

STEEL ■
HECTOR
& DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler, P.A.
305.577.2939
jtb@steelhector.com

August 19, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of July, 2002.

Sincerely,

John T. Butler for JTB

John T. Butler, P.A.

Copy to: All parties of record

DOCUMENT NUMBER - DATE
08766 AUG 20 02
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of July, 2002, has been furnished by U.S. mail this 19th day of August, 2002, to the following:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Robert Vandiver, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

By: John T. Butler for ITB
John T. Butler, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	193,534,023	215,840,432	(22,306,409)	(10.3)	8,019,749	8,544,685	(524,936)	(6.1)	2.4132	2.5260	(0.1128)	(4.5)
2 Nuclear Fuel Disposal Costs	2,084,842	1,980,798	104,044	5.3	2,248,414	2,131,954	116,460	5.5	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	291,223	291,223	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	188,394	188,394	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,018,795)	(2,659,935)	641,140	(24.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	194,079,687	215,640,912	(21,561,225)	(10.0)	8,019,749	8,544,685	(524,936)	(6.1)	2.4200	2.5237	(0.1037)	(4.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,297,242	15,076,390	4,220,852	28.0	1,058,473	998,795	59,678	6.0	1.8231	1.5095	0.3136	20.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,508,776	1,319,945	188,831	14.3	60,038	52,200	7,838	15.0	2.5130	2.5286	(0.0156)	(0.6)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,119,618	2,370,000	(250,382)	NA	63,794	60,000	3,794	NA	3.3226	3.9500	(0.6274)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,665,450	14,336,473	(671,023)	(4.7)	641,198	614,333	26,865	4.4	2.1312	2.3337	(0.2025)	(8.7)
12 TOTAL COST OF PURCHASED POWER	36,591,086	33,102,808	3,488,278	10.5	1,823,503	1,725,328	98,175	5.7	2.0066	1.9186	0.0880	4.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	230,670,773	248,743,720	(18,072,947)	(7.3)	9,843,252	10,270,013	(426,761)	(4.2)	2.3434	2.4220	(0.0786)	(3.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,394,853)	(8,066,000)	4,671,147	(57.9)	(94,115)	(200,000)	105,885	(52.9)	3.6071	4.0330	(0.4259)	(10.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(165,462)	(138,030)	(27,432)	19.9	(46,125)	(45,326)	(799)	1.8	0.3587	0.3045	0.0542	17.8
17 Revenues from Off-System Sales (A6)	(672,676)	(3,602,872)	2,930,196	(81.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,560,315)	(8,204,030)	4,643,715	(56.6)	(140,240)	(245,326)	105,086	(42.8)	2.5387	3.3441	(0.8054)	(24.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	226,437,782	236,936,818	(10,499,037)	(4.4)	9,703,012	10,024,687	(321,675)	(3.2)	2.3337	2.3635	(0.0298)	(1.3)
21 Net Unbilled Sales	9,562,382	7,279,502	2,282,880	NA	409,752	307,997	101,755	NA	0.1140	0.0850	0.0290	NA
22 Company Use	263,230	331,344	(68,114)	NA	11,280	14,020	(2,740)	NA	0.0031	0.0039	(0.0008)	NA
23 T & D Losses	18,851,920	26,930,826	(8,078,906)	NA	807,813	1,139,446	(331,634)	NA	0.2248	0.3144	(0.0896)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	226,437,782	236,936,818	(10,499,036)	(4.4)	8,386,872,982	8,566,039,000	(179,166,018)	(2.1)	2.6999	2.7660	(0.0661)	(2.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	876,042	958,456	(82,414)	(8.6)	32,447,470	34,651,000	(2,203,530)	(6.4)	2.6999	2.7660	(0.0661)	(2.4)
26 Jurisdictional KWH Sales	225,561,740	235,978,361	(10,416,622)	(4.4)	8,354,425,512	8,531,388,000	(176,962,488)	(2.1)	2.6999	2.7660	(0.0661)	(2.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	225,679,031	236,101,070	(10,422,039)	(4.4)	8,354,425,512	8,531,388,000	(176,962,488)	(2.1)	2.7013	2.7674	(0.0661)	(2.4)
28 TRUE-UP **	8,321,243	8,321,243	0	NA	8,354,425,512	8,531,388,000	(176,962,488)	(2.1)	0.0996	0.0975	0.0021	2.1
29 TOTAL JURISDICTIONAL FUEL COST	234,000,274	244,422,313	(10,422,039)	(4.3)	8,354,425,512	8,531,388,000	(176,962,488)	(2.1)	2.8009	2.8650	(0.0641)	(2.2)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.8456	2.9107	(0.0651)	(2.2)
32 GPIF **	750,393	750,393	0	NA	8,354,425,512	8,531,388,000	(176,962,488)	(2.1)	0.0090	0.0088	0.0002	2.3
33 Fuel Factor Including GPIF									2.8546	2.9195	(0.0649)	(2.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.855	2.920	(0.065)	(2.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH JULY 2002**

	DOLLARS				MWH				c/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	1,086,861,906	1,038,463,288	48,398,618	4.7	47,738,229	46,216,306	1,521,923	3.3	2.2767	2.2470	0.0297	1.3
2	Nuclear Fuel Disposal Costs	13,859,519	13,316,289	543,230	4.1	14,919,961	14,333,087	586,874	4.1	0.0929	0.0929	0.0000	NA
3	Coal Car Investment	2,074,943	2,074,943	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	1,349,324	1,349,324	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(13,026,207)	(14,819,140)	1,792,933	(12.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	1,091,119,485	1,040,384,704	50,734,781	4.9	47,738,229	46,216,306	1,521,923	3.3	2.2856	2.2511	0.0345	1.5
