



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

August 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER
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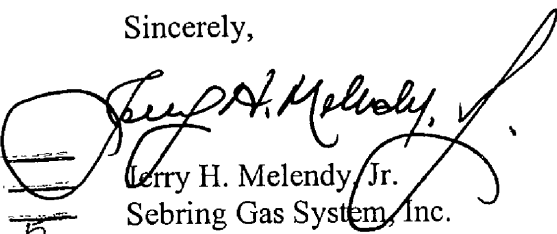
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month July 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

AUS
CAF
CMP
COM
CTR
EOR
GCL
OPC
MMS
SEC
OTH

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$288	\$174	(\$114)	(33.61)	\$2,005	\$1,466	(\$539)	(36.77)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	18,352	20,730	\$2,378	11.47	131,545	122,907	(\$8,638)	(7.03)
5 DEMAND	1,972	1,859	(\$113)	(6.08)	15,599	15,645	\$46	0.29
6 OTHER - TECO Transportation	1,724	1,750	\$26	1.49	14,363	14,730	\$367	2.49
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,336	\$24,513	\$2,177	8.88	\$163,512	\$154,748	(\$8,764)	(5.66)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$26,353	\$24,513	(\$1,840)	(7.51)	\$151,442	\$154,748	\$3,306	2.14
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	53,160	50,000	(3,160)	(6.32)	420,400	425,200	4,800	1.13
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	53,160	50,000	(3,160)	(6.32)	436,400	425,200	(11,200)	(2.63)
19 DEMAND BILLING DETERMINANTS ONLY	53,160	50,000	(3,160)	(6.32)	420,400	425,200	4,800	1.13
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	52,987	50,000	(2,987)	(5.97)	438,091	425,200	(12,891)	(3.03)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	53,160	50,000	(3,160)	(6.32)	436,400	425,200	(11,200)	(2.63)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	56,310	50,000	(6,310)	(12.62)	387,086	425,200	38,114	8.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.542	0.348	(0.194)	(55.68)	0.477	0.345	(0.132)	(38.33)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	34.522	41.460	6.938	16.73	30.143	28.906	(1.238)	(4.28)
32 DEMAND (5/19)	3.710	3.718	0.008	0.23	3.711	3.679	(0.031)	(0.84)
33 OTHER (6/20)	3.254	3.500	0.246	7.04	3.279	3.464	0.186	5.36
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	42.017	49.026	7.009	14.30	37.468	36.394	(1.074)	(2.95)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	39.666	49.026	9.360	19.09	42.242	36.394	(5.848)	(16.07)
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	36.566	45.926	9.360	20.38	45.342	39.618	(5.724)	(14.45)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	37.265	46.804	9.539	20.38	46.208	28.989	(17.219)	(59.40)
45 PGA FACTOR ROUNDED TO NEAREST .001	37.265	46.800	9.535	20.37	46.208	28.990	(17.218)	(59.39)

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FPC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD: JAN 02 THROUGH DEC 02
 CURRENT MONTH : JUL 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	53,160 \$	288 \$	0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	53,160 \$	288 \$	0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0 \$	0 \$	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	53,160 \$	18,102 \$	0.341
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)	\$	250	
24 TOTAL COMMODITY (Other)	53,160 \$	18,352 \$	0.345
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	53,160 \$	1,972 \$	0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	53,160 \$	1,972 \$	0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	52,987 \$	1,724 \$	0.033
36			
37			
38			
39			
40 TOTAL OTHER	52,987 \$	1,724 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 02 Through DEC 02

