



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

August 23, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

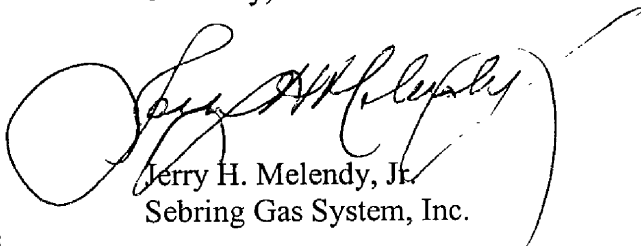
Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 for the month July 2002.

This revision is necessary to correct Lines 20 and 27, Period To Date, Actual Column. The revision affects no other schedules.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DISTRIBUTION CENTER

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09026 AUG 27 02

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$288	\$174	(\$114)	(33.61)	\$2,005	\$1,466	(\$539)	(36.77)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	18,352	20,730	\$2,378	11.47	131,545	122,907	(\$8,638)	(7.03)
5 DEMAND	1,972	1,859	(\$113)	(6.08)	15,599	15,645	\$46	0.29
6 OTHER - TECO Transportation	1,724	1,750	\$26	1.49	14,363	14,730	\$367	2.49
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,336	\$24,513	\$2,177	8.88	\$163,512	\$154,748	(\$8,764)	(5.66)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$26,353	\$24,513	(\$1,840)	(7.51)	\$151,442	\$154,748	\$3,306	2.14
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	53,160	50,000	(3,160)	(6.32)	420,400	425,200	4,800	1.13
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	53,160	50,000	(3,160)	(6.32)	436,400	425,200	(11,200)	(2.63)
19 DEMAND BILLING DETERMINANTS ONLY	53,160	50,000	(3,160)	(6.32)	420,400	425,200	4,800	1.13
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	52,987	50,000	(2,987)	(5.97)	440,091	425,200	(14,891)	(3.50)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)(21+23)	53,160	50,000	(3,160)	(6.32)	436,400	425,200	(11,200)	(2.63)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-S FOR ACTUAL	56,310	50,000	(6,310)	(12.62)	445,201	425,200	(20,001)	(4.70)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.541	0.348	(0.193)	(55.59)	0.477	0.345	(0.132)	(38.33)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	34.522	41.460	6.938	16.73	30.143	28.906	(1.238)	(4.28)
32 DEMAND (5/19)	3.710	3.718	0.008	0.23	3.711	3.679	(0.031)	(0.84)
33 OTHER (6/20)	3.254	3.500	0.246	7.04	3.264	3.464	0.201	5.79
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	42.017	49.026	7.009	14.30	37.468	36.394	(1.074)	(2.95)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	39.666	49.026	9.360	19.09	36.728	36.394	(0.334)	(0.92)
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	36.566	45.926	9.360	20.38	39.828	39.618	(0.210)	(0.53)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	37.265	46.804	9.539	20.38	40.589	28.989	(11.600)	(40.01)
45 PGA FACTOR ROUNDED TO NEAREST .001	37.265	46.800	9.535	20.37	40.589	28.990	(11.599)	(40.01)

DOCUMENT NUMBER

09026 AUG 27 88

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