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	113,088,199	96,734,080	16,354,119	16.9	6,546,980	6,500,128	146,852	2.3	1.7013	1.4882	0.2131	14.3
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	15,396,874	13,337,309	2,059,565	15.4	552,356	499,060	53,296	10.7	2.7875	2.6725	0.1150	4.3
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	25,865,379	21,574,758	4,290,621	19.9	759,684	617,641	142,043	23.0	3.4048	3.4931	(0.0883)	(2.5)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	80,274,076	91,300,706	(11,026,630)	(12.1)	3,773,609	4,030,765	(257,156)	(6.4)	2.1272	2.2651	(0.1379)	(6.1)
12	TOTAL COST OF PURCHASED POWER	234,624,527	222,946,853	11,677,674	5.2	11,732,629	11,647,594	85,035	0.7	1.9998	1.9141	0.0857	4.5
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	1,325,744,012	1,263,331,557	62,412,455	4.9	59,470,858	57,863,900	1,606,958	2.8	2.2292	2.1833	0.0459	2.1
14	Fuel Cost of Economy and Other Power Sales (A6)	(24,732,372)	(37,085,381)	12,353,009	(33.3)	(782,005)	(1,045,607)	263,602	(25.2)	3.1627	3.5488	(0.3841)	(10.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,169,065)	(1,023,526)	(145,539)	14.2	(325,051)	(315,308)	(9,743)	3.1	0.3597	0.3246	0.0351	10.8
17	Revenues from Off-System Sales (A6)	(6,461,593)	(9,344,628)	2,883,035	(30.9)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(32,363,030)	(47,453,535)	15,090,505	(31.8)	(1,107,056)	(1,360,915)	253,859	(18.7)	2.9233	3.4869	(0.5636)	(16.2)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,293,380,979	1,215,878,023	77,502,956	6.4	58,363,802	56,502,985	1,860,817	3.3	2.2161	2.1519	0.0642	3.0
21	Net Unbilled Sales	21,720,484	26,927,521	(5,207,037)	NA	980,122	1,251,337	(271,215)	NA	0.0410	0.0526	(0.0116)	NA
22	Company Use	1,714,395	1,773,422	(59,027)	NA	77,361	82,412	(5,051)	NA	0.0032	0.0035	(0.0003)	NA
23	T & D Losses	83,290,922	93,899,079	(10,608,157)	NA	3,758,446	4,363,543	(605,097)	NA	0.1572	0.1833	(0.0261)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,293,380,979	1,215,878,023	77,502,956	6.4	52,994,857,088	51,234,625,253	1,760,231,835	3.4	2.4406	2.3732	0.0674	2.8
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	946,603	(24,718,518)	25,665,121	(103.8)	35,484,659	38,094,778	(2,610,119)	(6.9)	2.4406	2.3732	0.0674	2.8
26	Jurisdictional KWH Sales	1,292,434,376	1,240,596,541	51,837,835	4.2	52,959,372,429	51,196,530,475	1,762,841,954	3.4	2.4406	2.3732	0.0674	2.8
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	1,293,106,441	1,241,241,653	51,864,788	4.2	52,959,372,429	51,196,530,475	1,762,841,954	3.4	2.4417	2.4245	0.0172	0.7
28	TRUE-UP **	100,595,841	100,595,841	0	NA	52,959,372,429	51,196,530,475	1,762,841,954	3.4	0.1899	0.1965	(0.0065)	(3.3)
29	TOTAL JURISDICTIONAL FUEL COST	1,393,702,282	1,341,837,494	51,864,788	3.9	52,959,372,429	51,196,530,475	1,762,841,954	3.4	2.6316	2.6210	0.0107	0.4
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.6737	2.6628	0.0109	0.4
32	GPIF **	5,252,749	5,252,749	0	NA	52,959,372,429	51,196,530,475	1,762,841,954	3.4	0.0099	0.0103	(0.0004)	(3.9)
33	Fuel Factor Including GPIF									2.684	2.673	0.0105	0.4
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.684	2.673	0.011	0.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2002										
CURRENT MONTH					YEAR TO DATE					
LINE NO		DIFFERENCE								
		ACTUAL	MIDCOURSE(a)	AMOUNT	%	ACTUAL	MIDCOURSE(a)	AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 193,534,023	\$ 215,840,432	\$ (22,306,409)	(10.3) %	\$ 1,086,861,906	\$ 1,038,463,288	\$ 48,398,618	4.7 %
	b	Nuclear Fuel Disposal Costs	2,084,842	1,980,798	104,044	5.3 %	13,859,519	13,316,289	543,230	4.1 %
	c	Coal Cars Depreciation & Return	291,223	291,223	0	0.0 %	2,074,943	2,074,943	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	188,394	188,394	0	0.0 %	1,349,324	1,349,324	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,560,315)	(8,204,030)	4,643,715	(56.6) %	(25,901,438)	(38,108,907)	12,207,469	(32.0) %
	b	Revenues from Off-System Sales (Per A6)	(672,676)	(3,602,872)	2,930,196	(81.3) %	(6,461,593)	(9,344,628)	2,883,035	(30.9) %
3	a	Fuel Cost of Purchased Power (Per A7)	19,297,242	15,076,390	4,220,852	28.0 %	113,088,199	96,734,080	16,354,119	16.9 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,826,288	13,425,790	(599,502)	(4.5) %	74,370,474	84,251,026	(9,880,552)	(11.7) %
	c	Okeelanta Settlement Amortization including interest	839,162	910,683	(71,521)	(7.9) %	5,903,602	7,049,680	(1,146,078)	(16.3) %
4		Energy Cost of Economy Purchases (Per A9)	3,628,394	3,689,945	(61,551)	N/A	41,262,252	34,912,067	6,350,185	18.2 %
5		Total Fuel Costs & Net Power Transactions	\$ 228,456,577	239,596,753	\$ (11,140,176)	(4.6) %	\$ 1,306,407,188	\$ 1,230,697,163	\$ 75,710,025	6.2 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,570,298)	(2,814,935)	\$ 244,637	(8.7) %	\$ (15,791,133)	\$ (15,981,979)	\$ 190,846	(1.2) %
