 04	189,849 50	188,393 95
		f	DOE D&D Fund Payment	0 00	0 00	0 00	0 00	0 00	0 00	0 00
	2	a	Fuel Cost of Power Sold (Per A6)	(3,849,406 00)	(3,408,651 00)	(4,434,786 00)	(4,091,052 00)	(2,657,087 00)	(3,900,141 00)	(3,560,315 00)
		b	Revenues from Off-System Sales	(1,166,838 00)	(1,036,336 00)	(1,233,478 00)	(840,787 00)	(454,950 00)	(1,056,528 00)	(672,676 00)
	3	a	Fuel Cost of Purchased Power (Per A7)	10,829,821 00	13,048,269 00	13,284,773 00	20,803,756 00	20,635,095 00	15,189,243 00	19,297,242 00
		b	Energy Payments to Qualifying Facilities (Per A8)	8,189,432 00	10,322,866 00	12,292,058 00	9,710,032 00	8,260,614 00	10,882,076 00	12,826,288 00
		b	Cypress Settlement Payment	0 00	0 00	0 00	1,108,358 00	0 00	0 00	0 00
		c	Okeelanta Settlement Amortization including interest	847,288 11	1,624,316 75	844,797 73	843,649 08	842,140 25	840,998 08	839,161 53
	4		Energy Cost of Economy Purchases (Per A9)	2,902,470 00	1,682,472 00	5,231,159 00	12,208,207 00	10,492,065 00	5,117,485 00	3,628,394 00
	5		Total Fuel Costs & Net Power Transactions	$ 140,306,809 65	$ 113,940,179 70	$ 167,271,095 19	$ 209,628,373 12	$ 235,528,687 66	$ 211,275,465 88	$ 228,456,576 21
	6		**Adjustments to Fuel Cost**							
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,668,359 47)	(1,803,030 51)	(1,594,602 42)	(2,325,539 45)	(2,875,733 69)	(2,953,569 49)	(2,570,298 33)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(38,886 74)	(112,856 74)	(62,140 56)	(47,054 46)	56,550 74	(20,377 06)	(24,050 91)
		c	Inventory Adjustments	13,503 78	(12,980 17)	(56,061 30)	(62,494 92)	88,738 01	(1,099 73)	(16,945 47)
		d	Non Recoverable Oil/Tank Bottoms	(48,494 70)	231,386 83	(209,559 78)	0 00	0 00	(34,674 55)	(35,112 68)
		e	Incremental Plant Security Costs per Order No PSC -01-2516	124,507 26	231,659 71	190,407 92	494,349 65	463,698 82	1,025,299 49	627,611 67
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 138,689,079 78	$ 112,474,358 82	$ 165,539,139 05	$ 207,687,633 94	$ 233,261,941 54	$ 209,291,044 55	$ 226,437,780 50
B			**kWh Sales**							
	1		Jurisdictional kWh Sales (RTP @ CBL) (a)	7,536,411,301	6,792,202,174	6,468,512,323	7,206,304,174	8,075,468,188	8,526,048,757	8,354,425,512
	2		Sale for Resale (excluding FKEC & CKW)	595,255	603,523	454,158	422,978	507,980	453,295	32,447,470
	3		Sub-Total Sales (excluding FKEC & CKW)	7,537,006,556	6,792,805,697	6,468,966,481	7,206,727,152	8,075,976,168	8,526,502,052	8,386,872,982
	6		**Jurisdictional % of Total Sales (B1/B3)**	99 99210%	99 99112%	99 99298%	99 99413%	99 99371%	99 99468%	99 61312%
			See Footnotes on page 2.							
C			**True-up Calculation**							
	1		Juris Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 213 314,794 63	$ 191,080,079 34	$ 181,934,007 90	$ 194,695,686 62	$ 209,058,996 71	$ 220,750,206 22	$ 216,200,699 88
	2		**Fuel Adjustment Revenues Not Applicable to Period**							
		a 1	Amortize 1/24 of $518,005,376 per Order PSC-00-2385-FOF	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)
		a 2	Prior Period True-up (Collected)/Refunded This Period	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58
		a 3	2001 Final True-up Refunded per Order PSC-02-0501-AS-EI	0 00	0 00	0 00	6,104,092 37	12,112,808 30	12,112,808 30	12,112,808 30
		b	GPIF, Net of Revenue Taxes (b)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)
		c	Oil Backout Revenues, Net of revenue taxes	107 56	20 15	(3 68)	(15 73)	102 64	0 04	(1 32)
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 192,142,253 87	$ 169,907,451 17	$ 160,761,355 90	$ 179,627,114 94	$ 199,999,259 33	$ 211,690,366 24	$ 207,140,858 54
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 138,689,079 78	$ 112,474,358 82	$ 165,539,139 05	$ 207,687,633 94	$ 233,261,941 54	$ 209,291,044 55	$ 226,437,780 50
		b	Nuclear Fuel Expense - 100% Retail (Acct 518 111)	0 00	0 00	0 00	0 00	0 00	0 00	0 00
		c	RTP Incremental Fuel -100% Retail	(4,163 97)	(24,963 90)	(13,815 13)	(34,599 19)	(1,598 18)	45,903 62	(43,082 00)
		d	D&D Fund Payments -100% Retail	0 00	0 00	0 00	0 00	0 00	0 00	0 00
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	138,693,243 75	112,499,322 72	165,552,954 18	207,722,233 14	233,263,539 72	209,245,140 93	226,480,862 50
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99 99210 %	99 99112 %	99 99298 %	99 99413 %	99 99371 %	99 99468 %	99 61312 %
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1 00052(c)) +(Lines C4b,c,d)	$ 138,750,238 03	$ 112,522,863 10	$ 165,613,598 87	$ 207,783,449 81	$ 233,368,558 82	$ 209,388,714 62	$ 225,678,886 00
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 53,392,015 84	$ 57,384,588 07	$ (4,852,242.98)	$ (28,156,334 87)	$ (33,369,299 50)	$ 2,301,651 62	$ (18,538,027 46)
	8		Interest Provision for the Month (Line D10)	211,410 05	289,485 64	328,597 90	298,541 47	237,134 24	195,246 75	162,305 04
	9	a	True-up & Interest Provision Beg of Period - Over/(Under) Recovery	13,794,067 00	66,247,987 30	122,772,555 43	117,099,404 77	81,988,013 42	35,593,534 28	24,828,118 76
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76
	10	a	Prior Period True-up Collected/(Refunded) This Period	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)
		b	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI				(6,104,092 37)	(12,112,808 30)	(12,112,808 30)	(12,112,808 30)
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ 169,254,546 06	$ 225,779,114 19	$ 220,105,963 53	$ 184,994,572 18	$ 138,600,093 04	$ 127,834,677 52	$ 96,196,641 22