	CURRENT MONTH: JUL 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$18,640	\$20,904	\$2,264	10.83	\$133,550	\$124,373	(\$9,177)	(7.38)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,696	3,609	(87)	(2.41)	29,962	30,375	413	1.36
3 TOTAL (A-1, LINE 11)	22,336	24,513	2,177	8.88	163,512	154,748	(8,764)	(5.66)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	26,353	24,513	(1,840)	(7.51)	151,442	154,748	3,306	2.14
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	13,601	13,601	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	28,296	26,456	(1,840)	(6.96)	165,043	168,349	3,306	1.96
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,960	1,943	(4,017)	(206.75)	1,531	13,601	12,070	88.74
8 INTEREST PROVISION-THIS PERIOD (21)	(21)	(12)	8	100.00	(58)	(84)	(26)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(16,180)	(8,223)	7,957	(96.77)	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(13,601)	(13,601)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$12,184)	(\$8,235)	\$3,949	(47.95)	(\$12,184)	(\$8,235)	\$3,949	(47.95)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$16,180)	(\$8,223)	\$7,957	(96.765)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(12,163)	(8,223)	3,940	(47.913)				
14 TOTAL (12+13)	(28,343)	(16,446)	11,897	(72.339)				
15 AVERAGE (50% OF 14)	(14,171)	(8,223)	5,948	(72.339)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.73000%	1.77000%	0.00040	2.25989				
18 TOTAL (16+17)	3.48000%	3.52000%	0.00040	1.13636				
19 AVERAGE (50% OF 18)	1.74000%	1.76000%	0.00020	1.13636				
20 MONTHLY AVERAGE (19/12 Months)	0.14500%	0.14667%	0.00002	1.13636				
21 INTEREST PROVISION (15x20)	(\$21)	(\$12)	\$8	(70.38089)				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

CURRENT MONTH: JUL 02 **PERIOD TO DATE**

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,262	4,000	738	18.45	43,784	42,200	(1,584)	(3.75)	
COMMERCIAL	53,048	46,000	(7,048)	(15.32)	401,215	383,000	(18,215)	(4.76)	
TOTAL FIRM	56,310	50,000	(6,310)	(12.62)	444,999	425,200	(19,799)	(4.66)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	56,310	50,000	(6,310)	(12.62)	444,999	425,200	(19,799)	(4.66)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	411	420	9	2.14	503	540	37	6.85	
COMMERCIAL	93	96	3	3.13	94	94	0	0.00	
TOTAL FIRM	504	516	12	2.33	597	634	37	5.84	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	504	516	12	2.33	597	634	37	5.84	
THERM USE PER CUSTOMER									
RESIDENTIAL	7.94	9.52	1.59	16.66	87.05	78.15	1.59	2.03	
COMMERCIAL	570.41	479.17	(91.24)	(19.04)	4268.24	4074.47	(91.24)	(2.24)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 02

through

DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED.</u>	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	1.04035	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	1.07566	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	07/31/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		411	5542.98	1.700	3261.4
CM Commercial Meter		93	40465.70	0.763	53048.3
Total		504	46008.68	0.817	56309.7

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	08/06/02
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	08/16/02
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jul-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,316	\$3.4051	\$18,101.67
D	5,316	\$0.3709	\$1,971.70
C	5,316	\$0.0542	\$288.13
MS			\$250.00
Interest			\$ 272.80
Subtotal Current Bill			\$20,884.30
Previous Balance			\$58,955.90
TOTAL AMOUNT DUE			<u>\$77,840.20</u>

* MMBtu's
 ** Includes 3.31% fuel
 *** Estimated

RS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #/ REDACTED Routing Number /
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
1724.10

STATEMENT DATE
08/05/02

PAYABLE IMMEDIATELY

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

COPIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

TECO
 1065 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-6747

AMOUNT NOW DUE
1724.10

PAST DUE AFTER
08/26/02

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

SERVICE ADDRESS
**1248 N RIDGEWOOD DR
 AVON PARK FL 33870**

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
 TO 08/01/02 TO 08/31/02
 NUMBER OF DAYS 31
 STATEMENT DATE 8/5/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	308632	304806	4926

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE	1,754.00
PAYMENT	-1,754.00
*** FGT TRANSPORTATION ***	
CUSTOMER CHARGE	0.00
TRANSPORTATION CHARGE	1,724.10
TRANSITION CHARGE	0.00

$4,926 \text{ mcf} \times 1.07566 \times 10 = 52,987 \text{ Therms.}$

TOTAL BALANCE DUE

1724.10