	b	Reactive and Voltage Control Fuel Revenue	(24,051)	0	(24,051)	N/A	(248,816)	(151,744)	(97,072)	64.0 %
	c	Inventory Adjustments	(16,945)	0	(16,945)	N/A	(47,340)	524	(47,864)	(9138.1) %
	d	Non Recoverable Oil/Tank Bottoms	(35,113)	0	(35,113)	N/A	(96,455)	182,892	(279,347)	(152.7) %
	e	Modifications to Burn Low Gravity Oil	627,612	155,000	472,612	304.9 %	3,157,535	1,131,167	2,026,368	179.1 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 226,437,782	\$ 236,936,818	\$ (10,499,036)	(4.4) %	\$ 1,293,380,979	\$ 1,215,878,023	\$ 77,502,956	6.4 %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	8,354,425,512	8,531,388,000	(176,962,488)	(2.1) %	52,959,372,429	51,196,530,475	1,762,841,954	3.4 %
2		Sale for Resale (excluding FKEC & CKW)	32,447,470	34,651,000	(2,203,530)	(6.4) %	35,484,659	38,094,778	(2,610,119)	(6.9) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,386,872,982	8,566,039,000	(179,166,018)	(2.1) %	52,994,857,088	51,234,625,253	1,760,231,835	3.4 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	87,294,888	91,412,000	(4,117,112)	(4.5) %	550,594,000	551,448,000	(854,000)	(0.2) %
5		Total Sales (Excluding RTP Incremental)	8,474,167,870	8,657,451,000	(183,283,130)	(2.1) %	53,545,451,088	51,786,073,253	1,759,377,835	3.4 %
6		Jurisdictional % of Total kWh Sales (Lines B1/B3)	99.61312 %	99.59548 %	0.01764 %	0.0 %	99.93304 %	99.92565 %	0.00739 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 216,200,700	\$ 220,848,321	\$ (4,647,621)	(2.1) %	\$ 1,427,034,471	\$ 1,373,251,003	\$ 53,783,468	3.9 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(151,084,901)	(151,084,901)	0	0.0 %
b 1	Prior Period True-up (Collected/Refunded) This Period	1,149,506	1,149,506	0	0.0 %	8,046,539	8,046,539	0	0.0 %
b 2	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	42,442,517	42,442,517	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(5,170,176)	(5,170,176)	(0)	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(1)	0	(1)	N/A	210	128	82	64.6 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 207,140,860	\$ 211,788,482	\$ (4,647,622)	(2.2) %	\$ 1,321,268,660	\$ 1,267,485,110	\$ 53,783,468	4.2 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 226,437,782	\$ 236,936,818	\$ (10,499,036)	(4.4) %	\$ 1,293,380,979	\$ 1,215,878,023	\$ 77,502,955	6.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(43,082)	0	(43,082)	N/A	(76,319)	(29,128)	(76,319)	262.0 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	226,480,864	236,936,818	(10,455,954)	(4.4) %	1,293,457,298	1,215,907,151	77,579,274	6.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61312 %	99.59548 %	0.01764 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	\$ 225,678,885	\$ 236,101,070	\$ (10,422,185)	(4.4) %	\$ 1,293,106,309	\$ 1,215,473,057	\$ 77,633,252	6.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,538,025)	\$ (24,312,588)	\$ 5,774,563	(23.8) %	\$ 28,162,351	\$ 52,012,053	\$ (23,849,702)	(45.9) %
8	Interest Provision for the Month (Line D10)	162,305	211,324	(49,019)	(23.2) %	1,722,721	1,954,759	(232,038)	(11.9) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	24,828,118	54,635,402	(29,807,284)	(54.6) %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	N/A	103,006,559	103,006,559	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	0	0.0 %	(8,046,539)	(8,046,539)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	N/A	(42,442,517)	(42,442,517)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 96,196,643	\$ 120,278,382	\$ (24,081,739)	(20.0) %	\$ 96,196,643	\$ 120,278,382	\$ (24,081,739)	(20.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 127,834,677	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ 96,034,338	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 223,869,015	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 111,934,508	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.73000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.48000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.74000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 162,305	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed March 14, 2002.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JULY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	55,419,869	82,358,372	(26,938,503)	(32.7)	349,735,569	310,141,223	39,594,346	12.8
2	* LIGHT OIL	192,039	865,090	(693,051)	NA	8,052,937	11,616,957	(3,564,020)	NA
3	COAL	10,625,440	10,734,210	(108,770)	(1.0)	63,989,943	70,567,705	(6,577,762)	(9.3)
4	** GAS	120,928,266	115,234,110	5,694,156	4.9	623,539,421	602,598,850	20,940,571	3.5
5	NUCLEAR	6,368,409	6,628,650	(260,241)	(3.9)	41,544,036	43,538,555	(1,994,519)	(4.6)
6	TOTAL (\$)	193,534,023	215,840,432	(22,306,409)	(10.3)	1,086,861,908	1,038,463,290	48,398,618	4.7
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,545,566	2,176,312	(630,746)	(29.0)	10,545,141	8,957,802	1,587,339	17.7