NOTES

(a) **Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded.**
The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.

(b) **Generation Performance Incentive Factor is (($9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI**

(c) **Per Estimated Schedule E-2, filed November 5, 2001.**

CALCULATION OF THE ESTIMATED/ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002
SEVEN MONTHS ACTUAL FIVE MONTHS NEW ESTIMATES

LINE NO.				(8) NEW ESTIMATE AUG	(9) NEW ESTIMATE SEP	(10) NEW ESTIMATE OCT	(11) NEW ESTIMATE NOV	(12) NEW ESTIMATE DEC	(13) TOTAL PERIOD
A			**Fuel Costs & Net Power Transactions**						
	1	a	Fuel Cost of System Net Generation	$ 206,707,912 30	$ 179,759,699 15	$ 184,252,186 61	$ 132,659,512 37	143,048,371 96	$ 1,933,289,588 60
		b	Incremental Hedging Costs	0 00	2,113,084 50	$ 211,687 50	$ 211,687 50	$ 211,687 50	2,748,147 00
		c	Nuclear Fuel Disposal Costs	1,980,798 46	1,898,659 52	1,451,817 23	1,965,094 81	2,030,598 22	23,186,486 94
		d	Coal Cars Depreciation & Return	289,490 00	287,757 00	286,025 00	284,292 00	282,560 00	3,505,066 90
		e	Gas Pipelines Depreciation & Return	186,938 00	185,483 00	184,027 00	182,572 00	181,116 00	2,269,460 07
		f	DOE D&D Fund Payment	0 00	0 00	0 00	6,287,000 00	0 00	6,287,000 00
	2	a	Fuel Cost of Power Sold (Per A6)	(8,118,686 00)	(6,990,634 00)	(3,030,524.00)	(3,709,266 00)	(5.434,258 00)	(53,184,806 00)
		b	Revenues from Off-System Sales	(2,255,504 00)	(1,258,621 00)	(105,762 00)	(29,580 00)	(279,735 00)	(10,390,795 00)
	3	a	Fuel Cost of Purchased Power (Per A7)	17,909,210 00	16,676,940 00	14,298,648 00	13,121,031 00	12,880,314 00	187,974,342 00
		b	Energy Payments to Qualifying Facilities (Per A8)	11,635,870 00	8,646,870 00	6,279,870 00	6,807,870 00	10,024,870 00	115,878.716 00
		b	Cypress Settlement Payment	0 00	0 00	1,108,357 65	123,356 50	0 00	2,340,072 16
		c	Okeelanta Settlement Amortization including interest	937,905 80	836,757 14	835,608 48	834,459 83	833,830 34	10,960,913 13
	4		Energy Cost of Economy Purchases (Per A9)	4,203,695 00	8,161,145 00	5,819,945 00	4,498,645 00	3,019,945 00	66,965,627 00
	5		Total Fuel Costs & Net Power Transactions	$ 233,477,629 56	$ 210,317,140 30	$ 211,591,886 48	$ 163,236,675 01	$ 166,799,300 02	$ 2,291,829,818 80
	6		**Adjustments to Fuel Cost**						
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,930,042 00)	(2,936,047 00)	(2,856,568 00)	(2,657,303 00)	(2,384,656 00)	(29,555,749 35)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	0 00	0 00	0 00	0 00	0 00	(248,815 73)
		c	Inventory Adjustments	0 00	0 00	0 00	0 00	0 00	(47,339 80)
		d	Non Recoverable Oil/Tank Bottoms	0 00	0 00	0 00	0 00	0 00	(96,454 88)
		e	Incremental Plant Security Costs per Order No PSC -01-2516	1,137,660 20	1,137,660 20	1,137,660 20	1,137,660 20	1,137,660 20	8,845,835 52
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 231,685,247 76	$ 208,518,753 50	$ 209,872,978 68	$ 161,717,032 21	$ 165,552,304 22	$ 2,270,727,294 56
B			**kWh Sales**						
	1		Jurisdictional kWh Sales (RTP @ CBL) (a)	9,462,778,000	8,884,884,000	8,256,513,000	7,338,205,000	7,261,986,000	94,163,738,429
	2		Sale for Resale (excluding FKEC & CKW)	33,546,000	34,616,000	34,569,000	33,549,000	34,614,000	206,378,659
	3		Sub-Total Sales (excluding FKEC & CKW)	9,496,324,000	8,919,500,000	8,291,082,000	7,371,754,000	7,296,600,000	94,370,117,088