8	LIGHT OIL	2,349	11,044	(8,695)	NA	93,211	134,016	(40,805)	NA
9	COAL	569,986	617,898	(47,912)	(7.8)	3,805,149	4,098,373	(293,224)	(7.2)
10	GAS	3,653,435	3,607,477	45,958	1.3	18,374,767	18,693,028	(318,261)	(1.7)
11	NUCLEAR	2,248,414	2,131,954	116,460	5.5	14,919,961	14,333,087	586,874	4.1
12	TOTAL (MWH)	8,019,749	8,544,685	(524,936)	(6.1)	47,738,229	46,216,306	1,521,923	3.3
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,468,177	3,455,921	(987,744)	(28.6)	16,758,559	14,261,807	2,496,752	17.5
14	* LIGHT OIL (Bbl)	5,625	22,509	(16,884)	NA	223,034	301,387	(78,353)	NA
15	*** COAL (TON)	70,008	68,789	1,219	1.8	431,676	440,131	(8,455)	(1.9)
16	** GAS (MCF)	30,521,222	27,997,692	2,523,530	9.0	158,784,549	159,719,526	(934,977)	(0.6)
17	NUCLEAR (MMBTU)	24,675,143	23,281,562	1,393,581	6.0	162,439,774	155,514,479	6,925,295	4.5
BTU BURNED (MMBTU)									
18	HEAVY OIL	15,782,153	22,117,890	(6,335,737)	(28.6)	106,962,340	91,249,023	15,713,317	17.2
19	LIGHT OIL	32,519	130,736	(98,217)	NA	1,284,780	1,748,440	(463,660)	NA
20	COAL	6,018,431	6,326,755	(308,324)	(4.9)	37,433,247	41,520,779	(4,087,532)	(9.8)
21	GAS	31,753,879	27,997,692	3,756,187	13.4	164,876,567	161,117,081	3,759,486	2.3
22	NUCLEAR	24,675,142	23,281,562	1,393,580	6.0	162,439,773	155,514,479	6,925,294	4.5
23	TOTAL (MMBTU)	78,262,124	79,854,635	(1,592,511)	(2.0)	472,996,707	451,149,801	21,846,906	4.8
GENERATION MIX (%MWH)									
24	HEAVY OIL	19.27	25.47	(6.20)	(24.3)	22.09	19.38	2.71	14.0
25	LIGHT OIL	0.03	0.13	(0.10)	NA	0.20	0.29	(0.09)	NA
26	COAL	7.11	7.23	(0.12)	(1.7)	7.97	8.87	(0.90)	(10.1)
27	GAS	45.56	42.22	3.34	7.9	38.49	40.45	(1.96)	(4.8)
28	NUCLEAR	28.04	24.95	3.09	12.4	31.25	31.01	0.24	0.8
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	22.4538	23.8311	(1.3773)	(5.8)	20.8691	21.7463	(0.8772)	(4.0)
31	* LIGHT OIL (\$/Bbl)	34.1411	39.3216	(5.1806)	NA	36.1063	38.5450	(2.4387)	NA
32	*** COAL (\$/TON)	34.7812	36.4808	(1.6996)	(4.7)	34.3281	33.8945	0.4336	1.3
33	** GAS (\$/MCF)	3.9621	4.1158	(0.1537)	(3.7)	3.9270	3.7729	0.1541	4.1
34	NUCLEAR (\$/MMBTU)	0.2581	0.2847	(0.0266)	(9.3)	0.2558	0.2800	(0.0242)	(8.6)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	3.5116	3.7236	(0.2121)	(5.7)	3.2697	3.3988	(0.1291)	(3.8)
36	* LIGHT OIL	5.9054	6.7701	(0.8646)	NA	6.2680	6.6442	(0.3762)	NA
37	COAL	1.7655	1.6968	0.0688	4.1	1.7094	1.6996	0.0099	0.6
38	** GAS	3.8083	4.1158	(0.3075)	(7.5)	3.7819	3.7401	0.0417	1.1
39	NUCLEAR	0.2581	0.2847	(0.0266)	(9.3)	0.2558	0.2800	(0.0242)	(8.6)
40	TOTAL (\$/MMBTU)	2.4729	2.7029	(0.2300)	(8.5)	2.2978	2.3018	(0.0040)	(0.2)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,211	10,163	48	0.5	10,143	10,187	(43)	(0.4)
42	LIGHT OIL	13,846	11,838	2,008	NA	13,784	13,047	737	NA
43	COAL	10,559	10,239	320	3.1	9,838	10,131	(294)	(2.9)
44	GAS	8,692	7,761	930	12.0	8,973	8,619	354	4.1
45	NUCLEAR	10,974	10,920	54	0.5	10,887	10,850	37	0.3
46	TOTAL (BTU/KWH)	9,759	9,346	413	4.4	9,908	9,762	146	1.5
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	3.5857	3.7843	(0.1986)	(5.2)	3.3166	3.4622	(0.1457)	(4.2)
48	* LIGHT OIL	8.1764	8.0142	0.1622	NA	8.6395	8.6683	(0.0288)	NA
49	COAL	1.8642	1.7372	0.1269	7.3	1.6817	1.7218	(0.0402)	(2.3)
50	** GAS	3.3100	3.1943	0.1157	3.6	3.3935	3.2237	0.1698	5.3
51	NUCLEAR	0.2832	0.3109	(0.0277)	(8.9)	0.2784	0.3038	(0.0253)	(8.3)
52	TOTAL (¢/KWH)	2.4132	2.5260	(0.1128)	(4.5)	2.2767	2.2470	0.0297	1.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	67,395	46.6	93.7	65.2	10,032	#6 OIL	104,743 BBLs	6.397	670,041	2,432,628	3.6095	23.22
2 # 1		57,628					GAS	561,565 MCF	1.040	584,196	2,224,793	3.8606	3.96
3 # 2	394	68,837	50.6	94.0	65.1	10,340	#6 OIL	106,550 BBLs	6.397	681,600	2,474,595	3.5949	23.22
4 # 2		64,163					GAS	666,751 MCF	1.040	693,621	2,641,516	4.1169	3.96
5 FT. MYERS # 2		0					#6 OIL	BBLs		0		0.0000	0.00
6 # 2	1473	895,982	84.7	96.4	84.7	7,394	GAS	6,376,850 MCF	1.039	6,624,909	25,229,634	2.8159	3.96
7 LAUDERDALE # 4	420	113	88.1	97.3	88.5	8,104	#2 OIL	154 BBLs	5.537	853	5,464	0.0000	35.48
8 # 4		266,182					GAS	2,072,340 MCF	1.041	2,157,306	8,215,666	3.0865	3.96
9 # 5	424	0	89.3	100.0	89.3	8,404	#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
10 # 5		261,404					GAS	2,110,296 MCF	1.041	2,196,818	8,366,140	3.2005	3.96
11 MANATEE # 1	788	219,137	40.4	100.0	50.6	10,544	#6 OIL	361,983 BBLs	6.383	2,310,537	8,195,838	3.7401	22.64
12 # 2	795	306,178	54.4	100.0	54.4	10,443	#6 OIL	500,907 BBLs	6.383	3,197,289	11,341,285	3.7041	22.64
13 MARTIN # 1	801	151,012	47.8	100.0	60.4	10,471	#6 OIL	235,288 BBLs	6.443	1,515,961	5,557,835	3.6804	23.62
14 # 1		122,046					GAS	1,290,430 MCF	1.041	1,343,338	5,115,833	4.1917	3.96
15 # 2	782	142,492	53.1	95.7	53.5	10,355	#6 OIL	219,596 BBLs	6.443	1,414,857	5,187,168	3.6403	23.62
16 # 2		153,991					GAS	1,590,052 MCF	1.041	1,655,244	6,303,664	4.0935	3.96
17 # 3	443	0	91.4	95.3	91.4	7,560	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		291,066					GAS	2,113,779 MCF	1.041	2,200,444	8,379,949	2.8791	3.96