	6		***Jurisdictional % of Total Sales (B1/B3)***	*99 64675%*	*99 61191%*	*99 58306%*	*99 54490%*	*99 52561%*	N/A
			See Footnotes on page 2.						
C			**True-up Calculation**						
	1		Juris Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 244,958,808 31	$ 229,999,118 30	$ 213,732,752 19	$ 189,960,913 38	$ 187,987,865 36	$ 2,493,673,928 84
	2		**Fuel Adjustment Revenues Not Applicable to Period**						
		a 1	Amortize 1/24 of $518,005,376 per Order PSC-00-2385-FOF	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 50)	(259,002,688 13)
		a 2	Prior Period True-up (Collected)/Refunded This Period	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	13.794,067 00
		a 3	2001 Final True-up Refunded per Order PSC-02-0501-AS-EI	12,112,808 30	12,112,808 30	12,112,808 30	12,112,808 30	12,112,808 30	103,006,558 76
		b	GPIF, Net of Revenue Taxes (b)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(8,863,158 91)
		c	Oil Backout Revenues, Net of revenue taxes	0 00	0 00	0 00	0 00	0 00	209 66
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 235,898,968 29	$ 220,939,278 27	$ 204,672,912 17	$ 180,901,073 35	$ 178,928,025 16	$ 2.342,608,917 22
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 231,685,247 76	$ 208,518,753 50	$ 209,872.978 68	$ 161,717,032 21	$ 165,552,304 22	$ 2,270,727,294 56
		b	Nuclear Fuel Expense - 100% Retail (Acct 518 111)	0 00	0 00	0 00	0 00	0 00	0 00
		c	RTP Incremental Fuel -100% Retail	0 00	0 00	0 00	0 00	0 00	(76,318 75)
		d	D&D Fund Payments -100% Retail	0 00	0 00	0 00	6,287,000 00	0 00	6,287,000 00
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	231,685,247 76	208,518,753 50	209,872,978 68	155,430,032 21	165,552,304 22	2.264,516,613 30
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99 64675 %	99 61191 %	99 58306 %	99 54490 %	99 52561 %	N/A
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1 00052(c)) +(Lines C4b,c,d)	$ 230,986,870 00	$ 207,817,522 00	$ 209,106,613 00	$ 161,090,126 00	$ 164,852,619 00	$ 2,266,960,059 25
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 4,912,098 29	$ 13,121,756 27	$ (4,433,700 83)	$ 19,810,947.35	$ 14,075,406 16	$ 75,648,857 97
	8		Interest Provision for the Month (Line D10)	132,667 44	126,738 14	114,063 36	106,192 22	111,652 02	2,314,034 27
	9	a	True-up & Interest Provision Beg of Period - Over/(Under) Recovery	(6,809,917 54)	(15,027,465 69)	(15,041,285 16)	(32,623,236 52)	(25,968,410 82)	13,794,067 00
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76
	10	a	Prior Period True-up Collected/(Refunded) This Period	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(13,794,067 00)
		b	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	(12,112,808 30)	(12,112,808 30)	(12,112,808 30)	(12,112,808 30)	(12,112,808 30)	(103,006,558 76)
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ 87,979,093 07	$ 87,965,273 60	$ 70,383,322 24	$ 77,038,147 94	$ 77,962,892 24	$ 77,962,892 24
NOTES			(a) **Real Time Pricing (RTP) sales are shown at the Customer Base Load (**						
			The incremental/decremental RTP fuel revenues (net of revenue taxes)				PAGE 3		
			(b) **Generation Performance Incentive Factor is (($9,004,713/12) x 98.4280**						
			(c) **Per Estimated Schedule E-2, filed November 5, 2001.**						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ESTIMATED/ACTUAL vs MIDCOURSE CORRECTION
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002

LINE NO.				(1) ESTIMATED / ACTUAL	(2) MIDCOURSE ESTIMATED (a)	(3) VARIANCE AMOUNT	(4) VARIANCE %
A			**Fuel Costs & Net Power Transactions**				
	1	a	Fuel Cost of System Net Generation	$ 1,933,289,589	$ 1,923,120,415	$ 10,169,173	0 5 %
		b	Incremental Hedging Costs	2,748,147	0	2,748,147	N/A
		c	Nuclear Fuel Disposal Costs	23,186,487	22,643,257	543,230	2 4 %
		d	Coal Cars Depreciation & Return	3,505,067	3,505,067	(0)	0.0 %
		e	Gas Pipelines Depreciation & Return	2,269,460	2,269,460	(0)	0.0 %
		f	DOE D&D Fund Payment	6,287,000	6,287,000	0	0.0 %
	2	a	Fuel Cost of Power Sold (Per A6)	(53,184,806)	(64,730,747)	11,545,941	(17.8) %
		b	Revenues from Off-System Sales	(10,390,795)	(15,614,830)	5,224,035	(33.5) %
	3	a	Fuel Cost of Purchased Power (Per A7)	187,974,342	170,689,270	17,285,072	10.1 %
		b	Energy Payments to Qualifying Facilities (Per A8)	115,878,716	142,534,758	(26,656,042)	(18 7) %
		c	Cypress Settlement Payment	2,340,072	2,340,073	(1)	0.0 %
		d	Okeelanta Settlement Amortization including interest	10,960,913	$ 11,566,105	(605,192)	(5.2) %
	4		Energy Cost of Economy Purchases (Per A9)	66,965,627	$ 60,944,192	6,021,435	9 9 %
	5		Total Fuel Costs & Net Power Transactions	$ 2,291,829,819	$ 2,265,554,021	$ 26,275,798	1.2 %
	6		Adjustments to Fuel Cost:				
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (29,555,749)	$ (29,746,595)	$ 190,846	(0 6) %
		b	Reactive and Voltage Control Fuel Revenue	(248,816)	(151,744)	(97,072)	64 0 %
		c	Inventory Adjustments	(47,340)	524	(47,864)	(9138.1) %
		d	Non Recoverable Oil/Tank Bottoms	(96,455)	182,892	(279,347)	N/A
		e	Incremental Plant Security Costs per Order No PSC -01-2516	8,845,836	1,906,167	6,939,668	364.1 %
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 2,270,727,295	$ 2,237,745,265	$ 32,982,030	1.5 %
B	1		**Jurisdictional kWh Sales**	94,163,738,429	92,053,463,475	2,110,274,954	2.3 %
	2		Sale for Resale	206,378,659	208,990,778	(2,612,119)	(1 2) %
	3		Total Sales (Excluding RTP Incremental)	94,370,117,088	92,262,454,253	2,107,662,835	2 3 %
	4		Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
C	1		Juris Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 2,493,673,929	2,395,885,019	$ 97,788,910	4.1 %
	2		Fuel Adjustment Revenues Not Applicable to Period				
		a 1	Amortize 1/24 of $518,005,376 per Order PSC-00-2385-FOF	(259,002,688)	(259,002,688)	0	N/A
		a 2	Prior Period True-up (Collected)/Refunded This Period	13,794,067	13,794,067	0	0.0 %
		a 3	2001 Final True-up Refunded per Order PSC-02-0501-AS-EI	103,006,559	103,006,559	0	0 0 %
		b	GPIF, Net of Revenue Taxes (b)	(8,863,159)	(8,863,159)	0	0.0 %
		c	Oil Backout Revenues, Net of revenue taxes	210	128	82	64.4 %
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 2,342,608,917	$ 2,244,819,927	$ 97,788,910	4.4 %
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 2,270,727,295	$ 2,237,745,265	$ 32,982,030	1.5 %
		b	Nuclear Fuel Expense - 100% Retail	-	0	0	N/A
		c	RTP Incremental Fuel -100% Retail	(76,319)	(29,128)	(47,191)	162.0 %
		d	D&D Fund Payments -100% Retail (Line A 1 e)	6,287,000	6,287,000	0	0 0 %
		e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	2,264,516,613	2,231,487,393	33,029,221	1 5 %
	5		Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
	6		Jurisdictional Total Fuel Costs & Net Power Transactions	$ 2,266,960,059	$ 2,233,655,785	$ 33,304,274	1.5 %
	7		True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6)	$ 75,648,858	$ 11,164,143	$ 64,484,715	N/A
	8		Interest Provision for the Period	2,314,034	0	2,314,034	N/A
	9		True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	13,794,067	13,794,067	0	0 0 %
		a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %
	10	a	Prior Period True-up Collected/(Refunded) This Period	(13,794,067)	(13,794,067)	(0)	0 0 %
	10	b	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	(103,006,559)	(103,006,559)	0	0.0 %
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through D10b)	$ 77,962,892	$ 11,164,143	$ 66,798,749	598 %