19 # 4	444	0	94.4	98.1	94.4	7,699	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		302,092					GAS	2,234,133 MCF	1.041	2,325,732	8,857,083	2.9319	3.96
21 #8A	149	73	25.7	100.0	97.0	12,512	#2 OIL	133 BBLs	5.787	770	4,586	6.2820	34.48
22 #8A		24,869					GAS	299,040 MCF	1.041	311,301	1,185,527	4.7671	3.96
23 #8B	149	8	23.1	100.0	96.0	12,959	#2 OIL	15 BBLs	5.787	87	517	6.2313	34.48
24 #8B		21,531					GAS	268,054 MCF	1.041	279,044	1,062,683	4.9357	3.96
25 PT EVERGLADES # 1	211	45,564	38.1	100.0	60.3	11,418	#6 OIL	79,817 BBLs	6.412	511,787	1,604,449	3.5213	20.10
26 # 1		5,287					GAS	66,120 MCF	1.041	68,831	262,129	4.9578	3.96
27 # 2	211	43,490	29.7	93.5	57.8	10,855	#6 OIL	72,906 BBLs	6.412	467,473	1,465,527	3.3698	20.10
28 # 2		1,170					GAS	16,643 MCF	1.041	17,325	65,979	5.6382	3.96
29 # 3	390	94,123	50.2	95.0	69.1	10,233	#6 OIL	146,009 BBLs	6.412	936,210	2,935,013	3.1183	20.10
30 # 3		35,421					GAS	374,095 MCF	1.041	389,433	1,483,077	4.1870	3.96
31 # 4	400	116,318	59.0	100.0	70.8	10,151	#6 OIL	181,586 BBLs	6.412	1,164,329	3,650,168	3.1381	20.10
32 # 4		46,098					GAS	465,331 MCF	1.041	484,410	1,844,778	4.0018	3.96

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	72,554	58.3	93.4	61.3	10,155	#6 OIL	116,197 BBLs	6.393	742,847	2,728,792	3.7611	23.48
2 # 3		42,141					GAS	405,240 MCF	1.041	421,855	1,606,550	3.8123	3.96
3 # 4	284	49,023	67.7	95.1	67.7	9,641	#6 OIL	75,620 BBLs	6.393	483,439	1,775,874	3.6225	23.48
4 # 4		88,962					GAS	813,495 MCF	1.041	846,848	3,225,050	3.6252	3.96
5 SANFORD # 3	142	25,747	31.0	99.2	54.0	11,251	#6 OIL	45,129 BBLs	6.365	287,246	1,042,704	4.0499	23.10
6 # 3		802					GAS	11,001 MCF	1.040	11,444	43,582	5.4315	3.96
7 # 4	371	34,011	36.2	58.8	61.2	9,553	#6 OIL	53,010 BBLs	6.365	337,409	1,224,794	3.6011	23.10
8 # 4		76,267					GAS	688,341 MCF	1.040	716,081	2,727,051	3.5757	3.96
9 SANFORD REPOWERED # 5		494,131					GAS	3,777,306 MCF	1.040	3,929,531	14,984,829	3.0285	3.96
10 # 5	957	0	85.0	91.4	92.2	7,952	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	.	**					.					
11 TURKEY POINT # 1	390	29,355	49.1	99.8	65.8	10,591	#6 OIL	45,686 BBLs	6.285	287,137	1,029,129	3.5059	22.53
12 # 1		93,682					GAS	975,934 MCF	1.041	1,015,947	3,869,030	4.1299	3.96
	**	.	**					.					
13 # 2	394	80,331	58.1	99.3	68.2	9,588	#6 OIL	123,149 BBLs	6.285	773,991	2,774,072	3.4533	22.53
14 # 2		77,849					GAS	713,339 MCF	1.041	742,586	2,827,990	3.6327	3.96
15 CUTLER # 5	71	0	11.2	100.0	57.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		4,366					GAS	83,697 MCF	1.041	87,129	331,813	7.5999	3.96
17 # 6	142	0	30.9	100.0	51.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		26,458					GAS	384,749 MCF	1.041	400,524	1,525,315	5.7650	3.96
19 FT MYERS 1-12	552	1,922	0.5	100.0	75.5	14,151	#2 OIL	4,675 BBLs	5.818	27,199	159,042	8.2748	34.02
20 LAUDERDALE 1-12	342	173	0.0	94.4	68.9	36,918	#2 OIL	546 BBLs	5.537	3,023	19,372	11.2237	35.48
21 1-12		2,026					GAS	75,081 MCF	1.041	78,159	297,653	14.6888	3.96
22 13-24	342	0	0.5	95.6	63.6	26,681	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		3,647					GAS	93,472 MCF	1.041	97,304	370,563	10.1608	3.96
24 EVERGLADES 1-12	342	0	0.4	96.9	68.3	25,590	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		3,930					GAS	96,606 MCF	1.041	100,567	382,989	9.7453	3.96
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27 2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30 2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31 2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	57.8	90.6	79.8	10,495	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		95,965					GAS	968,121 MCF	1.040	1,007,136	3,835,475	3.9967	3.96
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	57.0	91.6	78.9	10,255	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		94,279					GAS	929,363 MCF	1.040	966,816	3,681,924	3.9053	3.96
7 ST JOHNS (1) # 1	(A) 127	(B) 90,613	96.2	100.0	96.2	(B) 9,803	PET COKE / COAL	34,705 TONS	25.594	888,235	1,209,089	1.3343	34.84
8 # 1							COAL ONLY	28,937 TONS	24.166	699,292	1,123,132		38.81
9 # 1		58					#2 OIL	99 BBLS	5.763	571	2,989	5.1271	30.14
10 # 2	(A) 127	(B) 90,391	95.9	100.0	95.9	(B) 9,692	PET COKE / COAL	35,303 TONS	24.816	876,069	1,225,884	1.3562	34.73
# 2							COAL ONLY	29,267 TONS	24.166	707,261	1,135,932		38.81
11 # 2		0					#2 OIL	1 BBLS	5.763	4	21	5.2400	30.15
12 SCHERER # 4	(A) 642	388,983	83.5	98.0	83.5	10,937	COAL	4,254,127 MMBTU	---	4,254,127	8,190,467	2.1056	1.93
13 # 4		1					#2 OIL	2 BBLS	5.817	12	47	4.2945	23.62
14 TURKEY POINT # 3	693	558,797	110.8	100.0	110.8	11,104	NUCLEAR	6,205,007 MMBTU	---	6,205,007	1,677,738	0.3002	0.27
15 # 4	693	554,241	109.9	100.0	109.9	11,172	NUCLEAR	6,192,026 MMBTU	---	6,192,026	1,553,394	0.2803	0.25
16 ST LUCIE # 1	839	614,006	101.6	100.0	101.6	10,802	NUCLEAR	6,632,439 MMBTU	---	6,632,439	1,624,098	0.2645	0.24
	***	***	***	***	***	***		***					
17 # 2	714	521,370	101.3	100.0	101.3	10,829	NUCLEAR	5,645,670 MMBTU	---	5,645,670	1,513,179	0.2902	0.27