NOTES
(a) **Per Midcourse Correction filed March 14, 2002.**
(b) **Generation Performance Incentive Factor is (($9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.**
(c) **Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.**

RECASTING OF O&M BUDGET FOR MFR FILINGS

UNIT R62000 - ENERGY MARKETING AND TRADING

FORECASTED YEAR FY_2002

rollup	w_expenseType	ferc	ferc_prime	actual_2000	factor	budget_amt	allocated_amt
R62000	1	ADMIN. AND GENERAL EXPENSES	920000	$2,983,798.34	0.3372	$7,158,866.00	$2,413,787.74
R62000	1	ADMIN. AND GENERAL EXPENSES	920110	$1,741,290.74	0.1968		$1,408,642.90
R62000	1	ADMIN. AND GENERAL EXPENSES	921100	$3,517,326.22	0.3975		$2,845,393.06
R62000	1	ADMIN. AND GENERAL EXPENSES	922000	($1,068,728.00)	-0.1208		($864,563.34)
R62000	1	ADMIN. AND GENERAL EXPENSES	935000	$1,215.18	0.0001		$983.04
R62000	1	OTHER POWER SUPPLY EXPENSE	557000	$1,674,513.54	0.1892		$1,354,622.47
				$8,849,416.02	**100%**	**$7,158,866.00**	**$7,158,865.86**
R62000	5	TRANSMISSION EXPENSE	565120	$220,278.75	1.0000	$563,500.00	$563,500.00
				$220,278.75	**100%**	**$563,500.00**	**$563,500.00**
R62000	9	OTHER POWER GENERATION	547270	$1,513.35	0.0016	$1,173,087.00	$1,905.55
R62000	9	OTHER POWER GENERATION	547271	$115,062.32	0.1235		$144,882.20
R62000	9	STEAM	501215	($27,008,443.24)	-28.9902		($34,008,029.04)
R62000	9	STEAM	501216	$26,380,018.87	28.3157		$33,216,739.91
R62000	9	STEAM	501217	$207,856.48	0.2231		$261,725.16
R62000	9	STEAM	501218	$420,567.89	0.4514		$529,563.47
R62000	9	STEAM	501270	$301,364.01	0.3235		$379,466.38
R62000	9	STEAM	501271	$513,700.72	0.5514		$646,832.91
				$931,640.40	**100%**	**$1,173,087.00**	**$1,173,086.56**
		GRAND TOTAL		**10,001,335.17**		**8,895,453.00**	**8,895,452.42**

FLORIDA POWER & LIGHT COMPANY
ENERGY MARKETING & TRADING DIVISION
2002 O&M BUDGET
$ - (000's)

	FERC Point Account	Base	Non Recoverable Fuel	Capacity	Total
Recap by FERC Point Account (from MFR Filing):					
Admin. and General Expenses	920000	$ 2,414	$ -	$ -	$ 2,414
Admin. and General Expenses	920110	1,409	-	-	1,409
Admin. and General Expenses	921100	2,845	-	-	2,845
Admin. and General Expenses	922000	(865)	-	-	(865)
Admin. and General Expenses	935000	1	-	-	1
Other Power Supply Expenses	557000	1,355	-	-	1,355
Transmission Expense	565120	-	-	564	564
Other Power Generation	547270	-	2	-	2
Other Power Generation	547271	-	145	-	145
Steam	501270	-	379	-	379
Steam	501271	-	647	-	647
		$ 7,159	$ 1,173	$ 564	$ 8,896
Recap by EAC Group:					
Salaries & Wages		$ 6,266	$ 988	$ -	$ 7,254
Employee Related		604	97	-	701
Contractor & Professional Services - *		1,088	30	-	1,118
Technology Expenditures		895	30	-	925
Office & Facilities Administration		157	28	-	185
Cost Reimbursements		(1,851)	-	-	(1,851)
Transmission Expense		-	-	564	564
		$ 7,159	$ 1,173	$ 564	$ 8,896
*** - Detail of Contractor & Professional Services**					
PIRA Fuel Price Forecasting		$ 15	$ 30	$ -	$ 45
Temporary Services		146	-	-	146
System Contractors		653	-	-	653
Building Maintenance		24	-	-	24
Special Projects Consultants		250			250
		$ 1,088	$ 30	$ -	$ 1,118

FPL-EMT does not budget by FERC point account for Business Unit O&M expenses. The FERC point account for the MFR was developed based upon on the FERC point account allocation for year end 2000 actual expenses. EMT prepared its 2002 budget by EAC group. The detail build up of Contractor & Professional Services is provided.

APPENDIX II
CAPACITY COST RECOVERY
2002 ESTIMATED/ACTUAL TRUE-UP

Page(s)	Description	Sponsor
2-3	Calculation of Estimated/Actual True-Up Amount	Dubin
4	Variance	Dubin

KMD-4
DOCKET NO. 020001-EI
FPL Witness: K.M. Dubin
Exhibit ___________
Pages 1-4
August 20, 2002

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002

LINE NO		(1) January Actual	(2) February Actual	(3) March Actual	(4) April Actual	(5) May Actual	(6) June Actual
1	UPS Capacity Charges	$ 4,509,711 00	$ 8,552,011 00	$ 8,397,229 00	$ 8,629,685 00	$ 7,969,793.00	$ 9,326,700 00
2	Short Term Capacity Purchases CCR	961,500 00	961,500 00	961,500.00	2,161,724 00	3,714,286 00	15,755,560.00
3.	QF Capacity Charges	27,906,044 98	25,121,883.56	25,956,929.80	25,904,994 89	27,345,987.50	26,128,811.06
4	SJRPP Capacity Charges	7,714,674.11	7,639,381 65	7,971,748 97	8,016,979 03	8,161,139 82	7,015,610 11
4a.	SJRPP Suspension Accrual	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00
4b	Return on SJRPP Suspension Liability	(192,579 53)	(195,552 16)	(198,524 79)	(201,497 43)	(204,470 05)	(207,442 69)
5.	SJRPP Deferred Interest Payment	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)
6a.	Cypress Settlement (Capacity)	0 00	0 00	0 00	1,530,589 14	0 00	0 00
6b	Okeelanta Settlement (Capacity)	257,833 85	3,180,941 58	3,178,048 62	3,173,727 48	3,168,051 42	3,163,754 69
7	Trans of Electricity by Others - FPL Sales	10,446 59	14,911 82	44,084 03	588,710.00	497,594 61	557,356 98
8	Revenues from Capacity Sales	(636,942 08)	(617,158.26)	(473,479 79)	(362,814 45)	(313,964 36)	(488,297 10)
9	Total (Lines 1 through 8)	$ 40,522,088 05	$ 44,649,318.32	$ 45,828,934.97	$ 49,433,496 79	$ 50,329,817 07	$ 61,243,452 18
10	Jurisdictional Separation Factor (a)	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%
11	Jurisdictional Capacity Charges	40,131,447 02	44,218,889 96	45,387,134 87	48,956,948 00	49,844,627 56	60,653,053 06
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)
13	Jurisdictional Capacity Charges Authorized	$ 35,385,981 02	$ 39,473,423 96	$ 40,641,668 87	$ 44,211,482 00	$ 45,099,161 56	$ 55,907,587 06
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 45,394,373.26	$ 42,156,895.36	$ 40,852,951 49	$ 44,915,305.42	$ 49,895,576 00	$ 52,232,678.36
15	Prior Period True-up Provision	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071.00	1,846,071 00	1,846,071 00
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 47,240,444.26	$ 44,002,966.36	$ 42,699,022.49	$ 46,761,376 42	$ 51,741,647 00	$ 54,078,749.36
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	11,854,463.24	4,529,542 40	2,057,353 62	2,549,894 42	6,642,485 43	(1,828,837 70)
18	Interest Provision for Month	36,430 39	45,483 32	47,943 72	48,689 33	52,519.17	53,418 63
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	22,152,857 00	32,197,679 63	34,926,634 35	35,185,860 69	35,938,373 44	40,787,307 04
20	Deferred True-up - Over/(Under) Recovery	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(1,846,071 00)	(1.846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ 29,669,621 44	$ 32,398,576 16	$ 32,657,802 50	$ 33,410,315.25	$ 38,259,248.85	$ 34,637,758 78