18													
19													
20 SYSTEM TOTALS	17,588	8,019,749	----	----	----	9,759	----	2,473,802 BBLS	----	78,262,124	193,534,023	2.4132	----
								30,521,222 MCF					
22 *** EXCLUDES PARTICIPANTS								4,254,127 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								70,008 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,675,143 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF JUL 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	1,555,530	3,505,906	1,950,376-	55.6-	16,169,215	18,155,977	1,986,762-	10.9-
3	UNIT COST (\$/BBL)	22.3977	25.6553	3.2576-	12.7-	21.7171	24.1221	2.4050-	10.0-
4	AMOUNT (\$)	34,840,282	89,945,000	55,104,718-	61.3-	351,147,766	437,961,000	86,813,234-	19.8-
5	BURNED								
6	UNITS (BBL)	2,465,777	3,455,906	990,129-	28.7-	16,750,714	18,038,599	1,287,885-	7.1-
7	UNIT COST (\$/BBL)	22.4559	23.8311	1.3752-	5.8-	20.8657	22.8337	1.9680-	8.6-
8	AMOUNT (\$)	55,371,273	82,357,970	26,986,697-	32.8-	349,515,580	411,888,814	62,373,234-	15.1-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,960,732	3,049,983	910,749	29.9	3,960,732	3,049,983	910,749	29.9
11	UNIT COST (\$/BBL)	22.6700	25.0114	2.3414-	9.4-	22.6700	25.0114	2.3414-	9.4-
12	AMOUNT (\$)	89,789,666	76,284,480	13,505,186	17.7	89,789,666	76,284,480	13,505,186	17.7
13	OTHER USAGE (\$)	49,363				6,109-			
14	DAYS SUPPLY	48							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,580	21,439	19,859-	92.6-	213,508	222,205	8,697-	3.9-
17	UNIT COST (\$/BBL)	31.2639	41.2333	9.9694-	24.2-	40.1754	40.2961	.1207-	.3-
18	AMOUNT (\$)	49,397	884,000	834,603-	94.4-	8,577,770	8,954,000	376,230-	4.2-
19	BURNED								
20	UNITS (BBL)	5,902	22,510	16,608-	73.8-	222,140	276,963	54,823-	19.8-
21	UNIT COST (\$/BBL)	34.0407	39.3198	5.2791-	13.4-	36.6809	38.5234	1.8425-	4.8-
22	AMOUNT (\$)	200,908	885,089	684,181-	77.3-	8,148,300	10,669,568	2,521,268-	23.6-
23	ENDING INVENTORY								
24	UNITS (BBL)	390,989	330,851	60,138	18.2	390,989	330,851	60,138	18.2
25	UNIT COST (\$/BBL)	35.6639	34.0866	1.5773	4.6	35.6639	34.0866	1.5773	4.6
26	AMOUNT (\$)	13,944,190	11,277,589	2,666,601	23.6	13,944,190	11,277,589	2,666,601	23.6
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SURPP >>>>>							
30	UNITS (TON)	74,645	68,789	5,856	8.5	449,925	444,910	5,015	1.1
31	UNIT COST (\$/TON)	39.3615	36.2849	3.0766	8.5	35.3865	36.9895	1.6030-	4.3-
32	AMOUNT (\$)	2,938,137	2,496,000	442,137	17.7	15,921,277	16,457,000	535,723-	3.3-
33	BURNED								
34	UNITS (TON)	70,008	68,789	1,219	1.8	431,676	440,388	8,712-	2.0-
35	UNIT COST (\$/TON)	34.7814	36.4808	1.6994-	4.7-	34.3281	36.8466	2.5185-	6.8-
36	AMOUNT (\$)	2,434,973	2,509,478	74,505-	3.0-	14,818,624	16,226,787	1,408,163-	8.7-
37	ENDING INVENTORY								
38	UNITS (TON)	115,333	49,739	65,594	100.0 +	115,333	49,739	65,594	100.0 +
39	UNIT COST (\$/TON)	37.5562	36.2631	1.2931	3.6	37.5562	36.2631	1.2931	3.6
40	AMOUNT (\$)	4,331,465	1,803,692	2,527,773	100.0 +	4,331,465	1,803,692	2,527,773	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF JUL 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	4,338,445	4,614,890	276,445-	6.0-	32,183,379	31,825,817	357,562	1.1
45	U. COST (\$/MMBTU)	2.0609	1.7847	.2762	15.5	1.8961	1.7708	.1253	7.1
46	AMOUNT (\$)	8,941,182	8,236,000	705,182	8.6	61,021,961	56,358,000	4,663,961	8.3
47	BURNED								
48	UNITS (MMBTU)	4,254,127	4,614,890	360,763-	7.8-	26,696,510	31,535,264	4,838,754-	15.3-
49	U. COST (\$/MMBTU)	1.9253	1.7822	.1431	8.0	1.8419	1.7647	.0772	4.4
50	AMOUNT (\$)	8,190,467	8,224,734	34,267-	.4-	49,171,319	55,649,577	6,478,258-	11.6-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	6,211,552	3,196,095	3,015,457	94.3	6,211,552	3,196,095	3,015,457	94.3
53	U. COST (\$/MMBTU)	1.9253	1.7822	.1431	8.0	1.9253	1.7822	.1431	8.0
54	AMOUNT (\$)	11,959,099	5,696,132	6,262,967	100.0 +	11,959,099	5,696,132	6,262,967	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	31,753,879	27,997,768	3,756,111	13.4	164,876,567	134,809,260	30,067,307	22.3
59	U. COST (\$/MMBTU)	3.8083	4.0997	.2914-	7.1-	3.7819	4.2686	.4867-	11.4-
60	AMOUNT (\$)	120,928,266	114,781,300	6,146,966	5.4	623,539,421	575,444,990	48,094,431	8.4
61	BURNED	<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	24,675,142	23,281,563	1,393,579	6.0	162,439,773	154,083,893	8,355,880	5.4
63	U. COST (\$/MMBTU)	.2581	.2847	.0266-	9.3-	.2558	.2918	.0360-	12.3-
64	AMOUNT (\$)	6,368,409	6,628,649	260,240-	3.9-	41,544,035	44,957,559	3,413,524-	7.6-
65	BURNED	<<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	5,157	100	5,057	100.0 +	31,082	700	30,382	100.0 +
71	UNIT COST (\$/GAL)	.8947	1.0000	.1053-	10.5-	.9064	1.0000	.0936-	9.4-
72	AMOUNT (\$)	4,614	100	4,514	100.0 +	28,172	700	27,472	100.0 +

LINES 9 & 23 EXCLUDE (2000) BARRELS, (35,113) CURRENT MONTH AND (62,000) BARRELS, (1,077,357) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 2,084,342 CURRENT MONTH AND \$13,859,518 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