Notes: **(a) Per K. M. Dubin's Testimony Appendix III Page 1, Docket No. 010001-EI, filed November 5, 2001.**
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002

LINE NO.		(7) July Actual	(8) August Estimated	(9) September Estimated	(10) October Estimated	(11) November Estimated	(12) December Estimated	(13) TOTAL	LINE NO
1	UPS Capacity Charges	$ 7,349,526.00	$ 8,556,090.00	$ 8,556,090.00	$ 8,556,090.00	$ 8,556,090.00	$ 8,556,090.00	$ 97,515,105.00	1
2	Short Term Capacity Purchases CCR	9,039,990.00	15,180,760.00	9,156,980.00	3,009,110.00	3,234,110.00	5,830,600.00	69,967,620.00	2.
3	QF Capacity Charges	26,015,757.41	28,184,292.29	28,184,292.29	28,184,292.29	28,184,292.29	28,184,292.29	325,301,870.67	3
4.	SJRPP Capacity Charges	7,417,353.08	7,006,088.33	7,006,088.33	7,006,088.33	7,006,088.33	7,006,088.33	88,967,328.44	4
4a.	SJRPP Suspension Accrual	301,945.00	301,945.00	301,945.00	301,945.00	301,945.00	301,945.00	3,623,340.00	4a.
4b	Return on SJRPP Suspension Liability	(210,415.33)	(213,387.95)	(216,360.58)	(219,333.23)	(222,305.84)	(225,278.48)	(2,507,148.06)	4b
5	SJRPP Deferred Interest Payment	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(3,726,550.44)	5
6a.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.14	170,349.46	0.00	3,231,527.74	6
6b	Okeelanta Settlement (Capacity)	3,156,845.76	3,153,879.56	3,149,607.25	3,145,334.94	3,141,062.63	3,136,790.32	35,005,878.10	
7	Trans. of Electricity by Others - FPL Sales	532,912.00	537,287.00	496,438.00	508,762.00	534,156.00	555,830.00	4,878,489.03	7
8	Revenues from Capacity Sales	(543,947.83)	(706,496.00)	(575,379.00)	(243,738.00)	(342,420.00)	(519,765.00)	(5,824,401.87)	8
9	Total (Lines 1 through 8)	$ 52,749,420.22	$ 61,689,912.36	$ 55,749,155.43	$ 51,468,594.61	$ 50,252,822.00	$ 52,516,046.60	$ 616,433,058.60	9
10	Jurisdictional Separation Factor (a)	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	N/A	10
11	Jurisdictional Capacity Charges	52,240,905.26	61,095,209.27	55,211,722.42	50,972,427.06	49,768,374.75	52,009,781.41	610,490,520.63	11
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12
13	Jurisdictional Capacity Charges Authorized	$ 47,495,439.26	$ 56,349,743.27	$ 50,466,256.42	$ 46,226,961.06	$ 45,022,908.75	$ 47,264,315.41	$ 553,544,928.63	13.
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 51,348,287.19	$ 58,119,504.33	$ 54,570,133.01	$ 50,710,736.64	$ 45,070,574.12	$ 44,602,444.10	$ 579,869,459.28	14
15	Prior Period True-up Provision	1,846,071.00	1,846,071.00	1,846,071.00	1,846,071.00	1,846,071.00	1,846,071.00	22,152,857.00	15.
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 53,194,358.19	$ 59,965,575.33	$ 56,416,204.01	$ 52,556,807.64	$ 46,916,645.12	$ 46,448,515.10	$ 602,022,316.28	16
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	5,698,918.93	3,615,832.06	5,949,947.59	6,329,846.58	1,893,736.37	(815,800.31)	48,477,387.65	17
18	Interest Provision for Month	53,018.06	56,842.76	61,158.62	67,437.06	70,800.70	69,018.36	662,760.13	18
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	37,165,816.97	41,071,682.97	42,898,286.79	47,063,322.01	51,614,534.65	51,733,000.72	22,152,857.00	19
20	Deferred True-up - Over/(Under) Recovery	(2,528,058.19)	(2,528,058.19)	(2,528,058.19)	(2,528,058.19)	(2,528,058.19)	(2,528,058.19)	(2,528,058.19)	20
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(1,846,071.00)	(1,846,071.00)	(1,846,071.00)	(1,846,071.00)	(1,846,071.00)	(1,846,071.00)	(22,152,857.00)	21
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ 38,543,624.78	$ 40,370,228.60	$ 44,535,263.82	$ 49,086,476.46	$ 49,204,942.53	$ 46,612,089.58	$ 46,612,089.58	22

Notes: **(a) Per K. M. Dubin's Testimony Appendix III Page 1, I**
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket N
Appendix IV, Docket No. 930001-EI, filed July 8, 1993

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATE/ACTUAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002

		(1)	(2)	(3)	(4)
Line		ESTIMATED /	ORIGINAL	VARIANCE	
No.		ACTUAL	PROJECTIONS(a)	AMOUNT	%
1.	Payments to Non-cogenerators	$ 252,723,503	$ 273,617,298	$ (20,893,795)	(7.6) %
2	Payments to Cogenerators	325,301,871	337,969,830	(12,667,959)	(3.7) %
3.	SJRPP Suspension Accrual	3,623,340	3,623,340	-	0.0 %
4a.	Return Requirements on SJRPP Suspension Liability	(2,507,148)	(2,507,148)	-	0.0 %
4b.	Cypress Settlement (Capacity)	3,231,528	3,353,202	(121,674)	(3 6) %
4c	Okeelanta Settlement (Capacity)	35,005,878	41,166,505	(6,160,627)	(15.0) %
5.	Transmission of Electricity by Others - FPL Sales	4,878,489	0	4,878,489	N/A
6.	Revenues from Capacity Sales	(5,824,402)	(6,909,530)	1,085,128	(15.7) %
7.	Total (Lines 1 through 6)	$ 616,433,059	$ 650,313,497	$ (33,880,438)	(5.2) %
8.	Jurisdictional Separation Factor	N/A	N/A	N/A	N/A
9.	Jurisdictional Capacity Charges	$ 610,490,521	$ 644,044,345	$ (33,553,824)	(5.2) %
10.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	$ (56,945,592)	(56,945,592)	0	N/A
11.	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	$ 553,544,929	$ 587,098,753	$ (33,553,824)	(5.7) %
12.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 579,869,459	$ 564,945,896	$ 14,923,563	2.6 %
13.	Prior Period True-up Provision	22,152,857	22,152,857	0	N/A
14.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 602,022,316	$ 587,098,753	$ 14,923,563	2.5 %
15.	True-up Provision for Period - Over/(Under) Recovery (Line 14 - Line 11)	$ 48,477,387	$ -	$ 48,477,387	N/A
16.	Interest Provision for Period	662,760	0	662,760	N/A
17.	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	22,152,857	22,152,857	0	N/A
18.	Deferred True-up - Over/(Under) Recovery	(2,528,058)	0	(2,528,058)	N/A
19.	Prior Period True-up Provision - Collected/(Refunded) this Period	(22,152,857)	(22,152,857)	0	N/A
20.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	$ 46,612,089	$ -	$ 46,612,089	N/A

Notes:
(a) Per K. M. Dubin's Testimony Appendix III, Page 1, Docket No. 010001-EI, filed November 5, 2001.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.