164	\$3,788.90	RIVIERA - TEMP/CAL ADJUSTMENT
1,029	\$23,773.04	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(874)	(\$20,298.22)	CANAVERAL - TEMP/CAL ADJUSTMENT
296	\$6,667.58	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,500	\$35,431.77	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
2,115	49,363	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

SJRPP - 2002 - PET COKE

Adjusted Month	Jui-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(c)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST LUCIE RELIABILITY	OS	200,000 45,326	0	200,000 45,326	4.033 0.305	4.745 0.000	8,066,000 138,030	12,400,000 138,030	3,602,872 0
TOTAL		245,326	0	245,326	3.344	5.111	8,204,030	12,538,030	3,602,872
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,268	0	27,268	0.357	0.357	97,398	97,398	0
OUC (SL 1)		18,857	0	18,857	0.361	0.361	68,064	68,064	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		5,874	0	5,874	2.767	2.767	162,529	162,529	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
AMERICAN ELECTRIC POWER SERVICE CORP	OS	1,391	0	1,391	4.540	5.329	63,151	74,123	7,827
AGUILA MERCHANT SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL ALLIANT LLC	OS	4,056	0	4,056	3.812	4.686	154,598	190,080	33,422
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj.)	OS	0	0	0	0.000	0.000	0	0	0
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	2,926	0	2,926	3.425	4.400	100,202	128,748	20,443
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	17,989	0	17,989	3.259	4.572	586,173	822,372	66,435
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,535	0	1,535	3.703	4.750	56,846	72,920	15,140
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	(813)
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
ENERGY-KOCH TRADING, LP	OS	1,963	0	1,963	3.825	5.041	75,075	98,955	22,935
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	675	0	675	3.564	4.211	24,056	28,425	4,370
FLORIDA POWER CORPORATION	OS	2,275	0	2,275	4.079	13.710	92,799	311,900	4,156
LG & E ENERGY MARKETING, INC	OS	8,395	0	8,395	3.534	4.541	296,716	381,255	81,475
MIRANT AMERICAS ENERGY MARKETING, LP	OS	450	0	450	3.612	5.200	16,254	23,400	7,146
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0
OSLEITHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(181)
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES INC	OS	100	0	100	3.795	6.025	3,795	6,025	2,230
SELECT ENERGY INC	OS	6,400	0	6,400	4.190	5.333	268,184	341,320	73,136
SEMINOLE ELECTRIC COOPERATIVE, INC (Capacity)	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE INC	AF	6,331	0	6,331	4.041	5.270	255,850	333,671	77,821
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES INC	OS	7,050	0	7,050	3.758	4.953	264,962	349,200	119,995
TAMPA ELECTRIC COMPANY	OS	21,675	0	21,675	3.815	5.022	826,879	1,088,510	261,631
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	(62,564)
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
THE ENERGY AUTHORITY	OS	4,767	0	4,767	3.733	4.715	177,971	224,742	35,929
TRACIEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	263	0	263	3.653	5.359	9,608	14,094	2,111
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		46,125	0	46,125	0.359	0.359	165,462	165,462	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		94,115	0	94,115	3.650	4.943	3,435,646	4,652,269	672,675
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		140,240	0	140,240	2.568	3.435	3,601,108	4,817,731	672,676
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(40,793)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		140,240	0	140,240	2.568	3.435	3,560,315	4,817,731	672,676
CURRENT MONTH DIFFERENCE		(105,086)	0	(105,086)	(0.776)	(1.675)	(4,602,922)	(7,720,299)	(2,930,196)
DIFFERENCE (%)		(42.8)	0.0	(42.8)	(23.2)	(32.8)	(56.1)	(61.6)	(81.3)
PERIOD TO DATE ACTUAL		1,107,056	0	1,107,056	2.366	3.222	26,177,217	35,671,054	6,461,593
ESTIMATED		1,360,915	0	1,360,915	2.813	3.793	38,287,727	51,618,801	9,344,628
DIFFERENCE		(253,859)	0	(253,859)	(0.447)	(0.571)	(12,110,510)	(15,947,747)	(2,883,035)
DIFFERENCE (%)		(18.7)	0.0	(18.7)	(16.0)	(15.0)	(31.6)	(30.9)	(30.9)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2002

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.621		11,191,930
ST. LUCIE RELIABILITY		45,326	0	0	45,326	0.309		140,200
SJRPP		263,038	0	0	263,038	1.423		3,744,260
TOTAL		998,795	0	0	998,795	1.509		15,076,390
ACTUAL:								
SOUTHERN COMPANIES	UPS	651,574	0	0	651,574	1.544		10,060,342
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			19,546
		651,574	0	0	651,574	1.547		10,079,888
FMPA (SL 2)		26,757	0	0	26,757	0.381		102,049
PRIOR MONTH ADJUSTMENT		56	0	0	56			404
		26,813	0	0	26,813	0.382		102,453
OUC (SL 2)		18,503	0	0	18,503	0.373		69,070
PRIOR MONTH ADJUSTMENT		38	0	0	38			371
		18,541	0	0	18,541	0.375		69,441
JACKSONVILLE ELECTRIC AUTHORITY	UPS	253,208	0	0	253,208	1.460		3,696,770
PRIOR MONTH ADJUSTMENT		(13,938)	0	0	(13,938)			(302,382)
		239,270	0	0	239,270	1.419		3,394,388
RELIANT ENERGY SERVICES INC		48,637	0	0	48,637	4.567		2,221,434
PROGRESS ENERGY		26,170	0	0	26,170	4.379		1,145,883
OLEANDER POWER PROJECT, L P		47,468	0	0	47,468	4.811		2,283,755
ST. LUCIE PARTICIPATION SUB-TOTAL		45,354	0	0	45,354	0.379		171,894
TOTAL		1,058,473	0	0	1,058,473	1.823		19,297,242
CURRENT MONTH:								
DIFFERENCE		59,678	0	0	59,678	0.314		4,220,852
DIFFERENCE (%)		6.0	0.0	0.0	6.0	20.8		28.0
PERIOD TO DATE:								
ACTUAL		6,646,980	0	0	6,646,980	1.701		113,088,199
ESTIMATED		6,500,128	0	0	6,500,128	1.488		96,734,080
DIFFERENCE		146,852	0	0	146,852	0.213		16,354,119
DIFFERENCE (%)		2.3	0.0	0.0	2.3	14.3		16.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		614,333	0	0	614,333	2.185	2.185	13,425,790
TOTAL		614,333	0	0	614,333	2.185	2.185	13,425,790
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,542	0	0	6,542	2.548	2.548	166,672
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,799	0	0	35,799	2.322	2.322	831,357
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,208	0	0	35,208	2.369	2.369	834,200
CEDAR BAY GENERATING COMPANY		184,422	0	0	184,422	1.511	1.511	2,786,314
INDIANTOWN COGENERATION		217,041	0	0	217,041	2.200	2.200	4,775,563
FLORIDA CRUSHED STONE		81,525	0	0	81,525	1.655	1.655	1,349,532
GEORGIA PACIFIC CORPORATION		303	0	0	303	3.043	3.043	9,220
MM TOMOKA FARMS		823	0	0	823	3.159	3.159	26,000
OKEELANTA POWER L.P.		46,211	0	0	46,211	3.264	3.264	1,508,345
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,141	0	0	33,141	1.617	1.617	536,006
TROPICANA PRODUCTS, INC.		183	0	0	183	1.683	1.683	3,079
TOTAL		641,198	0	0	641,198	2.000	2.000	12,826,288
CURRENT MONTH:								
DIFFERENCE		26,865	0	0	26,865	(0.185)	(0.185)	(599,502)
DIFFERENCE (%)		4.4	0.0	0.0	4.4	(8.5)	(8.5)	(4.5)
PERIOD TO DATE:								
ACTUAL		3,773,609	0	0	3,773,609	1.971	1.971	74,370,474
ESTIMATED		4,030,765	0	0	4,030,765	2.082	2.082	83,921,418
DIFFERENCE		(257,156)	0	0	(257,156)	(0.111)	(0.111)	(9,550,944)
DIFFERENCE (%)		(6.4)	0.0	0.0	(6.4)	(5.3)	(5.3)	(11.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(c) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	OS	52,200	2.529	1,319,945	4.033	2,105,215	785,270
NON-FLORIDA	OS	60,000	3.950	2,370,000	4.033	2,419,800	49,800
TOTAL		112,200	3.289	3,689,945	4.033	4,525,015	835,070
ACTUAL							
FLORIDA.							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE (prior month adj.)	OS	50	4.792	2,396	5.460	2,730	334
FLORIDA POWER CORPORATION	OS	38,925	2.005	780,600	3.436	1,337,283	556,683
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,550	4.706	167,080	5.183	183,996	16,916
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	500	2.235	1,1173	3.058	15,292	4,120
TAMPA ELECTRIC COMPANY	OS	1,040	3.259	33,890	4.083	42,467	8,577
THE ENERGY AUTHORITY	OS	15,973	3.216	513,638	3.672	586,450	72,813
NON-FLORIDA.							
ALABAMA ELECTRIC COOPERATIVE, INC (Prior mo adj.)	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	940	3.843	3,6125	4.880	45,874	9,749
AQUILA ENERGY MARKETING CORPORATION	OS	435	2.597	11,295	3.146	13,686	2,391
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, LP	OS	633	3.287	20,806	4.096	25,928	5,122
CARGILL -ALLIANT LLC	OS	19,562	3.592	702,759	3.764	736,341	33,582
CAROLINA POWER & LIGHT COMPANY(Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CINERGY CAPITAL & TRADING, INC	OS	217	3.551	7,705	4.600	9,982	2,277
CORAL POWER LLC (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,802	2.056	37,050	2.898	52,226	15,176
DUKE POWER, A DIVISION OF DUKE ENERGY COPP(PriorMoAdj)	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC	OS	4,836	4.181	202,205	4.841	234,094	31,889
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	4,671	3.837	179,240	4.009	187,275	8,035
HARDEE POWER PARTNERS LIMITED	OS	140	4.000	5,600	5.744	8,042	2,442
L G & E ENERGY MARKETING, INC	OS	16,036	3.004	481,691	3.613	579,303	97,612
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	22	2.955	652	3.471	764	111
NRG POWER MARKETING, INC	OS	2,316	1.884	43,627	2.916	67,543	23,916
OGLETHORPE POWER CORPORATION	OS	520	2.757	14,335	3.030	15,755	1,420
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	5,143	2.818	144,933	3.550	182,573	37,640
SELECT ENERGY, INC	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	6,521	3.552	231,597	4.138	269,822	38,225
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		60,038	2.513	1,508,776	3.611	2,168,218	659,442
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		63,794	3.323	2,119,618	3.808	2,429,206	309,588
TOTAL		123,832	2.930	3,628,394	3.713	4,597,424	969,030
CURRENT MONTH							
DIFFERENCE		11,632	(0.359)	(61,551)	(0.320)	72,409	133,960
DIFFERENCE (%)		10.4	(10.9)	(1.7)	(7.9)	1.6	16.0
PERIOD TO DATE							
ACTUAL		1,312,040	3.145	41,262,252	3.778	49,564,186	8,301,935
ESTIMATED		1,116,701	3.126	34,912,067	3.673	41,011,662	6,099,595
DIFFERENCE		195,339	0.019	6,350,185	0.105	8,552,524	2,202,340
DIFFERENCE (%)		17.5	0.6	18.2	2.9	20.9	36.1